



**उत्तराखण्ड पावर कारपोरेशन लि०**  
(उत्तराखण्ड सरकार का उपक्रम)  
**Uttarakhand Power Corporation Ltd.**

(A. Govt. of Uttarakhand Undertaking)

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No. 958... /UPCL/RM/B-29

Dated: 18.. -02-2026

**BEFORE THE UTTARAKHAND ELECTRICITY REGULATORY COMMISSION**

IN THE MATTER OF: Petition for Annual Performance Review for FY 2025-26  
and determination of ARR/Tariff for FY 2026-27  
alongwith truing up of FY 2024-25.

AND

IN THE MATTER OF: UTTARAKHAND POWER CORPORATION LIMITED.  
.....Petitioner

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**(Ajay Kumar Agarwal)**  
**Director (Projects)**

File No. ....

Case No. ....

**BEFORE THE UTTARAKHAND ELECTRICITY REGULATORY COMMISSION**

**IN THE MATTER OF :** Petition for Annual Performance Review for FY 2025-26 and determination of ARR/Tariff for FY 2026-27 alongwith truing up of FY 2024-25.

And

**In the matter of :** Uttarakhand Power Corporation Limited.

.....Petitioner

This is with reference to Hon'ble Commission's letter no. UERC/TF-814/2025-26/2026/1692, dated 04-02-2026 vide which additional deficiencies / shortcomings on the petition dated 10-12-2025. The petitioner is directed to submit the reply on the affidavit. The point wise reply/ information is mentioned herein below and the petitioner most respectfully showeth as follows in the matter:

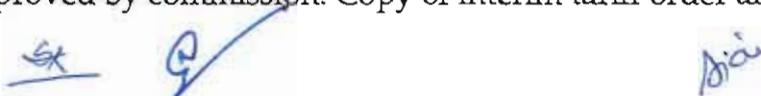
1. It is observed that the Petitioner has considered energy availability of 62.50 MUs from Parbati-II generating station at the State periphery in Form 2.5. However, the cost of this energy has not been considered in Form 2.9. In this regard, UPCL is required to clarify whether energy from the aforesaid generating station is actually available. If the same is not available, UPCL should also explain the reasons for its inclusion in Form 2.5. Further, in case the availability from this station has been considered, UPCL shall clarify why the associated cost has not been accounted for in Form 2.9.

**Petitioner Reply:**

The petitioner submits that Parbati-II Generating Station has been supplying power since April 2025.

UPCL would like to highlight that while filing the ARR petition for FY 2026-27, the tariff determination of Parbati-II was not issued by Hon'ble CERC. UPCL inquired NHPC regarding the tariff applicable and issue regarding no-bills raised from Apr'2025 vide email dated 16.01.2026. In response, vide email dated 06<sup>th</sup> Feb 2026, NHPC replied that "bills were not raised due to unavailability of tariff approval from CERC". Copy of email is annexed as **Annexure A**.

However, vide order dated 05<sup>th</sup> Feb 2026, Hon'ble CERC has issued an interim tariff order wherein interim fixed charges @ 75% of the annual fixed charges is approved by commission. Copy of interim tariff order annexed as **Annexure B**.



NHPC in its email also mentioned that based on the interim tariff order, bills are being prepared and shall be submitted to UPCL shortly.

As per the interim tariff order, Rs. 1846.58 Cr is the interim fixed charges @ 75% of the annual fixed charges claimed by the Petitioner and 3,124.6 MUs is the Design Energy as per Petitioner's submission to the Hon'ble CERC.

Therefore, for the purpose of tariff determination, Hon'ble Commission is requested to Consider per unit rate of Rs 5.91 per unit. (= Rs. 1846.58 Cr/ 3,124.6 MUs).

Therefore, there has been increase in power purchase cost by Rs. 38.48 Cr. due to rectification in energy charge rate of Parbati-II station, as shown below:

| Station    | Energy Sent Ex-bus | Energy received at State Periphery | Per unit Charges | Total Cost to be paid by UPCL |
|------------|--------------------|------------------------------------|------------------|-------------------------------|
| Parbati-II | 65.11 MU           | 62.50 MU                           | Rs. 5.91 /unit   | Rs. 38.48 Cr.                 |

2. It is observed that UPCL has considered the rate of free power for the following stations as follows:

| S. No. | Generating Station          | Rate |
|--------|-----------------------------|------|
| 1.     | Dhauliganga                 | 2.30 |
| 2.     | Tanakpur                    | 2.30 |
| 3.     | Tehri                       | 2.40 |
| 4.     | Koteshwar                   | 2.40 |
| 5.     | Vishnu Prayag               | 2.40 |
| 6.     | GVK Srinagar (ALAKNANDA)    | 2.40 |
| 7.     | Rajwakti Him Urja SHP       | 2.50 |
| 8.     | Debal Chamoli Hydro         | 2.40 |
| 9.     | Loharkhet( parvatiya power) | 2.40 |
| 10.    | Lnt Free Power (Renew)      | 2.40 |
| 11.    | LADF                        | 2.40 |
| 12.    | Natwar mori                 | 3.36 |
| 13.    | Gunsola                     | 2.40 |
| 14.    | Swasti                      | 2.40 |
| 15.    | Vanala                      | 2.40 |

In this regard, UPCL is required to provide reason for considering different rate of free power for the above-generating stations.







**Reply:**

The Petitioner humbly submits that there had been a typographical error in considering PGCIL losses of 4% from generating stations which provide free power. Therefore, the Hon'ble Commission is requested to consider the updated rate of free power for the following stations for FY 2026-27 as follows:

| S. No. | Generating Station          | Average Rate at State Periphery (Rs./Unit) |
|--------|-----------------------------|--|
| 1.     | Dhauliganga                 | 2.40                                       |
| 2.     | Tanakpur                    | 2.40                                       |
| 3.     | Tehri                       | 2.40                                       |
| 4.     | Koteshwar                   | 2.40                                       |
| 5.     | Vishnu Prayag               | 2.40                                       |
| 6.     | GVK Srinagar (ALAKNANDA)    | 2.40                                       |
| 7.     | Rajwakti Him Urja SHP       | 2.40                                       |
| 8.     | Debal Chamoli Hydro         | 2.40                                       |
| 9.     | Loharkhet( parvatiya power) | 2.40                                       |
| 10.    | Lnt Free Power (Renew)      | 2.40                                       |
| 11.    | LADF                        | 2.40                                       |
| 12.    | Natwar mori                 | 2.40                                       |
| 13.    | Gunsola                     | 2.40                                       |
| 14.    | Swasti                      | 2.40                                       |
| 15.    | Vanala                      | 2.40                                       |

3. UPCL is required to provide the source wise plant wise detail along with units considered for meeting the Renewable Purchase Obligation for FY 2026-27.

**Reply:**

The Petitioner hereby submits the source wise plant wise for meeting the Renewable Purchase Obligation for FY 2026-27 as follows:

**Hydro Power Purchase Obligation for FY 2026-27**

| S. No. | Plant                    | Capacity (MW) | Units in MU at State Periphery | SOURCE |
|--------|--------------------------|---------------|--------------------------------|--------|
| 1      | Madhya maheshwar         | 15            | 28.82                          | HYDRO  |
| 2      | Naitwar Mori(Free Power) | 60            | 38.84                          |        |
| 3      | Tehri PSP                | 1000          | 495                            |        |

Other RPO for FY 2026-27

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*[Signature]*

*[Signature]*

| S. No. | Name of Seller/REGS                | Installed Capacity (MW) | Units in MU at State Periphery | Source |
|--------|------------------------------------|-------------------------|--------------------------------|--------|
| 1      | Salal                              | 690                     | 36.67                          | Hydro  |
| 2      | Tanakpur                           | 120                     | 11.29                          | Hydro  |
| 3      | Chamera I                          | 540                     | 68.76                          | Hydro  |
| 4      | Chamera II                         | 300                     | 24.49                          | Hydro  |
| 5      | Chamera III                        | 231                     | 54.3                           | Hydro  |
| 6      | Uri                                | 480                     | 62.27                          | Hydro  |
| 7      | Dhauliganga                        | 280                     | 57.73                          | Hydro  |
| 8      | Dulhasti                           | 390                     | 122.45                         | Hydro  |
| 9      | Sewa II                            | 120                     | 21.78                          | Hydro  |
| 10     | Uri II                             | 240                     | 64.78                          | Hydro  |
| 11     | Parbati III                        | 520                     | 29.11                          | Hydro  |
| 12     | Kishnaganga                        | 330                     | 20.14                          | Hydro  |
| 13     | Parbhati II                        | 800                     | 57.66                          | Hydro  |
| 14     | NathpaJhakri                       | 1500                    | 68.83                          | Hydro  |
| 15     | Equity Power-Rampur                | 412                     | 219.15                         | Hydro  |
| 16     | SJVNL Solar                        | 200                     | 242.8                          | Hydro  |
| 17     | Tehri HEP I                        | 1000                    | 121.45                         | Hydro  |
| 18     | Koteshwar                          | 400                     | 78.95                          | Hydro  |
| 19     | Koldam (Hydro)                     | 800                     | 212.46                         | Hydro  |
| 20     | Dhakrani                           | 33.75                   | 78.77                          | Hydro  |
| 21     | Dhalipur                           | 51                      | 164                            | Hydro  |
| 22     | Chibro                             | 240                     | 563.9                          | Hydro  |
| 23     | Khodri                             | 120                     | 264.88                         | Hydro  |
| 24     | Kulhal                             | 30                      | 109.92                         | Hydro  |
| 25     | Ramganga                           | 198                     | 362.98                         | Hydro  |
| 26     | Tiloth                             | 90                      | 494.3                          | Hydro  |
| 27     | Chilla                             | 144                     | 695.47                         | Hydro  |
| 28     | Khatima                            | 41.4                    | 180.09                         | Hydro  |
| 29     | Maner Bhall-II                     | 304                     | 1277                           | Hydro  |
| 30     | Pathri                             | 20.4                    | 101.64                         | Hydro  |
| 31     | Dhauliganga (free Power)           | 280                     | 127.18                         | Hydro  |
| 32     | Tanakpur(free Power)               | 94                      | 43.28                          | Hydro  |
| 33     | Tehri(free Power)                  | 1000                    | 386.26                         | Hydro  |
| 34     | Koteshwar-Free Power               | 400                     | 139.73                         | Hydro  |
| 35     | Vishnu Prayag-Free Power           | 400                     | 187.5                          | Hydro  |
| 36     | GVK Srinagar- Free Power           | 330                     | 159.71                         | Hydro  |
| 37     | Greenko Budhil Hydro Power Pvt Ltd | 70                      | 220.1                          | Hydro  |
| 38     | Bhilangana(Swasti)                 | 22.5                    | 70.1                           | Hydro  |
| 39     | Vanala                             | 15                      | 55.23                          | Hydro  |

| S. No. | Name of Seller/REGS                      | Installed Capacity (MW) | Units in MU at State Periphery | Source        |
|--------|--|-------------------------|--------------------------------|---------------|
| 40     | Rishiganga                               | 13.2                    | -                              | Hydro         |
| 41     | Sarju II                                 | 12.5                    | 32                             | Hydro         |
| 42     | Uttar Bharat Sarju III                   | 10.5                    | 25.54                          | Hydro         |
| 43     | Dhansri Agro                             | 20                      | 6.83                           | Co-Generation |
| 44     | Uttar Sugar Mills                        | 13                      | 36.1                           | Co-Generation |
| 45     | RNBS Mills                               | 19.1                    | 25.5                           | Co-Generation |
| 46     | JGN Sugar Mills & Biofuels (P) Ltd.      | 13                      | 12.94                          | Co-Generation |
| 47     | Madhav Infra                             | 12                      | 18.46                          | Solar         |
| 48     | Devishi Renewal energy                   | 12.5                    | 21.65                          | Solar         |
| 49     | Devishi Solar power                      | 12.5                    | 21.8                           | Solar         |
| 50     | Eminet Solar power                       | 12.5                    | 20.19                          | Solar         |
| 51     | Sunworld Energypvt                       | 12.5                    | 19.09                          | Solar         |
| 52     | Electryone/Emami Power Ltd.              | 20                      | 27.65                          | Solar         |
| 53     | Ballupur solar power pvt.Ltd             | 10                      | 14.72                          | Solar         |
| 54     | Chudiala Solar power project pvt.        | 10                      | 14.82                          | Solar         |
| 55     | Shakumbhari solar power project pvt Ltd  | 10                      | 15.03                          | Solar         |
| 56     | PL sunrays power limited                 | 10                      | 16.93                          | Solar         |
| 57     | PL suryavidyut ltd                       | 10                      | 16.61                          | Solar         |
| 58     | PL solar Renewable ltd                   | 10                      | 16.94                          | Solar         |
| 59     | Haridwar solar projects pvt ltd @5.57    | 10                      | 14.92                          | Solar         |
| 60     | Haridwar solar projects pvtltd @5.58     | 10                      | 15.22                          | Solar         |
| 61     | SECI SOLAR(Renew Surya Vihaan Pvt. Ltd.) | 98                      | 221.59                         | Solar         |
| 62     | SECI Solar(Renew Surya Roshni Pvt. Ltd.) | 100                     | 386.12                         | Solar         |
| 63     | SECI (Wind)                              |                         |                                | Wind          |
| 64     | Bhilangana (Swasti)                      | 22.5                    | 70.1                           | Hydro         |
| 65     | Vanala                                   | 15                      | 55.23                          | Hydro         |
| 68     | Vyasi Hydro Power                        | 120                     | 300.67                         | Hydro         |

| S. No. | Name of Seller/REGS   | Installed Capacity (MW) | Units in MU at State Periphery | Source |
|--------|-----------------------|-------------------------|--------------------------------|--------|
|        | Project               |                         |                                |        |
| 70     | Lnt Free Power(Renew) | 99                      | 56.2                           | Hydro  |

**Decentralized Renewable Energy (DRE) for FY 2026-27**

| S No. | Name of Seller/REGS                     | Installed Capacity (MW) | Units in MU at State Periphery | Source |
|-------|---|-------------------------|--------------------------------|--------|
| 1     | Singrauli SHEP                          | 8                       | 0.37                           | Hydro  |
| 2     | Mohd. Pur                               | 9.3                     | 43.26                          | Hydro  |
| 3     | Dunao SHP 1.5 MW                        | 1.5                     | 2.88                           | Hydro  |
| 4     | Pilangad                                | 2.25                    | 7.99                           | Hydro  |
| 5     | Galogi                                  | 3                       | 7.98                           | Hydro  |
| 6     | Kaliganga                               | 4                       | 10.09                          | Hydro  |
| 7     | Rajwakti Him Urja SHP                   | 5                       | 20.45                          | Hydro  |
| 8     | Debal Chamoli Hydro                     | 5                       | 13.9                           | Hydro  |
| 9     | Loharkhet(Parvatiya Power)              | 4.8                     | 18.33                          | Hydro  |
| 10    | Rajwakti Him Urja SHP- Free Power       | 5                       | 2.27                           | Hydro  |
| 11    | Debal ,chamoli hydro- Free Power        | 5                       | 13.9                           | Hydro  |
| 12    | Gunsola Hydro Agunda Thati              | 5                       | 9.91                           | Hydro  |
| 13    | LoharKhet( parvatiya power)- Free Power | 4.8                     | 2.03                           | Hydro  |
| 14    | Gunsola Hydro Agunda Thati-Free Power   | 3                       | 0.76                           | Hydro  |
| 15    | Birahi Ganga                            | 7.2                     | 23.58                          | Hydro  |
| 16    | Tanga (HHPL)                            | 5                       | 18.19                          | Hydro  |
| 17    | Motighat                                | 5                       | 20.97                          | Hydro  |
| 18    | Gangani                                 | 8                       | 35.00                          | Hydro  |
| 19    | Badiyar                                 | 5                       | 14.77                          | Hydro  |
| 20    | UREDA                                   | 7.12                    | 4.65                           | Hydro  |
| 21    | Cummulative Solar Rooftop Plants        | 22                      | 19.66                          | Solar  |
| 22    | Solar PV Plants                         | 180                     | 299.00                         | Solar  |
| 23    | MSSY                                    | 42.165                  | 70.17                          | Solar  |
| 24    | RV Akash Ganga solar power ltd          | 2                       | 2.30                           | Solar  |

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| S No. | Name of Seller/REGS                      | Installed Capacity (MW) | Units in MU at State Periphery | Source |
|-------|--|-------------------------|--------------------------------|--------|
| 25    | Metro Frozen                             | 1                       | 0.93                           | Solar  |
| 26    | Jay Ace Technologies                     | 2                       | 2.63                           | Solar  |
| 27    | Redwoods                                 | 2                       | 2.23                           | Solar  |
| 28    | Purshotam Industries Ltd.- @7.73         | 1                       | 1.70                           | Solar  |
| 29    | Purshotam Industries Ltd.- @7.71         | 1                       | 1.36                           | Solar  |
| 30    | Purshotam Ispat- @7.96                   | 1                       | 1.28                           | Solar  |
| 31    | Vivaan Solar Pvt. Ltd.                   | 3.5                     | 5.77                           | Solar  |
| 32    | Eastman International                    | 0.636                   | 0.97                           | Solar  |
| 33    | PurshotamIspat-II @7.88                  | 1                       | 1.77                           | Solar  |
| 34    | R.C. Energy                              | 1                       | 1.64                           | Solar  |
| 35    | Advika Energy                            | 1                       | 1.71                           | Solar  |
| 36    | A.R. Solar Power @5.670                  | 1                       | 1.41                           | Solar  |
| 37    | A.R. Solar Power- @5.690                 | 1                       | 1.47                           | Solar  |
| 38    | Hydro Power Engineers                    | 1                       | 1.25                           | Solar  |
| 39    | Impex India                              | 2.4                     | 3.68                           | Solar  |
| 40    | Technique Solaire Invest                 | 5                       | 7.54                           | Solar  |
| 41    | Makin Developers Pvt. Ltd                | 1                       | 1.50                           | Solar  |
| 42    | Bindookharak solar power project pvt ltd | 5                       | 7.69                           | Solar  |
| 43    | Bhagwanpur solar projects private ltd    | 5                       | 7.69                           | Solar  |
| 44    | Sunheti solar power projpvt ltd          | 5                       | 7.27                           | Solar  |
| 45    | AB Renewable Energy pvt ltd              | 5                       | 7.73                           | Solar  |
| 46    | UJVNL (1.466) Dhakrani                   | 1.466                   | 2.54                           | Solar  |
| 47    | UJVNL (4.398)khodari                     | 4.398                   | 6.82                           | Solar  |
| 48    | Canal Bank Solar pv plant Dhakrani       | 7                       | 9.61                           | Solar  |
| 49    | Canal Bank Solar pv plant Dhalipur       | 7.5                     | 10.15                          | Solar  |
| 50    | Canal Top Solar pv plant Dhalipur        | 1                       | 1.21                           | Solar  |
| 51    | Dakpatthar canal Bank (4.5 MW)           | 4.5                     | 5.40                           | Solar  |
| 52    | Kaliganga-II                             | 4.5                     | 12.89                          | Hydro  |

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| S No. | Name of Seller/REGS    | Installed Capacity (MW) | Units in MU at State Periphery | Source |
|-------|------------------------|-------------------------|--------------------------------|--------|
| 53    | Suringad-II            | 5                       | 19.00                          | Hydro  |
| 54    | Solar PV Plant (UJVNL) | 1.25                    | 2.08                           | Solar  |
| 55    | Solar PV Plant (UJVNL) | 1.5                     | 2.49                           | Solar  |

4. UPCL is required to provide the plant wise bill raised by NHPC, SJVNL and THDCIL for the period from October 2025 to December, 2025.

**Reply:**

The Petitioner humbly submits the plant wise bill raised by NHPC, SJVNL and THDCIL for the period from October 2025 to December 2025 as **Annexure C** in soft copy.

5. UPCL is required to provide the copy of bill raised by Sasan UMPP and Khurja STPP for the period from October 2025 to December 2025.

**Reply:**

The petitioner hereby submits the copy of bill raised by Sasan UMPP and Khurja STPP for the period from October 2025 to December 2025 as **Annexure D** in soft copy.

6. UPCL is required to reconcile with the Audited Accounts for FY 2024-25, the Wheeling Charges ((L&H Power above 100 HP), Cross Subsidy Surcharge (L&H Power above 100 HP) and Additional Surcharge adjusted from NTI for FY 2024-25.

**Reply:**

The Petitioner humbly submits the reconciled breakup of the Wheeling Charges (L&H Power above 100 HP), Cross Subsidy Surcharge (L&H Power above 100 HP) and Additional Surcharge adjusted from NTI for FY 2024-25 as follows:

| Particulars  | Amount (Rs. Cr) | Remarks   |
|--|-----------------|---|
| Interest on Deposits                               | 68.53           | As per Note 33 (other income) of audited accounts |
| Misc receipts                                      | 132.41          | As per Note 33 (other income) of audited accounts |
| Wheeling charges recovery (L&H Power above 100 HP) | 0.95            | Reduced from sale of power and added here         |
| CSS (L&H Power above 100 HP)                       | 11.45           | Reduced from sale of power and                    |

| Particulars                              | Amount<br>(Rs. Cr) | Remarks   |
|--|--------------------|---|
| (including additional surcharge)         |                    | added here  |
| Additional Surcharge                     | 12.51              | Reduced from sale of power and added here         |
| Delayed payment surcharge                | 112.84             | As per Note 33 (other income) of audited accounts |
| <b>Non-Tariff Income claimed by UPCL</b> | <b>338.69</b>      |   |

7. UPCL is required to submit the reconciliation of Statement of Capital Works in progress provided in Form 6.2 with the Audited Accounts.

**Reply:**

The Petitioner humbly submits the correct form 6.2 as Annexure E in hard copy.

8. UPCL is required to submit Form 18.12 for HT works claimed during FY 2024-25.

**Reply:**

The Petitioner humbly submits that the preparation of necessary information is under process and shall be submitted to Hon'ble commission in due course of time.

9. UPCL in reply to Query No. 39 vide letter dated 23.01.2026, has not submitted the breakup of the capitalization into HT and LT Works for FY 2024-25. In this regard, UPCL is required to submit the breakup of the capitalization claimed in FY 2024-25 clearly segregating the same between HT and LT works.

**Reply:**

The Petitioner humbly submits that the preparation of necessary information is under process and shall be submitted to Hon'ble commission in due course of time.

10. UPCL in reply to Query No. 41 vide letter dated 23.01.2026, has submitted the scheme wise loan details for FY 2024-25. In this regard, UPCL is also required to submit the interest paid against the scheme wise loan during FY 2024-25.

