



DIRECTORATE OF NEW AND RENEWABLE ENERGY, HARYANA



Akshay Urja Bhawan, Sector-17, Panchkula

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To

- 1- Director General, Industries and Commerce Department, 1st Floor, 30 Bays Building, Sector17, Chandigarh, Email: ipcharyana@yahoo.com , industries@hry.nic.in
- 2- Managing Director, Haryana Power Generation Cooperation Ltd. (HPGCL), C-7 Urja Bhawan, Sector-6, Panchkula.
- 3- Managing Director, Dakshin Haryana Bijli Nigam Ltd. (DHBVNL), Vidyut Nagar, Hisar. E-mail: md@dhbvn.org.in
- 4- Managing Director, Uttar Haryana Bijli Nigam Ltd (UHBVNL), Sector-14, Panchkula. E-mail: md@uhbvn.org.in
- 5- Managing Director, Haryana State Industries and Industrial Development Corporation (HSIIDC) Plot No: C-13-14, Sector 6, Panchkula. E-mail: md.hsiidc@hsiidc.org.in
- 6- Director, Urban Local Bodies, Haryana, Bays 11-14, Sector 4, Panchkula.E-mail: dulbhry@hry.nic.in
- 7- Director, Development & Panchayats Department, Haryana, Plot No.3, Opp Grain Market, Madhya Marg, Haryana Panchayat Bhawan, Sector 28A, , Chandigarh. E-mail: panchayats@hry.nic.in
- 8- Secretary, Revenue Department, Haryana, Haryana New Civil Secretariat, Sector-17 Chandigarh.
- 9- Director General, Department of Technical Education, Bays No. 7-12, Sector-4, Panchkula, E-mail: dtehry@hry.nic.in
- 10- Director, Agriculture Department, Haryana, Krishi Bhawan, Sector 21, Panchkula. E-mail : agriharyana2009@gmail.com
- 11- Director, Department of Town & Country Planning Haryana, Plot No. 3, Sec-18A, Madhya Marg, Chandigarh . E-mail: tcpharyana7@gmail.com
- 12- Director General, Micro, Small and Medium Enterprises (MSME), C-3, HSVP Complex, Sector 6, Panchkula, e-mail: info-msme@hry.gov.in.
- 13- Mission Director, Haryana Skill Development Mission, Kaushal Bhawan, Plot No. IP-2, Near Majri Chowk, Sector-3, Panchkula (e-mail: hasryanasdm@gmail.com), (dd1.hsdm@gmail.com)
- 14- Director, Food, Civil Supplies and Consumer Affairs Department, Haryana 30 bays building, 2nd Floor, Sector-17, Chandigarh. E-mail:foods@hry.nic.in, dir.foodhry@gmail.com
- 15- Engineer-in-Chief, Irrigation and Water Resources Department, Haryana, Sinchai Bhawan, Sector-5, Panchkula. Email: eic.irrigation@hry.nic.in

16- State Coordinator, Haryana Indian Oil Corporation Limited (IOCL), Panipat (Haryana)
E-mail: Imeena@indianoil.in

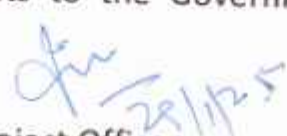
No./DNRE/2025/8196-8206

Dated: 30.01.25

Subject: Minutes of the Meeting held on 16.01.2025 at 1100 Hrs in Akshay Urja Bhawan, Sector 17, Panchkula to discuss the comments/ suggestions received on Draft Green Hydrogen Policy for Haryana.

With reference to the subject cited above, please find enclosed herewith the minutes of the meeting (MoM) held on 16.01.2025 at 1100 Hrs under the chairmanship of Director General, New and Renewable Energy Department, Haryana & HAREDA in Akshay Urja Bhawan, Sector 17, Panchkula to 'discuss the comments/ suggestions received on Draft Green Hydrogen Policy for Haryana'.

The above MoM are forwarded with the request to send comments/ inputs of your Department/ Agency with the approval of competent authority within 07 days for onward placing the compiled comments/ inputs to the Government for consideration/ further orders.

