

To,

The Secretary,  
Uttarakhand Electricity Regulatory Commission  
Vidyut Niyamak Bhawan, Near ISBT, P.O. Majra  
Dehradun (Uttarakhand) – 248 171

Sub: Petition for True-Up of tariff for FY 2023-24, Annual Performance Review for FY 2024-25, and Annual Revenue Requirement for FY 2025-26 as per UERC (Terms and Conditions for Determination of Multi Year Tariff) Regulations, 2021 and UERC (Terms and Conditions for Determination of Multi Year Tariff) Regulations, 2024 for the Petitioner's 70 MW Budhil Hydro Electric Power Project.

Dear Sir,

We, M/s Greenko Budhil Hydro Power Private Limited, hereby submit our response to the Queries raised by Hon'ble Commission (Annexure A) on 10.12.2025 in Petition for True-Up of Annual Fixed Cost (AFC) for FY 2024-25, Annual Performance Review for FY 2025-26, and Annual Revenue Requirement for FY 2026-27, for our Project.

Pursuant thereto, please find enclosed the soft copies of subject cited response. May kindly note that 7 Copies (1 Original + 6 copies) of the same shall be couriered to the offices of the Hon'ble Commission.

We kindly request that the Hon'ble Commission consider the Filing on records while admitting the Petition.

Thanking You



For M/s **Greenko Budhil Hydro Power Private Limited**

**Authorised Signatory**

**Rakesh Shah**

**Mobile No. 91-8448484430**

**BEFORE THE UTTRAKHAND ELECTRICITY REGULATORY COMMISSION,  
DEHRADUN  
PETITION NO. \_\_\_\_ / 2025**

**IN THE MATTER OF:**

Greenko Budhil Hydro Power Private Limited

...Petitioner

**Versus**

Uttarakhand Power Corporation Ltd.

...Respondent

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**IN THE MATTER OF:**

Petition for True-Up of Annual Fixed Cost (AFC) for FY 2024-25, Annual Performance Review for FY 2025-26, and Annual Revenue Requirement for FY 2026-27, for Budhil Hydro Electric Project of M/s. Greenko Budhil Hydro Power Pvt. Ltd. under Section 62 and 86 of the Electricity Act, 2003 read with the UERC (Terms and Conditions for Determination of Multi Year Tariff) Regulations, 2021 and UERC (Terms and Conditions for Determination of Multi Year Tariff) Regulations, 2024

**AND****IN THE MATTER OF:**

Greenko Budhil Hydro Power Private Limited

...Petitioner

**Versus**

Uttarakhand Power Corporation Ltd.

...Respondent

**AFFIDAVIT**

I, Rakesh H. Shah, son of Shri Harshavadhan C. Shah, aged about 59 years, being the Authorized Representative of the Petitioner company having its corporate office at 15th Floor, Hindustan Times House, 18-20, Kasturba Gandhi Marg, New Delhi-110001, do hereby solemnly affirm and state as follows:

1. I am the authorized representative of the Petitioner in the abovementioned matter, I have been dealing with the matters relating to the above-mentioned case and I am conversant with the facts of the case deposed to below.
2. I have read the accompanying Response/Reply and I say that its contents are derived from official records, which are true to my personal knowledge or are believed to be true on legal advice, which I believe to be true and verify that no part of this affidavit is false and nothing material has been concealed.

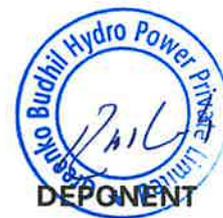


**VERIFICATION**

I, the deponent above-named, do hereby verify the contents of the above affidavit to be true to the best of my knowledge, no part of it is false and nothing material has been concealed there from.

19 DEC 2025

Verified at New Delhi on this \_\_\_\_ day of December, 2025.



ATTESTED  
Sn  
NOTARY PUBLIC

19 DEC 2025



BEFORE THE HON'BLE UTTARAKHAND ELECTRICITY REGULATORY COMMISSION,  
DEHRADUN, UTTARAKHAND

FILE NO. \_\_\_\_\_  
CASE NO. \_\_\_\_\_

**IN THE MATTER OF:**

Petition for True-Up of tariff for FY 2024-25, Annual Performance Review for FY 2025-26, and Annual Revenue Requirement for FY 2026-27 as per UERC (Terms and Conditions for Determination of Multi Year Tariff) Regulations, 2021 and UERC (Terms and Conditions for Determination of Multi Year Tariff) Regulations, 2024 for the Petitioner's 70 MW Budhil Hydro Electric Power Project.

**AND**

**IN THE MATTER OF:**

Greenko Budhil Hydro Power Private Limited

...Petitioner

**Versus**

Uttarakhand Power Corporation Ltd.

...Respondent

Response on behalf of M/s Greenko Budhil Hydro Power Pvt. Ltd. (M/s GBHPL) to the Queries raised by Hon'ble Commission referred to in Annexure A dated 10.12.2025 in Petition for True-Up of Annual Fixed Cost (AFC) for FY 2024-25, Annual Performance Review for FY 2025-26, and Annual Revenue Requirement for FY 2026-27, for Budhil Hydro Electric Project of M/s. Greenko Budhil Hydro Power Pvt. Ltd.

- I. The Petitioner submits that this Hon'ble Commission vide its letter dated 10.12.2025 has sought certain queries from the Petitioner. Vide the present pleading, the Petitioner is filing its response to the said queries in the foregoing paragraphs.
- II. The Petitioner submits that certain Forms in the tariff forms submitted to the commission are shown incorrectly or as empty due to error in linking workbooks/sheets which has been corrected by the Petitioner as per the queries herein below. Further, after duly undertaking corrections as per the queries sought by the Hon'ble Commission, the



Petitioner has revised its claims (tabulated in Table 16 below) in True-Up for FY 2024-25 which now stands at Rs. 105.33 Cr. The corrected copy of the Tariff Forms ('Revised Tariff Forms') submitted along with the Petition dated 30.11.2025 after considering the below-mentioned observations of this Hon'ble Commission have been annexed herewith and marked as **ANNEXURE R1**.

The Petitioner humbly requests that the Hon'ble Commission considers the claim of the Petitioner as per the revised Tariff Forms and Revised Tables hereinunder.

III. The queries raised by this Hon'ble Commission and the Petitioner's response to the same have been enumerated *in seriatim* as under:

IV. **Preliminary information required for admission of Petition;**

1. **Query No. 1:**

*The Petitioner at Table 6 of the Petition has shown RoE as Rs. 36.30 Crore for FY 2024-25, however, at Table 16 the same has been shown as Rs. 35.97 Crore. Similarly, at Table 7 of the Petition the Depreciation has been claimed as Rs. 35.97 Crore, however, at Table 16 the same has been shown as Rs. 36.30 Crore. The Petitioner is required to correct the anomaly and submit revised/updated tables.*

**REPLY:** It is submitted that the exact value of RoE is Rs. 36.30 Cr and Depreciation is Rs. 35.97 Cr. Notably the values at Table 7 are accurate, however the said values have been inadvertently exchanged with each other in Table 16. The Revised Table 16 is as follows:



**Table 16: Approved and Claimed Annual Fixed Charges for FY 2024-25 (Rs. Crore)**

Particulars	FY 2024-25 (Approved)	FY 2024-25 (Claim)
Interest on Loan	5.87	8.93
Depreciation	27.06	35.97
ROE	26.01	36.30
O&M Expenses	20.30	21.31
Interest on Working Capital	2.06	2.82
Income Tax	-	0.00
Non-Tariff Income	-	0.00
<b>Gross AFC</b>	<b>81.3</b>	<b>105.33</b>

The Petitioner humbly prays that the aforesaid Table is considered in place of Table 16 in the Petition filed on 30.11.2025 and AFC of Rs. 105.33 Cr is allowed by this Hon'ble Commission.

**2. Query No. 2:**

*The Petitioner has claimed depreciation of Rs. 35.97 Crore in FY 2024-25 at Table 7 of the Petition, however, in Form F-1.2 the same has been shown as Rs. 35.96 Crore. The Petitioner is required to reconcile the difference.*

**REPLY:** The Petitioner has rectified that value in Form F-1.2 as Rs. 35.97 Cr in the Revised Tariff Forms for the consideration of the Hon'ble Commission. The Revised Tariff Forms have been enclosed herewith as **ANNEXURE R1**.



3. **Query No. 3:**

The Petitioner at Form F-1.2 & F-3 has shown total ARR as Rs. 111.21 Crore, however, the same has been shown as Rs. 111.22 Crore in Table 16 of the Petition. The Petitioner is required to reconcile the difference.

**REPLY:** The Petitioner submits the claim of ARR has been revised in the Revised Tariff Forms for the consideration of this Hon'ble Commission. The Revised Tariff Forms are enclosed as **ANNEXURE R1**.

4. **Query No. 4:**

The Petitioner is required to submit the computation for Actual Plant Availability Factor of 86.51% claimed for FY 2024-25.

**REPLY:** The calculation of PAFM is as below for FY 2024-25:

**Table No. R1 : Calculation of PAFM**

Month	FY 2024-25	REF
April -24	99.86%	Annexure 4 @ Pgs. 131 & 134
May-24	99.37%	Annexure 4 @ Pgs. 137 & 140
June-24	102.97%	Annexure 4 @ Pgs. 143 & 146
July-24	107.43%	Annexure 4 @ Pgs. 149 & 152
August-24	109.30%	Annexure 4 @ Pgs. 155
September-24	100.47%	Annexure 4 @ Pgs. 159 & 162
October-24	99.42%	Annexure 4 @ Pgs. 165 & 168
November-24	99.46%	Annexure 4 @ Pgs. 171 & 174
December-24	52.80%	Annexure 4 @ Pgs. 177 & 180
January-25	67.59%	Annexure 4 @ Pgs. 183 & 186
February-25	49.40%	Annexure 4 @ Pgs. 189 & 192



March-25	50.04%	Annexure 4 @ Pgs. 195 & 198
<b>Average Annual PAF</b>	<b>86.51%</b>	

5. **Query No. 5:**

*The Petitioner at various places in the Petition has made reference of FY 2023-24, where it appears that it meant to state FY 2024-25, for e.g. para 1.3.5, para 1.10.2, Table-14.*

*The Petitioner is required to check the same and update accordingly.*

**REPLY:** The Petitioner submits that by way of inadvertent error, FY 2023-24 was mentioned instead of FY 2024-25 only at Para 1.10.2 and Table-14. At Para 1.3.5, the reference to FY 2023-24 is correct and maybe comprehended in the correct context to state that the Additional Capital Expenditure claimed for FY 2023-24 was in terms of Regulation 22 (2) (e) of the UERC Tariff Regulations, 2021.

The Petitioner prays that the aforesaid correction be considered by the Hon'ble Commission.

6. **Query No. 6:**

*The Petitioner in tariff Forms has mentioned 'n<sup>th</sup>' year as FY 2024-25. The Petitioner is required to check the same and update accordingly.*

**REPLY:** The Petitioner humbly submits that the above is an inadvertent typographical error and requests this Hon'ble Commission to kindly consider 'n<sup>th</sup>' year as FY 2025-26.



7. **Query No. 7:**

Submit The Petitioner at Table 4 of the Petition has submitted the details of Additional Capitalization for FY 2024-25 totaling to Rs. 1.84 Crore (after adjusting deletions), however, the sum total of individual items (after adjusting deletions) works out to Rs. 1.41 Crore only. The Petitioner is required to re-check the same and submit complete details.

**REPLY:** In Table 4, the Petitioner has erroneously put the expenditure on account of New Governor Panel as Rs. 2,77,224 in place of Rs. 46,07,900.