**Reply:**

The Petitioner humbly submits the interest paid against the scheme wise loan during FY 2024-25 as follows:

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| Loan Agency (Source of loan)          | Rate of interest (%) | Repayment period (Years) | Balance at the beginning of the year | Amount received during the year | Principal due during the year | Principal redeemed during the year | Principal Due at the year end | Interest Paid (Rs Cr.) |
|---------------------------------------|----------------------|--------------------------|--------------------------------------|---------------------------------|-------------------------------|------------------------------------|-------------------------------|------------------------|
| <b>A. Other than state government</b> |                      |                          |                                      |                                 |                               |                                    |                               |                        |
| R-APDRP PART B (PFC Limited)          | 10.35 to 11.60%      | 15                       | 19.31                                | -                               | 3.09                          | 3.09                               | 16.22                         | 1.94                   |
| IPDS (PFC Limited)                    | 11.75%               | 15                       | 22.5                                 | -                               | 1.9                           | 1.9                                | 20.59                         | 2.44                   |
| WITHIN UDAY (PFC Limited)             | 9.85%                | 5                        | 101.34                               | -                               | 53.01                         | 53.01                              | 48.33                         | 11.55                  |
| DDUGVY (REC Limited)                  | 10.08 to 11.36%      | 13                       | 58.59                                | -                               | 7.32                          | 7.32                               | 51.26                         | 5.91                   |
| NEW LOAN (REC Limited)                | 10.08 to 11.36%      | 13                       | 609.7                                | 34.84                           | 108.86                        | 108.86                             | 535.68                        | 64.43                  |
| SPECIAL LOAN (REC Limited)            | 9.85%                | 5                        | 183.33                               | -                               | 108.33                        | 108.33                             | 75                            | 12.74                  |
| SPECIAL LOAN (REC Limited)            | 9.67 to 10.27%       | 10                       | 400                                  | -                               | -                             | -                                  | 400                           | 39.92                  |
| HUDCO                                 | 9.25%                | 5                        | 199.95                               | -                               | 8.34                          | 8.34                               | 191.61                        | 18.50                  |
| <b>Sub-Total (A)</b>                  |                      |                          | <b>1594.72</b>                       | <b>34.84</b>                    | <b>290.85</b>                 | <b>290.85</b>                      | <b>1338.69</b>                | <b>157.42</b>          |
| <b>B. Government Loans</b>            |                      |                          |                                      |                                 |                               |                                    |                               |                        |
| APDRP                                 | 9 & 11.50 %          | 20                       | 0.78                                 | -                               | 0.58                          | 0.58                               | 0.2                           | 0.05                   |
| PMGY                                  | 10.50%               | 20                       | 0.02                                 | -                               | 0.02                          | 0.02                               | -                             | 0.00                   |
| MISSING LINK                          | 6.50%                | 12                       | -                                    | 6.31                            | -                             | -                                  | 6.31                          | 0.10                   |
| SASCI                                 | 6.50%                | 12                       | 23.16                                | 80.31                           | -                             | -                                  | 103.47                        | 1.77                   |
| SASCI (KEDARNATH + BADRINATH)         | 1.00%                | 12                       | -                                    | 72.33                           | -                             | -                                  | 72.33                         | 0.13                   |
| ADB                                   | 6.50%                | -                        | 10                                   | 30                              | -                             | -                                  | 40                            | 1.41                   |
| <b>Sub-Total (B)</b>                  |                      |                          | <b>33.96</b>                         | <b>188.95</b>                   | <b>0.6</b>                    | <b>0.6</b>                         | <b>222.31</b>                 | <b>3.45</b>            |
| <b>Sub-Total (A+B)</b>                |                      |                          | <b>1,628.68</b>                      | <b>223.79</b>                   | <b>291.45</b>                 | <b>291.45</b>                      | <b>1,561.00</b>               | <b>160.87</b>          |
| <b>C. Normative Loans</b>             |                      |                          |                                      |                                 |                               |                                    |                               |                        |
| <b>TOTAL (A+B+C)</b>                  |                      |                          | <b>1,628.67</b>                      | <b>223.78</b>                   | <b>291.45</b>                 | <b>291.45</b>                      | <b>1,561.00</b>               | <b>160.87</b>          |

11. UPCL in reply to the Query No. 11 vide letter dated 23.01.2026 regarding details of follow up activities undertaken to reduce the electricity related fatal incidents has not submitted the requisite details as sought by the Commission. In this regard, UPCL is required to submit the reply to the aforementioned query.

**Reply:**

The Petitioner submits that necessary measures are been taken up by UPCL to reduce fatal incidents like replacing bare conductors of LT Line with LT AB cables and 11KV & 33KV lines replaced by AAAC conductors, shifting of overhead lines from densely populated areas etc. Also, corrective actions against rotten, bent and crooked electric poles which are dangerous from safety point of view are rectified on priority so that any fatal situation can be avoided in future. Director (Operations), UPCL, vide letter no. 5090/PRN/Emergency/I7 dated 27.06.2025 has issued directions to respective field officers across all the divisions for conducting safety audits and precautionary measures to be undertaken for avoidance of such fatal accidents. The letter is attached as **Annexure F** in hard copy.

12. UPCL in reply to Query No. 16 vide letter dated 23.01.2026, regarding the variation observed in the number of consumers, connected load, and consumption in EDD (U) Roorkee, has submitted that there has been no addition of consumers or load, and no permanent disconnections in the said category. However, it is observed that in reply to Query No. 6 vide letter dated 30.12.2025, UPCL had furnished details of EDD (U) Roorkee wherein significant variation was noticed in the number of consumers, connected load, and consumption. The Commission had directed UPCL to submit a detailed analysis explaining the reasons for such variation. UPCL has not submitted the requisite analysis and has submitted that there has been no addition in consumers or load and no permanent disconnections in the category. In view of the above, UPCL is hereby directed to submit a detailed and proper analysis clearly explaining the reasons for the variations observed in the billing determinants of EDD (U) Roorkee.

**Reply:**

The Petitioner humbly submits that with a view to avoid any error due to human interventions, UPCL is in the process of developing a system for preparation of the commercial diary in digital mode. Based on the commercial diary prepared in digital mode, UPCL will be in position to reply relevant queries of commission raised on this matter.

13. UPCL in reply to Query No. 17 vide letter dated 23.01.2026, has submitted only the division-wise details of load added and permanent disconnections in the LT Industry category. However, vide the aforesaid query, the Commission had specifically directed UPCL to furnish a division-wise detailed analysis explaining the significant variation observed in the highlighted divisions. In this regard, UPCL is required to submit a comprehensive analysis clearly explaining the variations observed in the number of consumers, connected load, and consumption in the concerned divisions, along with supporting data and justification. Further, a discrepancy has been observed between the data submitted in reply to Query No. 7 vide letter dated 30.12.2025 and the data furnished in reply to Query No. 17 vide letter dated 23.01.2026. For instance, in respect of EDD (U) Roorkee, the number of consumers added has been indicated as -121 in the earlier submission, whereas in the table submitted in reply to letter dated 23.01.2026, the addition in number of consumers is reflected as -5. In view of the above, the Petitioner is directed to reconcile the discrepancies for all the divisions and, submit a detailed analysis for the variations observed, and resubmit the corrected and verified data.

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**Reply:**

The Petitioner humbly submits that with a view to avoid any error due to human interventions, UPCL is in the process of developing a system for preparation of the commercial diary in digital mode. Based on the commercial diary prepared in digital mode, UPCL will be in position to reply relevant queries of commission raised on this matter.

14. UPCL in reply to Query No. 20 vide letter dated 23.01.2026, has submitted the list of damaged items. In this regard, UPCL to confirm whether the same has been included in the de-capitalization incurred in FY 2024-25 as per the Audited Accounts.

**Reply:**

The Petitioner humbly submits that the list of damaged items has not been included in the de-capitalization incurred in Audited Accounts for FY 2024-25.

15. UPCL in reply to Query No. 23 vide letter dated 23.01.2026, regarding source of funding of the balance equity of Rs. 49.18 Crore and breakup of equity infused for Scheme and Non-Scheme Capitalization, has submitted the following:

*"The expenditure in respect of capitalization done in FY 2024-25 was made in previous years i.e. before FY2024-25 and accordingly equity infused was against the equity received in corresponding years."*

As seen from the above, UPCL has not provided the requisite details as sought by the Commission. In this regard, UPCL is required to submit the source of funding of the balance equity of Rs. 49.18 Crore along with supporting document. Additionally, UPCL is also required to furnish the details of equity received till date, along with the specific works/projects against which the same has been utilized.

**Reply:**

The Petitioner humbly submits that Out of Rs.173.43 Crore Share allotment done in FY 2024-25, Rs. 100 Crore pertains to ADB works (against GO No. 198/I(2)/2024-06(1)/01/2024 dated 12.03.2024 for Rs.25 Crore, GO No. 628/I(2)/2024-06(1)/01/2024 dated 24.09.2024 for Rs.50 Crore and GO No. 832/I(2)/2024-06(1)/01/2024 dated 27.12.2024 for Rs.25 Crore) which have not been capitalized till 31.03.2025.

Details of the means of financing for net additions in Fixed Assets during FY 2024-25 is as follows:

| Particulars    | Amount (Rs. in Cr.) |
|----------------|---------------------|
| Grant/ Deposit | 234.46              |
| Loan           | 86.45               |
| IR/ Equity     | 655.58              |
| <b>TOTAL</b>   | <b>976.48</b>       |

Source of IR/Equity: Amount received from GoU towards equity and rest is majorly from withholding the payment towards government for state royalty power (i.e. free power), Water Tax and Cess & Royalty payable to Govt. (UJVNL).

16. UPCL in reply to Query No. 31 vide letter dated 23.01.2026, has submitted that it has made an error by not claiming SLDC Charges and impact of RoE on equity invested from PDF amount. In this regard, UPCL is required to submit the revised working of the tariff hike after considering the aforesaid expenses and all other changes made by it in the power purchase cost and components of the ARR while submitting replies to the queries raised by the Commission.

**Reply:**

The Petitioner submits that after considering the impact of SLDC Charges, RoE on equity invested from PDF amount (ARR impact of Rs 101.88 Cr) and updates as mentioned in query no. 1 (charges for Parbati-II, ARR impact of Rs 38.48 Cr), query no.2 (free power) and additional submission made in TVS replies point no.56 (sale of power outside state – True-up impact of Rs 5.21 Cr), the revised tariff hike works out to 17.40% as against 16.23% in original submission.

The summary of revised ARR is hereby tabulated below:

| S. No. | Particulars   | Workings at the time of filing of Petition |          | Revised workings |          |
|--------|---|--|----------|------------------|----------|
|        |   | Amount (Rs. Cr.)                           | Hike (%) | Amount (Rs. Cr.) | Hike (%) |
| A      | Net ARR for FY 2026-27                                    | 12,873.59                                  | 16.23%   | 13,013.93        | 17.40%   |
| B1     | True-Up for FY 2024-25                                    | 1,349.19                                   |          | 1,354.40         |          |
| B2     | Carrying Cost of True-up                                  | 362.26                                     |          | 363.66           |          |
| B      | Total True-up with carrying cost for FY 2024-25 (B1 + B2) | 1,711.45                                   |          | 1,718.06         |          |
| C      | Total ARR for FY 2026-27 (A+B)                            | 14,585.04                                  |          | 14,731.98        |          |
| D      | Revenue at Existing Tariff                                | 12,548.05                                  |          | 12,548.05        |          |
| E      | Gap for FY 2026-27 at Existing Tariff (A-D)               | 325.54                                     |          | 465.88           |          |
| F      | Tariff Hike impact to be passed on FY 2026-27 (B+E)       | 2,036.99                                   | 2,183.94 |                  |          |

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17. UPCL in reply to Query No. 34 vide letter dated 23.01.2026, regarding submission of investment approvals along with financial and physical progress in respect of capital expenditure proposed for FY 2025-26 and FY 2026-27, has submitted that the requisite information is being compiled from various divisions and shall be furnished by 31.01.2026. In this regard, UPCL is required to submit the complete and consolidated details, duly verified, without any further delay.

Reply:

The Petitioner submits the investment approvals for FY 2025-26 along with the physical & financial progress of capital work is hereby attached as Annexure G in soft copies. Further, for FY 2026-27, the list of upcoming projects proposed to be placed before the Hon'ble UERC for investment approval is attached as Annexure H.

18. UPCL in reply to Query No. 35 vide letter dated 23.01.2026, regarding submission of (i) cost-benefit analysis of capitalization carried out in FY 2024-25 and capital expenditure projected for FY 2025-26 and FY 2026-27, and (ii) details of major heads and schemes under which capitalization has been undertaken/proposed, clearly segregating works requiring prior approval and those not requiring prior approval in terms of the MYT Regulations, has submitted that the cost-benefit analysis shall be reflected and accrued in future years along with a detailed report. However, UPCL has not furnished the specific details as sought by the Commission. In this regard, UPCL is required to submit the complete and scheme-wise details, including the requisite cost-benefit analysis and segregation of works as per the MYT Regulations, as the same is necessary for detailed scrutiny of the capitalization claimed for FY 2024-25 and the capital expenditure projected for FY 2025-26 and FY 2026-27.

Reply:

The Petitioner humbly submits that capital works carried out in FY 2024-25 and proposed works for FY 2025-26 and FY 2026-27 consists of works that require approval from Hon'ble Commission with value more than Rs 2.5 Cr. such as construction of sub-stations, 33 kV lines etc. and also works which are carried out as per the requirement of projects with value less than Rs 2.5 Cr which require no prior approval from Hon'ble commission such as release of new PTW Connections, laying of 33kV lines for new connections etc. The scheme-wise capitalization for FY 2024-25 and the capital expenditure projected for FY 2025-26 and FY 2026-27 is tabulated below:

A. Capitalization done FY 2024-25, Projected capital expenditure for FY 2025-26 and FY 2026-27

| S. No.       | Heads  | Capitalization FY 2024-25 (in lacs) | Proposed Capital Expenditure (in lacs) |                    |
|--------------|--|-------------------------------------|--|--------------------|
|              |  |                                     | FY 2025-26                             | FY 2026-27         |
| 1            | Internal Resource  | 2720.10                             | 3016.30                                | 2191.19            |
| 2            | Grant  | -                                   | -                                      | 584.51             |
| 3            | Special Assistant to the states for capital Investment (SASCI) | -                                   | 5451.51                                | -                  |
| 4            | Centrally Sponsored Scheme (CSS)                               | 59.00                               | 113899.00                              | 99435.00           |
| 5            | Externally Aided Projects (EAP)                                | 0.00                                | 40000.00                               | 30547.00           |
| <b>Total</b> |  | <b>2,779.10</b>                     | <b>1,63,121.89</b>                     | <b>1,32,002.43</b> |

B. The major heads of Capitalization done FY 2024-25 and proposed capital expenditure for FY 2025-26 and FY 2026-27

| S. No.       | Heads  | Capitalization FY 2024-25 (in lacs) | Proposed Capital Expenditure (in lacs) |                    |
|--------------|--|-------------------------------------|--|--------------------|
|              |  |                                     | FY 2025-26                             | FY 2026-27         |
| 1            | Electricity Secondary Works Division, Dehradun | 1513.26                             | 7031.70                                | 584.51             |
| 2            | Electricity Secondary Works Division, Haldwani | 1206.84                             | 2191.19                                | 1435.92            |
| 3            | RDSS   | 59.00                               | 113899.00                              | 99435.00           |
| 4            | ADB  | 0.00                                | 40000.00                               | 30547.00           |
| <b>Total</b> |  | <b>2,779.10</b>                     | <b>1,63,121.89</b>                     | <b>1,32,002.43</b> |

The cost benefit analysis of the approved projects as **Annexure I** in soft copy.

With regards to segregation of works, the petitioner submits that most capital works undertaken under various schemes—ADB, SASCI, RDSS, externally aided projects, centrally sponsored schemes, and internal resources—are mixed in nature, covering loss- reduction, load- growth, and related system strengthening.

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19. UPCL, in its reply to Query No. 25 vide letter dated 23.01.2026, has submitted a Table, wherein the expenditure incurred towards reconstruction of assets damaged due to disasters amounting to Rs. 114.99 crore has been mentioned as "estimated basis". In this regard, UPCL is required to furnish the details of expenditure incurred on actual basis under the said works. Additionally, it is observed that UPCL has received only Rs. 15.99 crore against the aforesaid amount. UPCL is therefore required to furnish detailed justification for receipt of only Rs. 15.99 crore as against the estimated expenditure of Rs. 114.99 crore claimed by UPCL, along with supporting documents.

Reply:

The Petitioner humbly submits that amount of Rs 114.99 Cr submitted as reply to query no. 25 vide letter dated 23.01.2026 is actual expenses not estimated. Further, with regards to Rs 15.99 Cr received from SDRF/NDRF, the Petitioner humbly submits that, claim is based on norms defined by Ministry of Home Affairs (Disaster Management Division), Govt. of India. Further, as per guidelines, the petitioner can only claim compensation for LT and 11 kV lines, 33 kV are not covered in the relief guidelines. The copy of the guidelines is attached for kind perusal of Hon'ble Commission as Annexure J.

20. UPCL in reply to Query No. 35 vide letter dated 23.01.2026, submitted year wise detail of inter-State Power purchase. In this regard, UPCL is required to provide the calculation methodology for computing the GNA and T-GNA Charges alongwith supporting Excel file for the same.

Reply:

The petitioner submits that GNA transmission charges for DICs have the following components:

**1. National Component (NC)**

- i. *National Component-Renewable Energy (NC-RE)*: comprises the Yearly Transmission Charges for transmission systems developed for renewable energy projects as identified by the Central Transmission Utility.
- ii. *National Component-HVDC (NC-HVDC)*: comprises the following
  - i. 100% of Yearly Transmission Charges for "back-to-back HVDC" transmission system;
  - ii. 100% of Yearly Transmission Charges for Biswanath-Chariali/ Alipurdwara to Agra HVDC transmission system;







- iii. Yearly Transmission Charges of Mundra-Mohindergarh 2500 MW HVDC transmission system corresponding to 1005 MW capacity. Provided that Yearly Transmission Charges corresponding to 1495 MW for the said transmission system shall be borne by M/s Adani Power (Mundra) Limited or its successor company;
- iv. 30% of Yearly Transmission Charges for all other HVDC transmission systems except those covered under sub-clauses (a), (b), and (c) of this clause of this Regulation

## 2. Regional Component (RC)

- i. **Regional Component of HVDC (RC-HVDC):** comprising of 70% of Yearly Transmission Charges of HVDC transmission systems planned to supply power to the concerned region, except HVDC transmission systems covered under sub clauses (a), (b), and (c) of Clause (3) of Regulation 5; and

**Transmission element(s):** Yearly Transmission Charges for static compensators (STATCOMs), static VAR compensators (SVCs), bus reactors, spare transformers, spare reactors, and any other transmission element(s) located in the concerned region and identified by the Central Transmission Utility as being critical for providing stability, reliability, and resilience in the grid.

Provided that where separate Yearly Transmission Charges are not available in respect of specific transmission elements, the Yearly Transmission Charges for such transmission elements shall be worked out and provided by the Central Transmission Utility, apportioning Yearly Transmission Charges approved by the Commission for the integrated project, based on the indicative capital cost.

## 3. Transformer Component (TC)

- i. Transformer Component for a State shall comprise of Yearly Transmission Charges for inter-connecting transformers (ICTs) planned for the drawal of power by the concerned State. A list of such transformers for each State shall be provided by the Central Transmission Utility to the Implementing Agency.

Provided that where the Yearly Transmission Charges of ICTs for a State are not available, the Yearly Transmission Charges for such transformers shall be worked out and provided by the Central Transmission Utility, apportioning Yearly Transmission Charges approved by the Commission for the integrated project, based on the indicative capital cost. For







transformers used for drawl requirements of more than one State, Yearly Transmission Charges shall be apportioned to such States in the ratio of the number of feeders from such transformers for each State.

- ii. Transformer Component for a State shall be borne and shared by the drawee DICs located in the concerned State in proportion to their Long-Term Access plus Medium-Term Open Access.

**4. AC System Component (ACC):**

- i. **Usage-Based Component (AC-UBC):** The usage part of the AC system charges has been computed by running the AC load flow and determining the utilization of the lines with respect to the SIL of the lines. For SIL of lines at various voltage levels, Annexure II to the Regulations has been followed.
- ii. **Balance Component (AC-BC):** has been used for apportionment through the hybrid method and computed total aggregated nodal charges in Rupees for each drawee DIC.

The computation of GNA transmission charges involves the above-mentioned components, the calculation of which is based on the connectivity of different utilities. This makes it difficult for any state utility to independently verify the charges.

Similarly, the T-GNA rate is fixed at 110% of the GNA transmission charges. However, since the GNA transmission charges themselves cannot be independently verified, the correctness of the T-GNA rate also cannot be verified.

21. **UPCL is required to furnish the month-wise computation of Delayed Payment Surcharge (DPS) to be levied on the Government Category Consumer, in accordance with the billing methodology applied to other consumer categories, for FY 2024-25.**

**Reply:**

The petitioner submits the month-wise computation of Delayed Payment Surcharge (DPS) levied on the Government category consumer as **Annexure K** in soft copy. The total DPS levied on Government category consumers in FY 2024-25 amounts to Rs 44 Cr.