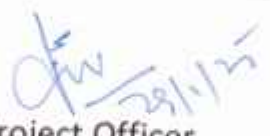

Project Officer
for Director General, New & Renewable Energy
Department, Haryana, Panchkula.

Encl- As above.

Endst. No./DNRE/2025/

Dated:

A copy is forwarded to Senior Adviser, Economics, Climate & Development, British Deputy High Commission, Chandigarh, Unit 516, 5th Floor, Elante Business Park, Industrial Area, Phase 1, Chandigarh (Email: madhuchhanda.mishra@fcdo.gov.uk) for information and necessary action.

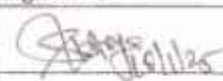
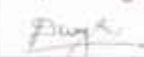


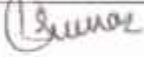
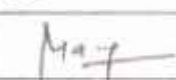

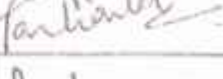



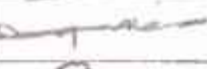



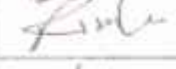




Project Officer
for Director General, New & Renewable Energy
Department, Haryana, Panchkula.

Cc:

Programmer (HAREDA) to upload on webportal of the Department in related scheme portion.





Attendance Sheet

Meeting of Draft Green Hydrogen Policy for Haryana

Sr. No.	Name & Designation	Department	Signature
1.	SATISH KUMAR, Dy. Director	Industries & Comm	
2.	DIVYA DOGRA, ETP (HQ)	Town & Country Planning	
3.	RAMANDEEP, Dy. Director	MSME	
4.	Ashwani Kumar, Suptd	Food & Supplies	
5.	SUNIL KUMAR, AFSO	- do -	
6.	MANOJ BHARDWAJ, Dy. Officer	HS&M	
7.	MANISH ADIL	MARUTI SUZUKI	
8.	PARAG, KARLEKAR	MARUTI SUZUKI	
9.	PANKAJ BINDUSHI	RENEW	
10.	Navdeep Gupta	RENEW	
11.	BRADHAT KRISHAN	INDEX ADV	
12.	VM NAYYAR	INDIA AIR PRODUCTS (INDIA)	
13.	Sanjay Sandanbhai	Electrical	
14.	Puneet Singh Rana	CU	
15.	Jagmohan Nain	J.D (E) AIR FORCE	
16.	Dr. Rinky Grover	ADO-FI. AIR FORCE	
17.	Ritesh Kumar	KPMG	
18.	Suresh K. Yadav	PO NRE	
19.	Sombir Singh	CSE HAREDA	

Meeting with Stakeholder Depts/ Agencies to deliberate comments/ suggestions on Draft Green Hydrogen Policy for Haryana (on 16.01.2025 at 1100 Hrs.) under the C/ship of Director General, NRE&HAREDA.

Attendance Sheet

S.No.	Name & Designation	Organization	E-mail address	Signature
20.	Rishi Kumar Joint Director Panchayat	Dev & Panchayat	panchayatdept@ govt.haryana.gov.in	
21.	Aditya Thakur Asstt. Manager (Elect)	HSIIDC	electsect.ho@ hsiidc.org.in	
22.	Pawan Kumar Asstt. Mgr	HSIIDC	Pawan.kumar @hsiidc.org.in	
23	Poonam Khurana XEN, HPGCL, Panchkula	HPGCL	Xen1gk3.pke @hpgcl.org.in	

Meeting with Stakeholder Depts/ Agencies to deliberate comments/ suggestions on Draft Green Hydrogen Policy for Haryana (on 16.01.2025 at 1100 Hrs.) under the C/ship of Director General, NRE&HAREDA.