The Petitioner requests the Hon'ble Commission to kindly consider the value of the New Governor Panel as Rs. 46,07,900 in place of Rs. 2,77,224. The

Revised Table 4 is as under:

**Table 4: Additional Capitalisation for FY 2024-25 - Justification of works**

Sr. No.	Particulars and Justification of the work carried out	Rs.
1	<b>Fabrication &amp; Installation of PGT Sheet</b> Providing of side cladding with CGI Sheets at both side of MAT is required to avoid the spread of dust into powerhouse equipment	2,77,224.00
2	<b>New Governor Panel</b> New turbine governor for one unit. Supply of Digital Electronic Governor Panel and Providing side cladding with CGI sheet both side of MAT. fabrication & Installation of PPGI Sheet.	63,27,750.00 46,07,900.00
3	<b>Early Warning System (Radar water Level transmitter)</b> Water level sensor for installation of early warning system in the upstream of Budhil dam as per dam safety act 2021.	1,08,205.00
4	<b>Installation of CCTV Camera</b>	35,90,268.23



	For safety and security of the plant and employes from external threat CCTV cameras are installed at DAM and Powerhouse location.	
5	<p><b>ABT Software</b></p> <p><b>Supply of Hardware and X Force Software</b></p> <p>Presently Heavy Deviation charges are paid due to non-maintenance of the time block wise average load within the permissible limit as per the latest CERC regulation. To minimize the penalty, a real time measurement mechanism of energy export is required which will give the details of energy generated and will automatically inform the operator for a set point change to limit the overall generation within allowed deviation limit. The software will measure the actual energy generated in each block, compare with scheduled energy and provide pop-up/alarms if the scheduled energy is not achieved or extra generated</p> <p>Presently Heavy Deviation charges are paid due to non maintenance of the time block wise average load within the permissible limit as per the latest CERC regulation. To minimize the penalty, a real time measurement mechanism of energy export is required which will give the operator the quantum of energy generated and will automatically inform the operator for a set point change to limit the overall generation within allowed deviation limit. The software will measure the actual energy generated in each block and compare with scheduled energy and provide pop-up/alarms if the scheduled energy is not achieved or extra generated.</p> <p>Installation and configuration of ABT Software System</p>	9,13,320.00
6	<b>Software License Firewall</b>	97,940.00
7	<b>Laptop</b>	61,950.00



<b>8</b>	<p><b>Vehicles</b></p> <ol style="list-style-type: none"> <li>1. The condition of the existing shift vehicle, Bolero HP-46-1959 is not good. Every year, repair and maintenance costs are increasing.</li> <li>2. It was purchased in 2017, and it has been plyed more than 1.80 KM.</li> <li>3. We will use this vehicle for administrative work as an alternative to the breakdown &amp; repair maintenance period of other vehicles at power plant.</li> </ol> <p>Existing emergency vehicle HP 46 -3836 are often engaged for pick-up drop-of guests, HOP, and other requirements; at that time there is no vehicle to use in an emergency at power plant.</p>	26,60,535.00
	Total Additions	<b>1,86,45,092.23</b>
Deletions		
<b>9</b>	Relay transformers	-2,38,747.00
<b>Total</b>		<b>1,84,06,345.23</b>

The Petitioner humbly prays that the aforesaid Table is considered in place of Table 4 in the Petition filed on 30.11.2025.

**8. Query No. 8:**

*Some of the Formats submitted by the Petitioner along with the Petition are independent and are not linked to each other. The Petitioner should resubmit all the Formats using formulae and appropriately link the same to the relevant Formats for ensuring consistency and accuracy of the data submitted. Further, the Petitioner is also required to submit the externally linked files along with the updated formats. The Petitioner is specifically required to check Form F-11, F-11.1, F-11.2 and F-11.3 as there are various computational, linking and formulae error in the said forms.*



**REPLY:** The above has been addressed in the Revised Tariff Forms which have been enclosed as **ANNEXURE R1**. The link excel forms as directed by the Hon'ble Commission are being provided vide email along with the response.

9. **Query No. 9:**

*The Petitioner has not provided past years data in form F-11, F-11.1, F-11.2 and F-11.3. The Petitioner is required to resubmit the formats after including the requisite information, at least for a minimum of 5 Years prior to FY 2024-25. The Petitioner is required to check the consistency as aforesaid in other forms also, where required*

**REPLY:** The above has been addressed in the Revised Tariff Forms which have been enclosed as **ANNEXURE R1**.

10. **Query No. 10:**

*In Part B of Form F-11.2 has been left blank by the Petitioner. The Petitioner is required to submit the duly filled form.*

**REPLY:** The above has been addressed in the Revised Tariff Forms which have been enclosed as **ANNEXURE R1**.

11. **Query No. 11:**

*The Petitioner is required to submit the reasons/justification for considering the NAPAF of 86% in Form F-2.1.*

**REPLY:** The Petitioner has submitted that the Actual Plant Availability Factor for FY 2024-25 was 86.51% which is higher than the NAPAF of 85%. It is humbly requested that the capacity charges (inclusive of Incentive) be allowed in the



up of FY 2024-25 considering the Actual Plant Availability factor. Also, in view of the above, it is respectfully submitted that the existing NAPAF of 85% has been considered for Annual Performance Review for FY 2025-26 and Annual Revenue Requirement for FY 2026-27. The Revised Tariff Forms to this extent are provided as **ANNEXURE R1**.

12. **Query No. 12:**

*You are directed to submit duly filled Tariff Form F-13.*

**REPLY:** The above has been addressed in the Revised Tariff Forms which have been enclosed as **ANNEXURE R1**.

13. **Query No. 13:**

*With regard to actual additional capitalization claimed for FY 2024-25, the Petitioner has submitted that the same have been claimed under Regulation 22(2) of MYT Regulations, 2021. However, the Petitioner has not specified the sub-regulation under which additional capitalization has been claimed. Accordingly, the Petitioner is directed to submit the sub-provision under which additional capitalization has been claimed.*

**REPLY:** The Petitioner submits that the additional capitalization is claimed under Clause No. (e) of Regulation 22 (2) of UERC Tariff Regulations, 2021.

The relevant clause is reiterated below:

*"22. Additional capitalisation and De-capitalisation:*

*(2) The capital expenditure of the following nature actually incurred after the cut-off date may be admitted by the Commission, subject to prudence check:*

...

***e) Any additional capital expenditure which has become necessary for efficient operation of generating station or transmission system as the case may be. The claim shall be substantiated with the technical justification duly supported by the documentary evidence***



like test results carried out by an independent agency in case of deterioration of assets, report of an independent agency in case of damage caused by natural calamities, obsolescence of technology, up-gradation of capacity for the technical reason such as increase in fault level;”

**14. Query No. 14**

*The Petitioner is required to submit audited annual accounts for FY 2024-25 and provisional Balance Sheet and Profit & Loss statement for FY 2025-26 (April to November, 2025) alongwith soft copy of the same in excel format.*

**REPLY:** The Petitioner has already provided the audited annual accounts for FY 2024-25 as Annexure 7 (Ref: @ Pg. 314 of Main Petition) to the Petition and the provisional Balance Sheet and Profit & Loss statement for FY 2025-26 (April to September 2025) as Annexure 8 (Ref: Pg. 355 of Main Petition) to the Petition. Further, as directed, the soft-copy in excel format is being provided by way of email along with this response.

**15. Query No. 15**

*The Petitioner is required to submit the reasons for not considering the de-capitalization against the assets that were replaced by capital expenditure undertaken in FY 2024-25.*

**REPLY:** The Petitioner has considered the de-cap of Rs. 2,38,747 in capital expenditure in Table No. 4 towards 'Relay transformers'.

**16. Query No. 16**

*The Petitioner is required to submit the Monthly Trial Balance for FY 2024-25 and provisional Trial Balance for FY 2025-26 (April to November, 2025) duly linked with Balance Sheet and P&L Statement in excel format alongwith hard copy of Monthly Trial Balance.*

**REPLY:** The Petitioner has provided the copy of Monthly Trial Balance for FY 2024-25 and provisional Trial Balance for FY 2025-26 (April to September, 2025) duly



linked with Balance Sheet and P&L Statement which have been enclosed herewith and marked as **ANNEXURE R2**. Further, as directed, the Petitioner is providing the soft-copy in excel format by way of email along with this response.

**17. Query No. 17**

*The Petitioner is also required to submit the details of O&M expenses claimed for true up of FY 2024-25 duly linking the same with the heads of expenses as per the audited accounts in Excel format.*

**REPLY:** The O&M expenses have to be considered from annual audit accounts sheet. In this regard, the Petitioner submits that discrepancies have been discovered in the actual expenditure submitted by the Petitioner which have now been corrected in the table below as well as in the Revised Tariff Forms. The actual expenditure as reflected in the balance sheets is tabulated herein below:

**Table 12A: Claim of O&M as per actuals**

**(Rs. Crore)**

Sl.	Particulars	Normative	Actuals	Ref
1.	Employee Expenses	8.18	9.19	Note 23 in Audited Accounts @Pg. 342 of Petition
2.	Repair and Maintenance Expenses	7.48	5.84	Note 22 and 25 in Audited Accounts @Pg. 342-343 of Petition
3.	Administrative & General Expenses	5.65	4.29	Note 22 and 25 in Audited Accounts @Pg. 342-343 of Petition
<b>Total</b>		<b>21.31</b>	<b>19.32</b>	

The Petitioner further prays that this Hon'ble Commission may consider allowance of entire O&M Expenses as per the normative parameters. Further, due to the change in the above, revised Table 13 and claim for Interest on Working Capital for FY 2024-25 is being resubmitted as under:



Table 13: Interest on Working Capital for FY 2024-25

(Rs. Crore)

Sl. No.	Particulars	Previous Year (n-1)
		Actual / Audited
1	O&M expenses – 1 month	1.78
2	Spares (15% of O&M Expenses)	3.20
3	Receivables- 2 months	17.56
4	<b>Total Working Capital (1+2+3)</b>	<b>22.53</b>
5	Normative Interest Rate (%)	12.50%
6	Normative Interest on Working Capital (4 X 5)	2.82

The Petitioner requested the Hon'ble Commission to allow Interest on Working Capital for FY 2024-25 as Rs. 2.82 Cr.

18. **Query No. 18**

*The Petitioner vide Para 1.11 has submitted that Non-Tariff Income amounting to Rs. 4.76 Crore in FY 2024-25 pertains to interest on Fixed Deposit made from Return on Equity, therefore, the same should be retained by the Petitioner in accordance with the provision of MYT Regulations, 2021. However, the Petitioner has considered the said amount as Non-Tariff Income in Form 1.2 while determining the true-up for FY 2024-25. The Petitioner is required to submit the reason for discrepancy.*

**REPLY:** As instructed by this Hon'ble Commission, in furtherance of aforesaid observation the said Form 1.2 is being revised to state that Non-Tariff Income for the Petitioner is nil as the entire Rs. 4.76 Cr related to interest on Fixed Deposit made from Return on Equity which ought to be retained in terms of the Proviso to Regulation 46. Notably this Hon'ble Commission has allowed such retention of amounts in previous tariff orders as well;



**True-Up Order dated 28.03.2024 for FY 2022-23**

***"3.4.9 Non-Tariff Income***

...

*Accordingly, the Commission allows the interest on fixed deposits made out of RoE amounting to Rs. 1.69 Crore to be retained by the Petitioner."*

**True-Up Order dated 11.04.2025 for FY 2023-24**

***"4.4.9 Non-tariff Income***

...

*...Accordingly, the Commission allows the interest on fixed deposits made out of RoE amounting to Rs. 3.47 Crore to be retained by the Petitioner..."*

The Revised Tariff Forms are enclosed at **ANNEXURE R1**.

**19. Query No. 19**

*The Petitioner is required to submit Declared Capacity Certificate issued by SLDC for August, 2024, September, 2025, October, 2025 and November, 2025.*

**REPLY:** The Petitioner has provided the copies of Declared Capacity Certificate issued by SLDC for August, 2024, September, 2025, October, 2025 and November, 2025 which have been enclosed herewith and marked as **ANNEXURE R3**.

**V.** The Petitioner prays that the aforesaid tables/data/information may be read as an integral part of the information and data provided vide the main Petition dated 30.11.2025.



**PETITIONER**

## INDEX OF FORMATS

**ANNEXURE R1***Formats for Hydro*

S. No.	Format No.	Description
1	Form: F-1.1	Computation of Per Unit Rate
2	Form: F-1.2	Summary of Revenue and Revenue Requirement
3	Form: F-2.1	Saleable Energy & PAF
4	Form: F-2.2	Information on Energy Generation (MU)
5	Form: F-2.3	Salient Features of Hydroelectric Project
6	Form: F- 2.4	Design energy and MW Continuous (month wise)- ROR type stations
7	Form: F- 3	Computation of Net Annual Fixed Charges
8	Form: F- 4	Statement of Gross Fixed Asset Base & Financing Plan
9	Form: F- 5.1	Statement of Asset wise Depreciation
10	Form: F- 5.2	Statement of Depreciation
11	Form: F- 6.1	Statement of Capital Expenditure
12	Form: F- 6.2	Statement of Capital Works-in-Progress
13	Form: F- 6.3	Statement of Capital Expenditure & Schedule of COD of New Projects
14	Form: F- 6.4	Break-up of Capital Expenditure for New Projects
15	Form: F- 6.5	Break-up of Capital cost for Hydro power generating station on COD (For New Stations)
16	Form: F- 6.6	Break-up of Construction / Supply / Service packages on COD (For New Stations)
17	Form: F- 6.7	Draw Down Schedule for Calculation of IDC & Financing Charges
18	Form: F- 6.8	Statement of Additional Capitalisation during fag end of the Project
19	Form: F-6.9	Details of Assets De-capitalized during the period
20	Form: F- 6.10	Statement showing reconciliation of ACE claimed with the capital additions as per books
21	Form: F- 6.11	Incidental Expenditure during Construction
22	Form: F- 7	Details of Capital Cost and Financing Structure
23	Form: F- 8	Details of Financial Packages
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27	Form: F- 10	Details of Interest on Working Capital
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32	Form: F-12	Non Tariff Income
33	Form: F- 13	Summary of Truing Up
34	Form: F-14	Statement showing Return on Equity:
35	Form: F-14A	Return on Equity



Name of Generating Company  
Name of Generating Station

Greenko Budhil Hydro Private Limited  
Budhil HEP

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Form: F-1.1

**Computation of Per Unit Rate**

(Figures in Rs Crore)

S. No.	Item	Units	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)
			(Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected
1	Annual Fixed Cost	Rs. Crore	105.33	-	-	76.94	76.69	72.66	73.82
2	Saleable Energy (Design Energy net of auxiliary consumption and home state share)	MU	233.10	227.30	227.30	227.30	227.30	227.30	227.30
3	Per unit Rate of Saleable Energy	Rs./unit	4.52	-	-	3.38	3.37	3.20	3.25