22. **UPCL in reply to Query no. 37 vide letter dated 23.01.2026 has not submitted the details of additional capitalization segregating the same into expense incurred towards loss reduction, load growth, others etc. In this regard, UPCL is required to provide the requisite information at the earliest.**







**Reply:**

The petitioner submits that most of the capital works undertaken under various schemes (ADB, SASCI, RDSS, externally aided projects, centrally sponsored schemes, and internal resources) are mixed in nature, covering loss- reduction, load-growth, and related system strengthening. The overall scheme wise details of capital expenditure in FY 2025-26 and 2026-27 is submitted as follows:

| S. No.    | Segregation of works  | FY 2025-26   | FY 2026-27     |
|-----------|---|--------------|----------------|
| 1.        | IT works (Non-RDSS)   | 0.00         | 0.00           |
| 2.        | RDSS (IT works)   | 15.83        | 151.56         |
| 3.        | RDSS (AMISP)  | 0.00         | 2055.58        |
| 4.        | RDSS (Loss Reduction Works)   | 0.00         | 1282.18        |
| 5.        | RDSS (Modernization)  | 0.00         | 0.00           |
| 6.        | Less: Smart Metering Works  | 0.00         | 2027.02        |
| 7.        | <b>Total RDSS excluding Smart Metering</b>  | <b>15.83</b> | <b>1462.30</b> |
| 8.        | EAP - Externally Aided Program funded by ADB  | 0.00         | 977.03         |
| 9.        | Electrification works (Border area, VVP, PMJANMAN, DAJGUA)                          | 0.00         | 0.90           |
|           | <b>Load Growth</b>  |              |                |
| 1.        | New Sub station projects  | 15.55        | 0.00           |
| 2.        | Augmentation of Existing Substations  | 0.00         | 0.00           |
| 3.        | Construction of New 33kV line/ Augmentation of Existing 33 kV line and substations  | 0.00         | 0.00           |
| 4.        | Construction of 33 kV line for execution of power generated of Solar PV Plants      | 0.00         | 0.00           |
| 5.        | Release of New PTW Connections  | 78.00        | 71.76          |
| 6.        | Installation of meters for giving new connections                                   | 22.22        | 24.24          |
| 7.        | Installation of breakers (new)  | 3.59         | 4.49           |
| 8.        | CSS 990 kVA where two transformers are installed at the same place                  | 20.09        | 25.24          |
| 9.        | Laying of 33kV lines for new connections  | 11.03        | 15.96          |
| 10.       | Laying of 11kV lines for new connections  | 44.10        | 51.45          |
| 11.       | Laying of LT lines for new connections  | 75.08        | 80.85          |
| <b>B</b>  | <b>Loss Reduction</b>   |              |                |
| 1.        | Installation of Double metering in all the 11 KV & 33 KV consumer                   | 0.00         | 0.00           |
| 2.        | Implementation of AMR (Other than R-APDRP)  | 0.00         | 0.00           |
| 3.        | Laying of 11kV & 33kV Covered conductor for forest area                             | 92.70        | 123.60         |
| 4.        | Laying of LT ABC Cable in theft prone areas   | 108.15       | 77.25          |
| 5.        | Replacement of defective single phase and three phase meters                        | 8.21         | 5.80           |
| 6.        | Installation of 11kV & 33kV underground cables                                      | 35.49        | 40.43          |
| 7.        | Replacement of GI Wire with Weasel Conductor  | 0.00         | 0.00           |
| <b>C.</b> | <b>System Reliability and Safety Improvement</b>                                    |              |                |
| 1.        | Additional Transformers installation with associated 11kV & LT lines                | 197.76       | 234.33         |
| 2.        | LT Protection System on Transformer   | 36.40        | 70.20          |
| 3.        | Safety measures   | 11.55        | 9.87           |
| 4.        | Smart Grid projects for industrial areas  | 0.00         | 0.00           |
| <b>D.</b> | <b>Creation of infrastructure facilities &amp; miscellaneous works</b>              |              |                |
| 1.        | Video conferencing services and integrating it with all the divisions/sub-divisions | 0.00         | 0.00           |

| S. No. | Segregation of works  | FY 2025-26    | FY 2026-27     |
|--------|---|---------------|----------------|
| 2.     | Procurement of Sub-station and high value consumer meter testing and diagnostics equipments | 0.00          | 0.00           |
| 3.     | Consumer care centres, E-payment of bills and Cash collection centres                       | 0.00          | 0.00           |
| 4.     | New & emerging technologies and other misc. works   | 0.00          | 0.00           |
| 5.     | WAMS/ADMS   | 0.00          | 0.00           |
| 6.     | Sub-station, Offices, Residences, Boundary wall, Approach Road, etc.                        | 41.69         | 48.60          |
|        | <b>Grand Total</b>  | <b>817.42</b> | <b>3324.28</b> |

23. UPCL is required to provide the month wise, source wise quantum of short-term power purchased and cost for FY 2025-26 till December 2025 along with bifurcation of such purchase during normal, peak and off-peak hours.

**Reply:**

The Petitioner hereby submits month wise, source wise quantum along with bifurcation during normal peak and off-peak hours of short-term power purchased and cost for FY 2025-26 till December 2025 as follows:

| Month  | TOD Slot | LDC/UPC (MUs) | LDC/UPC (Rs Cr) | Tender (MUs) | Tender (Rs Cr) | IEX DAM BUY (MUs) | IEX DAM BUY (Rs Cr) | IEX RTM BUY (MUs) | IEX RTM BUY (Rs Cr) | PXIL RTM BUY (Mus) | PXIL RTM BUY (Rs Cr) |
|--------|----------|---------------|-----------------|--------------|----------------|-------------------|---------------------|-------------------|---------------------|--------------------|----------------------|
| Apr-25 | EP       | 0.00          | 0.00            | 0.00         | 0.00           | 15.76             | 11.92               | 5.68              | 3.91                | 0.00               | 0.00                 |
|        | NH       | 0.00          | 0.00            | 0.00         | 0.00           | 123.65            | 32.06               | 7.76              | 2.38                | 0.00               | 0.00                 |
|        | OP       | 0.00          | 0.00            | 0.00         | 0.00           | 61.96             | 36.05               | 10.55             | 6.47                | 0.00               | 0.00                 |
| May-25 | EP       | 0.00          | 0.00            | 0.00         | 0.00           | 12.72             | 8.80                | 2.98              | 1.78                | 0.00               | 0.00                 |
|        | NH       | 0.00          | 0.00            | 0.00         | 0.00           | 62.08             | 15.31               | 7.08              | 1.80                | 0.00               | 0.00                 |
|        | OP       | 0.00          | 0.00            | 0.00         | 0.00           | 28.42             | 13.29               | 5.67              | 2.78                | 0.00               | 0.00                 |
| Jun-25 | EP       | 9.29          | 4.39            | 0.00         | 0.00           | 7.12              | 4.38                | 5.45              | 2.99                | 0.00               | 0.00                 |
|        | NH       | 20.45         | 9.66            | 0.00         | 0.00           | 27.82             | 6.35                | 25.11             | 5.00                | 0.00               | 0.00                 |
|        | OP       | 14.87         | 7.02            | 0.00         | 0.00           | 20.88             | 10.16               | 18.92             | 6.94                | 0.00               | 0.00                 |
| Jul-25 | EP       | 5.00          | 2.35            | 0.00         | 0.00           | 19.72             | 12.95               | 14.80             | 10.15               | 0.00               | 0.00                 |
|        | NH       | 11.00         | 5.17            | 0.00         | 0.00           | 24.55             | 6.18                | 42.99             | 11.28               | 0.00               | 0.00                 |
|        | OP       | 8.00          | 3.76            | 0.00         | 0.00           | 28.84             | 13.94               | 30.22             | 12.63               | 0.00               | 0.00                 |
| Aug-25 | EP       | 30.54         | 14.22           | 0.00         | 0.00           | 8.43              | 6.89                | 25.79             | 15.80               | 1.60               | 1.60                 |
|        | NH       | 67.19         | 31.29           | 0.00         | 0.00           | 11.45             | 2.99                | 59.84             | 13.13               | 0.00               | 0.00                 |
|        | OP       | 48.86         | 22.75           | 0.00         | 0.00           | 15.35             | 6.81                | 51.02             | 18.43               | 0.05               | 0.05                 |
| Sep-25 | EP       | 8.16          | 3.81            | 0.00         | 0.00           | 19.92             | 13.24               | 17.00             | 10.82               | 0.28               | 0.28                 |
|        | NH       | 17.96         | 8.39            | 0.00         | 0.00           | 19.82             | 5.34                | 24.11             | 4.28                | 0.00               | 0.00                 |
|        | OP       | 13.06         | 6.10            | 0.00         | 0.00           | 24.45             | 9.07                | 15.83             | 4.54                | 0.00               | 0.00                 |
| Oct-25 | EP       | 23.20         | 10.15           | 0.00         | 0.00           | 7.53              | 3.56                | 3.32              | 1.68                | 0.00               | 0.00                 |
|        | MP       | 17.40         | 7.61            | 0.00         | 0.00           | 8.19              | 1.96                | 1.97              | 0.52                | 0.00               | 0.00                 |
|        | NH       | 52.20         | 22.83           | 0.00         | 0.00           | 38.01             | 8.73                | 7.48              | 1.89                | 0.00               | 0.00                 |
|        | OP       | 46.40         | 20.29           | 0.00         | 0.00           | 33.35             | 9.10                | 15.25             | 4.33                | 0.00               | 0.00                 |
| Nov-25 | EP       | 35.66         | 12.82           | 0.00         | 0.00           | 11.23             | 4.52                | 2.77              | 1.64                | 0.00               | 0.00                 |
|        | MP       | 26.75         | 9.62            | 0.00         | 0.00           | 22.81             | 7.90                | 1.24              | 0.46                | 0.00               | 0.00                 |

|        |    |       |       |      |      |        |       |       |      |      |      |
|--------|----|-------|-------|------|------|--------|-------|-------|------|------|------|
|        | NH | 80.24 | 28.85 | 0.00 | 0.00 | 47.91  | 12.97 | 12.26 | 4.40 | 0.00 | 0.00 |
|        | OP | 71.32 | 25.64 | 0.00 | 0.00 | 50.59  | 12.85 | 13.66 | 3.40 | 0.00 | 0.00 |
| Dec-25 | EP | 37.28 | 13.74 | 0.00 | 0.00 | 33.53  | 15.11 | 6.68  | 3.90 | 0.00 | 0.00 |
|        | MP | 32.78 | 12.89 | 0.00 | 0.00 | 31.49  | 17.56 | 3.88  | 2.56 | 0.00 | 0.00 |
|        | NH | 87.14 | 32.59 | 0.00 | 0.00 | 95.40  | 31.23 | 21.02 | 8.01 | 0.00 | 0.00 |
|        | OP | 75.19 | 27.73 | 0.00 | 0.00 | 106.74 | 28.88 | 24.78 | 6.61 | 0.00 | 0.00 |

24. UPCL, in response to Query No. 51 vide letter dated 23.01.2026, has submitted the break-up of "Legal & Professional including Fee & Subscription." However, it is observed that the break-up reflects an amount of Rs. 17.29 crore towards "Commission on Sale of REC" and Rs. 7.56 crore towards consultancy charges. In this regard, UPCL is required to furnish detailed particulars, including the name(s) of the agency(ies) to whom the commission has been paid, copies of the relevant contracts/agreements, and the basis of payment for the "Commission on Sale of REC," along with complete details in respect of the consultancy charges.

**Reply:**

The petitioner submits the breakup of consultancy charges for Rs. 7.56 crore is as follows.

| Details of Consultancy/Professional/Technical Support in FY 2024-25 |                |
|---|----------------|
| Particulars   | Amount         |
| AlliedBoston Consultants India Pvt Ltd                              | 5,26,280.00    |
| Anil Prashad Ranakoti   | 6,89,250.00    |
| Arpit Agrawal   | 7,600.00       |
| A-Z ENERGY ENGINEERS PVT. LTD.                                      | 66,080.00      |
| Bala Singh  | 10,78,220.00   |
| BHANU PRATAP SINGH  | 47,500.00      |
| CENTRAL POWER RESEARCH INSTITUTE                                    | 3,32,821.00    |
| CSC E-GOVERNANCE SERVICES INDIA LTD.                                | 99,89,276.00   |
| Damodar Bhatt   | 2,41,341.00    |
| DELOITTE TOUCHE TOHMATSU INDIA LLP                                  | 6,90,006.00    |
| DELOITTE TOUCHE TOHMATSU INDIA LLP.                                 | 22,70,320.00   |
| Devashish Negi  | 21,000.00      |
| Dr. AVINASH CHANDRA JOSHI   | 30,000.00      |
| Firasat Khan  | 4,26,217.00    |
| Krishna Enterprises   | 72,42,862.00   |
| Kumar Tax Consultant  | 46,610.00      |
| MANOJ VATSAL & CO.  | 87,320.00      |
| MERCADOS ENERGY MARKETING INDIA PVT LTD                             | 3,09,06,864.00 |
| METERGY PRIVATE LIMITED   | 61,24,200.00   |
| OBERAJ MANISHA & CO.  | 53,341.00      |
| PRAVEEN JAISWAL & ASSOCIATE   | 66,043.00      |
| QUENEXT DECISION SCIENCE TECHNOLOGY PVT. LTD.                       | 58,91,060.00   |

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| Details of Consultancy/Professional/Technical Support in FY 2024-25 |                       |
|---|-----------------------|
| R.K.G. & Associates, Dehradun                                       | 9,00,700.00           |
| Rajnish Arvind & Associates   | 17,700.00             |
| RAMESH KUMAR SHIVANANI  | 12,275.00             |
| RASHI (ADVOCATE)  | 25,000.00             |
| SH. J.M.S. RAUTHAN  | 30,000.00             |
| SH. YASH MOHAN SINGH NEGI, OS-I                                     | 1,43,974.00           |
| Shashank Shikola  | 64,635.00             |
| Shree Siddhivinayak All Solutions SSAS                              | 70,65,840.00          |
| Signature Hub, Dehradun   | 40,450.00             |
| Varundeep Associates, Haldwani                                      | 4,26,107.00           |
| <b>Grand Total</b>  | <b>7,55,60,892.00</b> |

The Petitioner hereby submits that UPCL is a member of IEX since Feb'22 and PXIL since Mar'2022. Details of membership documents are attached herewith as **Annexure L**.

The summary breakup of commission charges paid on account of sale to REC during FY2024-25 is hereby submitted below:

| S No. | Agency       | Charges (In Rs Cr) |
|-------|--------------|--------------------|
| 1     | PXIL         | 7.29               |
| 2     | IEX          | 7.54               |
| 3     | PTC          | 0.27               |
| 4     | Issuance Fee | 2.19               |
|       | <b>Total</b> | <b>17.29</b>       |

The detailed document containing date wise, party wise commission charges paid in FY 2024-25 is attached as **Annexure M**.

25. **UPCL is required to furnish the justification for claiming expenditure of Rs. 15.85 crore towards meter reading activities for FY 2026-27, particularly in view of the fact that approximately 50% of the consumers are proposed to be covered under the RDSS scheme during the said year.**

**Reply:**

The Petitioner humbly submits that smart meter installed under RDSS at present are operating under post-paid mode for which manpower is required for bill distribution. Further, as per provision of supply code, Petitioner is obligated to provide hard copy of bills whether the consumers are pre-paid or post-paid, hence expenses will be incurred.







26. UPCL in reply to Query No. 50 vide letter dated 23.01.2026 has provided hourly consumption data for Industry consumers (LT industry above 10 kW & all HT Industries) and Non-domestic consumer categories (above 10 kW) for December 2025 only. In this regard, UPCL is required to furnish the requisite information as sought by the Commission in the aforesaid query for FY 2024-25.

**Reply**

The petitioner submits the requisite information of hourly consumption data for Industry consumers (LT industry above 10 kW & all HT Industries) and Non-domestic consumer categories (above 10 kW) for FY 2024-25 as Annexure N in soft copy.

27. The Commission observed that UPCL has received a total grant of Rs. 6493.98 Crore from FY 2001-02 to FY 2024-25 as per the audited accounts of the respective FY. Similarly, equity addition from FY 2001-02 to FY 2024-25 is of Rs. 1743.34 which includes amounts converted from liabilities/loan to equity as summarized herein below: (Year wise details of equity and grant addition is enclosed as Annexure 1)

| FY      | Particulars  | Amount<br>(Rs. Crore) |
|---------|--|-----------------------|
| 2009-10 | CPSU liability converted to equity                                   | 572                   |
| 2013-14 | Govt Loans under District Plan/State Plan and ED converted to equity | 368.11                |
|         | UPCL liability for free power converted to equity                    | 15                    |
| 2016-17 | GoUP Loan converted to equity  | 141.04                |
|         | District Plan Loan converted to equity                               | 10.09                 |
| Total   |  | 1106.24               |

The Petitioner in the current Petition has claimed an amount of Rs. 4159.17 Crore towards grant and Rs. 1956.40 towards equity as at the end of FY 2024-25. In this regard, UPCL is required to provide the yearly reconciliation of the amount of Loan, Grant and Equity addition as appearing in the audited accounts, as claimed in the Petition, and that approved by the Commission respectively from FY 2001-02 to FY 2024-25, alongwith rational justification for the variation observed. The Petitioner is hereby informed that failing to provide justification and reconciliation for variation observed, the Commission may consider the amount of grants and equity as appearing in the books of accounts of the respective FY and balance amount would be considered as loan.







**Reply:**

It is to mention that no amount has been capitalized till 31.03.2025 for works pertaining to ADB and RDSS and therefore due consideration should be accorded to the following:

| Rs. in Cr. |                |         |         |         |
|------------|----------------|---------|---------|---------|
| Sl. No.    | PARTICULARS    | 2022-23 | 2023-24 | 2024-25 |
| A.         | SHARE CAPITAL  |         |         |         |
|            | FOR ADB WORKS  | -       | -       | 100.00  |
|            | TOTAL A.       | 0.00    | 0.00    | 100.00  |
| B.         | GRANT          |         |         |         |
|            | GOU-RDSS GRANT | -       | 10.95   | 13.06   |
|            | GOU-ADB GRANT  | -       | 65.00   | 195.00  |
|            | PFC-RDSS GRANT | 3.18    | 10.95   | 116.42  |
|            | TOTAL B.       | 3.18    | 86.90   | 324.48  |
|            | GRAND TOTAL    | 3.18    | 86.90   | 424.48  |

28. UPCL is required to submit the item /expense head wise details of Miscellaneous expenses for FY 2024-25.

**Reply:**

The petitioner submits the details of Miscellaneous expenses as Annexure O in soft copy.

29. UPCL in reply to Query No. 5 vide letter dated 23.01.2026, has submitted that the approach adopted by it to write-off Bad Debts aligns with provision of policy for writing off bad debts as approved by the Commission, however, UPCL has not submitted any trail of documentary as necessitated under the said policy, viz. notices issued, report of the committee formed etc. In this regard, UPCL is required to submit the requisite information as previously sought by the Commission.

**Reply:**

The petitioner humbly submits the desired information as Annexure P in soft copy.

30. UPCL in reply to Query No. 8 vide letter dated 23.01.2026, has submitted the division wise details of write-off for RTS-3 category as per commercial diary. In this regard, it is observed that UPCL has not provided the consumer wise details along with documentary records of bad debts written off for the aforesaid category.

**Reply**

The petitioner submits the required information of consumer wise details of write-off for RTS-3 Category as Annexure Q in soft copy.

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31. UPCL in reply to Query No. 18 vide letter dated 23.01.2026, has submitted that it has directed the field officials to correct all the anomalies in the Commercial Diary as pointed by the Commission and the same shall be ensured in the Commercial Diary for FY 2025-26. In this regard, UPCL is required to clarify the manner in which the anomalies identified in the commercial diary of FY 2024-25 will be adjusted in the ensuing period, i.e., Commercial Diary of FY 2025-26. UPCL is further required to submit the accounting treatment to be carried in its books of accounts for the proposed adjustments.

**Reply:**

The Petitioner humbly submits that with a view to avoid any error due to human interventions, UPCL is in the process of developing a system for preparation of the commercial diary in digital mode. Based on the commercial diary prepared in digital mode, UPCL will be in position to reply relevant queries of commission raised on this matter.

32. UPCL, in response to Query No. 42 vide letter dated 23.01.2023, has submitted that a special loan was availed in addition to the bank overdraft facility for meeting its power purchase liabilities. In this regard, UPCL is required to furnish detailed justification for availing the special loan, particularly when it has already been utilizing the overdraft facility to meet its power purchase requirements.

The petitioner submits that special loans are availed form REC vide letter ref no. - REC/RO/DDN/Sanction/2020-21/21, PFC letter loan no. - 09173001 and new loan REC letter ref no. - REC/RO/DDN/2023-24/27). As per point 01 of the letter, the special loans have been availed by UPCL for meeting power purchase liabilities. The same is hereby reproduced below:

*"Sanction of special loan of Rs 400 Cr for a loan tenure of 05 years (1 year moratorium period from dated of first disbursement) for meeting power purchase liabilities."*

33. UPCL in reply to Query No. 54 vide letter dated 23.01.2026, has submitted that the Commercial Diary for FY 2025-26 is under preparation and will be submitted to the Commission in due course. In this regard, UPCL is required to submit the said Commercial Diary till December'2025 at the earliest.

The petitioner Humbly submits the commercial diary for the month of April 2025, May 2025 and June 2025 vide UPCL letter number 502/UPCL/RM/B29 dated 27-01-2026. Further the commercial diary for the month of July 2025, August 2025 and September 2025 is Attached as Annexure R in soft copy.







For and on behalf of  
Uttarakhand Power Corporation Limited

*Do*

(Ajay Kumar Agarwal)  
Director (Projects)

**Verification**

I, Ajay Kumar Agarwal, S/o Late Shri H. M. Agarwal, aged 60 years, working as Director (Project) - Uttarakhand Power Corporation Limited, VCV Gabar Singh Urja Bhawan, Dehradun do hereby verify that the contents of Para- 1 to 33 are derived from official records, which are true to my personal knowledge and that I have not suppressed any material fact.

*Do*

(Ajay Kumar Agarwal)  
Director (Projects)

Uttarakhand Power Corporation Limited

*SA* *EW*



I, ..... Amit Prasad Ranakoti ....., Advocate, do hereby declare that the person making this affidavit is known to me through the perusal of records and I am satisfied that he is the same person alleging to be deponent himself.

(..... Amit .....)  
Advocate  
R. No. 5154/14

Solemnly affirmed before me on this ..... 18 ..... day of ..... February 2026 ..... by the deponent who has been identified by the aforesaid advocate.

I have satisfied myself by examining the deponent that he understood the contents of the affidavit which has been read over and explained to him. He has also been explained about section 193 of Indian Penal Code that whoever intentionally gives false evidence in any of the proceedings of the Commission or fabricates evidence for purpose of being used in any of the proceedings shall be liable for punishment as per law.



This affidavit is sworn before me by  
Shri... Ajay Kumar Agarwal ... (Notary Public)  
who is identified by Shri Amit Prasad Ranakoti  
at Dehradun on.....  
Rajender Singh Negi  
Advocate & Notary, Dehradun

Re: Regarding Non issuance of Parbati-II bill.

commercialrevenue@nhpc.nic.in

upclppbills@yahoo.com

hod-commercial-co@nhpc.nic.in

Friday, 6 February 2026 at 07:35 pm IST

Sir/Madam,

With reference to the Trailing mail, it is to inform that, bills were not raised since April 2025 due to unavailability of tariff approval from CERC, however interim tariff of Parbati-II has been issued by CERC yesterday only. The point-wise reply to the queries raised by UPCL is as under:

**Quantum of Power Delivered:**

The month-wise quantum of power delivered since April 2025 may be checked from the respective month-wise Northern Regional Energy Accounts (REA), which are already being shared along with the provisional energy bills of other power stations, which includes energy of Parbati-II.

**2. Applicable Tariff:**

Interim tariff order for Parbati-II Power Station has been issued by the Hon'ble CERC on 05.02.2026 (Copy Attached), and bills are being prepared accordingly and shall be issued shortly.

**3. Status of Pending Bills:**

The provisional energy bill for Parbati-II Power Station shall be issued very shortly, as the preparation of bills are in process after receipt of the interim tariff order dated 05.02.2026.

Regards

Commercial Division

NHPC Limited

From: "nhpcbiling" <nhpcbiling@nhpc.nic.in>

To: "COMMERCIAL HOD" <hod-commercial-co@nhpc.nic.in>

Cc: "commercialrevenue" <commercialrevenue@nhpc.nic.in>

Sent: Friday, February 6, 2026 12:28:47 PM

Subject: Fwd: Regarding Non issuance of Parbati-II bill

सादर धन्यवाद/Thanks & Regards,

वाणिज्यिक विभाग / Commercial Division,

निगम मुख्यालय-फरीदाबाद/Corporate Office, Faridabad,

एनएचपीसी लिमिटेड/NHPC Limited.

From: "upcl upcl" <upclppbills@yahoo.com>

To: "Nhpcbiling" <nhpcbiling@nhpc.nic.in>

Sent: Friday, January 16, 2026 12:41:19 PM

Subject: Regarding Non issuance of Parbati-II bill

Sir/madam

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It is to inform that Power from the Parbati-II station has been scheduled and delivered from April-2025 onwards. However, it is observed that no energy and capacity bill has been issued by M/s NHPC for the said period to till date.