Attendance Sheet

S.No.	Name & Designation	Organization	E-mail address	Signature
24 01	Chirag Singh District Town Planner	ULB	dlp.chirag.singh @gmail.com.	Chirag
25 02	Madhu Mishra Senior Adviser	British High Commission		M
26 03	Sumati Singh Kumar	Cell Regional Government Gurgaon		Sumati
27 04	Mr. Navur Mr. Prabhat Mr. Sanjoy.	Inox Air Products	nav.gaur@inoxp.com	
28 05	NAUDEEP GUPTA PANKAJ BINDISHI	ReNew	Naudeep.gupta@renew.com Pankaj.bindishi@renew.com	
29 06	Manish Adil Parag Kardekar	AVP } Manish GM } Suzuki India Ltd	Manish.Adil@manishadil.com Parag.Kardekar@manishadil.com	
30 07	Vivek Kumar	AVP, Primus Partners (Knowledge partners of Dept. of Industries & Commerce)	Vivek.kumar@primuspartners.in	Vivek Kumar

Clause No.	Original	Organization	Stakeholder suggestions	Comments / view (HAREDA/ respective Depts/ agencies)
2	To make Haryana a leader on Green Hydrogen and its derivatives ecosystem in the country, with a production target of 250 kilo tonnes per annum (kTPA) Green Hydrogen by 2030, electrolyser manufacturing capacity of 2GW and associated components driving de-carbonization across the industries, enhancing energy security and encouraging exports.	CI	While the vision target is set till 2030, it is recommended that the policy should allow 5 years of implementation period to the approved projects under the policy.	Policy implementation period/Timeline is set for timely achievement of target set under the policy. Policy period may be extended if such requirement is envisaged during mid-term review or at the end of policy period. No change in policy period for now.
		CI	Additionally, considering the forecasted demand of green hydrogen in the state, the target be increased to 300 kTPA instead of 250 kTPA	
3	Objectives of the policy	Krishna Porwal	h) To promote adoption of green hydrogen storage as an alternative to battery energy storage systems for DISCOM's to store surplus renewable energy. i) Target development of 1 hydrogen storage and fuel cell in each DISCOM's to store surplus renewable energy during day and dispense in night j) To promote development of hydrogen refueling centres across states	No change as the present policy objectives are at a macro level and all encompassing.
6	"Fixed Capital Investment (FCI)" means actual investment in green hydrogen production plant and related renewable energy generation plant (as applicable), excluding the cost of land and building, storage, transportation, transmission, etc.	Maruti Suzuki	Green hydrogen storage system should not be excluded under the definition of fixed capital investment (FCI)	FCI is not used in the policy and hence may be dropped. This point may be considered in future whenever FCI terminology is used.
		Renew	The definition of 'Fixed Capital Investment' should include GH storage, transportation, and transmission. Along with GH capital investment in developing projects for derivatives such as ammonia/ meth anole/ e-SAF plant should also be considered under fixed capital investment (FCI)	
7.1.1	3 rd party RES (Renewable Energy Source) procurement under open access route, within the state, from co-located or differently locate RES within the state.	Larsen Toubro Limited (L&T)	& Proposed to modify as '3 rd Party RES procurement under open access route, within the state or outside the State.	Noted
7.1.2	Captive RES plant deployment, within the State or outside the State, under a co-located or differently located within the state.	Renew	The clause may be rephrased as: Captive RES plant deployment, within the State or outside the State, under a co-located or differently located within or outside the state	Noted