Note:  
n= FY 2024-25

Petitioner



**Form: F-1.2**

**Summary of Revenue and Revenue Requirement**

(Figures in Rs Crore)

S. No.	Item	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)
		(Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected
<b>A.</b>	<b>Generation</b>							
1	Gross Generation (MU)	282.63	218.99	47.19	266.18	268.37	272.39	268.98
2	Aux Consumption (%)	1.20%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%
3	Aux Consumption (MU)	3.39	2.85	0.61	3.46	3.49	3.54	3.50
4	Net Generation (MU) (1-3)	<b>279.24</b>	<b>216.14</b>	<b>46.57</b>	<b>262.72</b>	<b>264.89</b>	<b>268.85</b>	<b>265.49</b>
<b>B.</b>	<b>Revenue</b>							
1	Revenue from Sale of Power	78.51	35.38	35.38	70.76	72.08	74.32	74.32
2	Non-Tariff Income	-	-	-	-	-	-	-
	<b>Total Revenue (1+2)</b>	<b>78.51</b>	<b>35.38</b>	<b>35.38</b>	<b>70.76</b>	<b>72.08</b>	<b>74.32</b>	<b>74.32</b>
<b>C.</b>	<b>Expenditure</b>							
1	O&M expenses	21.32	10.66	10.66	21.32	22.63	18.90	19.92
a	R&M Expense	7.48	3.14	3.14	6.29	6.31	5.39	5.55
b	Employee Expenses	8.18	4.54	4.54	9.07	10.03	9.35	10.08
c	A&G Expense	5.65	2.98	2.98	5.96	6.29	4.16	4.29
2	Depreciation	35.97	8.94	8.94	8.94	8.94	8.94	8.94
3	Lease Charges	-	-	-	-	-	-	-
4	Interest on Loans	8.93	6.99	6.99	6.99	6.38	6.00	5.82
5	Interest on Working Capital	2.82	1.66	1.66	3.31	2.26	2.06	2.09
	<b>Total Expenditure (1+2+3+4+5)</b>	<b>69.03</b>	<b>28.25</b>	<b>28.25</b>	<b>40.57</b>	<b>40.21</b>	<b>35.90</b>	<b>36.77</b>
<b>D.</b>	<b>Return on Equity</b>	<b>36.30</b>	<b>36.30</b>	<b>36.37</b>	<b>36.37</b>	<b>36.48</b>	<b>36.76</b>	<b>37.04</b>
<b>E</b>	<b>Revenue Requirement (C+D)</b>	<b>105.33</b>	<b>64.55</b>	<b>64.62</b>	<b>76.94</b>	<b>76.69</b>	<b>72.66</b>	<b>73.82</b>
	<b>Surplus (+) / Shortfall (-) (B-E)</b>	<b>26.82</b>	<b>29.17</b>	<b>29.24</b>	<b>6.18</b>	<b>4.61</b>	<b>-1.66</b>	<b>0.50</b>

Note:  
n= FY 2024-25



Name of Generating Company  
Name of Generating Station

Greenko Budhil Hydro Private Limited  
Budhil HEP

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**Form: F-2.1**  
**Saleable Energy & PAF**

(Figures in Rs Crore)

Sl. No.	Description	Unit	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)
			(Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected
1	Design Energy	(MU)	280.9			280.9	280.9	280.9	280.9
2	Auxiliary Consumption								
	(a) In % of Energy Generated	(%)	1.20%			1.30%	1.30%	1.30%	1.30%
	(b) In MU	(MU)	3.37			3.65	3.65	3.65	3.65
3	Energy Sent Out (1-2b)	(MU)	277.53			277.25	277.25	277.25	277.25
4	Home State Share	(%)	16%			18%	18%	18%	18%
5	<b>Saleable Energy {(3)x[1-(4)]}</b>	(MU)	233.1252			227.3	227.3	227.3	227.3
6	Plant Availability Factor	%	86.51%			85%	85%	85%	85%

*RMLG*  
Petitioner  
Greenko Budhil Hydro Power Private Limited

**Form: F-2.2**  
**Information on Energy Generation (MU)**

(Figures in Rs Crore)

Sl.No.	Month	Design Energy	Previous Year (n-1)	Current Year (n)		Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)
			(Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Projected	Projected	Projected
1	April	280.9	14.19	18.49		14.69	15.79	16.33
2	May		36.98	34.06		32.94	34.66	33.88
3	June		45.34	46.81		45.37	45.84	46.01
4	July		53.72	54.24		50.24	52.73	52.40
5	August		51.83	44.03		49.59	48.48	47.37
6	September		34.35	21.36		30.25	28.65	26.75
7	October		15.81		14.94	14.78	15.17	14.96
8	November		9.41		9.08	8.64	9.05	8.92
9	December		6.11		6.41	5.93	6.15	6.16
10	January		4.73		5.18	4.84	4.92	4.98
11	February		3.39		4.37	3.94	3.90	4.07
12	March		6.77		7.21	7.17	7.05	7.14



**Form: F-2.3**  
**Salient Features of Hydroelectric Project**

(Figures in Rs Crore)

Sl.No.	Details	Previous Year (n-1)	Current Year (n)	Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)
1	<b>Installed Capacity (MW)</b>	70MW	70MW	70MW	70MW	70MW
	(a) Unit-1	35MW	35MW	35MW	35MW	35MW
	(b) Unit-2	35MW	35MW	35MW	35MW	35MW
	(c) Unit-3					
	(d) Unit-4 etc.					
2	<b>Date of commercial operation (DD/MM/YYYY)</b>					
	(a) Unit-1	30-05-2012	30-05-2012	30-05-2012	30-05-2012	30-05-2012
	(b) Unit-2	26-05-2012	26-05-2012	26-05-2012	26-05-2012	26-05-2012
	(c) Unit-3					
	(d) Unit-4 etc.					
3	<b>Details of tied up beneficiaries/target beneficiaries/merchant capacity along with percentage share with reference to the installed capacity for each beneficiary/category</b>					
	(i) Beneficiary - 1 (%)					
	(ii) Beneficiary - 2 (%)					
	(iii) .....					
	(iv) .....					
4	<b>Design Energy (MU)</b>	280.9	280.9	280.9	280.9	280.9
5	<b>Expected annual energy generation (MU)</b>	233.12	227.34	227.34	227.34	227.34
6	<b>Associated transmission system details or proposed evacuation arrangement</b>					
	i) Voltage level.	220KV	220KV	220KV	220KV	220KV
	ii) Conductor Name & no. of Circuits.	Zebra, Single Circuit				
	iii) Line length in Km.	20km	20km	20km	20km	20km
	iv) Name of Interconnecting Substation.	NHPC Chamera 3 Power Station, Dharwala, Chamba dist, Himachal Pradesh	NHPC Chamera 3 Power Station, Dharwala, Chamba dist, Himachal Pradesh	NHPC Chamera 3 Power Station, Dharwala, Chamba dist, Himachal Pradesh	NHPC Chamera 3 Power Station, Dharwala, Chamba dist, Himachal Pradesh	NHPC Chamera 3 Power Station, Dharwala, Chamba dist, Himachal Pradesh
7	<b>Name of manufacturer:</b>	Dongfang Electric Corporation, China				
	(i) Turbine (Francis/Kaplan/Pelton)	Vertical Francis Make: Dong fang				
	(ii) Generator	Synchronous generator, Make: Dong fang				
8	<b>Efficiency</b>					
	(i) Design guaranteed efficiency of turbine					
	(ii) Design guaranteed efficiency of Generator					
9	<b>Type of Governing System</b>					
10	<b>Type of Station</b>					
	a) Surface / Underground					
	b) Purely RoR/Pondage/Storage					
	c) Peaking/ Non-Peaking					
	d) No. of Hours of Peaking					
11	<b>Type of excitation</b>					
	a) Rotating exciters on generator	(Yes/No)	(Yes/No)			
	b) Static excitation	(Yes/No)	(Yes/No)			
12	<b>Location</b>					
	State/Distt.	Himachal/Chamba	Himachal/Chamba	Himachal/Chamba	Himachal/Chamba	Himachal/Chamba
	River	Budhil Nalla, Ravi basin				
13	<b>Diversion Tunnel</b>					
	Size, shape	4 Mtr dia, Horse Shoe concrete lined				
	Length	6028 mtr				
14	<b>Dam</b>					
	Type	Concrete gravity				
	Maximum dam height	58 mtr				
15	<b>Spillway</b>					



Sl.No.	Details	Previous Year (n-1)	Current Year (n)	Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)
	Type	3 no's Radial Gate				
	Crest level of spillway	1620 mtr				
16	<b>Reservoir</b>					
	Full Reservoir Level (FRL)	1650 mtr				
	Minimum Draw Down Level (MDDL)	1636.6 mtr				
	Live storage (MCM)	0.56	0.56	0.56	0.56	0.56
17	<b>Desilting Arrangement</b>					
	Type	Underground, central gutter type	Underground, central gutter type	Underground, central gutter type	Underground, central gutter type	Underground, central gutter type
	Number and Size	Two & 137m x 11.55 m x 9.00 m	Two & 137m x 11.55 m x 9.00 m	Two & 137m x 11.55 m x 9.00 m	Two & 137m x 11.55 m x 9.00 m	Two & 137m x 11.55 m x 9.00 m
	Particle size to be removed(mm)	0.20 mm and above				
18	<b>Design Silt Levels for desilting chamber</b>					
	Maximum at inlet (ppm)					
	Maximum at outlet (ppm)					
19	<b>Head Race Tunnel</b>					
	Size and type	4m x 4m & Horse shoe, concrete lined	4m x 4m & Horse shoe, concrete lined	4m x 4m & Horse shoe, concrete lined	4m x 4m & Horse shoe, concrete lined	4m x 4m & Horse shoe, concrete lined
	Length	6028 m				
	Design discharge(Cumecs)	34.00 cumecs				
20	<b>Surge Shaft</b>					
	Type	Restricted Orifice, Underground				
	Diameter	10m dia, circular				
	Height	± 68.6 m				
21	<b>Penstock/Pressure shafts</b>					
	Type	Circular	Circular	Circular	Circular	Circular
	Diameter & Length	Main: 3 m & 284.00 m, Branch: 2.05 m & ± 68 m	Main: 3 m & 284.00 m, Branch: 2.05 m & ± 68 m	Main: 3 m & 284.00 m, Branch: 2.05 m & ± 68 m	Main: 3 m & 284.00 m, Branch: 2.05 m & ± 68 m	Main: 3 m & 284.00 m, Branch: 2.05 m & ± 68 m
22	<b>Power House</b>					
	Type	Underground	Underground	Underground	Underground	Underground
	Installed capacity (No of units x MW)	2 x 35 = 70 MW				
	Peaking capacity during lean period (MW)	280	280	280	280	280
	Type of turbine	Francis, Vertical Axis				
	Rated Head(M)	237.50m	237.50m	237.50m	237.50m	237.50m
	Average Head (M)	248.50m	248.50m	248.50m	248.50m	248.50m
	Rated Discharge(Cumecs)	34 cumecs				
	Head at Full Reservoir Level (M)	252	252	252	252	252
	Head at Minimum Draw Down Level (M)	230.6m	230.6m	230.6m	230.6m	230.6m
	MW Capability at FRL (MW)	80.5 (15%)	80.5 (15%)	80.5 (15%)	80.5 (15%)	80.5 (15%)
	MW Capability at MDDL (MW)	70	70	70	70	70
	Variation in machine output at different levels between Full Reservoir Level and Minimum Draw Down level (MW)	10.5 (15%)	10.5 (15%)	10.5 (15%)	10.5 (15%)	10.5 (15%)
23	<b>Tail Race Channel</b>					
	Diameter, shape	4 m finished, Modified Horse shoe, concrete lined	4 m finished, Modified Horse shoe, concrete lined	4 m finished, Modified Horse shoe, concrete lined	4 m finished, Modified Horse shoe, concrete lined	4 m finished, Modified Horse shoe, concrete lined
	Length	± 262.84 m				
	Minimum tail water level	1391.5 m				
24	<b>Switchyard</b>					
	Type of Switch gear	Gas-insulated switchgear				
	No. of generator bays	2	2	2	2	2
	No. of Bus coupler bays	0	0	0	0	0
	No. of line bays	1	1	1	1	1
25	<b>Generator transformer details:</b>					
	(i) Make	EMCO	EMCO	EMCO	EMCO	EMCO
	(ii) No. of Transformers	2	2	2	2	2
	(iii) Rating	30/45MVA	30/45MVA	30/45MVA	30/45MVA	30/45MVA
	(iv) Voltage Ratio	11kv/220kv	11kv/220kv	11kv/220kv	11kv/220kv	11kv/220kv

Note Specify limitation on generation during specific time period on account of restriction(s) on water use due to irrigation, drinking water, industrial, environmental considerations etc



**Form: F- 3**  
**Computation of Net Annual Fixed Charges**

(Figures in Rs Crore)