In this regard, we request you to kindly clarify the following:-

1. Quantum of power delivered (month wise) since April-2025 as per REA.
2. Tariff applicable for billing the scheduled power during the said period.
3. The status and expected timeline for issuance of pending bills.

You are requested to kindly provide the requisite details at the earliest.

Regards,

Commercial  
Uttarakhand Power Corporation Limited (UPCL)  
VCV Gabar Singh, Urja Bhawan,  
Kanwali Road, Balliwala  
Dehradun  
Uttarakhand.

parbati-II interim order 718-ET-2025 05.02.2026.pdf

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CENTRAL ELECTRICITY REGULATORY COMMISSION  
NEW DELHI

Petition No. 718/GT/2025

Coram:

Shri Ramesh Babu V., Member

Shri Harish Dudani, Member

Date of Order: 5<sup>th</sup> February, 2026

In the matter of

Petition for determination of generation tariff for the period 2025-29 for Parbati-II HE Project (800 MW).

And

In the matter of:

NHPC Limited,  
NHPC Office Complex,  
Sector-33, Faridabad – 121 003

.....Petitioner

Vs.

1. Uttar Pradesh Power Corporation Limited,  
Shakti Bhawan, 14 Ashok Marg, Lucknow – 226001, Uttar Pradesh.
2. Haryana Power Purchase Centre  
Shakti Bhawan, Sector-6, Panchkula-134109, Haryana.
3. Chandigarh Power Distribution Limited,  
4th Floor, SCO 33 to 35, Sector-34A, Chandigarh-160022.
4. BSES Rajdhani Power Limited,  
BSES Bhawan, Nehru Place, New Delhi-110019.
5. BSES Yamuna Power Limited,  
Shakti Kiran Building, Karkadooma, Delhi-110072.
6. Tata Power Delhi Distribution Ltd.  
Grid Sub-station Building, Hudson Lines, Kingsway Camp, Delhi-110009.
7. Himachal Pradesh State Electricity Board,  
Vidyut Bhawan, Kumar House, Shimla-171004, Himachal Pradesh.
8. Uttaranchal Power Corporation Limited,  
Urja Bhawan, Kanwali Road, Dehradun-248001, Uttarakhand.



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9. Jaipur Vidyut Vitaran Nigam Limited,  
Vidyut Bhawan, Janpath, Jyoti Nagar, Jaipur-302005, Rajasthan.
10. Ajmer Vidyut Vitaran Nigam Limited,  
Old Power House, Hatthi Bhatta, Jaipur Road, Ajmer-305001, Rajasthan.
11. Jodhpur Vidyut Vitaran Nigam Limited,  
New Power House, Industrial Area, Jodhpur-342003, Rajasthan.
12. Power Development Department,  
New Secretariat, Jammu (J&K)-180001.
13. West Bengal State Electricity Distribution Company Limited,  
Vidyut Bhavan, Sector-II, Block- DJ, Bidhannagar,  
Kolkata, West Bengal -700091.
14. Damodar Valley Corporation,  
DVC Towers, VIP Road, Kolkata-700054, West Bengal.
15. Chhattisgarh State Power Distribution Company Limited,  
Danganiya P.O. Sunder Nagar, Raipur -492013

.....Respondents

**Parties Present:**

Shri Ashutosh Kumar Srivastava, Advocate, NHPC  
Shri Abhishek Nangia, Advocate, NHPC  
Shri Kunal Veer Chopra, Advocate, NHPC  
Shri Ravi Sharma, Advocate, CSPDCL  
Shri Aryan Chanda, Advocate, CSPDCL  
Shri Rohan Naik, Advocate, UPPCL  
Shri Savyasachi Saumitra, Advocate, UPPCL  
Shri Kaustub Narendran, Advocate, UPPCL  
Shri Anand Shrivastava, Advocate, TPDDL  
Shri Chetan Saxena, Advocate, TPDDL  
Shri Mudassir, Advocate, TPDDL  
Shri Adarsh Tripathi, Advocate, BYPL & BRPL  
Shri Ajitesh Garg, Advocate, BYPL & BRPL

**ORDER**

The Petitioner, NHPC Limited, has filed this Petition for the determination of tariff of Parbati-II Hydro Electric Project (4 x 200 MW) (in short "generating station" or "project") for the period from 1.4.2025 (COD of Unit-I, II & III) till 31.3.2029, in terms of the provisions of the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations, 2024 (in short 'the 2024 Tariff Regulations'). The Petitioner has also prayed



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for the grant of an interim tariff under Regulations 9(1) and 10(3) of the 2024 Tariff Regulations.

### **Background**

2. The Petitioner, NHPC Limited (in short "the Petitioner" or "NHPC"), is a Government of India Navratna Company and a generating company within the meaning of Section 2(28) of the Electricity Act, 2003 (in short "the Act"). The generating station is an 800 MW (4 x 200 MW) run-of-the-river with pondage hydro generating station located on river Parbati in Kullu District of Himachal Pradesh. The scheme comprises an 83.7 m high diversion dam at Pulga, a 31.557 km long concrete lined headrace tunnel and a surface power house on the right bank of Sainj river, a tributary of river Beas.

3. Central Electricity Authority (CEA) initially, accorded techno-economic clearance (TEC) for the generating station on 24.1.1995 to the erstwhile Himachal Pradesh State Electricity Board and was subsequently handed over to the Petitioner on 20.11.1998 (TEC was subsequently transferred on 12.10.1999). The Investment Approval (the IA) for the Project was accorded by the Ministry of Power (MOP), Government of India (GOI) vide its letter dated 11.9.2002 at an estimated cost of Rs. 3919.59 crore (including IDC of Rs. 811.84 crore) at December 2001 price level, with scheduled completion within seven years, i.e. by 10.9.2009.

4. The Petitioner has submitted that the project has suffered substantial time overrun on account of difficult Himalayan geology along the HRT alignment, burial and refurbishment of TBM, multiple shear zones, natural calamities (cloud bursts, incessant rains), nationwide COVID-19 lockdown, strikes, and regulatory restrictions (ban on crushers), among others. The generating station has achieved commissioning on



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16.4.2025, with the Commercial Operation Dates (COD) of the respective units as below:

| Unit        | COD       | Installed Capacity (MW) |
|-------------|-----------|-------------------------|
| I, II & III | 1.4.2025  | 600 (3 x 200)           |
| IV          | 16.4.2025 | 200 (1 x 200)           |

**Present Petition**

5. The Petitioner, has filed this Petition in accordance with Regulations 9(1) and 10 of the 2024 Tariff Regulations, after serving the copy of the same on the Respondents. The annual fixed charges (AFC) claimed by the Petitioner, are as under:

|                             | 2025-26  |  | 2026-27          | 2027-28          | 2028-29          |
|-----------------------------|--|--|------------------|------------------|------------------|
|                             | (COD of Units - I, II & III i.e., 1.4.2025 to 15.4.2025) | (COD of the generating station i.e., 16.4.2025 to 31.3.2026) |                  |                  |                  |
| Depreciation                | 2242.38  | 54384.55   | 57398.96         | 57560.04         | 57600.98         |
| Interest on Loan            | 2916.56  | 68677.06   | 67828.02         | 63959.34         | 59979.84         |
| Return on Equity            | 3357.40  | 81425.72   | 85934.01         | 86171.57         | 86232.66         |
| Interest on Working Capital | 180.91   | 4367.26  | 4590.68          | 4601.22          | 4630.04          |
| O & M Expenses              | 1134.42  | 27765.80   | 30495.75         | 32163.86         | 33923.23         |
| <b>Total AFC</b>            | <b>9831.68</b>   | <b>236620.38</b>   | <b>246247.43</b> | <b>244456.03</b> | <b>242366.75</b> |

**Hearing dated 26.8.2025**

6. During the first hearing, the Petitioner was directed to submit the latest approved Revised Cost Estimate (RCE)/Completion Cost and parties were given time to complete the pleadings.

7. The Respondents TPDDL and CSPDCL have filed their respective reply vide affidavit dated 7.11.2025, and the Petitioner has submitted its rejoinder on the same.

**Hearing dated 11.12.2025**

8. The Commission, after hearing the learned counsels for the parties, allowed the parties to complete the pleadings and reserved its order, with regard to the prayer of the



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Petitioner for the grant of an interim tariff for the generating station, in terms of the 2024 Tariff Regulations.

**Interim Tariff**

9. The Petitioner has prayed for the grant of interim tariff, equivalent to 90% of the total tariff claimed for billing purposes based on presently approved design energy of 3124.60 MU till revision of design energy approved by CEA, subject to the final determination of tariff.

10. The Respondent, CSPDCL, has submitted that the Petitioner's request for the grant of 90% interim AFC under the 2024 Tariff Regulations ought to be rejected at this stage, as the claims forming the basis of such request remain unsubstantiated and have not undergone a prudence check. It has been further submitted that grant of an interim tariff without verification would expose consumers to the risk of over-recovery, and therefore, the request for interim AFC may be declined until all claims are duly examined by the Commission in accordance with the 2024 Tariff Regulations. It has been submitted that if any interim arrangement is considered, the same may be confined to the original sanction cost, without recognizing time and cost overrun, pending final determination of tariff, subject to prudence check.

11. The Respondent, UPPCL, has submitted that the grant of an interim tariff at 90% of AFC under the provisions of 2024 Tariff Regulations is not automatic and can be considered only after *prima facie* verification of a complete Petition. Since the present Petition involves serious issues of prudence relating to time overrun, cost escalation, IDC and IEDC, the grant of an interim tariff at this stage would risk burdening beneficiaries with costs that may ultimately be disallowed and therefore, deserves rejection.



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12. In response, the Petitioner has clarified that the request for the grant of 90% interim AFC has been made strictly in accordance with Regulation 10(3) of the 2024 Tariff Regulations, which expressly permits the grant of an interim tariff pending final determination of tariff. The Petitioner has submitted that all four units of the generating station are commissioned, and power is being regularly scheduled and drawn by the beneficiaries. Denial of the interim tariff would result in serious cash-flow constraints, delayed billing, and avoidable carrying cost burden on consumers. It has been further submitted that the regulatory scheme mandates giving effect to interim tariff provisions once the Petition is compliant, a position consistently upheld in past orders of this Commission and recognized by the Hon'ble Supreme Court in PTC India Ltd. v. CERC. Grant of interim tariff strikes the statutory balance under Section 61(d) of the Act, by ensuring reasonable cost recovery while safeguarding consumer interest. The Petitioner has further clarified that the allegations regarding non-imposition of liquidated damages are misconceived, as the 2024 Tariff Regulations do not make imposition of LD a precondition for tariff admissibility, and prudence check of time and cost overrun alone governs admissibility of capital cost.

13. The Petitioner, in the present Petition, has submitted that the RCE at completion cost as on COD/cut-off date was under finalisation and would be submitted after approval by its Board of Directors. Thereafter, on 29.12.2025, the Petitioner submitted the RCE for the generating station at Rs 13,325.50 crore (April 2025 price level), duly approved by its management, while expressly clarifying that the RCE was pending for approval of its Board of Directors. Thereafter, on 9.1.2026, the Petitioner has placed on record the copy of final RCE, duly approved by the Board of Directors on 8.1.2026, reflecting the project cost as on the sunset date 31.3.2029, along with other detailed documents. The Petitioner



has further submitted that, pursuant to the Office Memorandums dated 22.7.1997 and 5.8.2005, issued by the DPE, GOI, the Petitioner, being accorded Navratna status in 2024, the Board of Directors is the competent authority to approve such capital expenditure, and no further approval from any Administrative Ministry or external authority is required.

14. We have considered the submissions made by the parties. In order to enable the Petitioner to meet its ongoing financial obligations through a reasonable recovery of the cost of supply of electricity by the Petitioner to the Respondents and keeping in view that the interim tariff of the generating station will be subject to adjustment, based on the final tariff to be determined by the Commission, we, on prudence check, proceed to examine the prayer of the Petitioner for the grant of interim tariff in this Petition, as stated in the subsequent paragraphs.

15. Regulations 9(1) and 10(3) of the 2024 Tariff Regulations provide as under:

***“9. Application for determination of tariff:***

*(1) The generating company or the transmission licensee may make an application for determination of tariff for a new generating station or unit thereof or transmission system or element thereof in accordance with these Regulations within 90 days from the actual date of commercial operation:*

*xxxx:*

*Provided further that the generating company or the transmission licensee, as the case may be, shall submit an Auditor Certificate and, in case of non-availability of an Auditor Certificate, a Management Certificate duly signed by an authorised person, not below the level of Director of the company indicating the estimated capital cost incurred as on the date of commercial operation and the projected additional capital expenditure for respective years of the tariff period 2024-29:*

*Provided that for a new generating station or unit thereof or transmission system or element thereof, the applicant, through a specific prayer in its application filed under Regulation 9(1) of these regulations, may plead for an interim tariff, and the Commission may consider granting interim tariff from the date of commercial operation after the first hearing of the application and where such interim tariff of the generating station or unit thereof and the transmission system or element thereof including communication system has been determined based on Management Certificate, the generating company or the transmission licensee shall submit the Auditor Certificate not later than 90 days from the date of Commercial Operation:*

*xxxx.”*



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**10. Determination of tariff**

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(3) If the information furnished in the petition is in accordance with these regulations, the Commission may consider granting an interim tariff of up to ninety per cent (90%) of the tariff claimed in the case of a new generating station or unit thereof or transmission system, or element thereof during the first hearing of the application for billing purposes till the final tariff is determined by the Commission:

Provided that in case the final tariff determined by the Commission is lower than the interim tariff by more than 10%, the generating company or transmission licensee shall return the excess amount recovered from the beneficiaries or long term customers, as the case may be, with simple interest at 1.20 times of the rate worked out on the basis of 1 year SBI MCLR plus 100 basis points prevailing as on 1st April of the financial year in which such excess recovery was made.

Xxx”

16. The Petitioner has submitted that it has placed on record the required information in the prescribed format, as per the provisions of the 2024 Tariff Regulations, including Form-5B (auditor certified) and accordingly, the same is considered. Since the generating station achieved COD on 16.4.2025 (Units-I, II & III on 1.4.2025 and Unit-IV on 16.4.2025) and is eligible for the grant of interim tariff, in this Petition, as stated above, we, based on the data/details available on record and on prudence check, proceed for the grant of interim tariff for the generating station from 1.4.2025 (i.e. COD of Units-I, II & III) till 31.3.2027 or till the determination of the final tariff of the generating station, whichever is earlier.

**Commissioning Schedule**

17. The scheduled COD of the units as per the Investment Approval dated 11.9.2002 and the actual/anticipated COD of the units, as submitted by the Petitioner, are as follows:

| Unit      | SCOD      | COD       | Time overrun                               |
|-----------|-----------|-----------|--|
| Unit-I    | 10.9.2009 | 1.4.2025  | 15 years, 6 months and 22 days / 5682 days |
| Unit -II  | 10.9.2009 | 1.4.2025  | 15 years, 6 months and 22 days / 5682 days |
| Unit -III | 10.9.2009 | 1.4.2025  | 15 years, 6 months and 22 days / 5682 days |
| Unit-IV   | 10.9.2009 | 16.4.2025 | 15 years, 7 months and 6 days / 5697 days  |

**Time and Cost Overrun**

18. The Petitioner has submitted that as per MOP, GOI letter dated 11.9.2002, the



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sanction cost of the project was Rs 3919.59 crore, including Interest during construction (IDC) of Rs 811.84 crore at the December' 2001 price level with a completion period of 7 years, i.e. up to 10.9.2009. However, there has been significant time overrun in the project on account of various reasons such as natural calamities, strike, uncertain & unpredictable adverse geological conditions in Himalayan terrain especially along the HRT alignment, due to which the COD was achieved on 16.4.2025 i.e., with a time overrun of 187.17 months and cost overrun of Rs 8656.57 crore as on COD of the generating station. The cost overrun is mainly on account of an increase in IDC and IEDC due to time overrun, along with a combination of other factors like increased land compensation, livelihood compensation in lieu of employment for land oustees, price escalation, LADF during construction, change in scope/inadequate provisions in DPR, exchange rate variation (ERV) and statutory levies, etc.

19. The Petitioner, in its additional submission dated 9.1.2026, has submitted that out of a total delay of 187.17 months (September 2009 to April 2025), delay up to December 2021 (147 months) already stands approved by MOP vide letter No 2/9/2018-NHPC dated 19.9.2019. Further, approval for delay of 171.67 months (upto December 2023) was submitted to CEA vide letter dated NH/PD/RCE/Parbati-II/286 dated 23.8.2022 and CEA vide letter dated 28.9.2022 intimated that the delays submitted by the Petitioner are in order. The total time overrun of 187.17 months as of 15.4.2025 is due to factors beyond the control of the Petitioner and has been approved by the competent authority.

20. The Respondent, CSPDCL, has submitted that the Petitioner has sought to justify substantial cost escalations across multiple heads merely on the ground of time overrun, without furnishing contemporaneous evidence or material particulars to establish that such delays were beyond its control, as per the 2024 Tariff Regulations. The claimed time



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overrun of 187.17 months is excessive and has not been duly substantiated, thus, IDC and IEDC attributable to delays are liable to be disallowed after prudence check. Accordingly, the Respondent, CSPDCL, has requested that an interim tariff be rejected until all claims are duly examined by the Commission in accordance with the 2024 Tariff Regulations. The Respondent, UPPCL, has submitted that the hindrances cited by the Petitioner for time and cost overrun, including contract management issues, re-award of packages, changes in methodology, additional works, and slow progress, *prima facie* fall within the controllable factors under Regulation 22 of the 2024 Tariff Regulations and cannot be passed through without strict prudence scrutiny.

21. In response, the Petitioner, reiterating the various reasons for time overrun has submitted that the allegation that the cost escalation is due to poor project management is misconceived and contrary to the detailed hindrance analysis, Form-5, RCE documents and time–cost chronology already placed on record. The Petitioner has further submitted that it has exercised internal prudence by restricting the gross delay of 240.27 months to a net admissible delay of 202.45 months and further rationalising the period to 187.17 months for IDC/IEDC through parallel execution of works, while not claiming the IDC or IEDC for periods attributable to inefficiencies or contractor-related issues. The RCE approved in July 2022 transparently reflects these uncontrollable events, and the IDC/IEDC and capital cost claimed are strictly within the framework of Regulation 19 to Regulation 21 of the 2024 Tariff Regulations and expressly subject to prudence check. The Petitioner has submitted that the Respondent's reliance on Regulation 21(5) of the 2024 Tariff Regulations is misplaced, as the delay is demonstrably attributable to uncontrollable factors recognised under Regulations 21(4) and 22(2) of the 2024 Tariff Regulations. The Petitioner has submitted that it has not sought automatic admission of



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IDC/IEDC but has placed the complete time-overrun analysis on record for prudence check under Regulations 20 and 21 of the 2024 Tariff Regulations.

22. We have considered submissions of the parties. Since the question of time overrun and cost overrun involved in the project is required to be decided after a detailed hearing of the parties, at the time of determination of the final tariff of the generating station, the same is not considered in this order while determining the interim tariff of the generating station.

**Capital Cost**

23. The original sanctioned cost of the project is Rs. 391959.10 lakh at the December 2001 price level, including IDC of Rs. 81184.26 lakh. Accordingly, the hard cost of the project has been considered as Rs. 310774.84 lakh (about Rs. 388.47 lakh/MW). Subsequently, the project cost was revised to Rs. 1296118.41 lakh in Form 5B of the Petition, and Rs. 1332550.52 lakh as per the Board of Directors approved RCE submitted by the Petitioner in its additional submission dated 9.1.2026. The Petitioner has submitted the detailed tariff forms corresponding to the actual capital cost incurred as on COD of the generating station and its projected capital expenditure during the period till 31.3.2029.

24. Accordingly, the capital cost claimed by the Petitioner (as per auditor-certified forms) from the COD of Units-I, II & III (1.4.2025) till 31.3.2029, is as under:

|                      | 2025-26   |   | 2026-27 | 2027-28 | (Rs. in lakh) |
|----------------------|---|---|---------|---------|---------------|
|                      | (COD of Units - I, II & III, i.e., 1.4.2025 to 15.4.2025) | (COD of the generating station, i.e., 16.4.2025 to 31.3.2026) |         |         | 2028-29       |
| Capital Cost Claimed | 671588.18   | 693166.29   |         |         |               |



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|   | 2025-26   |   | 2026-27           | 2027-28           | 2028-29           |
|---|---|---|-------------------|-------------------|-------------------|
|   | (COD of Units - I, II & III, i.e., 1.4.2025 to 15.4.2025) | (COD of the generating station, i.e., 16.4.2025 to 31.3.2026) |                   |                   |                   |
| Add: IDC                                  | 547128.40   | 564449.33   |                   |                   |                   |
| Add: Notional IDC                         | 103108.83   | 103121.30   |                   |                   |                   |
| <b>Total Opening Capital Cost claimed</b> | <b>1321825.41</b>   | <b>1360736.91</b>   | <b>1387508.36</b> | <b>1393864.31</b> | <b>1395313.59</b> |
| Add: Addition during the year/period      | 0.00  | 3267.00   | 4950.00           | 1428.00           | 523.00            |
| Add: Discharges during the year/ period   | 376.77  | 23504.45  | 1405.94           | 21.29             | 11.40             |
| <b>Closing Capital Cost</b>               | <b>1322202.18</b>   | <b>1387508.36</b>   | <b>1393864.31</b> | <b>1395313.59</b> | <b>1395847.99</b> |

25. The Respondents have submitted their replies regarding capital cost and components of AFC, on which the Petitioner has submitted its rejoinders. However, considering the fact that we are presently determining the interim tariff only, and these issues are required to be decided after detailed hearing of the parties, at the time of determination of final tariff of the generating station, the same is not being considered in this order.