7.6	The maximum benefits, under this policy, which can be availed by a single beneficiary will be limited to 50 kilo tonnes per annum (production capacity) of Green Hydrogen.	CII	CII recommends that option for single beneficiary to execute projects at a single or multiple locations with cumulative support of minimum 10 kTPA. The maximum benefit may also be extended to 75 kTPA as for large plant operators, 50 KTPA will not give economics of scale.	No change in the policy clause
8.6	All incentives such as Central Financial Assistance, Viability Gap Funding (VGF), etc., as applicable, as provided by Government of India for Green Hydrogen shall be extended to the project developer for Green Hydrogen and its derivatives within the State and HGHPC shall facilitate seamless transfer of all Central Government benefits	CII	CII recommends that HGHPC incentivizes the sector over and above what the Government of India is facilitating. This will make the state more competitive and will create a thriving green hydrogen economy.	Benefits such CFA, VGF (if any) provided by GoI will be extended to GH project developed in the State. However, GH developers need to qualify on their own for availing such benefits as per the scheme of GoI. Clause to be made clearer to specify this.
8.9	The project developers setting up Green Hydrogen and its derivatives projects within the State shall pay a facilitation fee Of INR 10,000 per MW of GH plant capacity as one- time facilitation fee	Renew	We request Government to waive-off the one-time facilitation fee for Green Hydrogen project developers. The project registration and corresponding fees should be linked to per KTPA of GH plant capacity instead of per MW of GH plant Capacity.	To reviewed as per KTPA.
10.1.3	The distribution licensees within the States shall be allowed to procure and supply Renewable Energy to Green Hydrogen and its derivatives projects within the State. In such cases, the distribution licensee shall only charge the cost of procurement and a small margin as determined by the Haryana Electricity Regulatory Commission (HERC). Wheeling charges will be exempted for such procurement by the Green Hydrogen and its derivative projects.	HERC	The Commission determines retail supply tariff, through its annual tariff orders, taking in to consideration of cost of supply of Electricity (CoS) of the Discoms and the subsidy assured by the State Government under section 65 of the Electricity Act, 2003. Hence, such issues should not form part of the policy.	To be reviewed.
		CII	Cost of electricity is one of the major input costs in production Haryana Electricity Regulatory Commission (HERC) should also consider discount on power tariff to be in line with those states with and proposed green hydrogen policy.	
		Renew	Wheeling charge exemptions on Renewable Energy supply from distribution licensees shall be valid upto the Project life or 25years from COD whichever is earlier.	No Change

		Renew	The distribution licensees may invite fresh tenders for supplying RE RTC Power as per the registered GH developers load profile.	May be considered later once the GH ecosystem is developed.
10.1.4	Cross subsidy surcharge and additional surcharge shall not be applicable for electricity procured for the production of green hydrogen part in the Green Hydrogen and its derivatives projects subject to approval from HERC.	HERC	The applicability of charges on renewable energy sources of electricity have been prescribed in the HERC Green Energy Open Access Regulations, 2023 and HERC RE Regulations, 2021. Hence, such issues should not form part of the policy.	To be reviewed.
		L&T	Deletion of 'subject to approval from HERC' for waiver of Cross subsidy surcharge and additional surcharge. HERC has already approved these waivers under Green Open Access Regulations 2023.	
10.1.5	Contract demand charges shall not be applicable for Green Hydrogen and its derivatives project procuring RE through open access as per HERC and as amended from time to time.	HERC	The Commission determines retail supply tariff, through its annual tariff orders, taking into consideration of cost of supply of Electricity (CoS) of the Discoms and the subsidy assured by the State Government under section 65 of the Electricity Act, 2003. Hence, such issues should not form part of the policy.	To be reviewed.
		Maruti Suzuki	Clarity required for entities having integrated manufacturing plants with green hydrogen generation facility being set up in same premises. Contract demand for integrated manufacturing facilities installing green hydrogen & its derivative projects shall be determined based on the hydrogen electrolyzer capacity.	Benefits proposed in the draft policy are limited to GH component only even if mfg. plant is integrated with GH production plant. No change.
		Renew	Contract demand charges to not be applicable for Green hydrogen and its derivatives project procuring RE through open access from plants located within or outside the state, as per HERC and as amended from time to time.	To be reviewed.
		Hygenco	Contract demand charges shall not be applicable for green hydrogen and its derivatives project procuring RE without banking through open access as per HERC and as amended from time to time.	To be reviewed.