Sl.No.	Year ending March	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)
		(Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected
1	Interest on Loan (Including Interest on Normative Loans)	8.93	6.99	6.99	6.99	6.38	6.00	5.82
2	Depreciation	35.97	8.94	8.94	8.94	8.94	8.94	8.94
3	Lease Charges	-	-	-	-	-	-	-
4	Return on Equity	36.30	36.30	36.37	36.37	36.48	36.76	37.04
	(a) Rate of Return on Equity							
	(b) Equity							
	(c) Return on Equity (4a)*(4b)							
5	O&M Expenses	21.32	10.66	10.66	21.32	22.63	18.90	19.92
	5.1 Employee Costs	8.18	4.54	4.54	9.07	10.03	9.35	10.08
	5.2 Repair and Maint. Expenses	7.48	3.14	3.14	6.29	6.31	5.39	5.55
	5.3 Admin & Gen Costs	5.65	2.98	2.98	5.96	6.29	4.16	4.29
6	Interest on Working Capital	2.82	1.66	1.66	3.31	2.26	2.06	2.09
7	Gross Annual Fixed Charges (1+2+3+4(c)+5+6)	105.33	64.55	64.62	76.94	76.69	72.66	73.82
8	Less: Other Income (provide details)	-	-	-	-	-	-	-
9	Net Annual Fixed Charges (7-8)	105.33	64.55	64.62	76.94	76.69	72.66	73.82



**Form: F- 4**  
**Statement of Gross Fixed Asset Base & Financing Plan**

Final Approved Cost as on Commercial Operations Date (Figures in Rs Crore)

	Capital Expenditure	Date of commercial operation
(a) Unit-1	676.37	26/05/12
(b) Unit-2		30/05/12

**Original Financing Plan (Unitwise)**

<b>Rupee Term Loan</b>		
Debt 1	473.46	
Debt 2 *		
<b>Foreign Currency Loan</b>		
Debt 1		
Debt 2 *		
<b>Equity</b>		
In Rupees	202.91	
In Foreign Currency		

Previous year (n-1) (Figures in Rs Crore)

Particulars of Assets	Opening balance	Additions during the year*	Retirement of assets during the year*	Closing balance
Freehold Land	0.87	-	-	0.87
Leasehold Land	7.18	-	-	7.18
Buildings	67.03	0.03	-	67.06
Other Civil Works	350.71	-	-	350.71
Hydraulic Mechanical Works	50.45	-	-	50.45
Plant & Machinery	234.27	1.10	(0.02)	235.35
Vehicles	0.48	0.27	-	0.75
Furniture and Fixtures	0.15	-	-	0.15
Office Equipment	0.70	0.36	-	1.06
Computers	0.07	0.01	-	0.08
Computer Software	0.02	0.10	-	0.12
<b>Total</b>	<b>711.93</b>	<b>1.86</b>	<b>(0.02)</b>	<b>713.77</b>

**Details of Gross Fixed Assets**

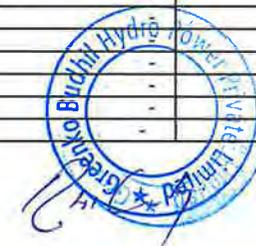
Current Year (n)

(Figures in Rs Crore)

Particulars of Assets	Opening Balance	Additions of assets during the year*		Retirement of assets during the year*		Closing balance
		Apr-Sep (Actual)	Oct-Mar (Estimated)	Apr-Sep (Actual)	Oct-Mar (Estimated)	
Freehold Land	0.87	-	-	-	-	0.87
Leasehold Land	7.18	-	-	-	-	7.18
Buildings	67.06	-	1.30	-	-	68.36
Other Civil Works	350.71	-	0.08	-	-	350.79
Hydraulic Mechanical Works	50.45	-	-	-	-	50.45
Plant & Machinery	235.35	-	1.10	-	-	236.45
Vehicles	0.75	-	0.13	0.08	-	0.79
Furniture and Fixtures	0.15	-	-	-	-	0.15
Office Equipment	1.06	-	-	-	-	1.06
Computers	0.08	0.04	-	-	-	0.11
Computer Software	0.12	-	-	-	-	0.12
<b>Total</b>	<b>713.77</b>	<b>0.04</b>	<b>2.61</b>	<b>0.08</b>		<b>716.34</b>
	<b>499.64</b>	<b>2.65</b>	<b>1.85</b>	<b>501.49</b>		
	<b>214.13</b>	<b>0.79</b>		<b>214.93</b>		

Ensuing year (n +1)

(Figures in Rs Crore)



## Form: F- 4

## Statement of Gross Fixed Asset Base &amp; Financing Plan

Particulars of Assets	Opening balance	Additions during the year*	Retirement of assets during the year*	Closing balance
Freehold Land	0.87	-	-	0.87
Leasehold Land	7.18	-	-	7.18
Buildings	68.36	-	-	68.36
Other Civil Works	350.79	3.10	-	353.89
Hydraulic Mechanical Works	50.45	-	-	50.45
Plant & Machinery	236.45	0.85	-	237.30
Vehicles	0.79	-	-	0.79
Furniture and Fixtures	0.15	-	-	0.15
Office Equipment	1.06	-	-	1.06
Computers	0.11	-	-	0.11
Computer Software	0.12	-	-	0.12
<b>Total</b>	<b>716.34</b>	<b>3.95</b>	<b>-</b>	<b>720.29</b>
	501.44	2.77		
	214.90	1.19		

## Ensuing year (n +2)

(Figures in Rs Crore)

Particulars of Assets	Opening balance	Additions during the year*	Retirement of assets during the year*	Closing balance
Freehold Land	0.87	-	-	0.87
Leasehold Land	7.18	-	-	7.18
Buildings	68.36	0.70	-	69.06
Other Civil Works	353.89	-	-	353.89
Hydraulic Mechanical Works	50.45	-	-	50.45
Plant & Machinery	237.30	9.40	-	246.70
Vehicles	0.79	-	-	0.79
Furniture and Fixtures	0.15	-	-	0.15
Office Equipment	1.06	-	-	1.06
Computers	0.11	-	-	0.11
Computer Software	0.12	-	-	0.12
<b>Total</b>	<b>720.29</b>	<b>10.10</b>	<b>-</b>	<b>730.39</b>

## Ensuing year (n +3)

(Figures in Rs Crore)

Particulars of Assets	Opening balance	Additions during the year*	Retirement of assets during the year*	Closing balance
Freehold Land	0.87	-	-	0.87
Leasehold Land	7.18	-	-	7.18
Buildings	69.06	0.70	-	69.76
Other Civil Works	353.89	-	-	353.89
Hydraulic Mechanical Works	50.45	-	-	50.45
Plant & Machinery	246.70	9.40	-	256.10
Vehicles	0.79	-	-	0.79
Furniture and Fixtures	0.15	-	-	0.15
Office Equipment	1.06	-	-	1.06
Computers	0.11	-	-	0.11
Computer Software	0.12	-	-	0.12
<b>Total</b>	<b>730.39</b>	<b>10.10</b>	<b>-</b>	<b>740.49</b>

\* Please provide Actual / Proposed Dates of Addition and Retirement of Fixed Assets during the year



Name of Generating Company  
Name of Generating Station

Greenko Budhil Hydro Private Limited  
Budhil HEP

**Form: F- 5.1**  
**Statement of Asset wise Depreciation**

Previous year (n-1)

(Figures in Rs Crore)

Particulars of Assets	Rate of Depreciation in %	Accumulated Depreciation at the beginning of the year	Depreciation provided for the year	Withdrawals during the year	Balance of accumulated depreciation at the end of the year
a) Land	0.00%	0	-	-	-
b) Lease land	0.00%	0	-	-	-
c) Buildings	3.34%	20.3	2.24	-	22.54
d) Other Civil Works	5.28%	184.69	18.52	-	203.21
e) Hydraulic Works	5.28%	26.60	2.66	-	29.26
f) Plant & Machinery	5.28%	119.97	12.40	(0.00)	132.37
g) Vehicles	9.50%	0.29	0.06	-	0.35
h) Furniture and fixtures	6.33%	0.19	0.01	-	0.20
i) Office Equipment	6.33%	0.40	0.06	-	0.46
j) Computer	15.00%	0.06	0.01	-	0.07
k) Computer and Software	15.00%	-	0.01	-	0.01
<b>Total</b>		<b>352.50</b>	<b>35.97</b>	<b>(0.00)</b>	<b>388.47</b>

Current Year (n)

(Figures in Rs Crore)

Particulars of Assets	Rate of Depreciation in %	Accumulated Depreciation at the beginning of the year	Depreciation provided for the year		Withdrawals during the year		Balance of accumulated depreciation at the end of the year
			Apr-Sep (Actual)	Oct-Mar (Estimated)	Apr-Sep (Actual)	Oct-Mar (Estimated)	
a) Land	0.00%	-	-	-	-	-	-
b) Lease land	0.00%	-	-	-	-	-	-
c) Buildings	3.34%	22.54	2.24	0.02	-	-	24.80
d) Other Civil Works	5.28%	203.21	18.52	0.00	-	-	221.73
e) Hydraulic Works	5.28%	29.26	2.66	-	-	-	31.92
f) Plant & Machinery	5.28%	132.37	12.43	0.03	-	-	144.83
g) Vehicles	9.50%	0.35	0.07	0.01	0.00	-	0.42
h) Furniture and fixtures	6.33%	0.20	0.01	-	-	-	0.21
i) Office Equipment	6.33%	0.46	0.07	-	-	-	0.53
j) Computer	15.00%	0.07	0.01	-	-	-	0.08
k) Computer and Software	15.00%	0.01	0.02	-	-	-	0.03
<b>Total</b>		<b>388.47</b>	<b>36.03</b>	<b>0.06</b>	<b>0.00</b>	<b>-</b>	<b>424.55</b>

Ensuing year (n +1)

(Figures in Rs Crore)

Particulars of Assets	Rate of Depreciation in %	Accumulated Depreciation at the beginning of the year	Depreciation provided for the year	Withdrawals during the year	Balance of accumulated depreciation at the end of the year
a) Land	0.00%	-	-	0	-
b) Lease land	0.00%	-	-	0	-
c) Buildings	3.34%	24.80	0.83	0	25.63



Name of Generating Station

Budhil HEP**Form: F- 5.1****Statement of Asset wise Depreciation**

d) Other Civil Works	5.28%	221.73	11.79	0	233.52
e) Hydraulic Works	5.28%	31.92	1.69	0	33.61
f) Plant & Machinery	5.28%	144.83	7.67	0	152.50
g) Vehicles	9.50%	0.42	0.04	0	0.46
h) Furniture and fixtures	6.33%	0.21	0.01	0	0.22
i) Office Equipment	6.33%	0.53	0.03	0	0.56
j) Computer	15.00%	0.08	0.01	0	0.10
k) Computer and Software	15.00%	0.03	0.00	0	0.03
<b>Total</b>		<b>424.55</b>	<b>22.08</b>	-	<b>446.63</b>



Name of Generating Station

Budhil HEP**Form: F- 5.1****Statement of Asset wise Depreciation**

Ensuing year (n +2)

(Figures in Rs Crore)

Particulars of Assets	Rate of Depreciation in %	Accumulated Depreciation at the beginning of the year	Depreciation provided for the year	Withdrawals during the year	Balance of accumulated depreciation at the end of the year
a) Land	0.00%	-	-	-	-
b) Lease land	0.00%	-	-	-	-
c) Buildings	3.34%	25.63	2.29	-	27.92
d) Other Civil Works	5.28%	233.52	18.69	-	252.20
e) Hydraulic Works	5.28%	33.61	2.66	-	36.27
f) Plant & Machinery	5.28%	152.50	12.78	-	165.27
g) Vehicles	9.50%	0.46	0.08	-	0.54
h) Furniture and fixtures	6.33%	0.22	0.01	-	0.23
i) Office Equipment	6.33%	0.56	0.07	-	0.63
j) Computer	15.00%	0.10	0.02	-	0.11
k) Computer and Software	15.00%	0.03	0.02	-	0.05
<b>Total</b>		<b>446.63</b>	<b>36.61</b>	<b>-</b>	<b>483.24</b>

Ensuing year (n +3)

(Figures in Rs Crore)

Particulars of Assets	Rate of Depreciation in %	Accumulated Depreciation at the beginning of the year	Depreciation provided for the year	Withdrawals during the year	Balance of accumulated depreciation at the end of the year
a) Land	0.00%	-	-	-	-
b) Lease land	0.00%	-	-	-	-
c) Buildings	3.34%	27.92	2.29	-	30.22
d) Other Civil Works	5.28%	252.20	18.69	-	270.89
e) Hydraulic Works	5.28%	36.27	2.66	-	38.94
f) Plant & Machinery	5.28%	165.27	12.78	-	178.05
g) Vehicles	9.50%	0.54	0.08	-	0.61
h) Furniture and fixtures	6.33%	0.23	0.01	-	0.24
i) Office Equipment	6.33%	0.63	0.07	-	0.69
j) Computer	15.00%	0.11	0.02	-	0.13
k) Computer and Software	15.00%	0.05	0.02	-	0.07
<b>Total</b>		<b>483.24</b>	<b>36.61</b>	<b>-</b>	<b>519.85</b>



**Form: F- 5.2**  
**Statement of Depreciation**

(Figures in Rs Crore)