26. For the purpose of working out the interim tariff, the capital cost, additional capital expenditure and discharge of liabilities as claimed by the Petitioner from 1.4.2025 to 31.3.2027 have been considered. Thus, on prudence check, the capital cost considered in the calculation for the grant of interim tariff for generating station from 1.4.2025 till 31.3.2027 is as under:

|              | 2025-26  |  | 2026-27 |
|--------------|--|--|---------|
|              | (COD of Units - I, II & III i.e., 1.4.2025 to 15.4.2025) | (COD of the generating station i.e., 16.4.2025 to 31.3.2026) |         |
| Capital Cost | 671588.18  | 693166.29  |         |
| Add: IDC     | 547128.40  | 564449.33  |         |



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|   | 2025-26  |  | 2026-27           |
|---|--|--|-------------------|
|   | (COD of Units - I, II & III i.e., 1.4.2025 to 15.4.2025) | (COD of the generating station i.e., 16.4.2025 to 31.3.2026) |                   |
| Add: Notional IDC                         | 103108.83  | 103121.30  |                   |
| <b>Total Opening Capital Cost claimed</b> | <b>1321825.41</b>  | <b>1360736.91</b>  | <b>1387508.36</b> |
| Add: Addition during the year / period    | 0.00   | 3267.00  | 4950.00           |
| Add: Discharges during the year/ period   | 376.77   | 23504.45   | 1405.94           |
| Closing Capital Cost                      | 1322202.18   | 1387508.36   | 1393864.31        |
| <b>Average Capital cost</b>               | <b>1322013.80</b>  | <b>1374122.64</b>  | <b>1390686.34</b> |

27. The AFC claimed by the Petitioner for the generating station for the period from the COD of Units-I, II & III (i.e. 1.4.2025) till 31.3.2027 is summarised below:

|                             | (Rs. in lakh)                   |                                  |                  |
|-----------------------------|---------------------------------|----------------------------------|------------------|
|                             | 2025-26<br>(1.4.2025-15.4.2025) | 2025-26<br>(16.4.2025-31.3.2026) | 2026-27          |
| Depreciation                | 2242.38                         | 54384.55                         | 57398.96         |
| Interest on Loan            | 2916.56                         | 68677.06                         | 67828.02         |
| Return on Equity            | 3357.40                         | 81425.72                         | 85934.01         |
| Interest on Working Capital | 180.91                          | 4367.26                          | 4590.68          |
| O&M Expenses                | 1134.42                         | 27765.80                         | 30495.75         |
| <b>Total AFC Claimed</b>    | <b>9831.68</b>                  | <b>236620.38</b>                 | <b>246247.43</b> |

28. While considering the interim AFC for the generating station, we observe that while the Project was completed with a delay of 187.17 months, around 147 months of delay has been approved by the MOP vide letter No 2/9/2018-NHPC dated 19.9.2019. Further, the approval for delay of 171.67 months (upto December 2023) was submitted to the CEA vide letter dated NH/PD/RCE/Parbati-II/286 dated 23.8.2022 and CEA vide letter dated 28.9.2022 intimated that the delays submitted by the Petitioner are in order. We further observe that out of the total capital cost claimed by the Petitioner as on COD amounting to Rs. 1360736.91 lakh, a substantial portion is attributable to IDC (including notional IDC) {amounting to Rs 667570.73 lakh (approx. 49% of the capital cost claimed by the Petitioner)} and IEDC {amounting to Rs. 274235.63 lakh (approx. 20% of the capital cost



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claimed by the Petitioner}} components, which is subject to prudence check at the time of the determination of the tariff. Further, Regulation 10(3) of the 2024 Tariff Regulations provides that the Commission may consider granting an interim tariff up to ninety per cent (90%) of the tariff claimed in the case of a new generating station for billing purposes till the final tariff is determined. Considering the substantial delay in completion of the Project and corresponding high proportion of the IDC and IEDC components in the capital cost claimed, without going into the prudence check for time overrun at this stage, we decide to grant an interim tariff of seventy-five per cent (75%) of the AFC claimed from the COD of Units-I, II & III (i.e. 1.4.2025) till 31.3.2027, or till the determination of final tariff, whichever is earlier.

29. Accordingly, the AFC claimed by the Petitioner and the interim annual fixed charges allowed for the generating station for the period from the COD of Units-I, II & III (i.e. 1.4.2025) till 31.3.2027 is summarised below:

(Rs. in lakh)

|   | 2025-26<br>(1.4.2025-<br>15.4.2025) | 2025-26<br>(16.4.2025-<br>31.3.2026) | 2026-27   |
|---|-------------------------------------|--------------------------------------|-----------|
| Annual Fixed Charges claimed by the Petitioner  | 9831.68                             | 236620.38                            | 246247.43 |
| Interim fixed charges allowed @ 75% of the annual fixed charges claimed by the Petitioner | 7373.76                             | 177465.28                            | 184658.57 |

30. The interim tariff granted as above is subject to adjustment based on the determination of tariff, in terms of the provisions of the 2024 Tariff Regulations. Also, as stated earlier, the interim tariff granted for the generating station shall be in operation for the period from COD of Units-I, II & III (i.e. 1.4.2025) till 31.3.2027 or till the determination of final tariff, whichever is earlier.



### Normative Annual Plant Availability Factor (NAPAF)

31. The NAPAF of the generating station is considered as 90% as per Regulation 71(A)(1)(a) of the 2024 Tariff Regulations.

### Design Energy

32. CEA, while granting Techno-Economic Clearance for the Project in 2001, had approved the Design Energy (DE) of 3108.66 MU, which was subsequently revised to 3124.6 MU vide letter dated 21.8.2017, with 2003-04 as 90% dependable year and e-flow as 15% of the minimum flow in the lean season. It is observed that the Petitioner has again approached the CEA for approval of downward revision of the design energy from 3124.60 MU to 3071.19 MU on account of e-flow to be released should be 15% of average lean season inflow (as per the National Green Tribunal's order), and due to increase in length of tunnel by 31 m (i.e. 31.526 km to 31.557 km) resulting in head loss. We have considered the presently approved 3124.6 MU for the tariff purpose, till revision of the same by the CEA. The month-wise break-up of the design energy as per the Petitioner's submission is as follows:

| Month  | Ten days period of the Month | Design Energy (MUs) |        |
|--------|------------------------------|---------------------|--------|
| April  | I                            | 41.89               | 139.68 |
|        | II                           | 49.01               |        |
|        | III                          | 48.78               |        |
| May    | I                            | 52.72               | 258.73 |
|        | II                           | 95.24               |        |
|        | III                          | 110.77              |        |
| June   | I                            | 159.45              | 476.57 |
|        | II                           | 151.61              |        |
|        | III                          | 165.51              |        |
| July   | I                            | 167.22              | 550.26 |
|        | II                           | 182.40              |        |
|        | III                          | 200.64              |        |
| August | I                            | 182.40              | 565.44 |
|        | II                           | 182.40              |        |



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| Month        | Ten days period of the Month | Design Energy (MUs) |                |
|--------------|------------------------------|---------------------|----------------|
|              | III                          | 200.64              |                |
| September    | I                            | 157.64              | 391.30         |
|              | II                           | 126.67              |                |
|              | III                          | 106.99              |                |
| October      | I                            | 88.89               | 240.05         |
|              | II                           | 79.28               |                |
|              | III                          | 71.88               |                |
| November     | I                            | 60.83               | 151.25         |
|              | II                           | 49.90               |                |
|              | III                          | 40.52               |                |
| December     | I                            | 36.60               | 99.25          |
|              | II                           | 31.71               |                |
|              | III                          | 30.94               |                |
| January      | I                            | 26.26               | 80.77          |
|              | II                           | 26.77               |                |
|              | III                          | 27.74               |                |
| February     | I                            | 24.83               | 72.04          |
|              | II                           | 24.65               |                |
|              | III                          | 22.56               |                |
| March        | I                            | 27.56               | 99.26          |
|              | II                           | 33.10               |                |
|              | III                          | 38.60               |                |
| <b>Total</b> |                              | <b>3124.60</b>      | <b>3124.60</b> |

33. Accordingly, Petition No. 718/GT/2025 relating to the determination of tariff for the generating station for the period from COD of Units-I, II & III (i.e. 1.4.2025) till 31.3.2029, shall be listed for the hearing in due course, for which a separate notice will be issued to the parties.

Sd/-  
(Harish Dudani)  
Member

Sd/-  
(Ramesh Babu V.)  
Member



Name of Distribution Licensee Uttarakhand Power Corporation Ltd.  
 Licensed Area of Supply Uttarakhand

Form: F- 6.2

**Statement of Capital Works-in-Progress**

(Figures in Rs Crore)

| S. No. | Particulars                         | Year 1 | FY 2024-25       | FY 2025-26       |                     |                       | FY 2026-27     |
|--------|-------------------------------------|--------|------------------|------------------|---------------------|-----------------------|----------------|
|        |                                     |        | Actual / Audited | Apr-Sep (Actual) | Oct-Mar (Estimated) | Total (April - March) | Projected      |
| 1      | <b>Opening balance of CWIP</b>      |        | 851.69           | 849.31           | 849.31              | 1698.61               | 3003.51        |
| 2      | <b>Add: New Investment</b>          |        | 1832.32          | 1061.16          | 1061.16             | 2122.32               | 1870.06        |
|        | Capital Expenditure                 |        |                  |                  |                     |                       |                |
|        | Expenses Capitalised                |        |                  |                  |                     |                       |                |
|        | Interest During Construction        |        |                  |                  |                     |                       |                |
| 3      | <b>Less: Investment Capitalised</b> |        | 993.46           | 408.71           | 408.71              | 817.42                | 3324.28        |
| 4      | <b>Closing balance of CWIP</b>      |        | <b>1690.55</b>   | <b>1501.76</b>   | <b>1501.76</b>      | <b>3003.51</b>        | <b>1549.29</b> |

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# उत्तराखण्ड पावर कारपोरेशन लि०

(उत्तराखण्ड सरकार का उपक्रम)

## Uttarakhand Power Corporation

(A. Govt. of Uttarakhand Undertaking)

पत्रांक 3380

/निदेश(परि०)/उपाकालि/ I +

दिनांक 14/07/2025

मुख्य अभियन्ता(वितरण),  
उत्तराखण्ड पावर कारपोरेशन लि०,  
गढ़वाल/कुमायूं/हरिद्वार/रुद्रपुर क्षेत्र,  
देहरादून/हल्द्वानी/हरिद्वार/रुद्रपुर।

अतिमहत्वपूर्ण

विषय:- विद्युत सुरक्षा ऑडिट कराये जाने के सम्बन्ध में।

कृपया उपरोक्त विषयक प्रबन्ध निदेशक महोदय, उपाकालि के पत्र सं० 5090/प्र०नि०/उपाकालि/आई-7 दिनांक 27.06.2025 जो कि इस कार्यालय को सम्बोधित एवं समस्त अधीक्षण अभियन्ता(वितरण) के साथ-साथ आपको भी पृष्ठांकित है का सन्दर्भ ग्रहण करें।

इस सम्बन्ध में अवगतनीय है कि उक्त पत्र में सुरक्षा को दृष्टिगत रखते हुए संगत नियमों के आलोक में विद्युत अवस्थापनों का सुरक्षा ऑडिट कराये जाने की अपेक्षा की गयी है। इसके अनुपालन में आपको निर्देशित किया जाता है कि केन्द्रीय विद्युत प्राधिकरण द्वारा विद्युत आपूर्ति एवं सुरक्षा से सम्बन्धित उपाय विनियम, 2023 व कारपोरेशन की "सुरक्षा पुस्तिका" में किये गये प्रावधानों के अनुसार तत्काल 33/11 के०वी० उपस्थानों, सम्बन्धित एच०टी० लाईनों, परिवर्तकों व एल०टी० लाईनों का सुरक्षा ऑडिट करवाना सुनिश्चित करें। सुरक्षा ऑडिट के दौरान परिलक्षित कमियों का निराकरण भी सुरक्षा ऑडिट के साथ-साथ ही समानांतर रूप से किया जाना सुनिश्चित करें, जिससे कि भविष्य में किसी भी अप्रिय दुर्घटना व स्थिति से बचा जा सके।

उक्त के अतिरिक्त यह भी निर्देशित किया जाता है कि आप अपने अधीनस्थ समस्त क्षेत्रीय कार्मिकों को निर्देशित करें कि वे विद्युत सम्बन्धी कार्यों को करते समय समस्त सुरक्षात्मक उपकरणों का प्रयोग करें तथा सुरक्षा मानकों का अनुपालन सुनिश्चित करें।

इस सम्बन्ध में मुख्य अभियन्ता(वितरण) अपने-अपने क्षेत्रान्तर्गत उपरोक्तानुसार सुरक्षा ऑडिट की कार्यवाही के सम्पादन व तदनुसार कमियों के निराकरण हेतु जिम्मेदार होंगे तथा किसी भी स्तर पर किसी भी प्रकार की लापरवाही परिलक्षित होने पर सम्बन्धित के नाम उनके विरुद्ध कठोर प्रशासनिक एवं अनुशासनात्मक कार्यवाही हेतु अधोहस्तक्षरी को संस्तुति सहित उपलब्ध करायेंगे।

संलग्न - प्रत्येक

(एस०आर० आर०)  
निदेशक(परिचालन)

पत्रांक

3380

/निदेश(परि०)/उपाकालि/

तद्दिनांक

प्रतिलिपि निम्नांकित को सूचनार्थ एवं अविलम्ब आवश्यक कार्यवाही हेतु प्रेषित:-

1. अधीक्षण अभियन्ता, उपाकालि, विद्युत वितरण मण्डल, .....
2. अधिशासी अभियन्ता, उपाकालि, विद्युत वितरण/परीक्षण खण्ड, .....

संलग्नक : प्रत्येक

(एस०आर० आर०)  
निदेशक(परिचालन)

प्रतिलिपि:- प्रबन्ध निदेशक, उपाकालि।



# उत्तराखण्ड पावर कारपोरेशन लि०

(उत्तराखण्ड सरकार का उपक्रम)

**Uttarakhand Power Corporation Ltd.**

(A. Govt. of Uttarakhand Undertaking)

CIN : U40109UR2001SGC025867

Email ID: md@upcl.org, Website: www.upcl.org

पत्रांक 5090 / प्र0नि0 / उपाकालि / 1-7

दिनांक 27/06/2025

विषय: विद्युत सुरक्षा ऑडिट कराये जाने के सम्बन्ध में।

निदेशक (परिचालन)

उत्तराखण्ड पावर कारपोरेशन लि०,  
वि०क्रा०वि०गबर सिंह ऊर्जा भवन,  
देहरादून।

विशेष ध्यानाकर्षण आवश्यक

विद्युत सुरक्षा एक महत्वपूर्ण विषय है जिसमें लापरवाही अथवा दुरुक विद्युत दुर्घटना के रूप में कभी भी परिलक्षित हो सकती है। इसके महत्व को ध्यान में रखते हुए परियोजनाओं/लाईनों आदि के निर्माण के साथ-साथ दैनिक परिचालन में भी विद्युत सुरक्षा के जुड़े मानकों का ध्यान रखा जाना आवश्यक है जिससे कि न केवल विद्युत सुरक्षा के मानकों की अनुपालना हो सके तथापि कि उपभोक्ताओं को सुरक्षित एवं गुणवत्तापूर्ण विद्युत की आपूर्ति तथा लाइनों आदि पर काम करते समय कर्मचारियों की सुरक्षा में भी मदद मिल सके।

संज्ञानित होना चाहें केन्द्रीय विद्युत प्राधिकरण द्वारा विद्युत आपूर्ति एवं सुरक्षा से सम्बन्धित उपाय विनियम, 2023 की अधिसूचना दिनांक 08.06.2023 को अधिसूचित की गयी है। यह विनियम विद्युत सयंत्र और विद्युत लाइन सहित विद्युत संस्थापन और विद्युत के उत्पादन या पारेषण या वितरण या व्यापार या आपूर्ति या उपयोग में कार्यरत सभी व्यक्तियों पर लागू है। यह विनियम पारेषण, वितरण प्रणालियों के संचालन और रख-रखाव के सम्बन्ध में सुरक्षा उपायों के साथ-साथ विद्युत आपूर्ति लाइनों तथा यंत्रों के निर्माण, प्रतिस्थापन, संरक्षण, संचालन और अनुरक्षण से सम्बन्धित सामान्य सुरक्षा आवश्यकताओं को विनिर्दिष्ट करता है। विनियम सेवा लाइनों, फिटिंग्स एवं उपकरणों, स्विचगियर अर्थिंग की आवश्यकता, खतरों के नोटिस, सुरक्षा उपकरणों पर लागू होने वाले उपबंध, उपभोक्ताओं, स्वामियों, कब्जाधारकों, इलेक्ट्रिकल टेकेदारों, इलेक्ट्रिकल कर्मियों और आपूर्तिकर्ताओं द्वारा बरती जाने वाली सामग्रियों तथा प्रतिष्ठापनों का आवधिक निरीक्षण और परीक्षण आदि के सम्बन्ध में विस्तारपूर्वक प्रयोजन करता है। साथ ही विनियम ओवरहेड एवं भूमिगत लाइनों के लिए सुरक्षा सम्बन्धी अपेक्षायें यथा ओवरहेड लाइनों के सबसे निचले कण्डक्टर की हवा में जमीन से ऊँचाई, सुचालकों तथा ट्रॉली वायरो के बीच अन्तराल, वोल्टेजवार लाइनों और सर्विस लाइनों की भवनों से दूरी, इलेक्ट्रिक लाइन के नजदीक सामग्री की दूलाई और भंडारण, एक दूसरे को लांघने वाली या एक दूसरे की ओर आनेवाली और गलियों और सड़कों को पार करने वाली लाइनों के बीच न्यूनतम अन्तराल सहित गार्डिंग आदि की प्रयोजन हेतु शर्तें स्पष्ट रूप से इंगित करते हैं।

उपरोक्त के आलोक में आपसे अपेक्षित है कि आप अधीनस्थ क्षेत्रीय इकाईयों को तत्काल 33/11 के०वी० उपसंस्थानों, सम्बन्धित एच०टी० लाइन तथा परिवर्तकों सहित एल०टी० लाइनों का संगत नियमों के आलोक में सुरक्षा ऑडिट कराते हुए अग्रिम आवश्यक कार्यवाही किया जाना सुनिश्चित करेंगे। ऑडिट किए जाते समय सड़े-गले, झुके तथा टेंडे-मेंडे विद्युत पोल जो सुरक्षा की दृष्टि से घातक है, पर प्राथमिकता के तौर पर सुधार किया जाना सुनिश्चित करेंगे जिससे कि भविष्य में किसी अग्रिम दुर्घटना अथवा स्थिति से बचा जा सके। मा० मुख्यमंत्री जी द्वारा भी इस विषय का संज्ञान दिनांक 26.06.2025 को आयोजित सी०एम० हैल्पलाइन 1905 को समीक्षा बैठक में लिया गया है जिसमें अध्यक्ष, यू०पी०सी०एल० एवं मुख्य सचिव, उ०शा० द्वारा भी प्रतिभाग किया गया था। इस सम्बन्ध में किसी भी प्रकार की लापरवाही संज्ञानित अथवा परिलक्षित होने पर सम्बन्धित अपने विरुद्ध कठोर प्रशासनिक एवं अनुशासनिक कार्यवाही आकृष्ट करेंगे।

(अनिल कुमार)  
प्रबन्ध निदेशक

“विक्टोरिया क्रॉस विजेता गबर सिंह ऊर्जा भवन”, कायली रोड, देहरादून-248001, दूरभाष: 91-135-2768895 फैक्स: 91-135-2768867  
“Victoria Cross Vjelta Gabar Singh Urja Bhawan”, Kanwal Road, Dehradun-248001, Phone: 91-135-2768895 Fax: 91-135-2768867

| Upcoming Expected Substation in FY 2026-27 |                                    |               |
|--|------------------------------------|---------------|
| S. No.                                     | Name of Substation                 | District      |
| 1  | Circle Office                      | Haridwar      |
| 2  | Bacchansyun                        | Rudraprayag   |
| 3  | Tola                               | Pauri         |
| 4  | Pankhu (Gangolihat)                | Pithoragarh   |
| 5  | Barabe                             | Pithoragarh   |
| 6  | Bharoni (Nanakmatta)               | U.S. Nagar    |
| 7  | Purnagiri                          | Champawat     |
| 8  | Heera Nagar                        | Nainital      |
| 9  | Haldua                             | Nainital      |
| 10   | Training Centre                    | Haridwar      |
| 11   | Nagar Nigam Campus                 | U.S. Nagar    |
| 12   | Collectorate Compound              | U.S. Nagar    |
| 13   | Bhikkampur Laksar                  | Haridwar      |
| 14   | Gularbhoj                          | U.S. Nagar    |
| 15   | Pondha                             | Dehradun      |
| 16   | Dunga                              | Dehradun      |
| 17   | Suwakholi                          | Dehradun      |
| 18   | Guniyal Gaon                       | Dehradun      |
| 19   | Kaniya                             | Nainital      |
| 20   | COER Roorkee                       | Haridwar      |
| 21   | Shri Kedarnath Dham                | Rudraprayag   |
| 22   | Malukawala                         | Dehradun      |
| 23   | Sabhawala                          | Dehradun      |
| 24   | Nakranda                           | Dehradun      |
| 25   | Akhoda                             | Tehri Garhwal |
| 26   | Kadukhal                           | Tehri Garhwal |
| 27   | Harsil                             | Uttarkashi    |
| 28   | Kunrada                            | Uttarkashi    |
| 29   | Sumari                             | Pauri Garhwal |
| 30   | Bachelikhal                        | Pauri Garhwal |
| 31   | Kalahatti (Changa Mazri)           | Haridwar      |
| 32   | Himalyan-2                         | Haridwar      |
| 33   | Motinagar                          | Nainital      |
| 34   | Majkhali                           | Almora        |
| 35   | Behind Design Centre               | U.S. Nagar    |
| 36   | Ridhi Sidhi                        | U.S. Nagar    |
| 37   | Tata Vendor Park                   | U.S. Nagar    |
| 38   | Kendriya Vidyala                   | U.S. Nagar    |
| 39   | Banswada-Bhiri                     | Rudraprayag   |
| 40   | Nagrasu                            | Rudraprayag   |
| 41   | Lata/Malari                        | Chamoli       |
| 42   | Mehuwala                           | Dehradun      |
| 43   | Langasu (CM Decl. No. 988/2015)    | Chamoli       |
| 44   | Reetha Sahib                       | Champawat     |
| 45   | Pulla                              | Champawat     |
| 46   | Bhamrola, Malsa Rd.                | U.S. Nagar    |
| 47   | Gethiya Sanatorium                 | Nainital      |
| 48   | Heera Nagar                        | Nainital      |
| 49   | Purnagiri (CM Decl. No. 1956/2015) | Champawat     |
| 50   | Aliganj, Kashipur Rd.              | U.S. Nagar    |
| 51   | Kashipur Town                      | U.S. Nagar    |
| 52   | Amori                              | Champawat     |

Note: Funding of above project is under finalization.

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ANNEX. - J

No. 33-03/2020-NDM-I  
Government of India  
Ministry of Home Affairs  
(Disaster Management Division)

'C' Wing, 3<sup>rd</sup> Floor, NDCC- II,  
Jai Singh Road, New Delhi-110001,  
Dated, the 11<sup>th</sup> July 2023

To,

1. Chief Secretaries of all States.
2. The Relief Commissioners / Secretaries (Department of Disaster Management) of all States.

**Subject:- Revised Items and Norms of assistance from the State Disaster Response Fund (SDRF) and the National Disaster Response Fund (NDRF) for the period 2022-23 to 2025-2026.**

Sir/ Madam,

I am directed to refer to this Ministry's letter No. 33-03/ 2020-NDM-I, dated 10<sup>th</sup> October 2022 regarding forwarding the list of revised items and norms from assistance from SDRF/ NDRF in the wake of identified natural disasters.