			Provided if any green Hydrogen and its derivatives project procuring RE with Banking through Open Access as per HERC and as amended from time to time then they have to pay contract Demand charges	
		Inox- Air Products	State shall provide/arrange electricity transmission infrastructure /network connectivity to Green Hydrogen manufacturing facility and to remotely located Renewable Energy (Solar & Wind) projects within the State or from other states (up to the state periphery) on priority basis. State agencies such as DISCOM, TRANSCO/ STU shall grant approval for grid connectivity / GNA for GH2 project on fast track basis.	No Change
		Inox-Air Products	RE open access from Inter State Transmission System Energy Exchange may be allowed without any restriction	No Change
		Inox-Air Products	For Green Hydrogen manufacturing facility, the sourcing of Renewable power may be allowed from captive/ group captive RE generator, Energy Exchange, DISCOM and Third-party renewable Power generators.	No Change
		Inox-Air Products	The following benefits /waivers may be extended for Green Hydrogen manufacturing facilities by the Government of Haryana for the entire 25 years life span of the manufacturing plant for wheeling and usage of Renewable Energy. i) 100% Exemption on State Transmission and Wheeling Charges. ii) Provision of RE power banking for RE generators located with in the state as well as outside the state periphery (ISTS / Energy Exchange etc) may be allowed without any restrictions for drawl by the state power distribution companies on annual basis. iii) Above mentioned RE power Banking facilities are required to ensure availability of RE power for the Green Hydrogen	No Change

			<p>manufacturing facility on round the clock basis</p> <p>v) Electricity Duty exemption.</p> <p>vi) 100% waiver of Contract Demand Charges and no restriction on Renewable power Installed / open access capacity.</p> <p>vii) 100% exemption on Cross subsidy surcharge and additional surcharge for RE power procured from third party generators/ Energy Exchange.</p>	
10.1.8	<p>Provided, RPO benefits associated with such RE taken by different beneficiaries shall not exceed 100% RPO benefits accrued from RE which is required for production of Green Hydrogen in a Green Hydrogen and its derivatives project.</p>	Renew	<p>Please confirm that the GH Plant developer would always retain the green attributes associated with the RE consumed for Green hydrogen/derivatives production.</p>	<p>Overall clause to be reviewed and be subject to Central guidelines and HERC regulations</p>
10.2.1	<p>100% exemption from electricity duty shall be provided for a period of 10 years from date of commissioning of green hydrogen and its derivatives projects for consumption of electricity procured from Renewable Energy Plants with or without storage.</p>	Maruti Suzuki, Renew	<p>The waiver in charges should be applicable for 25 years being the useful life of project as referred under Section 7.1.6.</p>	No Change
		L&T	<p>Extension of 100 % electricity duty waiver from 10 years to 20 years</p>	No Change
10.2.2	<p>100% exemption from intra-state transmission charges and wheeling charges shall be provided for a period of 10 years from date of commissioning of Green Hydrogen and its derivatives projects for electricity procured from Renewable energy plants with or without storage</p>	HERC	<p>The applicability of charges on renewable energy sources of electricity have been prescribed in the HERC Green Energy Open Access Regulations, 2023 and HERC RE Regulations, 2021. Hence, such issues should not form part of the policy</p>	To be reviewed
		HVPL	<p>Currently the transmission charges are applicable on RE plants. Until exempted by the regulator. However, the instant proposal as laid in the draft policy are agreed upon being a policy matter of Government for promotion of Green Hydrogen in the state</p>	Noted
		Maruti Suzuki, Renew	<p>The waiver in charges should be applicable for 25 years being the useful life of project as referred under Section 7.1.6.</p>	No Change
		L&T	<p>Extension of 100% Intra State Transmission charges and Wheeling Charges waiver from 10 years to 20 years.</p>	No change

		Krishna Porwal	100% exemption from intra state transmission charges and wheeling charges shall be provided for a period of 25years for projects commissioned by 30th June'25 and for a 10 year period after that. The same shall be applicable from date of commissioning of green hydrogen and its derivatives projects for electricity procured from RE plants with or without storage, inter-state transmission and wheeling losses shall be applicable as determined by HERC from time to time	No Change
10.2.3	Banking rules and charges shall be applicable as determined by HERC from time-to-time	CII	CII recommends that drawing of banked power be drawn during the peak hours. Charges for drawing banked power during the peak hours should also be consulted and capped. Also, banking be allowed for a period of 30 days.	No Change
11.2	Subsidy of upto INR50 per kg of Green Hydrogen shall be provided for 5 years from the start of blending of green hydrogen with natural gas for CNG and PNG networks, green ammonia production, and use in mobility, steel production and in other industrial processes.	Maruti Suzuki	The subsidy should be applicable for 25 years being the useful life of project as referred under Section 7.1.6. 'Industrial processes' should be clearly defined to include captive generation.	No Change
		Renew, Hygenco	We understand that for green hydrogen (GH) used for green ammonia (GA) production in an integrated GH-GA production facility set up in the state of Haryana such as GA produced in the integrated plant would be eligible for subsidy of INR 50 per kg of green hydrogen consumed as per the policy. Please confirm below scenario in an integrated GH-GA production plant GH Production: 50KTPA GA Production: 275 KTPA Subsidy amount = 50 KTPA X 50 = INR 250 Crores per annum Please confirm if our understanding as explained above is correct	Subsidy is for the GH portion only. The applicability to be reviewed and detailed out.
		L&T	Inclusion of refinery and petrochemical plant for subsidy eligibility	Well defined as "other industrial processes". No change.