Financial Year	2012-13	2013-14	2014-15	2015-16	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26 (upto Sept'25 )
<b>Depreciation on Capital Cost</b>	#####	34.56	34.18	34.18	34.53	35.08	35.32	35.4	35.5	35.68	35.82	35.91	35.97	36.023
<b>Depreciation on Additional Capitalisation</b>														
Amount of Additional Capitalisation												0.14	1.2	0.12
Depreciation Amount												-0.09	0	0
<b>Detail of FERV</b>														
Amount of FERV on which Depreciation is charged														
Depreciation Amount														
Depreciation recovered during the year														
Advance against Depreciation recovered during the year														
Depreciation and Advance against Depreciation recovered during the year														
<b>Cummulative Depreciation and Advance against Depreciation recovered upto the year</b>	28.92306	34.5635	34.18	34.18	34.53	35.08	35.32	35.4	35.5	35.68	35.82	35.96	37.171	36.143



**Form: F- 6.1**  
**Statement of Capital Expenditure**

(Figures In Rs Crore)

Particulars	FY of COD	Previous Year (n-1)	Current Year (n)			Remarks+	Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	Total Expenditure Approved by Competent Authority	Total Expenditure Actually Incurred	Remarks++
		Actual / Audited	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)		Projected	Projected	Projected			
<b>A) Expenditure Details</b>												
a) Land	8.05	-	-	-	-		-	-	-	8.05	8.05	
b) Building	67.03	0.03	-	1.30	1.30		-	0.70	0.70	67.03	71.06	
c) Major Civil Works	401.16	-	-	0.08	0.08		3.10	-	-	401.16	404.42	
d) Plant & Machinery	234.27	1.10	-	-	-		-	-	-	234.27	235.37	
e) Vehicles	0.48	0.27	-	1.10	1.10		0.85	9.40	9.40	0.48	22.60	
f) Furniture and Fixtures	0.15	-	-	0.13	0.13		-	-	-	0.15	0.41	
g) Office Equipment & Others	0.7	0.36	-	-	-		-	-	-	0.7	1.06	
h) Computer and Computer Software	0.09	0.11	0.04	-	0.04		-	-	-	0.09	0.27	
<b>Total (A)</b>	<b>711.93</b>	<b>1.86</b>	<b>0.04</b>	<b>2.61</b>	<b>2.65</b>		<b>3.95</b>	<b>10.10</b>	<b>10.10</b>	<b>711.93</b>	<b>743.24</b>	
<b>B) Break up of sources of financing</b>												
<b>Rupee term Loan</b>												
Debt 1												
Debt 2												
****												
<b>Foreign Currency Loan</b>												
Debt 1												
Debt 2												
****												
<b>Equity</b>												
In Rupees												
In Foreign Currency												
c) Others (Please specify)												
<b>Total (B)</b>												

**Note:**

- i) The break up wherever required and necessary may be given in respect of Loans and Equity financing supported with respective documentation.
- ii) Copies of Approval from competent authorities may be furnished in respect of cost of project, its components and scheme of finance.
- iii) Remarks+: Explain for the causes of deviation if the actual expenditure during the current year is expected to be different from that approved by UERC or other authorised agencies.
- iv) Remarks++: Explain for the causes of deviation if the total actual expenditure is different from that approved by UERC or the authorised agencies.



**Form: F- 6.2**  
**Statement of Capital Works-in-Progress**

(Figures in Rs Crore)

S. No.	Particulars	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	Remarks
		Actual / Audited	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected	
1	<b>Opening balance of CWIP</b>	711.93			713.79	716.44	720.39	730.49	
2	<b>Add: New Investment</b>								
	Capital Expenditure	1.86	0.04	2.61	2.6	4.0	10.1	10.1	
	Expenses Capitalised								
	Interest During Construction								
3	<b>Less: Investment Capitalised</b>								
4	<b>Closing balance of CWIP</b>	713.79			716.44	720.39	730.49	740.59	



**Form: F- 6.10**

**Statement showing reconciliation of ACE claimed with the capital additions as per books**

(Figures in Rs Crore)

Sl.No.	Particulars	2022-23	2023-24	2024-25	2025-26	2026-27
(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Closing Gross Block	709.01	711.93	713.77	716.34	720.29
	Less: Opening Gross Block	704.79	709.01	711.93	713.77	716.34
	<b>Total Additions as per books</b>	<b>4.22</b>	<b>2.92</b>	<b>1.84</b>	<b>2.57</b>	<b>3.95</b>
	Less: Additions pertaining to other Stages (give Stage wise breakup)					
	<b>Net Additions pertaining to instant project/Unit/Stage</b>					
	Less: Exclusions (items not allowable / not claimed)					
	<b>Net Additional Capital Expenditure Claimed</b>					

Note: Reason for exclusion of any expenditure shall be given in Clear terms.



**Form: F- 7**  
**Details of Capital Cost and Financing Structure**

(Figures in Rs Crore)

Year ending March	FY of COD	Previous Year (n-2)	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	Remarks
		Actual / Audited	Actual / Audited	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected	
<b>Basic Project Financial Parameters</b>										
Capital Cost*	676.37	709.17	711.93			713.77	716.34	720.29	730.39	
Addition during the year		2.82	1.86	0.04	2.61	2.65	3.95	10.10	10.10	
Deletion during the year		0.06	0.02	0.08	-	0.08	-	-	-	
Gross Capital Cost (A)		711.93	713.77	-0.04	2.61	716.34	720.29	730.39	740.49	
Equity against Original Project Cost		212.75	213.58	-	-	214.13	214.90	216.09	219.12	
Addition during the year		2.82	1.86	0.04	2.61	2.65	3.95	10.10	10.10	
Equity Sub-Total (B)		215.57	215.44	0.04	2.61	216.78	218.85	226.19	229.22	
Debt outstanding against the original Capital cost		496.38	498.33	-0.06	-	499.58	501.44	504.20	511.27	
New Loans added during the year		0	0	0	0	0	0	0	0	
Debt Sub-Total (C)		496.38	498.33	-0.06	-	499.58	501.44	504.20	511.27	
Grants against original project cost										
Addition during the year										
Grants Sub-Total (D)										
Total Financing (B+C+D)		711.95	713.78	-0.02	2.61	716.36	720.29	730.39	740.49	

**Note :**

- i) \*Approved or Actual Capital Cost whichever is less.
- ii) The equity and loan shall be divided into foreign and domestic component if applicable.



**Form: F- 9.3**

**Calculation of Interest on Normative Loan**

(Figures in Rs Crore)

Particulars	Previous Year (n-1)	Current Year (n)	Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)
			Projected	Projected	Projected
Gross Normative Loan - Opening	498.35	499.64	501.49	504.20	511.27
Cummulative payments of Normative Loan upto Previous Year	385.78	421.75	430.69	439.63	448.57
Net Normative Loan - Opening	112.57	77.89	70.80	64.57	62.70
Increase or Decrease during the year	1.29	1.85	2.77	7.07	7.07
Less: Repayment of Normative Loan during the year	35.97	8.94	8.94	8.94	8.94
Net Normative Loan - Closing	77.89	70.80	64.63	62.70	60.83
Average Normative Loan	95.23	74.35	67.72	63.64	61.77
Weighted Average Rate of Interest on Actual Loan on Annual Basis	9.30%	9.30%	9.30%	9.30%	9.30%
Finace Charges	0.08	0.08	0.08	0.08	0.08
Interest on Normative Loan	8.93	6.99	6.38	6.00	5.82



**Form: F- 10**  
**Details of Interest on Working Capital**

(Figures in Rs Crore)

Sl.No.	Particulars	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	Remarks
		Actual / Audited	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Estimated	Estimated	Estimated	
1	O & M expenses - 1 month	1.78	0.89	0.89	1.78	1.89	1.57	1.57	
2	Spares (15% of O&M Expenses)	3.20	1.60	1.60	3.20	3.39	2.83	2.83	
3	Receivables- 2 months	17.56	10.76	10.77	21.53	12.78	12.11	12.30	
4	<b>Total Working Capital (1+2+3)</b>	<b>22.53</b>	<b>13.25</b>	<b>13.26</b>	<b>26.50</b>	<b>18.06</b>	<b>16.52</b>	<b>16.71</b>	
5	Normative Interest Rate (%)	12.50%	12.50%	12.50%	12.50%	12.50%	12.50%	12.50%	
6	Normative Interest on Working Capital (4 X 5)	2.82	1.66	1.66	3.31	2.26	2.06	2.09	



**Form: F- 11**  
**Details of Operation & Maintenance Expenses**

(Figures in Rs Crore)

S. No.	Particulars	Previous Year (n-6)	Previous Year (n-5)	Previous Year (n-4)	Previous Year (n-3)	Previous Year (n-2)	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	Remarks
		Actual / Audited	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Estimated	Estimated	Estimated						
<b>a)</b>	<b>Repair and Maintenance Expenses</b>													
	Plants and Machinery	1.53	1.05	1.97	1.17	1.45	3.76	0.50	1.10	1.60	1.82	1.85	1.92	
	Buildings	0.30	0.33	0.34	0.40	0.00	-	0.00	0.15	0.15	0.41	0.45	0.50	
	Civil Works	1.92	3.52	1.28	1.55	0.44	-	0.37	0.99	1.36	1.13	0.97	1.01	
	Hydraulic Works	-	-	-	-	-	-	-	-	-	-	-	-	
	Lines, Cables Net Works etc.	-	-	-	-	-	-	-	-	-	-	-	-	
	Vehicles	0.29	0.33	0.30	0.44	0.38	0.12	0.08	0.14	0.22	0.35	0.38	0.42	
	Furnitures and Fixtures	-	-	-	-	-	-	-	-	-	-	-	-	
	Office Equipment & Other Items	-	-	-	-	-	0.98	-	-	-	-	-	-	
	Consumption of Stores and Spares	0.95	0.67	0.81	1.91	1.26	0.97	0.41	0.40	0.81	1.67	1.74	1.70	
	- Related to Generator, turbines and Accessories	-	-	-	-	-	-	-	-	-	-	-	-	
	- Related to Auxiliary Electrical Equipment	-	-	-	-	-	-	-	-	-	-	-	-	
	- Related to Auxiliary Equipment & Services for Power Station	-	-	-	-	-	-	-	-	-	-	-	-	
	<b>Sub-Total</b>	<b>4.98</b>	<b>5.90</b>	<b>4.70</b>	<b>5.47</b>	<b>3.55</b>	<b>5.84</b>	<b>1.37</b>	<b>2.78</b>	<b>4.14</b>	<b>5.37</b>	<b>5.39</b>	<b>5.55</b>	
	<b>Normative</b>													
<b>b)</b>	<b>Administrative Expenses</b>													
	- Insurance	1.95	1.97	2.33	2.37	2.32	0.02	0.13	0.13	0.26	0.27	0.05	0.05	
	- Rent	-	0.02	0.06	-	0.01	0.32	0.01	0.05	0.06	0.10	0.10	0.10	
	- Electricity Charges	-	-	-	-	-	0.60	-	-	-	-	-	-	
	- Travelling and conveyance	0.30	0.08	0.05	0.11	0.06	0.12	0.05	-	0.05	-	0.28	0.29	
	- Staff Car	-	-	-	-	-	0.14	-	-	-	-	-	-	
	- Telephone, telex and postage	0.15	0.14	0.12	0.13	0.12	-	0.04	0.03	0.07	0.04	0.15	0.16	
	- Advertising	-	-	-	-	-	-	-	-	-	-	0.03	0.03	
	- Entertainment	-	-	-	-	-	-	-	-	-	-	-	-	
	- Corporate mgmt expenses	-	-	-	-	-	-	0.08	0.09	0.17	0.18	0.37	0.38	
	- Legal Expenses	-	-	-	-	-	1.38	-	-	-	-	-	-	
	- Others (specify elements)	1.10	2.96	0.96	3.59	1.15	1.72	0.20	0.83	1.03	1.16	1.42	1.45	
	<b>Sub-Total</b>	<b>4.93</b>	<b>6.20</b>	<b>4.64</b>	<b>6.87</b>	<b>4.97</b>	<b>4.29</b>	<b>1.17</b>	<b>1.62</b>	<b>2.80</b>	<b>0.01</b>	<b>0.00</b>	<b>0.00</b>	
<b>c)</b>	<b>Employee Cost</b>													
	- Basic Salaries	4.68	4.43	4.42	3.98	4.76	4.91	2.36	2.11	4.47	4.56	4.92	5.31	
	- Dearness Allowance	0.09	0.09	-	-	-	0.73	-	-	-	-	-	-	
	- Other Allowances	1.95	2.34	2.56	2.47	3.12	2.04	1.35	1.10	2.45	2.38	2.57	2.78	
	- Bonus	0.74	1.24	0.20	0.45	1.35	0.50	0.01	0.86	0.87	1.24	1.34	1.44	
	- Staff welfare expenses	0.20	0.25	0.25	0.16	0.22	0.49	0.13	0.26	0.38	0.54	0.24	0.25	
	- Medical Allowances	-	-	-	-	-	-	-	-	-	-	-	-	
	- Others Expenses (specify elements)	0.40	0.45	0.57	0.50	0.72	0.91	0.40	0.62	1.02	0.88	0.57	0.60	
	- Terminal Benefits	-	-	-	-	-	-	1.00	2.00	3.00	4.00	5.00	6.00	
	<b>Sub-Total</b>	<b>8.05</b>	<b>8.80</b>	<b>8.00</b>	<b>7.56</b>	<b>10.17</b>	<b>9.19</b>	<b>4.05</b>	<b>4.63</b>	<b>8.68</b>	<b>9.15</b>	<b>9.35</b>	<b>10.08</b>	
<b>d)</b>	<b>Corporate Office expenses Allocated</b>													
	- Employee expenses	-	-	-	-	-	-	-	-	-	-	-	-	
	- Repair and maintenance	-	-	-	-	-	-	-	-	-	-	-	-	
	- Training and Recruitment	-	-	-	-	-	-	-	-	-	-	-	-	
	- Communication	-	-	-	-	-	-	-	-	-	-	-	-	
	- Travelling	-	-	-	-	-	-	-	-	-	-	-	-	
	- Security	-	-	-	-	-	-	-	-	-	-	-	-	
	- Rent	-	-	-	-	-	-	-	-	-	-	-	-	
	- Others (specify elements)	-	-	-	-	-	-	-	-	-	-	-	-	
	<b>Sub-Total</b>													
	<b>Total O&amp;M Expenses</b>	<b>17.96</b>	<b>20.90</b>	<b>17.34</b>	<b>19.91</b>	<b>18.69</b>	<b>19.31</b>	<b>6.59</b>	<b>9.03</b>	<b>15.62</b>	<b>14.53</b>	<b>14.74</b>	<b>15.63</b>	
	Less: O&M Expenses Capitalised													
	<b>Net O&amp;M Expenses</b>													
<b>e)</b>	<b>Normative O&amp;M Expenses</b>						21.32			21.32	22.63			

Notes 1 : (i) The process of allocation of corporate expenses to generating stations should be specified.  
(ii) The data should be certified by statutory auditors.