2. It has now been decided to further revise the norms as under:

- 2.1 In respect of item No. 1(c) (except drought), item 3(a), (c), 6(ii), 9, the provision is revised that '*expenditure on this account, in no case, should exceed 30% of SDRF allocation under this window (Response & Relief) for the year*'.
- 2.2 In the case of drought, [i.e. item No. 1(c)], the provision is revised that '*expenditure on this account, in no case, should exceed 50% of SDRF allocation under this window (Response & Relief) for the year*'.
- 2.3 The provision that "Assistance for input subsidy under item No. 5(i)(B) and 5 (ii) will be adjusted to the extent of insurance claim received under the Prime Minister Fasal Bima Yojna (PMFBY), for the instant calamity", is removed.

3. The revised list of items and norms for assistance from SDRF and NDRF will be effective from the financial year 2023-24, however, it is also clarified that no additional financial assistance from NDRF for calamities of previous financial year will be revaluated. A copy of the revised list of items and norms of assistance from SDRF and NDRF in the wake of notified natural disasters is Annexed.

4. The revised list of items and norms can also be downloaded from website of Disaster Management Division of Ministry of Home Affairs i.e. [www.ndmindia.mha.gov.in](http://www.ndmindia.mha.gov.in).

5. This supersedes this Ministry's earlier letter on this subject, the last being No. 33-03/ 2020-NDM-I (Vol-II), dated the 10<sup>th</sup> October, 2022.

Yours faithfully,

(Ashish V Gawar)  
Director (DM-I)

Phone: 23438154

E-mail: [av.gawai@nic.in](mailto:av.gawai@nic.in)

Encl: As above.

Sr

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Copy for information and necessary action to be:

1. Accountants General of all State Governments
2. Comptroller & Auditor General of India New Delhi
3. Comptroller General of Accounts for all States
4. Accountants General of all State Governments

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4. All concerned State Governments, Departments, Organizations
5. Joint Secretary (P1), U.I. Division of the Public Debt Office, New Delhi
6. PWD / Public Works
7. PWD / Public Works
8. PWD to State Treasury, All States (P1) & PWD, Joint Secretary, Delhi, New Delhi

**REVISED LIST OF ITEMS AND NORMS OF ASSISTANCE FROM STATE DISASTER RESPONSE FUND (SDRF) AND NATIONAL DISASTER RESPONSE FUND (NDRF)**

Revised 2022-25, SDA Letter No. 21-02/2020 NDM: Dated 10.10.2020, revised vide SDA No. 21-03/2020 NDM: Dated 11.07.2023

| S.No.    | Items  | Norms of Assistance  |
|----------|--|--|
| <b>A</b> | <b>Response &amp; Relief (40% of State Disaster Risk Management Fund (SDRMF) i.e. equal to 50% of SDRF allocation for the year)</b>                                  |  |
| <b>1</b> | <b>Charitable Relief</b>   |  |
| 10       | Expenditure incurred in kind of distressed persons   | Rs. 100 lakh per distressed person including those included in the relief operations or included in compensation schemes subject to the condition regarding nature of work from the appropriate authority.   |
| 11       | Expenditure incurred for cost of a day or night  | Rs. 74,000/- per person when the disability is between 40% and 50%<br><br>Rs. 150 lakh per person when the disability is more than 50%<br><br>Subject to certification by a medical board or hospital or dispensary of Government, including the nature and cause of disability.           |
| 12       | Charitable relief regarding hospitalization  | Rs. 15,000/- per person requiring hospitalization for more than a week.<br><br>Rs. 10,000/- per person requiring hospitalization for less than a week.<br><br>Major insured persons getting treatment under the Government Medical System will not be eligible for relief under this item. |
| 13       | Clipping and alternate home-aid work for families whose houses have been washed away fully or substantially damaged by more than two days due to a natural calamity. | Rs. 2,000/- per family for the normal cutting.<br><br>Rs. 2,000/- per family for cost of alternate household work.   |
| 14       | Charitable relief for families whose members are seriously injured.  | Charitable relief (CR) for families whose members are seriously injured will be granted to two adults members of the affected family on per capita rate of Rs.25,000/- per case or average rate of Rs. 10,000/- per day, whichever is less.  |

lower. For this purpose, confirmation issued by Ministry of Rural Development from time to time is to be referred for calculating average rate. The relief amount should be disbursed through NERF cash in case of emergency of the affected crop or the State Government may provide this relief in kind.

State Govt. will verify that identified beneficiaries are not benefited in relief during the period NERF is provided. Further, the State Government will provide the funds and process for availing of such beneficiaries district-wise.

Factor for providing guarantee relief will be as per the assessment of the State Government per the assessment of the State Government (SEC) and the Central Team (in case of NERF). The default period of assessment will be upto 30 days, which may be extended upto 60 days in the first instance, if required, and subsequently upto 90 days in case of drought/pest attack. Depending on the ground situation, the SEC can extend the time period beyond the prescribed limit, provided that expenditure on this account is not more than 50% of NERF allocation under the window (Paragraph 3 Relief) for the year. However, in case of drought, expenditure on this account is not more than 50% of NERF allocation under the window (Paragraph 3 Relief) for the year.

Further, to ensure transparency, the list of people to whom Guarantee Relief is provided should be uploaded on the website of the State Government. The State Government shall notify the funds and area for the identification of beneficiaries in a transparent manner.

| 2. Search & Rescue Operations   |  |
|---|--|
| (a) Cost of search and rescue operations of people affected likely to be affected | As per the actual cost incurred, sanctioned by NERF and recommended by the Central Team (in case of NERF).<br><br>In the time the Central Team visits the affected area, State Government may be already over. Therefore, the SEC and the Central Team can recommend actual search-rescue costs. |
| (b) Salary of staff and other   | As per the actual cost incurred, sanctioned by   |

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|   | <p>Medical equipment for carrying overhead loads and living area.</p>  | <p>and recommended by the Central Team in case of NBC.</p> <p>The quantity of equipment will be limited to the actual requirements required on living areas and other essential equipment required for receiving stranded people and thereby saving human lives during a nuclear attack.</p>  |
| 3 | <p><b>Rated Machines</b></p> <p>(a) Provision for temporary accommodation, food, clothing, medical care, etc. for people affected elsewhere and stranded in other areas.</p> | <p>As per actual cost incurred and approved by SAC and recommended by the Central Team in case of NBC, for a period upto 30 days. The SAC would need to specify the number of people, their location and the number of doctors or nurses in case of breakdown of a primary NBC shelter or subsequent deterioration caused by earthquake or flood etc. The period may be extended to 60 days. Depending on the ground situation, the SAC may extend the time period beyond the prescribed limit. Provided that expenditure on this account in no case, should exceed 10% of NBC allocation under the current Programme &amp; Budget for the year.</p> <p>Medical care to be provided from National Health Service funds.</p> |
|   | <p>(b) Provisions of essential supplies and services by Air Force.</p>   | <p>As per actual cost incurred approved by SAC and recommended by the Central Team in case of NBC.</p> <p>The quantity of supplies will be limited to those actually used in the field by the Ministry of Defense by way of provision of essential supplies and related operations only.</p>  |
|   | <p>(c) Provision of emergency supply of drinking water.</p>  | <p>As per actual cost, based on the requirements of need by SAC and recommended by the Central Team in case of NBC, up to 30 days, which may be extended upto 60 days in case of drought depending on the ground situation. The SAC may extend the time period beyond the prescribed limit. Provided that expenditure on this account in no case, should exceed 10% of NBC allocation under the window (Programme &amp; Budget) for the year.</p>   |
| 4 | <p><b>Calculation Of Affected Area</b></p> <p>(a) Calculation of extent of NBC.</p>  | <p>As per actual cost for a period upto 30 days.</p>  |

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|      | area  | from the date of start of the work based on assessment of need by SEC for the assistance to be provided under SCRF and as per the assessment of the Central team for assistance to be provided under NERF.   |
|      | (i) Clearing of flood water affected areas  | As per the actual cost within 30 days from the date of start of the work based on assessment of need by SEC for the assistance to be provided under SCRF and as per assessment of the Central team (in case of NERF).  |
|      | (ii) Disposal of dead bodies of animals   | As per the actual cost based on assessment of need by SEC and recommendation of the Central Team (in case of NERF).  |
| 5    | Agriculture   |  |
| (i)  | Assistance to small & marginal farmers having landholding upto 2 Ha   |  |
| (a)  | Assistance for land and other loss  |  |
|      | (i) Clearing of agricultural land before sowing of seed and before sowing of seed up to 1000 sq. m. to be certified by the competent authority of the State Government; | Rs. 10,000 per hectare for each item. Above is subject to a minimum assistance of not less than Rs. 2,000 per farmer. Subject to the condition that no other Government authority has been availed of and is eligible to the beneficiary under any other Government Scheme.                                      |
|      | (ii) Removal of debris on agricultural and other areas  |  |
|      | (iii) Clearing Rectangular shape of the farms   |  |
|      | (iv) Loss of agricultural portion of land caused by landslides, subsidence, change of course of rivers.   | Rs. 47,000 per hectare in dry those small and marginal farmers whose ownership of the land is registered as per the revenue records. Above is subject to a minimum assistance of not less than Rs. 5,000 per farmer.   |
| (ii) | Input subsidy for crop loss in 20% and above  |  |
|      | (i) For agriculture crop, horticulture crop and animal husbandry crop   | Rs. 5,000 per ha. in affected areas. Above is subject to a minimum assistance of not less than Rs. 1,000 per farmer and restricted to cover areas. Rs. 17,000 per ha. in affected irrigated areas. Above is subject to a minimum assistance of not less than Rs. 2,000 per farmer and restricted to cover areas. |

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|                     | <p><b>(i) Perennial cropland - Specialty (Production in own farmstead)</b></p>                          | <p>Rx 21,000/- ha for all types of perennial cropland. Agri. forestry (Production in own farmstead) subject to a minimum requirement of not less than Rx 2,000/- per hectare and restricted to open areas.</p>   |
|                     | <p><b>(ii) Cereals</b></p>  | <p>Rx 5,000/- per ha for EA Maize, T maize<br/>Rx 7,000/- per ha for Maize<br/><br/>Above is subject to a minimum requirement of not less than Rx 1,000/- per hectare and restricted to open areas.</p>  |
| <p><b>(iii)</b></p> | <p><b>Agri. forestry in farmers having more than 2 ha of landholding</b></p>                            | <p>Rx 2,000/- per hectare in planted areas and restricted to open areas.<br/>Rx 17,000/- per hectare for areas under natural regrowth and restricted to open areas.<br/>Rx 22,000/- per hectare for all types of perennial crops trees including agri. forestry (Production in own farmstead) and restricted to open areas.<br/><br/>Assistance may be provided where crop loss is 20% and above, subject to a ceiling of 2 ha. per farmer.</p>  |
| <p><b>(iv)</b></p>  | <p><b>Animal Husbandry - Assistance To Small And Marginal Farmers And Landless Livestock Owners</b></p> | <p><b>(i) Assistance for the loss of water sources, draught animals or animals used for breeding</b></p> <p>Water sources -<br/>Rx 27,000/- Buffalo, waterless pond, etc.<br/>Rx 1,000/- Small Cows, Pig<br/><br/>Draught animals -<br/>Rx 22,000/- Cows, heifers, bullocks, etc.<br/>Rx 20,000/- Cows, Turkeys, Poultry, etc.<br/><br/>The assistance may be provided for the animal loss of temporarily productive animals due to natural natural calamity and will be subject to a ceiling of 2 large water animals and 20 small water animals or 2 large draught animals and 20 small draught animals per household.</p> |

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|  |   | <p>prospective of whether a household has had a large number of animals.</p> <p>[Plans for loss of animals will be considered only if number and type of animals owned by Central and Marginal Farmers (including Livestock Owners are registered with local designated authorities.)</p> <p>Poultry -<br/> Poultry @ 1000 per bird subject to a ceiling of an assistance of Rs 10,000 per household. The death of the poultry birds should be on account of a viral disease.</p> <p>Note - Relief under these terms is not eligible if the assistance is available from any other Government Scheme, e.g. loss of birds due to Avian influenza or any other disease for which the Department of Animal Husbandry has a separate scheme for compensating the poultry owners.</p> |
| <p>1) Proportion of total of land (including existing water supply and available in cattle tanks)</p> <p>2) During the period of existing (Central Administration) all animals for measurement of milk yields and number of animals required to be notified as per order in the Central Tank after allowing for intensive utilization of the cattle already owned and the number of new cows of the Governmental character may be notified in case above.</p> <p>3) The animal husbandry and related a separate scheme of the additional water resources in DMF and District Laboratory.</p> | <p>Large animal - Rs 500 per day.<br/> Small animal - Rs 400 per day.</p> <p>Assess for providing relief will be as per the assessment of the DDC and the Central Team (in case of MCFP). The relief period for assistance will be for the period of existing upto 30 days, which may be extended upto 60 days at the first instance and in case of severe drought up to 90 days. Depending on the ground situation, the DDC may extend the time period beyond the prescribed limit. Provided that expenditure on this scheme, in no case, should exceed 5% of State allocation under this scheme (Madhya Pradesh &amp; India) for the year.</p> <p>Assess on assessment of need by DDC and recommendation of the Central Team. In case of MCFP, consistent with estimates of milk in DMF (Livestock Census and subject to the decisions by the competent authority about the availability of resources and narrow being strictly stated.</p> |  |

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|   | <p>for the number of days period. The assessment list of 1988 and further beneficiaries with number and type of assets will be disclosed on the basis of Form F-1000, Block Transfer and in the office of District Magistrate and District Registrar as well as Chief Justice with-see for the purpose of verification and work sheet.</p> <p>MISDP bank will only be allowed to such nation provide or reimbursement fund and will be linked to list of individual beneficiaries subject to the list of names.</p> |  |
| <p>3) Treatment of books or other records under case.</p>   |   | <p>As per actual cost of treatment being treated liberally based on assessment of cost by MISDP and the recommendation of the Control Team in case of MISDP, consistent with estimates of costs as per Financial Control.</p>  |
| <p>F. History</p> <p>1) Assistance to beneficiary in repair/replacement of non-mechanized tools and damaged net etc.</p> <p>(The assistance will not be provided if the beneficiary is eligible to the extent of any subsidy available for the project category under any other Government Scheme).</p> |   | <p>Rs. 2,000/- for repair of partially damaged tools only.</p> <p>Rs. 2,000/- for repair of partially damaged net.</p> <p>Rs. 10,000/- for replacement of fully damaged tools.</p> <p>Rs. 4,000/- for replacement of fully damaged net.</p> <p>(Assistance under this item will be provided in the event of insurance claim, if any, received by the beneficiary under any insurance scheme for the project category).</p> |
| <p>2) Assist subsidy for loss of net form to Small and Marginal Farmers.</p>  |   | <p>Up to 100% percentage.</p> <p>The assistance will not be provided if the beneficiary is eligible to the extent of any subsidy available for the project category under any other Government Scheme, except the one that subsidy provided under the Scheme of Ministry of Fisheries, Animal</p>  |

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|  |   | rusticatory & Dairying   |
| 8  | Handicrafts Handicrafts Assistance To Artisans  |  |
|  | (i) For replacement of damaged iron hand tools, tools equipments  | Rs. 5,000/- per artisan for equipments.<br>Subject to certification by the competent authority designated by the Government about damage and its replacement.  |
|  | (ii) For loss of raw material goods in progress finished goods  | Rs. 5,000/- per artisan for raw material.<br>Subject to certification by Competent Authority designated by the State Government about loss and its replacement.  |
| 9  | Locust Control  |  |
|  | Hiring of vehicles, tractors, with spray equipments for spraying of plant protection chemicals for pest control, hiring of water tanks and purchase of plant protection chemicals for locust control. | As per the actual cost, based on the establishment of need by the SEC and recommended by the Central Team (in case of NEFP).<br><br>The quantum of assistance will be based on the actual expenditure incurred on hiring vehicles, tractors with spray equipments for spraying of plant protection chemicals for locust control during locust attack. However expenditure on NEFP assistance in no case, should exceed 20% of NEFP allocation under the window (Response & Relief) for the year. |
| <b>B. Recovery &amp; Reconstruction: (30% Of SDRMF i.e. equal to 37.50% of SDRF allocation for the year)</b> |   |  |
| 16   | Housing   |  |
|  | a) Fully damaged/destroyed houses and severely damaged houses   |  |
|  | (i) Pucca house   | Rs. 1,20,000/- per house in plain areas.   |
|  | (ii) Kucha House  | Rs. 1,30,000/- per house, in hilly areas.  |
|  | b) Partially Damaged Houses (Other than Kucha) where the damage is at least 15%   |  |
|  | (i) Pucca house   | Rs. 25,000/- per house.  |
|  | (ii) Kucha House  | Rs. 4,000/- per house.   |
|  | c) Damaged/destroyed huts   | Rs. 2,000/- per hut.<br>(Hut means temporary, make shift and inferior  |

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|           |  | <p>In Budget House made of Bhabha road, Ghatkoti, where all transformers recognized as bad by the State (District) department.</p> <p>Note: The damaged houses had should be an authorized construction duly certified by the Competent Authority of the State Government.</p>  |
|           | a) Cable shed attached with houses   | Rs. 1000/- per shed.  |
| <b>11</b> | <b>Infrastructure</b>  |   |
|           | (Special provision for immediate repair of damaged infrastructure)             |   |
|           | (1) Roads & bridges, which may include the following activities:               | <p>Assessment of requirements.</p> <p>Based on the assessment of road, on per State notified schedule of rates for repairs, by CPC and recommendation of the Control Team (office of NCC).</p> <p>In case of repair of road, assistance will be given based on the notified Ordinary Repair (OR) and Periodical Renewal (PR) of the State. In case OR &amp; PR is not available, then assistance will be provided as per rate prescribed in the list. However, in any case the assistance will be provided at the rate whichever is lower.</p> <p>Prescribed rates are as under:</p> <ul style="list-style-type: none"> <li>• Repairs of State Highways Stage District Road (SDR) <ul style="list-style-type: none"> <li>- in normal areas - @ Rs. 1.00 lakh per km.</li> <li>- in hilly areas - @ Rs. 1.25 lakh per km.</li> </ul> </li> <li>• Repairs of Murabba Road with culverts <ul style="list-style-type: none"> <li>- in normal areas - @ Rs. 50,000 per km.</li> <li>- in hilly areas - @ Rs. 75,000 per km.</li> </ul> </li> <li>• Repairs of RDC Culvert/Bridge <ul style="list-style-type: none"> <li>- in normal areas - @ Rs. 50,000 per culvert.</li> <li>- in hilly areas - @ Rs. 75,000 per culvert.</li> </ul> </li> </ul> |
|           | (2) Drinking Water Supply Schemes, which may include the following activities: | <p>Damaged drinking water supply schemes will be eligible for assistance as per schedule subject to a ceiling of Rs. 2.00 lakh per damaged scheme.</p> <p>Repair of damaged portions of bore pumps, dug wells, spring based structural water</p> <p>Recovery of Community Drinking water tank in 1st stage subject to a ceiling of Rs. 10,000 per</p>   |

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|  | <p>Specialized systems.</p> <p>(1) Restoration of damaged canal bank including replacement of damaged pipe lengths with new pipe lengths, clearing of canal water courses to make flow free.</p> <p>(2) Repair of damaged pumping systems, making electrical services and water pumps including damaged intake valves, strainers, approach aprons etc.</p>   | <p>None</p>  |
|  | <p>(3) Minor Irrigation Schemes, which may include the following activities:</p> <p>(i) Provision repair of damaged canal structures and masonry masonry walls of banks and canal enclosures with the use of concrete canal bags and stones.</p> <p>(ii) Repair of wash areas such as opening of old holes in canal water enclosures.</p> <p>(iii) Removal of obstructions material blocking material debris from canal and drainage system.</p> <p>(iv) Repair of embankments of minor irrigation projects.</p> | <p>In case of repairs of minor irrigation works, assistance will be given as per the schedule of rates (SAR) for repairs notified by the concerned State.</p> <p>In case SRR is not available assistance for minor irrigation canal will be provided as per schedule subject to the ceiling of Rs 2.00 lakh per damaged water scheme.</p> <p>Note: However, in any case, the assistance will be provided at the rate whichever is lower.</p> <p>Assistance for restoration of damaged embankment of minor irrigation projects will be as per with the case of similar rural roads, subject to the stipulation that no distributor would be done with any cropping schemes.</p> |
| <p>(4) Power cord, limited to provision restoration of secondary supply in the affected areas.</p> <p>Damage to Power conductors and transformation upto 11kv.</p> |  | <p>Regarding repair of damaged power conductors, assistance will be given as per the damaged conductors, poles and transformation upto the level of 11 KV and LT lines with bare conductors as per SAR in reference.</p> <p>The rate of assistance will be:</p> <ul style="list-style-type: none"> <li>- Rs. 5000 per km.</li> <li>- Rs. 100 lakh per km for supply of damaged LT lines.</li> <li>- Rs. 1.00 lakh for replacement of one damaged distributor transformer.</li> </ul> <p>Note: The above assistance will not be</p>   |

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|           |   | restricted for those items which can be re-used.  |
|           | <b>(F) Schools</b><br>Repair of damaged schools building  | As per school subject to a ceiling of Rs 2.00 lakh per school.  |
|           | <b>(G) Primary Community Health Centres</b><br>Repair of Primary Community Health Centres   | As per school subject to a ceiling of Rs 2.00 lakh per unit.  |
|           | <b>(H) Community Assets Owned By Government</b><br>Temporary repair of Major World War Assets, Purchase of Community Health Equipment etc.  | As per school subject to a ceiling of Rs 2.00 lakh per unit.  |
| <b>C.</b> | <b>Preparedness &amp; Capacity Building (10% Of SDRMF i.e. equal to 12.50% of SDRF allocation for the year)</b>   |   |
| 12.       | Procurement of essential medical and evacuation equipment including communication equipments etc for recovery to disaster.  | Expenditure here for preparedness and capacity building should not be covered by the Government being separately by the Ministry of Home Affairs for the Preparedness & Capacity Building under of SDRF/ NDRF.  |
| 13.       | Capacity Building   |   |
| <b>D.</b> | <b>State Specific Disasters</b>   |   |
|           | State specific disasters which are local in nature in the State, which are not included in the national list of disasters. Expenditure for such disasters may be met from SDRF/ NDRF, up to the limit of 10% of the overall fund allocation of the respective states of SDRF. | Expenditure is to be incurred from SDRF only and not from NDRF, as sanctioned by the SEC.<br><br>The right for certain items will be the same as applicable to other notified natural disasters, as listed above.<br><br>In those states, the state of relief institutions against such state for local disaster shall not exceed the norms of SDRF.<br><br>The liability is to be accepted only after the State has formally listed the disasters for inclusion and has notified appropriate norms and guidelines, with a clear provision for identification of the beneficiaries to disaster relief for such local disasters, with the sanction of SEC. |
| <b>E.</b> | <b>Items Not Covered under SDRF/ NDRF</b>   |   |

- (1) Colleges and other educational institutions buildings
- (2) Major medium irrigation schemes
- (3) Flood control and Air Emission Protection work
- (4) Hydro Power Project (H) (C) (S) (T) (U) (V) (W) (X) (Y) (Z) and such others
- (5) High Tension Lines (above 11 kv)
- (6) State Government Buildings viz. departmental office building, departmental residential quarters, religious institutions, public works, Civil services, etc. owned, leased, purchased property and unutilized land, etc.
- (7) Long term power generation work
- (8) Procurement of equipment/ materials under MRP
- (9) National highways
- (10) Sectors such as Telecommunication and Power (except immediate restoration of power supply) which operate their own resources, and also undertake complete repair/ restoration work from their own financial resources, are excluded.