		Hygenco	Will winner of sight program also be able claim this subsidy	GH project developed under this policy are eligible for availing any other benefit and Incentive provided by Gol. However, GH developers need to qualify on their own for availing such benefits as per the scheme of Gol.
12	Support Infrastructure for RE and GH	Renew	We request government to consider providing Land and water to at subsidized rates by HAREDA.	No Change
		CII	Allotment of land, RoW without any charges may be provided for water corridor, transmission corridor and logistics for transportation of GH2/NH3 from the project.	No Change
12.1.1	HAREDA shall support in identification of land bank for development of hubs/ clusters for Green Hydrogen and its derivatives production, conversion, storage, transportation and hydrogen re-fuelling stations within the State. HAREDA shall also support to formulate guidelines for allocation of land from such land bank to the prospective developers. Where necessary HAREDA will work with Haryana State Industrial and Infrastructure Development Corporation (HSIIDC) for the same.	Inox-Air Products	<ul style="list-style-type: none"> a. State to facilitate acquisition of private/Govt owned land on lease / purchase through relevant State authorities for Green Hydrogen unit as well as land for solar and wind power generation. b. 100% exemption on Local Body Tax & Non-Agriculture land (NA) tax for land acquired for Green Hydrogen and associated renewable energy projects. c. 100% exemption from payment of Stamp Duty and Registration Charges. 	Comments of respective Departments to be obtained and incorporated.
		CII	Allocation of Government land should be provided at concessional rates for green hydrogen and renewable energy Projects.	Comments of respective Departments to be obtained and incorporated..
12.1.2	HAREDA shall facilitate acquisition of private land on lease / purchase through relevant State authorities.	CII	Subsidy to be provided on purchase of private land for RE and GH projects.	No Change
12.1.4.2	100% exemption from payment of stamp duty for land acquired for Green Hydrogen and its derivatives production, conversion, storage, transportation and hydrogen refueling stations projects and associated colocated Renewable Energy projects (Renewable Energy plants, biomass processing plants and Green Hydrogen and its derivatives projects located in the same location) within the State and commissioned during the policy operative period.	CII	It is recommended that waiver on stamp duty, registration charges and all kinds of other charges on land conversion and usage for the projects related to green hydrogen and derivatives may be provided.	Comments of respective Departments to be obtained and incorporated.

13	Electrolyser and equipment manufacturing and creation of Manufacturing hubs	CII	CII recommends that provision for special incentives for new technologies be considered so that investment in more and more newer technologies can be tapped which will also create an R&D culture in the sector. In addition there should be criterion for efficiency and standards of electrolysers manufactured in the state to ensure dubious entities or substandard product manufacturers are kept at bay and companies that manufactures electrolysers with such benefits to maintain quality and standards.	No Change
16	State Hydrogen Advisory Committee	HERC	HERC cannot be par to such a commission	Noted.
	16.1 The Haryana State Hydrogen Advisory Committee (HSHAC) shall be constituted for ease of Implementation of "Haryana Green Hydrogen Policy" 2024" by the Government of Haryana.	HVPNL	HAREDA may review regarding inclusion of a representative from HVPNL	Noted
	16.2 The State Hydrogen Advisory Committee shall be constituted under the chairmanship of Chief Secretary, Government of Haryana, for review and approval of Green Hydrogen related projects under the "Haryana Green Hydrogen Policy - 2024".			
Out of Draft Policy (New Clause)		Maruti Suzuki	Minimum subsidy may be provided @ Rs. 3 Crore per TPD.(similar provision has been given under Punjab Green Hydrogen Policy	No Change
		Maruti Suzuki	The obligated entities including the industries may be allowed to meet their RPO by producing green hydrogen. (similar provision has been given under Green Energy Open Access Rules, 2022)	Outside purview of Policy.
		Renew	Please provide Upfront Capital Subsidy of 30% on GH/ Derivatives and RE plant to be setup within the state as this is necessary to make GH plant viable and competitive.	To be discussed with Industries and other related Depts.