Name of Generating Company  
Name of Generating Station

Greenko Budhil Hydro Private Limited  
Budhil HEP

**Form: F-11.1**  
**Details of Repair & Maintenance Expenditure**

(Figures in Rs Crore)

S.No.	Particulars	Previous Year (n-6)	Previous Year (n-5)	Previous Year (n-4)	Previous Year (n-3)	Previous Year (n-2)	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	Remarks
		(Actuals / Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected						
1	Plant and Machinery	1.53	1.05	1.97	1.17	1.45	3.76	0.50	1.10	1.60	1.82	1.85	1.92	
2	Building	0.30	0.33	0.34	0.40	0.00	0	0.00	0.15	0.15	0.41	0.45	0.50	
3	Civil Works	1.92	3.52	1.28	1.55	0.44	0	0.37	0.99	1.36	1.13	0.97	1.01	
4	Hydraulic Works	-	-	-	-	-	0	-	-	-	-	-	-	
5	Lines, Cables Net Works etc.	-	-	-	-	-	0	-	-	-	-	-	-	
6	Vehicles	0.29	0.33	0.30	0.44	0.38	0.12	0.08	0.14	0.22	0.35	0.38	0.42	
7	Furniture and Fixtures	-	-	-	-	-	0	-	-	-	-	-	-	
8	Office Equipments	-	-	-	-	-	0.06	-	-	-	-	-	-	
9	Station Supplies, Stores and Consumables	0.95	0.67	0.81	1.91	1.26	0.97	0.41	0.40	0.81	1.67	1.74	1.70	
	- Related to Generator, turbines and Accessories	-	-	-	-	-	0	-	-	-	-	-	-	
	- Related to Auxiliary Electrical Equipment	-	-	-	-	-	0	-	-	-	-	-	-	
	- Related to Auxiliary Equipment & Services for Power Station	-	-	-	-	-	0	-	-	-	-	-	-	
11	Any other items	-	-	-	-	-	0.9222	-	-	-	-	-	-	
12	Less: Capitalisation	-	-	-	-	-	0	-	-	-	-	-	-	
	<b>Total</b>	<b>4.98</b>	<b>5.90</b>	<b>4.70</b>	<b>5.47</b>	<b>3.55</b>	<b>5.84</b>	<b>1.37</b>	<b>2.78</b>	<b>4.14</b>	<b>5.37</b>	<b>5.39</b>	<b>5.55</b>	
	Normative R&M						7.48	3.14	3.14	6.29	6.31			



Name of Generating Company: Greenko Budhil Hydro Private Limited  
 Name of Generating Station: Budhil HEP

Form: F-11.2  
 Details of Employee Expenses

S.No	Particulars	Previous Year (n-4)	Previous Year (n-3)	Previous Year (n-2)	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	Remarks	
		(Actuals/ Audited)	(Actuals/ Audited)	(Actuals/ Audited)	(Actuals/ Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected		
<b>A</b>	<b>Employee's Cost (Other Than Covered in 'C' &amp; 'D')</b>												
1	Salaries	4.68	4.43	4.42	3.98	4.76	4.91	2.36	2.11	4.47	4.56	4.92	5.31
2	Additional Pay / Dearness Allowance (DA)	0.09	0.09	-	-	0.73	-	-	-	-	-	-	-
3	Other Allowances & Relief	1.95	2.34	2.56	2.47	3.12	3.04	1.35	1.10	2.45	2.38	2.57	2.78
4	Interim Relief / Wage Revision	-	-	-	-	-	0	-	-	-	-	-	-
5	Honorarium/Overtime	-	-	-	-	-	-	-	-	-	-	-	-
6	Statutory Bonus/ Ex-gratia	0.24	1.24	0.20	0.45	1.35	0.50	0.01	0.86	0.87	1.24	1.34	1.44
	<b>Sub Total</b>	<b>7.46</b>	<b>8.09</b>	<b>7.18</b>	<b>6.90</b>	<b>9.23</b>	<b>8.17</b>	<b>3.72</b>	<b>4.07</b>	<b>7.79</b>	<b>8.18</b>	<b>8.83</b>	<b>9.54</b>
<b>B</b>	<b>Other Costs</b>												
1	Medical Expenses Reimbursement	-	-	-	-	-	-	-	-	-	-	-	-
2	Travelling Allowance (Conveyance Allowance)	-	-	-	-	-	-	-	-	-	-	-	-
3	Leave Travel Assistance	-	-	-	-	-	0	-	-	-	-	-	-
4	Earned Leave Encashment	-	-	-	-	-	-	-	-	-	-	-	-
5	Payment Under Workman's Compensation And Gratuity	-	-	-	-	-	0.15	-	-	-	-	-	-
6	Subsidized Electricity To Employees	-	-	-	-	-	0	-	-	-	-	-	-
7	Any Other Items	-	-	-	-	-	0	-	-	-	-	-	-
8	Staff Welfare Expenses	0.20	0.25	0.25	0.15	0.22	0.49	0.13	0.26	0.36	0.54	0.24	0.25
	<b>Sub Total</b>	<b>0.20</b>	<b>0.25</b>	<b>0.25</b>	<b>0.15</b>	<b>0.22</b>	<b>0.64</b>	<b>0.13</b>	<b>0.26</b>	<b>0.36</b>	<b>0.54</b>	<b>0.24</b>	<b>0.25</b>
<b>C</b>	<b>Apprentice And Other Training Expenses</b>												
	Contribution To Terminal Benefits	-	-	-	-	-	-	-	-	-	-	-	-
<b>D</b>	<b>Contribution To Terminal Benefits</b>												
1	Provident Fund Contribution	-	-	-	-	-	0.38	-	-	-	-	-	-
2	Provision for PF Fund	-	-	-	-	-	-	-	-	-	-	-	-
3	Any Other Items	-	-	-	-	-	0	0.20	0.31	0.51	0.44	0.28	0.30
	<b>Total C</b>	<b>0.46</b>	<b>0.45</b>	<b>0.57</b>	<b>0.58</b>	<b>0.72</b>	<b>0.38</b>	<b>0.20</b>	<b>0.31</b>	<b>0.51</b>	<b>0.44</b>	<b>0.28</b>	<b>0.30</b>
<b>E</b>	<b>Grand Total</b>	<b>8.05</b>	<b>8.80</b>	<b>8.00</b>	<b>7.56</b>	<b>10.17</b>	<b>9.19</b>	<b>4.05</b>	<b>4.63</b>	<b>8.68</b>	<b>9.15</b>	<b>9.35</b>	<b>10.09</b>
<b>F</b>	<b>Employee expenses capitalised</b>												
<b>G</b>	<b>Net Employee expenses (E)-(F)</b>	<b>8.05</b>	<b>8.80</b>	<b>8.00</b>	<b>7.56</b>	<b>10.17</b>	<b>9.19</b>	<b>4.05</b>	<b>4.63</b>	<b>8.68</b>	<b>9.15</b>	<b>9.35</b>	<b>10.09</b>
<b>Normative Emp.</b>						<b>7.44</b>	<b>8.18</b>	<b>4.54</b>	<b>4.54</b>	<b>9.07</b>	<b>10.03</b>		

B. Details of number of employees

S. No.	Item	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	Remarks
		(Actuals/ Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected	
<b>A</b>	<b>Officer/Managerial Cadre</b>								
1	Technical	69	67	68	68	70	70	70	
2	Administrative	7	7	7	7	7	7	7	
3	Accounts and finance	1	1	1	1	1	1	1	
4	Other (Please specify)	10	11	11	11	11	11	11	
<b>B</b>	<b>Staff Cadre</b>								
<b>5</b>	<b>Technical</b>								
5.1	Grade I	46	46	47	47	49	49	49	
5.2	Grade II	14	13	13	13	13	13	13	
5.3	Grade III	7	7	7	7	7	7	7	
5.4	Grade IV	2	1	1	1	1	1	1	
<b>6</b>	<b>Administrative</b>								
6.1	Grade I	7	7	7	7	7	7	7	
6.2	Grade II	0	0	0	0	0	0	0	
6.3	Grade III	0	0	0	0	0	0	0	
6.4	Grade IV	0	0	0	0	0	0	0	
<b>7</b>	<b>Accounts and finance</b>								
7.1	Grade I	0	0	0	0	0	0	0	
7.2	Grade II	1	1	1	1	1	1	1	
7.3	Grade III	0	0	0	0	0	0	0	
7.4	Grade IV	0	0	0	0	0	0	0	
<b>8</b>	<b>Others (please specify)</b>								
8.1	Grade I	4	4	4	4	4	4	4	
8.2	Grade II	2	3	3	3	3	3	3	
8.3	Grade III	2	2	2	2	2	2	2	
8.4	Grade IV	2	2	2	2	2	2	2	
	<b>Total Employees</b>	<b>87</b>	<b>86</b>	<b>87</b>	<b>87</b>	<b>89</b>	<b>89</b>	<b>89</b>	



Form: F- 11.3  
**Details of Administration & General Expenses**

(Figures in Rs Crore)

S.No	Particulars	Previous Year (n-6)	Previous Year (n-5)	Previous Year (n-4)	Previous Year (n-3)	Previous Year (n-2)	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	Remarks
		(Actuals / Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected						
<b>A</b>	<b>Administrative Expenses</b>													
1	Rent rates and taxes	-	0.02	0.06	-	0.01	0.32	0.01	0.05	0.06	0.10	0.10	0.10	
	Lease / Rent						-							
	Rates & Taxes						-							
2	Insurance	1.95	1.97	2.33	2.37	2.32	0.02	0.13	0.13	0.26	0.27	0.05	0.05	
3	Revenue Stamp Expenses Account						-							
4	Telephone, Postage, Telegram & Telex Charges	0.15	0.14	0.12	0.13	0.12	-	0.04	0.03	0.07	0.04	0.15	0.16	
5	Incentive & Award To Employees/Outsiders						-							
6	Consultancy Charges						-							
7	Technical Fees						-							
8	Other Professional Charges	0.72	0.43	0.55	0.10	0.74	-	0.49	0.25	0.74	0.77	0.82	0.82	
9	Conveyance And Travelling	0.30	0.08	0.05	0.11	0.06	0.12	0.05	-	0.05	-	0.28	0.29	
10	License And Registration Fee Of						-							
	Plant And Machinery						-							
	Vehicles						-							
11	Vehicle Expenses (Other Than Trucks And Delivery Vans)						0.12							
	Vehicles Running Expenses Petrol And Oil						0.02							
	Hiring Of Vehicles						0.02							
12	Security / Service Charges Paid To Outside Agencies	0.71	0.60	0.54	0.53	0.52	0.52	0.26	0.28	0.54	0.57	1.32	1.40	
	Sub-Total 'A' (1 To 12)	3.83	3.24	3.64	3.24	3.77	1.13	0.98	0.74	1.71	1.75	2.71	2.82	
<b>B</b>	<b>Other Charges</b>													
1	Fee And Subscriptions Books And Periodicals	0.45	0.42	0.45	0.17	0.30	0.02	0.04	0.15	0.19	0.31	0.36	0.37	
2	Printing And Stationery	0.00	0.00	0.00	0.01	0.01	-	0.01	0.00	0.01	0.01	0.00	0.00	
3	Advertisement Expenses (Other Than Purchase Related) Exhibition & Demo						-							
4	Contributions/Donations To Outside Institutes / Associations	-	-	0.00	0.01	0.51	0.04	0.01	0.21	0.22	0.23	0.22	0.22	
5	Electricity Charges To Offices						0.60							
6	Water Charges						-							
7	Entertainment Charges						-							
8	Miscellaneous Expenses	0.64	2.54	0.50	3.41	0.34	1.06	0.13	0.47	0.61	0.62	0.84	0.85	
	Sub-Total 'B' (1 To 8)	1.10	2.96	0.96	3.59	1.15	1.72	0.20	0.83	1.03	1.16	1.42	1.45	
<b>C</b>	<b>Legal Charges</b>						1.38							
<b>D</b>	<b>Auditor's Fee</b>	-	-	0.04	0.04	0.04	0.05	-	0.05	0.05	0.05	0.03	0.03	
<b>E</b>	<b>Material Related Expenses</b>													
1	Freight On Capital Equipments													
2	Purchase Related Advertisement Expenses													
3	Vehicle running and hiring expenses (Truck/ Delivery Van)													
4	Other Freight													
5	Transit Insurance													
6	Octroi													
7	Incidental Stores Expenses													
8	Fabrication Charges													
	Sub Total 'E' (1 To 8)						-							
<b>F</b>	<b>Grand Total (A To E)</b>	4.93	6.20	4.64	6.87	4.97	4.29	1.17	1.62	2.80	2.97	4.16	4.29	
<b>G</b>	<b>A&amp;G expenses capitalised</b>						-							
<b>H</b>	<b>Net A&amp;G Expenses (F - G)</b>	4.93	6.20	4.64	6.87	4.97	4.29	1.17	1.62	2.80	2.97	4.16	4.29	
	Normative A&G	5.65	5.65	5.65	5.65	5.65	5.65	2.98	2.98	5.96	6.29			