**Note:-**

- (i) For assistance under SCRF for items at 5, Nos. 2 (a), (b), 3 (a), (b), (c), 4 (a), (b), (c), 5 (a), (b), and 6, while actual expenditure is allowed, the State Government will provide the necessary details of expenditure to the Inter-Ministerial Control Team (IMCT) Central Government.
- (ii) Ex-gratia payment of Rs. 50,000/- per deceased person, in case of A/R of the deceased person, including those involved in the relief operations or associated in the preparedness activities, subject to the cause of death being certified as COVID-19, as per the guidelines issued by the Ministry of Health and Family Welfare and the Indian Council of Medical Research on 3rd September, 2021, will be given as per guidelines on minimum relief issued by the National Disaster Management Authority (NDMA) dated 11.09.2021.  
  
The ex-gratia assistance will be applicable from the date of first COVID-19 case reported in the country and will continue till de-notification of COVID-19 as a disaster or till further orders, whichever is earlier, in view of A/R of the deceased due to COVID-19.
- (iii) There will be a MRP Team review of the norms after 2 years, based on price level index.
- (iv) The State Governments are to take special care and ensure that all individual beneficiary-oriented assistance is necessarily mandatorily disbursed through Direct Benefit Transfer in the bank account of the beneficiary.
- (v) The extent of relief assistance against each item for all notified disasters including this disaster should not exceed the norms of SCRF/ NDRF. Any amount spent by the State for such disaster over and above the ceiling, would be borne out of the resources of the State Government and not from SCRF.

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ANNEX - K

Computation of Delayed Payment Surcharge on the monthly balance of Electricity arrears against Govt. categories

(Figures in Rs. Cr.)

| Category                | Arrear as on 31-03-2024 | April, 24    |             | DPS @ 1.25% p.m. | Arrear as on 30-04-2024 | May, 24      |             | DPS @ 1.25% p.m. |
|-------------------------|-------------------------|--------------|-------------|------------------|-------------------------|--------------|-------------|------------------|
|                         |                         | Assessment   | Collection  |                  |                         | Assessment   | Collection  |                  |
| Public Lamp             | 71.63                   | 3.19         | 0.47        | 0.93             | 74.35                   | 3.19         | 1.20        | 0.95             |
| Govt. Irrigation        | 40.87                   | 7.59         | 0.00        | 0.61             | 48.46                   | 7.59         | 0.00        | 0.70             |
| Public Water Works      | 47.18                   | 33.65        | 0.00        | 1.01             | 80.83                   | 33.65        | 0.00        | 1.43             |
| Other Govt. Departments | 28.27                   | 7.20         | 3.02        | 0.41             | 32.45                   | 7.20         | 4.56        | 0.44             |
| <b>Total</b>            | <b>187.95</b>           | <b>51.62</b> | <b>3.49</b> | <b>2.95</b>      | <b>236.08</b>           | <b>51.62</b> | <b>5.76</b> | <b>3.52</b>      |

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2024

**Computation of Delayed Payment Surcharge on the monthly balance  
of Electricity arrears against Govt. categories**

*(Figures in Rs. Cr.)*

| Category                | Arrear as<br>on 31-05-2024 | June, 24     |              | DPS<br>@ 1.25% p.m. | Arrear as<br>on 30-06-2024 | July, 24     |              | DPS<br>@ 1.25% p.m. |
|-------------------------|----------------------------|--------------|--------------|---------------------|----------------------------|--------------|--------------|---------------------|
|                         |                            | Assessment   | Collection   |                     |                            | Assessment   | Collection   |                     |
| Public Lamp             | 76.33                      | 3.19         | 1.61         | 0.97                | 77.91                      | 3.19         | 0.90         | 1.00                |
| Govt. Irrigation        | 56.04                      | 7.59         | 0.00         | 0.80                | 63.63                      | 7.59         | 0.00         | 0.89                |
| Public Water Works      | 114.47                     | 33.65        | 26.02        | 1.53                | 122.10                     | 33.65        | 53.00        | 1.28                |
| Other Govt. Departments | 35.09                      | 7.20         | 7.88         | 0.43                | 34.41                      | 7.20         | 8.1          | 0.42                |
| <b>Total</b>            | <b>281.93</b>              | <b>51.62</b> | <b>35.51</b> | <b>3.73</b>         | <b>298.04</b>              | <b>51.62</b> | <b>62.00</b> | <b>3.60</b>         |

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**Computation of Delayed Payment Surcharge on the monthly balance  
of Electricity arrears against Govt. categories**

*(Figures in Rs. Cr.)*

| Category                | Arrear as<br>on 31-07-2024 | Aug, 24      |              | DPS<br>@ 1.25% p.m. | Arrear as<br>on 31-08-2024 | Sep, 24      |              | DPS<br>@ 1.25% p.m. |
|-------------------------|----------------------------|--------------|--------------|---------------------|----------------------------|--------------|--------------|---------------------|
|                         |                            | Assessment   | Collection   |                     |                            | Assessment   | Collection   |                     |
| Public Lamp             | 80.19                      | 3.19         | 1.31         | 1.03                | 82.07                      | 3.19         | 1.02         | 1.05                |
| Govt. Irrigation        | 71.21                      | 7.59         | 12.96        | 0.82                | 65.84                      | 7.59         | 0.00         | 0.92                |
| Public Water Works      | 102.74                     | 33.65        | 0.00         | 1.70                | 136.39                     | 33.65        | 40.92        | 1.61                |
| Other Govt. Departments | 33.51                      | 7.20         | 7.98         | 0.41                | 32.73                      | 7.20         | 10.02        | 0.37                |
| <b>Total</b>            | <b>287.65</b>              | <b>51.62</b> | <b>22.25</b> | <b>3.96</b>         | <b>317.02</b>              | <b>51.62</b> | <b>51.96</b> | <b>3.96</b>         |

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**Computation of Delayed Payment Surcharge on the monthly balance  
of Electricity arrears against Govt. categories**

*(Figures in Rs. Cr.)*

| Category                | Arrear as<br>on 30-09-2024 | Oct, 24      |              | DPS<br>@ 1.25% p.m. | Arrear as<br>on 31-10-2024 | Nov, 24      |              | DPS<br>@ 1.25% p.m. |
|-------------------------|----------------------------|--------------|--------------|---------------------|----------------------------|--------------|--------------|---------------------|
|                         |                            | Assessment   | Collection   |                     |                            | Assessment   | Collection   |                     |
| Public Lamp             | 84.24                      | 3.19         | 4.83         | 1.03                | 82.59                      | 3.19         | 5.02         | 1.01                |
| Govt. Irrigation        | 73.42                      | 7.59         | 25.15        | 0.70                | 55.86                      | 7.59         | 0.00         | 0.79                |
| Public Water Works      | 129.12                     | 33.65        | 18.09        | 1.81                | 144.67                     | 33.65        | 0.00         | 2.23                |
| Other Govt. Departments | 29.91                      | 7.20         | 8.36         | 0.36                | 28.74                      | 7.20         | 8.90         | 0.34                |
| <b>Total</b>            | <b>316.68</b>              | <b>51.62</b> | <b>56.43</b> | <b>3.90</b>         | <b>311.86</b>              | <b>51.62</b> | <b>13.92</b> | <b>4.37</b>         |

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10/11/24

**Computation of Delayed Payment Surcharge on the monthly balance  
of Electricity arrears against Govt. categories**

*(Figures in Rs. Cr.)*

| Category                | Arrear as<br>on 30-11-2024 | Dec, 24      |              | DPS<br>@ 1.25% p.m. | Arrear as<br>on 31-12-2024 | Jan, 25      |               | DPS<br>@ 1.25% p.m. |
|-------------------------|----------------------------|--------------|--------------|---------------------|----------------------------|--------------|---------------|---------------------|
|                         |                            | Assessment   | Collection   |                     |                            | Assessment   | Collection    |                     |
| Public Lamp             | 80.76                      | 3.19         | 3.58         | 1.00                | 80.36                      | 3.19         | 5.98          | 0.97                |
| Govt. Irrigation        | 63.44                      | 7.59         | 0.00         | 0.89                | 71.03                      | 7.59         | 19.94         | 0.73                |
| Public Water Works      | 178.32                     | 33.65        | 0.00         | 2.65                | 211.96                     | 33.65        | 128.49        | 1.46                |
| Other Govt. Departments | 27.04                      | 7.20         | 10.06        | 0.30                | 24.18                      | 7.20         | 3.56          | 0.35                |
| <b>Total</b>            | <b>349.56</b>              | <b>51.62</b> | <b>13.64</b> | <b>4.84</b>         | <b>387.53</b>              | <b>51.62</b> | <b>157.97</b> | <b>3.51</b>         |

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10/12/24

**Computation of Delayed Payment Surcharge on the monthly balance  
of Electricity arrears against Govt. categories**

*(Figures in Rs. Cr.)*

| Category                | Arrear as<br>on 31-01-2025 | Feb, 25      |              | DPS<br>@ 1.25% p.m. | Arrear as<br>on 28-02-2025 | March, 25    |               | DPS<br>@ 1.25% p.m. |
|-------------------------|----------------------------|--------------|--------------|---------------------|----------------------------|--------------|---------------|---------------------|
|                         |                            | Assessment   | Collection   |                     |                            | Assessment   | Collection    |                     |
| Public Lamp             | 77.57                      | 3.19         | 5.03         | 0.95                | 75.72                      | 3.19         | 8.20          | 0.88                |
| Govt. Irrigation        | 58.67                      | 7.59         | 14.10        | 0.65                | 52.16                      | 7.59         | 8.21          | 0.64                |
| Public Water Works      | 117.12                     | 33.65        | 0.00         | 1.88                | 150.76                     | 33.65        | 184.41        | 0.00                |
| Other Govt. Departments | 27.82                      | 7.20         | 8.39         | 0.33                | 26.63                      | 7.20         | 9.06          | 0.31                |
| <b>Total</b>            | <b>281.18</b>              | <b>51.62</b> | <b>27.52</b> | <b>3.82</b>         | <b>305.27</b>              | <b>51.62</b> | <b>209.88</b> | <b>1.84</b>         |

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**Computation of Delayed Payment Surcharge on the monthly balance  
of Electricity arrears against Govt. categories**

*(Figures in Rs. Cr.)*

| Category                | Arrear as<br>on 31-03-2025 | Total         |               | Total DPS    |
|-------------------------|----------------------------|---------------|---------------|--------------|
|                         |                            | Assessment    | Collection    |              |
| Public Lamp             | 70.71                      | 38.23         | 39.15         | 11.78        |
| Govt. Irrigation        | 51.53                      | 91.02         | 80.36         | 9.14         |
| Public Water Works      | 0.00                       | 403.75        | 450.93        | 18.61        |
| Other Govt. Departments | 24.77                      | 86.39         | 89.89         | 4.47         |
| <b>Total</b>            | <b>147.01</b>              | <b>619.39</b> | <b>660.33</b> | <b>44.00</b> |

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Annex. - L



# Certificate of Membership



*This is to certify that*

**Uttarakhand Power Corporation Limited**

*is admitted as a*

**Electricity Proprietary**

*of Indian Energy Exchange Ltd. on*

**26<sup>th</sup> Feb. 2022**

*IEX Membership Code*

**N2UA0UKP0000**

*Given this day under the seal of Indian Energy Exchange Ltd.*



*For Indian Energy Exchange Ltd*

*Amit Kumar*

*(Authorised Signatory)*

*Place: Noida*

*Date: 26<sup>th</sup> March 2022*

This Certificate supersedes the previously issued Membership Certificates, if any.  
This certificate is the property of the Exchange. It should be returned to the Exchange on termination/cessation of membership.

Pin No - IC-021A/1, 9th Floor, Max Towers, Sector 16B, Noida, UP-201301, India | Tel: +91-120-4648100 | info@iexindia.com | www.iexindia.com

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# PXIL

Transforming Power Markets

## MEMBERSHIP CERTIFICATE

*This is to certify that*

**Uttarakhand Power Corporation Limited (UPCL)**

*has been admitted as a*

**Proprietary Member (PM)**

*of*

**Power Exchange India Limited (PXIL)**

*on*

**07<sup>th</sup> March 2022**

*and is entitled to*

*all the rights & privileges*

*associated with the above mentioned*

*Membership category*

**Membership Number: S1046**

*This certificate shall be valid till the Membership  
is continued under the rules of PXIL*

*Authorized signatory*

07<sup>th</sup> Mar 2022

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# उत्तराखण्ड पावर कारपोरेशन लि०

(उत्तराखण्ड सार्वजनिक कर्मागण)

## Uttarakhand Power Corporation Ltd.

(A Govt. of Uttarakhand Undertaking)  
CIN: U40109UR2001SGC025657

Email ID: [cgmpcl@yahoo.com](mailto:cgmpcl@yahoo.com), Website: [www.upcl.org](http://www.upcl.org)

No. १२५ /UPCL/Comm/PXIL/Membership

Dated: 02-02-2022

To,

Power Exchange India Limited,  
Sumer Plaza, 9th floor, Unit no - 901,  
Marol Maroshi Road, Andheri(East),  
Mumbai-400 059, India.

Dear Sir/Madam,

Sub: Authorization Letter by Client of AM/ Member applicant

| Member Id/ Client Id                            | AM Name & ID for Client of AM      |                      |             |
|---|------------------------------------|----------------------|-------------|
| Name of Member/Client                           | UTTARAKHAND POWER CORPORATION LTD. |                      |             |
| Bank Account Number                             | 40202306104                        |                      |             |
| Bank A/c held in the name of (Beneficiary Name) | UPCL                               |                      |             |
| Bank Name                                       | SBI, MAIN BRANCH                   | Bank Location (City) | DELHI/INDIA |
| Branch Name                                     | MAIN BRANCH                        | Branch Code          | 0000000     |
| IFSC code of Bank Branch                        | SBIN0000000                        |                      |             |

I/ We hereby applied as Client of Advisory Member (AM)/ Member of Power Exchange India Limited (PXIL), With reference to the financial clearing and settlement of trade obligations generated from the trades executed on PXIL trading platform, we request PXIL to allow us to settle the financial obligation with PXIL through our account specified above directly.

We further confirm to abide by the below mentioned points:

1. The undersigned undertakes that the required amount for financial clearing and settlement of trade obligations generated from the trades executed on PXIL trading platform shall be transferred from the above mentioned account number only to PXIL Margin Account with State Bank of India (SBI), A/c no: 30509215950, IFSC Code: SBIN0011777 in Capital Market Branch, Fort Mumbai- 400001.
2. The undersigned agrees that PXIL shall have a first and paramount lien on deposit or such sums or other sums lying with PXIL for any or all sums due to PXIL arising out of or incidental to any dealings made on PXIL platform.
3. The undersigned also agrees that they shall provide account statement reflecting the transactions with PXIL on request from PXIL.
4. The undersigned indemnifies and keeps indemnified PXIL against any loss/damage suffered by it whether legal or otherwise arising due to the non-compliance of the requested arrangement.
5. We hereby affirm and confirm that all the details provided above are correct. Further, we confirm that we will continue to abide by the Rules, Bye-Laws and Business Rules of PXIL.

Yours faithfully,

(G.S. Kunwar)

Chief Engineer (Commercial)  
Uttarakhand Power Corporation Limited

(Kamal Sharma)

Dy. General Manager (Finance)  
Uttarakhand Power Corporation Limited

## DETAILS OF COMMISSION PAID ON SALE OF REC BONDS FY 2024-25

| DATE      | PARTICULARS   | PARTY   | AMOUNT       |
|-----------|---|---|--------------|
| 15-Apr-24 | SALE OF REC BONDS 775 NOS @ 240/- THROUGH PTC INDIA LIMITED                       | ACC LIMITED                                   | 16,481.00    |
| 15-Apr-24 | SALE OF REC BONDS 730 NOS @ 240/- THROUGH PTC INDIA LIMITED                       | ACC LIMITED                                   | 15,505.00    |
| 15-Apr-24 | SALE OF REC BONDS 715 NOS @ 240/- THROUGH PTC INDIA LIMITED                       | ACC LIMITED                                   | 15,187.00    |
| 15-Apr-24 | SALE OF REC BONDS 528+ NOS @ 240/- THROUGH PTC INDIA LIMITED                      | ACC LIMITED                                   | 1,12,445.00  |
| 15-Apr-24 | SALE OF REC BONDS (1 + 26 + 30 + 30) @ 240/- THROUGH PTC INDIA LIMITED            | AMBUJA CEMENT                                 | 1,847.00     |
| 15-Apr-24 | SALE OF REC BONDS 2 NOS @ 240/- THROUGH PTC INDIA LIMITED                         | ACC LIMITED                                   | 42.00        |
| 15-Apr-24 | SALE OF REC BONDS 459 NOS @ 240/- THROUGH PTC INDIA LIMITED                       | JUBILANT INFRA                                | 9,749.00     |
| 18-Apr-24 | SALE OF REC BONDS (1 + 31 + 23) @ 240/- THROUGH PTC INDIA LTD                     | AMBUJA CEMENTS                                | 1,108.00     |
| 16-Apr-24 | SALE OF REC BONDS (1 + 10) @ 240/- THROUGH PTC INDIA LIMITED                      | ACC LIMITED                                   | 233.00       |
| 24-Apr-24 | SALE OF REC BONDS (31397 + 100380) @ 204/- THROUGH PXIL                           | MP INDUSTRIAL DEVELOPMENT CORPORATION LIMITED | 32,56,257.00 |
| 24-Apr-24 | SALE OF REC BONDS 360 @ 204/- THROUGH PXIL  | HINDUSTAN NATIONAL GLASS & INDUSTRIES LTD     | 8,496.00     |
| 24-Apr-24 | SALE OF REC BONDS (22557 + 10081 + 10720) @ 204/- THROUGH PXIL                    | DAMODAR VALLEY CORPORATION                    | 13,08,809.00 |
| 24-Apr-24 | SALE OF REC BONDS 37500 @ 204/- THROUGH PXIL                                      | SHARAT ALUMINIUM COMPANY LTD                  | 8,85,000.00  |
| 24-Apr-24 | SALE OF REC BONDS (16008 + 21402) @ 204/- THROUGH IEX                             | SHARAT ALUMINIUM COMPANY LTD                  | 8,85,000.00  |
| 24-Apr-24 | SALE OF REC BONDS (13982 + 59054 + 10231) @ 204/- THROUGH IEX                     | DAMODAR VALLEY CORPORATION                    | 19,83,213.00 |
| 24-Apr-24 | SALE OF REC BONDS 2415 @ 204/- THROUGH IEX  | OIL INDIA LIMITED                             | 56,994.00    |
| 24-Apr-24 | SALE OF REC BONDS 1305 @ 204/- THROUGH IEX  | BANSAL WIRE INDUSTRIES LTD                    | 30,796.00    |
| 24-Apr-24 | SALE OF REC BONDS 1 @ 204/- THROUGH IEX   | BANSAL HIGH CARBON PVT. LTD.                  | 24.00        |
| 24-Apr-24 | SALE OF REC BONDS 1457 @ 204/- THROUGH IEX  | AGNI STEELS PVT LTD.                          | 34,385.00    |
| 24-Apr-24 | SALE OF REC BONDS 1131 @ 204/- THROUGH IEX  | DEEPAK PHENOLICS LTD                          | 25,692.00    |
| 24-Apr-24 | SALE OF REC BONDS 937 @ 204/- THROUGH IEX   | HINDUSTAN PETROLEUM CORPORATION LIMITED       | 22,113.00    |
| 30-Apr-24 | DIFFERENCE IN BOOKING   | POWER EXCHANGE OF INDIA LIMITED               | 1.00         |
| 16-May-24 | SALE OF REC BONDS (18121 + 67044 + 22708 + 11729) @ 189/- THROUGH PXIL            | DAMODAR VALLEY CORPORATION                    | 28,22,607.00 |
| 16-May-24 | SALE OF REC BONDS 45000 @ 189/- THROUGH PXIL                                      | SHARAT ALUMINIUM COMPANY LTD                  | 10,62,000.00 |
| 16-May-24 | SALE OF REC BONDS (8000 + 3149 + 3373 + 6141 + 12981 + 6216) @ 189/- THROUGH PXIL | HINDALCO INDUSTRIES LTD                       | 9,40,744.00  |
| 16-May-24 | SALE OF REC BONDS 205 @ 189/- THROUGH PXIL  | MAITHAN ALLOYS LIMITED                        | 4,838.00     |
| 16-May-24 | SALE OF REC BONDS 2500 @ 189/- THROUGH PXIL                                       | VEDANTA LIMITED                               | 59,000.00    |
| 22-Jun-24 | SALE OF REC BONDS 380 @ 185/- THROUGH PTC INDIA LIMITED                           | ORIENT CEMENT LIMITED                         | 5,071.00     |
| 22-Jun-24 | SALE OF REC BONDS 315 @ 185/- THROUGH PTC INDIA LIMITED                           | INDIA PESTICIDE LIMITED                       | 6,712.00     |
| 22-Jun-24 | SALE OF REC BONDS 138855 @ 165/- THROUGH IEX                                      | NATIONAL ALUMINIUM CO. LTD                    | 32,76,979.00 |
| 22-Jun-24 | SALE OF REC BONDS 58495 @ 165/- THROUGH IEX                                       | TATA STEEL LIMITED                            | 16,16,506.00 |
| 22-Jun-24 | SALE OF REC BONDS 37500 @ 165/- THROUGH IEX                                       | SHARAT ALUMINIUM COMPANY LIMITED              | 6,85,000.00  |
| 22-Jun-24 | SALE OF REC BONDS (10586 + 7963 + 21550) @ 165/- THROUGH IEX                      | DAMODAR VALLEY CORPORATION                    | 9,46,337.00  |
| 22-Jun-24 | SALE OF REC BONDS 4053 @ 165/- THROUGH IEX  | OIL INDIA LIMITED                             | 95,651.00    |
| 22-Jun-24 | SALE OF REC BONDS 402 @ 165/- THROUGH IEX   | STAR CEMENT LIMITED                           | 9,457.00     |
| 22-Jun-24 | SALE OF REC BONDS 3150 @ 165/- THROUGH PXIL                                       | DAMODAR VALLEY CORPORATION                    | 74,340.00    |
| 22-Jun-24 | SALE OF REC BONDS 931 @ 165/- THROUGH PXIL  | SHARAT ALUMINIUM COMPANY LIMITED              | 19,612.00    |
| 22-Jun-24 | SALE OF REC BONDS 116 @ 165/- THROUGH PXIL  | BRAHMAPUTRA CRACKER & POLYMER LTD             | 2,738.00     |
| 22-Jun-24 | SALE OF REC BONDS 5465 @ 165/- THROUGH PXIL                                       | JSW CEMENT LTD                                | 1,28,974.00  |
| 22-Jun-24 | SALE OF REC BONDS 11407 @ 165/- THROUGH PXIL                                      | DAMODAR VALLEY CORPORATION                    | 2,59,205.00  |