	Renew	Please provide provision of ensuring that Imbalance Charges, Reliability Charges and any other charges shall not be applicable to RE supply to GH/ derivative plants through captive RE Projects.	Outside Purview of Policy.
	Hygenco	We request Hon'ble HERC/HAREDA to not levy PLEC charges & Demand Surcharge on open access consumers who are exceeding its contract demand during peak load hours (6:30 pm to 10:00 pm)	Outside Purview of Policy.
	Hygenco	We request Hon' ble HERC/HAREDA to not levy distribution system network cost on open access consumers who are exceeding its contract demand during peak load hours (6:30 pm To 10:00 pm)	Outside Purview of Policy.
	CI	50% of capital subsidy on equipment for setting up atleast 50% zero liquid discharge set up	To be discussed.
	Inox-Air Products	a. Minimum 30% subsidy on capital investment for Green Hydrogen (& It's Derivatives) Project. b. Minimum 30% subsidy on capital investment for on Renewable Power projects to be set up for renewable energy supply to Green Hydrogen manufacturing facilities	To be discussed.
	CI	25% subsidy on investment in plant and machinery for green buildings. Wastewater treatment facilities, effluent treatment plant up to some limit of Rs 10 crore	No Change
	CI	Water Reservoir Surface area allocation@Rs1 Lakh per acre	No Change
	Inox-Air Products	For Green H2 project, water may be made available at reasonable price by water resource department.	To be discussed.
	CI	Reimbursement of net SGST revenue to the developer from sale of Green Hydrogen/ Green Ammonia within the State for a period Of 20 years	No Change

	CII	Request inclusion of capital subsidy for green hydrogen generation projects upto 5000 KTPA capacity via electrolysis and biomass to hydrogen routes to support initial pilot projects to be Setup by industry.	No Change
	CII	100% reimbursement of employer's contribution towards ESI and EPF scheme for 10 years	No Change
	Krishna Porwal	Addition: 8.10) Consolidate demands from different manufacturing units across state and have consolidated bids for procurement of green hydrogen and its derivatives	No Change
	Krishna Porwal	Addition: 10.2.5) Capital subsidy for green hydrogen based energy storage systems shall be provided and generation based incentive for grid support to be provided during peak hours.	No Change
	Krishna Porwal	Addition: 11.3) For DISCOM's 1% of ESO fulfilled shall be through green hydrogen based energy storage.	Outside purview of policy.
	Inox-Air Products	Provision of a single window approvals, concept for all the permits, approvals, consent etc. required for setting up of Green Hydrogen (and its derivatives) manufacturing plants along with remotely located Renewable Energy (solar & wind) projects in Haryana.	Already covered in Policy.
	DMSME	Haryana primarily being an agrarian state, the biomass route for green hydrogen production might be the most feasible route. Having said that MSMEs shall be encouraged/ incentivized to smoothen the biomass supply chain which at the moment is splintered. The MSME manufacturing components and equipments for electrolyzer and balance of plant need to be prioritized/ incentivized. The storage and transport of GH2 is another area where MSMEs could play a vital role by manufacturing composite cylinders carbon fibre vessels and power electronics.	Noted

	DMSME	Another perspective would be to capacitate MSMEs on this emerging market and help build an ecosystem among MSMEs which is linked not only to the GH2/related equipment consumers but also with trade associations, research and development institutes, certification bodies to help standardize the products and further promote the export from haryana	Noted
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