Polltiner



**Form: F-12**  
**Non Tariff Income**

(Figures in Rs Crore)

Sl. No.	Description	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)
		(Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected
<b>A</b>	<b>Income from Investment, Fixed &amp; Call Deposits</b>							
1	Interest Income from Investments	-	-	-	-	-	-	-
2	Interest on fixed deposits	-	-	-	-	-	-	-
3	Interest from Banks other than Fixed Deposits	-	-	-	-	-	-	-
4	Interest on (any other items)	-	-	-	-	-	-	-
	<b>Sub-Total</b>	-	-	-	-	-	-	-
<b>B</b>	<b>Other Non Tariff Income</b>							
1	Interest on loans and Advances to staff	-	-	-	-	-	-	-
2	Interest on Loans and Advances to Licensee	-	-	-	-	-	-	-
3	Interest on Loans and Advances to Lessors	-	-	-	-	-	-	-
4	Interest on Advances to Suppliers / Contractors	-	-	-	-	-	-	-
5	Income from Trading (other than Electricity)	-	-	-	-	-	-	-
6	Gain on Sale of Fixed Assets	-	-	-	-	-	-	-
7	Income/Fee/Collection against staff welfare activities	-	-	-	-	-	-	-
8	Miscellaneous receipts	-	-	-	-	-	-	-
9	Delayed payment charges from beneficiary	-	-	-	-	-	-	-
10	Net profit from U I charges	-	-	-	-	-	-	-
12	Penalty for contractor / supplier for delay etc.	-	-	-	-	-	-	-
13	Misc. charges from beneficiary	-	-	-	-	-	-	-
	<b>Sub-Total</b>	-	-	-	-	-	-	-
	<b>Total</b>	-	-	-	-	-	-	-



**Form: F- 13**

**Summary of Truing Up**

**Previous Year (n-1) for Final Truing Up**

(Figures in Rs Crore)

S. No.	Particulars	Approved	Actual	Deviation	Reason for Deviation	Controllable	Uncontrollable
<b>A.</b>	<b>Net Annual Fixed Charges</b>						
1	Interest on Loan (Including Interest on Normative Loans)	5.87	8.93	3.06			
2	Depreciation	27.06	35.97	8.91			
3	Lease Charge	0	-	-			
4	Return on Equity	26.01	36.30	10.29			
5	O&M Expenses	20.3	21.32	1.02			
6	Interest on Working Capital	2.06	2.82	0.76			
7	Income Tax	0	-	-			
8	Gross Annual Fixed Charges (1+2+3+4+5+6+7)	81.30	105.33	24.03			
9	Less; Other Income (provide details)	0	0	-			
10	Net Annual Fixed Charges (8-9)	81.30	105.33	24.03			
<b>B.</b>	Revenue from Sale of Power	0	78.51	78.51			
<b>C</b>	Surplus/(Gap)	0	26.82	26.82			

Note: Please give detailed explanation separately for the deviations on account of uncontrollable factors

**Current Year (n) for Annual Performance Review**

(Rs. Crore)

S. No.	Particulars	Approved	Revised Estiamtes based on Half Year Acutal Performance	Deviation	Reason for Deviation	Controllable	Uncontrollable
<b>A.</b>	<b>Net Annual Fixed Charges</b>						
1	Interest on Loan (Including Interest on Normative Loans)	7.06	6.99	-0.07			
2	Depreciation	8.23	8.94	0.71			
3	Lease Charge	0	-	-			
4	Return on Equity	35.24	36.37	1.13			
5	O&M Expenses	18.08	21.32	3.24			
6	Interest on Working Capital	1.94	3.31	1.37			
7	Income Tax	0	-	-			
8	Gross Annual Fixed Charges (1+2+3+4+5+6+7)	70.55	76.94	6.39			
9	Less; Other Income (provide details)						
10	Net Annual Fixed Charges (8-9)						
<b>B.</b>	Revenue from Sale of Power						
<b>C</b>	Surplus/(Gap)						

Note: Please give detailed explanation separately for the deviations on account of uncontrollable factors



**Form: F-14**  
**Statement showing Return on Equity:**

(Figures in Rs Crore)

SI.No.	Particulars	FY 2024-25	FY 2025-26			FY 2026-27	FY 2027-28	FY 2028-29
(1)	(2)	Previous Year (n-1)	Apr-Sept (Actual)	Oct-Mar (Estimated)	Total (Apr-Mar)	Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)
	Opening Equity	213.58	213.57	213.55	213.57	213.55	213.55	213.55
	Add: Increase due to addition during the year / period	-	-	-	-	-	-	-
	<b>Less: Decrease due to de-capitalisation during the year / period</b>	<b>0.01</b>	<b>0.02</b>	-	0.02	-	-	-
	Less: Decrease due to reversal during the year / period	-	-	-	-	-	-	-
	Add: Increase due to discharges during the year / period	-	-	-	-	-	-	-
	Closing Equity	213.57	213.55	213.55	213.55	213.55	213.55	213.55
	Average Equity	213.58	213.56	213.55	213.56	213.55	213.55	213.55
	Rate of ROE	0.17	0.17	0.17	0.17	0.17	0.17	0.17
	<b>Return on Equity</b>	<b>35.24</b>	<b>35.24</b>	<b>35.24</b>	<b>35.24</b>	<b>35.24</b>	<b>35.24</b>	<b>35.24</b>
	<b>Equity beyond Original Scope of Work</b>							
	Opening Equity	10.83	11.39	11.40	11.39	12.19	13.37	16.40
	Net Addition during the year	0.56	0.01	0.78	0.79	1.19	3.03	3.03
	Closing Equity	11.39	11.40	12.19	12.19	13.37	16.40	19.43
	Rate of Return on Equity	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%
	<b>Return on Equity</b>	<b>1.06</b>	<b>1.06</b>	<b>1.13</b>	<b>1.13</b>	<b>1.24</b>	<b>1.53</b>	<b>1.81</b>
	<b>Total RoE (A)+ (B)</b>	<b>36.30</b>	<b>36.30</b>	<b>36.37</b>	<b>36.37</b>	<b>36.48</b>	<b>36.76</b>	<b>37.04</b>



Name of Generating Company  
Name of Generating Station

Greenko Budhil Hydro Private Limited  
Budhil HEP

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**Form: F-14A**

**Return on Equity**

(Figures in Rs Crore)

S.No.	Item	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	Remarks
		(Actuals / Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected	
1	Equity at the beginning of the year	213.58	213.57	213.55	213.57	213.55	213.55	213.55	
2	Capital Expenditure	1.86	0.04	2.61	2.65	3.95	10.10	10.10	
3	Equity portion of capital expenditure	0.56	0.01	0.78	0.79	1.19	3.03	3.03	
4	Equity at the end of the year	214.14	213.58	214.33	214.37	214.73	216.58	216.58	
	<b>Return Computation</b>	16.50%	16.50%	16.50%	16.50%	16.50%	16.50%	16.50%	
5	Return on Equity on Opening Balance of Equity	36.30	36.30	36.37	36.37	36.48	36.76	37.04	



## ANNEXURE R2 FY 2024-25

Note: GL Code format represents only typical GL balance codes, their final classification would differ in the Financial Report.