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DETAILS OF COMMISSION PAID ON SALE OF REC BONDS FY 2024-25

| DATE      | PARTICULARS   | PARTY  | AMOUNT         |
|-----------|---|--|----------------|
| 22-Jun-24 | SALE OF REC BONDS 12939 @ 165/- THROUGH PXIL                          | TATA POWER DELHI DIS LIMITED                   | 3,05,380.00    |
| 22-Jun-24 | SALE OF REC BONDS 15450 @ 165/- THROUGH PXIL                          | BHARAT ALUMINIUM CO. LTD.                      | 3,64,020.00    |
| 22-Jun-24 | SALE OF REC BONDS 3295 @ 165/- THROUGH PXIL                           | BHAHMAPUTRA CRACKER & POLYMER LTD              | 77,762.00      |
| 22-Jun-24 | SALE OF REC BONDS 2361 @ 165/- THROUGH PXIL                           | TATA POWER DELHI DIS LTD                       | 55,120.00      |
| 09-Jul-24 | SALE OF REC BONDS 50 NOS @ 140/- THROUGH PTC INDIA LIMITED            | HINDUSTAN ORGANIC CHEMICALS LIMITED            | 1,062.00       |
| 09-Jul-24 | SALE OF REC BONDS 500 NOS @ 140/- THROUGH PTC INDIA LIMITED           | HINDUSTAN ORGANIC CHEMICALS LIMITED            | 10,620.00      |
| 10-Jul-24 | SALE OF REC BONDS 335 NOS @ 128/- THROUGH IEX                         | NIRMAL FIBRES PRIVATE LIMITED                  | 7,906.00       |
| 10-Jul-24 | SALE OF REC BONDS 3894 NOS @ 128/- THROUGH IEX                        | OIL INDIA LIMITED                              | 91,898.00      |
| 10-Jul-24 | SALE OF REC BONDS 4660 NOS @ 128/- THROUGH IEX                        | ATUL PRODUCTS LIMITED                          | 1,09,976.00    |
| 10-Jul-24 | SALE OF REC BONDS 23112 + 39000 + 105000 NOS @ 128/- THROUGH IEX      | HINDALCO INDUSTRIES LIMITED                    | 39,43,843.00   |
| 10-Jul-24 | SALE OF REC BONDS 40000 NOS @ 128/- THROUGH IEX                       | TATA STEEL                                     | 9,44,000.00    |
| 10-Jul-24 | SALE OF REC BONDS 41251 + 101000 NOS @ 128/- THROUGH IEX              | DAMODAR VALLEY CORPORATION                     | 33,57,124.00   |
| 10-Jul-24 | SALE OF REC BONDS 263000 NOS @ 128/- THROUGH IEX                      | JINDAL STAINLESS LIMITED                       | 62,06,800.00   |
| 10-Jul-24 | SALE OF REC BONDS 600 NOS @ 128/- THROUGH IEX                         | POLYPLEX CORPORATION LIMITED                   | 14,160.00      |
| 10-Jul-24 | SALE OF REC BONDS 581 NOS @ 128/- THROUGH IEX                         | GRID CONTROLLER OF INDIA LIMITED               | 13,712.00      |
| 10-Jul-24 | SALE OF REC BONDS 3773 NOS @ 128/- THROUGH IEX                        | GARDEN SILK MILLS PRIVATE LIMITED              | 89,043.00      |
| 10-Jul-24 | SALE OF REC BONDS 249000 NOS @ 128/- THROUGH IEX                      | MUNICIPAL CORPORATION OF GREATER MUMBAI        | 58,76,400.00   |
| 10-Jul-24 | SALE OF REC BONDS 133 NOS @ 128/- THROUGH PXIL                        | BINDUSARIA ISPAT PVT. LTD                      | 3,139.00       |
| 10-Jul-24 | SALE OF REC BONDS 1400 NOS @ 128/- THROUGH PXIL                       | GRID CONTROLLER OF INDIA LIMITED               | 33,040.00      |
| 10-Jul-24 | SALE OF REC BONDS 54385 NOS @ 128/- THROUGH PXIL                      | DAMODAR VALLEY CORPORATION                     | 12,83,458.00   |
| 10-Jul-24 | SALE OF REC BONDS 244555 NOS @ 128/- THROUGH PXIL                     | MUNICIPAL CORPORATION OF GREATER MUMBAI        | 57,71,498.00   |
| 10-Jul-24 | SALE OF REC BONDS 33078 NOS @ 128/- THROUGH PXIL                      | BILT GRAPHIC PAPER PRODUCTS LIMITED            | 7,80,641.00    |
| 10-Jul-24 | SALE OF REC BONDS 87 NOS @ 128/- THROUGH PXIL                         | MAITHAN ALLOYS LIMITED                         | 1,581.00       |
| 10-Jul-24 | SALE OF REC BONDS 40354 + 169 + 7039 + 13252 NOS @ 128/- THROUGH PXIL | HINDALCO INDUSTRIES LIMITED                    | 14,35,209.00   |
| 10-Jul-24 | SALE OF REC BONDS 77 NOS @ 128/- THROUGH PXIL                         | SUPER SALES INDIA LIMITED                      | 1,817.00       |
| 10-Jul-24 | SALE OF REC BONDS 77 NOS @ 128/- THROUGH PXIL                         | SUPER SALES INDIA LIMITED                      | 1,817.00       |
| 10-Jul-24 | SALE OF REC BONDS 135 NOS @ 128/- THROUGH PXIL                        | TVS SRICHAKRA LIMITED                          | 3,185.00       |
| 10-Jul-24 | SALE OF REC BONDS 22162 NOS @ 128/- THROUGH PXIL                      | DAMODAR VALLEY CORPORATION                     | 5,23,023.00    |
| 31-Jul-24 | SALE OF REC BONDS 6095 NOS @ 128/- THROUGH PTC INDIA LTD              | TOYOTA TECHNO PARK INDIA PRIVATE LIMITED       | 1,29,458.00    |
| 31-Jul-24 | SALE OF REC BONDS 605327 NOS @ 120/- THROUGH IEX                      | NORTH BIHAR POWER DISTRIBUTION COMPANY LIMITED | 1,42,85,717.00 |
| 31-Jul-24 | SALE OF REC BONDS 504565 NOS @ 120/- THROUGH IEX                      | SOUTH BIHAR POWER DISTRIBUTION COMPANY LIMITED | 1,19,16,938.00 |
| 31-Jul-24 | SALE OF REC BONDS 227 NOS @ 120/- THROUGH PXIL                        | GREENTECH INDUSTRIES INDIA PVT. LTD.           | 5,357.00       |
| 31-Jul-24 | SALE OF REC BONDS 662 NOS @ 120/- THROUGH PXIL                        | HINDUSTHAN NATIONAL GLASS AND INDUSTRIES LTD.  | 23,128.00      |
| 31-Jul-24 | SALE OF REC BONDS 45 NOS @ 120/- THROUGH PXIL                         | KANCRU CHEMICALS AND INDUSTRIES LIMITED        | 1,156.00       |
| 31-Jul-24 | SALE OF REC BONDS 90 NOS @ 120/- THROUGH PXIL                         | SENTINI CERMICA PVT. LTD                       | 2,124.00       |
| 31-Jul-24 | SALE OF REC BONDS 313417 NOS @ 120/- THROUGH PXIL                     | NORTH BIHAR POWER DISTRIBUTION COMPANY LIMITED | 73,96,641.00   |
| 31-Jul-24 | SALE OF REC BONDS 253227 NOS @ 120/- THROUGH PXIL                     | SOUTH BIHAR POWER DISTRIBUTION COMPANY LIMITED | 62,12,157.00   |
| 31-Jul-24 | SALE OF REC BONDS 21100 NOS @ 120/- THROUGH PXIL                      | TATA POWER DELHI DISTRIBUTION LIMITED          | 4,72,000.00    |
| 31-Jul-24 | SALE OF REC BONDS 9 NOS @ 120/- THROUGH PXIL                          | VMT SPINNING CO. LIMITED                       | 272.00         |
| 31-Jul-24 | SALE OF REC BONDS 116020 NOS @ 120/- THROUGH PXIL                     | DAMODAR VALLEY CORPORATION                     | 27,42,863.00   |

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DETAILS OF COMMISSION PAID ON SALE OF REC BONDS FY 2024-25

| DATE      | PARTICULARS  | PARTY   | AMOUNT         |
|-----------|--|---|----------------|
| 31-Jul-24 | SALE OF REC BONDS 342100 NOS @ 120/- THROUGH PXIL              | BEST  | 80,73,566.00   |
| 31-Jul-24 | SALE OF REC BONDS 17018 NOS @ 120/- THROUGH PXIL               | BILT GRAPHIC PAPER PRODUCTS LIMITED                       | 4,21,578.00    |
| 31-Jul-24 | SALE OF REC BONDS 3 NOS @ 120/- THROUGH PXIL                   | VARDHMAN YARNS & THREADS LTD                              | 71.00          |
| 31-Jul-24 | SALE OF REC BONDS 200 NOS @ 120/- THROUGH PXIL                 | M/S AGARWAL FOUNDRIES PVT. LTD.                           | 4,720.00       |
| 31-Jul-24 | SALE OF REC BONDS 36740 NOS @ 120/- THROUGH PXIL               | DAMODAR VALLEY CORPORATION                                | 8,67,084.00    |
| 21-Aug-24 | ISSUANCE FEE FOR 6333 REC @ 5/-                                | GRID CONTROLLER OF INDIA LIMITED                          | 37,365.00      |
| 21-Aug-24 | ISSUANCE FEE FOR 3719181 REC @ 5/-                             | GRID CONTROLLER OF INDIA LIMITED                          | 2,19,43,050.00 |
| 28-Aug-24 | SALE OF REC BONDS 480 @ 115/- THROUGH PXIL                     | BINJUSARIA ISPAT PVT. LTD.                                | 5,440.00       |
| 28-Aug-24 | SALE OF REC BONDS 535349 @ 115/- THROUGH PXIL                  | NORTH BIHAR POWER DISTRIBUTION COMPANY LIMITED            | 72,80,746.00   |
| 28-Aug-24 | SALE OF REC BONDS 383030 NOS @ 115/- THROUGH PXIL              | SOUTH BIHAR POWER DISTRIBUTION COMPANY LIMITED            | 52,09,030.00   |
| 28-Aug-24 | SALE OF REC BONDS 34507 NOS @ 115/- THROUGH PXIL               | BHARAT ALUMINIUM COMPANY LTD                              | 4,89,295.00    |
| 28-Aug-24 | SALE OF REC BONDS 20000 NOS @ 115/- THROUGH PXIL               | TATA POWER DELHI DISTRIBUTION LIMITED                     | 2,72,000.00    |
| 28-Aug-24 | SALE OF REC BONDS 74925 NOS @ 115/- THROUGH PXIL               | DAMODAR VALLEY CORPORATION                                | 10,18,980.00   |
| 28-Aug-24 | SALE OF REC BONDS 140000 NOS @ 115/- THROUGH PXIL              | BEST  | 19,04,000.00   |
| 28-Aug-24 | SALE OF REC BONDS 50000 NOS @ 115/- THROUGH PXIL               | MADHYA PRADESH INDUSTRIAL DEVELOPMENT CORPORATION LIMITED | 6,80,000.00    |
| 28-Aug-24 | SALE OF REC BONDS 882 NOS @ 115/- THROUGH PXIL                 | NAHAR SPINNING MILLS LIMITED                              | 11,596.00      |
| 28-Aug-24 | SALE OF REC BONDS 3139 NOS @ 115/- THROUGH PXIL                | VEDANTA LTD. SEZ UNIT                                     | 42,090.00      |
| 28-Aug-24 | SALE OF REC BONDS 30802 NOS @ 115/- THROUGH PXIL               | DAMODAR VALLEY CORPORATION                                | 4,16,187.00    |
| 28-Aug-24 | SALE OF REC BONDS 60524 NOS @ 115/- THROUGH IEX                | DAMODAR VALLEY CORPORATION                                | 5,96,183.00    |
| 28-Aug-24 | SALE OF REC BONDS 140000 NOS @ 115/- THROUGH IEX               | MUNICIPAL CORPORATION GREATER MUMBAI                      | 16,52,000.00   |
| 28-Aug-24 | SALE OF REC BONDS 318877 NOS @ 115/- THROUGH IEX               | SOUTH BIHAR POWER DISTRIBUTION COMPANY LIMITED            | 37,02,745.00   |
| 06-Sep-24 | SALE OF REC BONDS 368 NOS @ 115/- THROUGH PTC INDIA LIMITED    | ITC FILTRONA LTD  | 4,342.00       |
| 06-Sep-24 | SALE OF REC BONDS 3000 NOS @ 115/- THROUGH PTC INDIA LIMITED   | SARDA METALS & ALLOYS LTD                                 | 35,400.00      |
| 06-Sep-24 | SALE OF REC BONDS 710 NOS @ 115/- THROUGH PTC INDIA LIMITED    | ITC FILTRONA LTD  | 8,378.00       |
| 11-Sep-24 | SALE OF REC BONDS 20659 NOS @ 112/- THROUGH IEX                | DAMODAR VALLEY CORPORATION                                | 2,43,186.00    |
| 11-Sep-24 | SALE OF REC BONDS 50000 NOS @ 112/- THROUGH IEX                | TATA STEEL LTD  | 5,90,000.00    |
| 11-Sep-24 | SALE OF REC BONDS 49158 NOS @ 112/- THROUGH IEX                | SOUTH BIHAR POWER DISTRIBUTION                            | 5,80,064.00    |
| 11-Sep-24 | SALE OF REC BONDS 54465 NOS @ 112/- THROUGH PXIL               | SOUTH BIHAR POWER DISTRIBUTION                            | 11,14,587.00   |
| 25-Sep-24 | SALE OF REC BONDS 200000 NOS @ 110/- THROUGH PTC INDIA LIMITED | DADRA AND NAGAR HAVELI                                    | 23,80,000.00   |
| 25-Sep-24 | SALE OF REC BONDS 10450 NOS @ 110/- THROUGH IEX                | TATA POWER DELHI DISTRIBUTION LTD                         | 1,23,310.00    |
| 25-Sep-24 | SALE OF REC BONDS 53747 NOS @ 110/- THROUGH IEX                | MINISTRY OF RAILWAYS                                      | 6,34,215.00    |
| 25-Sep-24 | SALE OF REC BONDS 88574 NOS @ 110/- THROUGH IEX                | DAMODAR VALLEY CORPORATION                                | 9,09,173.00    |
| 25-Sep-24 | SALE OF REC BONDS 70000 NOS @ 110/- THROUGH IEX                | DADRA AND NAGAR HAVELI                                    | 8,26,000.00    |
| 25-Sep-24 | SALE OF REC BONDS 75000 NOS @ 110/- THROUGH IEX                | BHARAT ALUMINIUM CO. LTD                                  | 8,65,000.00    |
| 25-Sep-24 | SALE OF REC BONDS 130000 + 170000 NOS @ 110/- THROUGH IEX      | TORRENT POWER LIMITED                                     | 35,40,000.00   |
| 25-Sep-24 | SALE OF REC BONDS 41 NOS @ 110/- THROUGH PXIL                  | KANORIA CHEMICALS & INDUSTRIES LTD                        | 484.00         |
| 25-Sep-24 | SALE OF REC BONDS 80391 NOS @ 110/- THROUGH PXIL               | BHARAT ALUMINIUM COMPANY LTD.                             | 7,12,814.00    |
| 25-Sep-24 | SALE OF REC BONDS 20000 NOS @ 110/- THROUGH PXIL               | TATA POWER DELHI DISTRIBUTION LTD                         | 2,35,000.00    |
| 25-Sep-24 | SALE OF REC BONDS 50000 NOS @ 110/- THROUGH PXIL               | DADRA AND NAGER HAVELI                                    | 5,99,000.00    |
| 25-Sep-24 | SALE OF REC BONDS 50000 NOS @ 110/- THROUGH PXIL               | TORRENT POWER LTD   | 5,90,000.00    |

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DETAILS OF COMMISSION PAID ON SALE OF REC BONDS FY 2024-25

| DATE      | PARTICULARS  | PARTY                                    | AMOUNT       |
|-----------|--|--|--------------|
| 25-Sep-24 | SALE OF REC BONDS 66574 NOS @ 110/- THROUGH PXIL         | DAMODAR VALLEY CORPORATION               | 8,09,173.00  |
| 25-Sep-24 | SALE OF REC BONDS 2133 NOS @ 110/- THROUGH PXIL          | SUGAR MANUFACTURES PVT. LTD              | 25,189.00    |
| 25-Sep-24 | SALE OF REC BONDS 5000 NOS @ 110/- THROUGH PXIL          | VEDANTA LTD                              | 59,000.00    |
| 25-Sep-24 | SALE OF REC BONDS 150 NOS @ 110/- THROUGH PXIL           | MS AGARWAL FOUNDRIES PVT. LTD            | 1,770.00     |
| 25-Sep-24 | SALE OF REC BONDS 121 NOS @ 110/- THROUGH PXIL           | SRI NAVDURGA BILLETS PVT. LTD            | 1,428.00     |
| 25-Sep-24 | SALE OF REC BONDS 1273 NOS @ 110/- THROUGH PXIL          | MEENAKSHI UDYOG INDIA PVT. LTD           | 15,021.00    |
| 25-Sep-24 | SALE OF REC BONDS 62 NOS @ 110/- THROUGH PXIL            | TVS SRICHAKRA LTD                        | 732.00       |
| 25-Sep-24 | SALE OF REC BONDS 13884 NOS @ 110/- THROUGH PXIL         | DAMODAR VALLEY CORPORATION               | 1,63,831.00  |
| 09-Oct-24 | SALE OF REC BONDS 11267 NOS @ 110/- THROUGH IEX          | OIL INDIA LIMITED                        | 1,32,951.00  |
| 09-Oct-24 | SALE OF REC BONDS 25372 NOS @ 110/- THROUGH IEX          | GACL-NALCO ALKALIES & CHEMICALS PVT. LTD | 2,99,390.00  |
| 09-Oct-24 | SALE OF REC BONDS 85000 NOS @ 110/- THROUGH IEX          | BHARAT ALUMINIUM COMPANY LTD             | 10,03,600.00 |
| 09-Oct-24 | SALE OF REC BONDS 100000 NOS @ 110/- THROUGH IEX         | BSES YAMUNA POWER LIMITED                | 11,80,000.00 |
| 10-Oct-24 | SALE OF REC BONDS 1240 NOS @ 110/- THROUGH PXIL          | JEEVAKA INDUSTRIES PVT. LTD              | 14,932.00    |
| 10-Oct-24 | SALE OF REC BONDS 105 NOS @ 110/- THROUGH PXIL           | KDA ISPAT PVT. LTD                       | 1,239.00     |
| 10-Oct-24 | SALE OF REC BONDS 66000 NOS @ 110/- THROUGH PXIL         | BHARAT ALUMINIUM COMPANY LTD             | 7,67,000.00  |
| 10-Oct-24 | SALE OF REC BONDS 88750 NOS @ 110/- THROUGH PXIL         | GRASIM INDUSTRIES LTD. CHEMICAL DIVISION | 10,23,060.00 |
| 10-Oct-24 | SALE OF REC BONDS 929 NOS @ 110/- THROUGH PXIL           | NAHAR SPINNING MILLS LIMITED             | 10,952.00    |
| 10-Oct-24 | SALE OF REC BONDS 310 NOS @ 110/- THROUGH PXIL           | CHOLA TEXTILES PVT. LTD                  | 3,668.00     |
| 10-Oct-24 | SALE OF REC BONDS 449 NOS @ 110/- THROUGH PXIL           | PALLAVA SPINNING MILLS PVT. LTD          | 5,298.00     |
| 10-Oct-24 | SALE OF REC BONDS 351 NOS @ 110/- THROUGH PXIL           | PANDIAN TEXTILE MILLS PVT. LTD.          | 4,142.00     |
| 10-Oct-24 | SALE OF REC BONDS 5000 NOS @ 110/- THROUGH PXIL          | VEDANTA LIMITED                          | 59,000.00    |
| 28-Oct-24 | SALE OF REC BONDS 428 NOS @ 110/- THROUGH PTC INDIA LTD  | SARTORIUS STEDIM INDIA PVT. LTD          | 5,050.00     |
| 28-Oct-24 | SALE OF REC BONDS 2000 NOS @ 110/- THROUGH PTC INDIA LTD | SARDA METALS & ALLOYS LIMITED            | 23,600.00    |
| 28-Oct-24 | SALE OF REC BONDS 1198 NOS @ 110/- THROUGH PTC INDIA LTD | TOYOTA INDUSTRIES ENGINE INDIA PVT. LTD  | 14,136.00    |
| 30-Oct-24 | SALE OF REC BONDS 3153 NOS @ 120/- THROUGH PXIL          | BHARAT ALUMINIUM COMPANY LIMITED         | 37,205.00    |
| 30-Oct-24 | SALE OF REC BONDS 57139 NOS @ 120/- THROUGH PXIL         | BSES RAJDHANI POWER LIMITED              | 6,74,205.00  |
| 30-Oct-24 | SALE OF REC BONDS 51362 NOS @ 120/- THROUGH PXIL         | BSES YAMUNA POWER LIMITED                | 6,08,072.00  |
| 30-Oct-24 | SALE OF REC BONDS 1281 NOS @ 120/- THROUGH PXIL          | VEDANTA LTD. SEZ UNIT                    | 14,880.00    |
| 30-Oct-24 | SALE OF REC BONDS 300 NOS @ 120/- THROUGH PXIL           | AGARWAL FOUNDRIES PVT. LTD               | 3,540.00     |
| 30-Oct-24 | SALE OF REC BONDS 343 NOS @ 120/- THROUGH PXIL           | TAMILNADU PETRO PRODUCTS LIMITED         | 4,047.00     |
| 30-Oct-24 | SALE OF REC BONDS 12 NOS @ 120/- THROUGH PXIL            | TVS SRICHAKRA LTD                        | 142.00       |
| 30-Oct-24 | SALE OF REC BONDS 31529 NOS @ 120/- THROUGH PXIL         | NOIDA POWER COMPANY LIMITED              | 3,72,042.00  |
| 30-Oct-24 | SALE OF REC BONDS 8158 NOS @ 120/- THROUGH IEX           | ALOK FERRO ALLOYS LIMITED                | 96,264.00    |
| 30-Oct-24 | SALE OF REC BONDS 66496 NOS @ 120/- THROUGH IEX          | BSES RAJDHANI POWER LIMITED              | 7,84,653.00  |
| 30-Oct-24 | SALE OF REC BONDS 75441 NOS @ 120/- THROUGH IEX          | BSES YAMUNA POWER LIMITED                | 8,31,204.00  |

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