GL Nature	GL Code	Comp Code	GL Code	GL Name	Apr-24 01-04-2024	May-24 01-05-2024	Jun-24 01-06-2024	Jul-24 01-07-2024	Aug-24 01-08-2024	Sep-24 01-09-2024	Oct-24 01-10-2024	Nov-24 01-11-2024	Dec-24 01-12-2024	Jan-25 01-01-2025	Feb-25 01-02-2025	Mar-25 01-03-2025		
Equity Capital	Code : 100100 to 101200	9270	100100	Equity Share capital - Fully paid up	(3,07,18,34,720)	(3,07,18,34,720)	(3,07,18,34,720)	(3,07,18,34,720)	(3,07,18,34,720)	(3,07,18,34,720)	(3,07,18,34,720)	(3,07,18,34,720)	(3,07,18,34,720)	(3,07,18,34,720)	(3,07,18,34,720)	(3,07,18,34,720)	(3,07,18,34,720)	
Reserves and surplus	Code : 101300 to 107500	9270	105200	Profit and Loss Account	1,35,03,30,907	1,35,03,30,907	1,35,03,30,907	1,35,03,30,907	1,35,03,30,907	1,35,03,30,907	1,35,03,30,907	1,35,03,30,907	1,35,03,30,907	1,35,03,30,907	1,35,03,30,907	1,35,03,30,907	1,35,03,30,907	
Borrowings	Code : 110100 to 120100	9270	110200	Non-convertible Debentures (Group)	(4,02,05,00,000)	(4,02,05,00,000)	(4,02,05,00,000)	(4,02,05,00,000)	(4,02,05,00,000)	(4,02,05,00,000)	(4,02,05,00,000)	(4,02,05,00,000)	(4,02,05,00,000)	(4,02,05,00,000)	(4,02,05,00,000)	(4,02,05,00,000)	(4,02,05,00,000)	
			119338	Non-convertible Debentures (Group)-Reg	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		9270	110399	Non-convertible Debentures (Group) - Cu	-	-	-	-	-	-	-	-	-	-	-	-	-	(18,06,00,000)
		9270	125200	Deferred Tax Asset/Liability - Fitted As	(36,11,69,821)	(36,11,69,821)	(36,11,69,821)	(36,11,69,821)	(36,11,69,821)	(36,11,69,821)	(36,11,69,821)	(36,11,69,821)	(36,11,69,821)	(36,11,69,821)	(36,11,69,821)	(36,11,69,821)	(36,11,69,821)	(42,82,94,116)
		9270	130100	Sundry Creditors - Capital Goods	-	-	-	-	-	-	(7,965)	-	-	-	-	-	-	-
Current liabilities	Code : 130200 to 170100	9270	130200	Sundry Creditors - Expenses	1,98,54,416	2,00,74,052	1,82,22,064	1,91,27,454	2,00,80,154	1,98,09,661	1,95,97,261	1,94,75,887	1,98,66,197	2,02,64,364	2,02,64,364	2,02,64,364	1,78,00,898	
		9270	130299	Trade payables - MSME balance	-	-	-	-	-	-	-	-	-	-	-	-	-	(11,26,460)
		9270	130500	Sundry Creditors - Others	(6,54,870)	(6,54,870)	(6,54,870)	(6,54,870)	(6,54,870)	(6,54,870)	(6,54,870)	(6,54,870)	(7,25,880)	(6,54,870)	(6,54,870)	(6,54,870)	(6,54,870)	(12,44,762)
		9270	130600	Sundry Creditors - Raw Materials	-	(17,259)	-	-	-	-	-	(27,526)	-	-	-	-	-	(92,986)
		9270	130699	Trade payables - Regrouping	-	-	-	-	-	-	-	-	-	-	-	-	-	16,71,00,037
		9270	130700	Sundry Creditors - Services	(47,59,364)	(28,70,873)	(13,41,272)	19,06,796	25,37,752	(6,17,193)	52,347	(22,80,835)	12,071	(18,79,004)	(3,41,444)	(66,15,576)	(66,15,576)	-
		9270	130800	Sundry Creditors - Stores	(34,29,045)	(21,24,157)	(19,24,091)	(4,16,074)	4,21,851	4,21,851	(34,56,471)	(38,66,487)	(35,01,471)	(34,56,471)	(34,56,471)	(34,56,471)	(34,56,471)	(53,70,071)
		9270	131000	Sundry Creditors - One time vendors	(1,68,04,747)	(1,68,02,997)	(1,68,02,997)	(1,67,97,133)	(1,67,97,133)	(1,67,97,133)	(1,67,97,133)	(1,67,97,133)	(1,71,20,193)	(1,67,98,166)	(1,67,98,166)	(1,67,98,166)	(1,69,74,179)	(26,579)
		9270	131100	Sundry Creditors - Employees	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		9270	131199	Sundry Creditors - Employees Regrouping	-	-	-	-	-	-	-	-	-	-	-	-	-	(18,60,80,806)
		9270	131499	MCD Payable-Regrouping	-	-	-	-	-	-	-	-	-	-	-	-	-	(91,52,45,568)
		9270	131499	Inter-Corporate Deposits - Receivable (	-	-	-	-	-	-	-	-	-	-	-	-	-	91,15,23,967
		9270	131600	Inter-company payables	-	-	-	-	-	-	-	-	-	-	-	-	-	(21,37,817)
		9270	131400	Inter-Corporate Deposits	80,73,07,063	80,73,07,063	80,73,07,063	80,73,07,063	80,45,15,240	68,12,50,505	58,60,70,334	57,10,40,834	57,09,82,926	49,59,70,409	47,67,66,490	47,67,66,490	91,36,07,026	
		9270	131700	Sundry Creditors (Group)	-	-	-	-	5,770	6,781	10,697	(8,07,846)	(2,49,342)	(2,77,940)	(34,66,840)	(34,66,840)	-	
		9270	160100	Provision for Bonus	(10,84,323)	(10,84,323)	(10,84,323)	(10,84,323)	(10,84,323)	(10,84,323)	(10,84,323)	(10,84,323)	(10,84,323)	(10,84,323)	(10,84,323)	(10,84,323)	(10,84,323)	-
		9270	160200	Provision for Expenses	(94,714)	(91,400)	(91,400)	(91,400)	(91,400)	(91,400)	(91,400)	(91,400)	(91,400)	(91,400)	(91,400)	(91,400)	(91,400)	(18,42,73,558)
		9270	160300	Provision for Expenses (Retained)	(16,76,79,414)	(16,76,79,414)	(16,76,79,414)	(16,76,79,414)	(16,76,79,414)	(16,76,79,414)	(16,76,79,414)	(16,76,79,414)	(16,76,79,414)	(16,76,79,414)	(16,76,79,414)	(16,76,79,414)	(16,76,79,414)	(0)
		9270	160399	Other payables Regrouping	-	-	-	-	-	-	-	-	-	-	-	-	-	34,77,938
		9270	160400	Salaries Payable	(1,25,80,348)	(35,316)	(35,319)	(1,18,122)	(1,18,121)	(3,07,31,529)	(2,39,206)	(1,32,951)	(97,695)	(1,13,911)	(1,13,910)	(1,13,910)	(1,13,910)	(51,19,846)
		9270	160500	Other Deductions	(17,71,826)	(17,71,826)	(17,71,826)	(17,71,826)	(17,71,826)	(17,71,826)	(17,71,826)	(17,71,826)	(17,71,826)	(17,71,826)	(17,71,826)	(17,71,826)	(17,71,826)	(17,71,826)
		9270	161600	CGST PAYABLE - RCM	(1,341)	(1,680)	(1,680)	(1,568)	(1,356)	(1,503)	(368)	(15,276)	(1,559)	(1,383)	(1,305)	(1,305)	(1,305)	(3,555)
		9270	161700	SGST PAYABLE - RCM	(1,345)	(1,840)	(1,624)	(1,568)	(1,356)	(1,503)	(368)	(15,276)	(1,559)	(1,383)	(1,305)	(1,305)	(1,305)	(3,555)
		9270	161800	IGST PAYABLE - RCM	(72,270)	(1,69,200)	(96,340)	(2,31,750)	(44,797)	(1,09,750)	(83,523)	(74,740)	(13,611)	-	-	(2,07,060)	(8,68,632)	-
		9270	161900	CGST PAYABLE	-	-	-	-	-	(2,250)	(2,250)	-	-	-	-	-	(6,750)	-
		9270	162000	SGST PAYABLE	-	-	-	-	-	(2,250)	(2,250)	-	-	-	-	-	(6,750)	-
		9270	162100	IGST PAYABLE	-	-	-	-	(2,71,080)	(1,05,070)	(1,16,783)	-	-	-	-	-	-	-
		9270	165700	Interest accrued but not due - Term Loa	(1,55,79,438)	(1,55,79,438)	(1,55,79,438)	(1,55,79,438)	(1,55,79,438)	(1,55,79,438)	(1,55,79,438)	-	-	-	-	-	-	(1,48,79,613)
		9270	166100	Provident Fund Payable	(147)	-	-	(4,329)	1	(32,66,955)	14,022	36,406	56,404	56,404	73,180	(5,50,398)	-	-
		9270	166150	ESI Payable	(35,742)	(35,741)	(35,741)	(35,740)	(35,740)	(2,90,566)	(35,740)	(35,740)	(35,740)	(35,741)	(35,741)	(35,741)	(35,741)	(83,137)
		9270	166199	Welfare Fund	-	-	-	-	-	-	-	-	-	-	-	-	-	28
		9270	166300	PROFESSIONAL TAX PAYABLE	-	-	-	-	-	(2,400)	-	-	-	-	-	-	-	(400)
		9270	166400	TDS - Contractors - Companies	(4,07,513)	(686)	(17,150)	(2,072)	(19,061)	(8,263)	(8,562)	(55,207)	(2,744)	(15,440)	(22,280)	(22,280)	(22,280)	(27,298)
		9270	166450	TDS - Contractors - Individuals	(1,040)	-	(9,780)	(8,297)	(6,350)	(5,266)	(6,449)	-	(4,634)	(5,308)	(2,540)	(2,540)	(2,540)	(20,429)
		9270	166800	TDS - Professional Services Companies	(7,500)	(16,518)	(17,304)	(19,489)	(6,882)	(1,12,004)	(35,877)	(19,411)	(16,335)	(13,01,793)	(1,32,626)	(1,32,626)	(1,32,626)	(3,72,728)
		9270	166850	TDS - Professional Services Individuals	(40,150)	(1,09,000)	(17,550)	(1,55,000)	(21,050)	(98,750)	(28,650)	(42,500)	(7,572)	(27)	(1,15,000)	(4,47,478)	(4,47,478)	-
		9270	167000	TDS - Salaries	-	(42,28,541)	(11,06,126)	(7,99,183)	(7,97,961)	(56,60,593)	(8,31,666)	(8,57,083)	(9,00,924)	(9,02,870)	(20,00,657)	(22,81,762)	(22,81,762)	-
		9270	167600	TDS on purchase of goods 194Q	-	-	-	-	-	(9,770)	(1,011)	(3,916)	(95)	(1,119)	(902)	(2,873)	-	
		9270	172100	Provision for Gratuity	(1,09,01,522)	(1,09,01,522)	(1,09,01,522)	(98,65,613)	(98,65,613)	(98,65,613)	(98,65,613)	(98,65,613)	(98,65,613)	(98,65,613)	(98,65,613)	(98,65,613)	(98,65,613)	(93,34,433)
		9270	172199	Provision for Gratuity - Current	-	-	-	-	-	-	-	-	-	-	-	-	-	(5,32,001)
		9270	172299	Provision for Leave Encashment - Curre	-	-	-	-	-	-	-	-	-	-	-	-	-	(1,06,119)



		9270	172200	Provision for Leave Encashment	(35,64,905)	(35,64,905)	(35,64,905)	(35,64,905)	(35,64,905)	(35,64,905)	(35,40,758)	(35,17,876)	(34,62,538)	(34,62,538)	(34,62,538)	(27,46,313)
Fixed Assets	Code 200000 to 210000	9270	210100	Land - Free hold	87,04,655	87,04,655	87,04,655	87,04,655	87,04,655	87,04,655	87,04,655	87,04,655	87,04,655	87,04,655	87,04,655	87,04,655
		9270	210300	Buildings - Office	82,09,34,279	82,09,34,279	82,09,34,279	82,09,34,279	82,09,34,279	82,09,34,279	82,09,34,279	82,09,34,279	82,09,34,279	82,12,11,503	82,12,11,503	82,12,11,503
		9270	210310	Accumulated Depreciation for Building	(28,57,13,656)	(28,83,28,799)	(29,06,62,789)	(29,31,77,922)	(29,56,93,055)	(29,81,27,054)	(30,06,42,188)	(30,30,76,187)	(30,56,00,662)	(30,81,18,350)	(31,07,02,211)	(31,32,09,497)
		9270	210500	Plant & Machinery	6,42,18,92,685	6,42,18,92,685	6,42,18,92,685	6,42,18,92,685	6,42,18,92,685	6,42,18,92,685	6,42,16,53,938	6,42,16,53,938	6,42,16,53,938	6,42,16,53,938	6,42,16,53,938	6,43,26,97,793
		9270	210510	Accumulated Depreciation for Plant & ma	(2,11,78,96,913)	(2,13,09,35,815)	(2,14,35,54,107)	(2,15,65,93,009)	(2,16,96,31,911)	(2,18,22,50,203)	(2,19,52,67,657)	(2,20,78,85,302)	(2,22,09,23,534)	(2,23,39,61,766)	(2,24,57,38,234)	(2,25,87,94,046)
		9270	210600	Computers & related equipment - Office	11,32,561	11,32,561	11,32,561	11,32,561	11,32,561	11,32,561	11,32,561	11,32,561	11,32,561	11,32,561	11,32,561	11,32,561
		9270	210610	Accumulated Depreciation on computer	(7,11,745)	(7,22,938)	(7,33,769)	(7,44,561)	(7,56,153)	(7,66,984)	(7,78,177)	(7,89,008)	(8,00,200)	(8,11,392)	(8,21,501)	(8,36,201)
		9270	210800	Furniture & Fixtures - Office	41,98,071	41,98,071	41,98,071	41,98,071	41,98,071	41,98,071	41,98,071	41,98,071	41,98,071	41,98,071	41,98,071	41,98,071
		9270	210810	Accumulated Depreciation on furniture &	(25,72,058)	(25,88,256)	(26,03,932)	(26,20,130)	(26,36,329)	(26,52,005)	(26,68,203)	(26,83,879)	(27,00,077)	(27,16,275)	(27,30,906)	(27,47,105)
		9270	211000	Office Equipment - Office	64,90,893	64,90,893	64,90,893	64,90,893	64,90,893	64,90,893	64,90,893	64,90,893	64,90,893	64,90,893	64,90,893	1,00,81,163
		9270	211010	Accumulated Depreciation for Office equ	(61,66,180)	(61,73,281)	(61,80,153)	(61,87,254)	(61,94,355)	(62,01,227)	(62,08,328)	(62,15,200)	(62,22,301)	(62,29,402)	(62,35,816)	(62,50,786)
		9270	211200	Vehicles - Office	71,86,982	71,86,982	71,86,982	71,86,982	71,86,982	87,91,917	87,91,917	87,91,917	87,91,917	87,91,917	87,91,917	98,47,517
		9270	211210	Accumulated Depreciation for Vehicle of	(27,78,265)	(28,35,926)	(28,91,726)	(29,49,387)	(30,07,048)	(30,79,334)	(31,54,018)	(32,26,328)	(33,01,027)	(33,75,727)	(34,43,197)	(35,33,442)
		9270	211500	Software License	83,780	83,780	83,780	83,780	83,780	83,780	83,780	9,97,100	9,97,100	9,97,100	10,95,040	
		9270	211510	Accumulated Depreciation for Software L	(2,371)	(4,743)	(7,038)	(9,410)	(11,781)	(14,076)	(16,448)	(18,743)	(21,077)	(23,392)	(25,707)	
		9270	227310	RDU Asset-Lands	2,00,000	2,00,000	2,00,000	2,00,000	2,00,000	2,00,000	2,00,000	2,00,000	2,00,000	2,00,000	2,00,000	2,00,000
		9270	227410	Accumulated Depreciation RDU Asset Land	(74,621)	(75,213)	(75,785)	(76,377)	(76,968)	(77,541)	(78,132)	(78,705)	(79,296)	(79,888)	(80,422)	(81,014)
		9270	230100	Investment In Debtures/ Pre Shares (G	11,28,00,000	11,28,00,000	11,28,00,000	11,28,00,000	11,28,00,000	10,92,00,000	10,92,00,000	10,92,00,000	10,92,00,000	10,92,00,000	10,92,00,000	10,92,00,000
		9270	230198	Investment in Debtures (Group) - Regr	-	-	-	-	-	-	-	-	-	-	-	(72,00,000)
		9270	230199	Investment in Debtures/ Pre Shares (C	-	-	-	-	-	-	-	-	-	-	-	72,00,000
Inventory	Code 240100 to 240500	9270	240200	Inventory Stores and Spares	2,22,21,179	2,20,91,669	2,14,45,603	2,18,70,249	2,21,08,098	2,44,87,731	2,58,07,114	2,63,36,789	2,56,94,401	2,59,59,492	2,59,62,907	2,76,90,236
		9270	250100	Sundry Debtors - Power Sales - State E	4,65,04,642	2,81,86,865	(2,81,86,865)	6,38,45,132	7,12,62,152	28,83,81,968	17,29,65,207	23,29,44,194	1,96,23,141	(3,83,27,179)	2,85,70,443	(2,27,98,193)
Trade Receivables	Code 245500 TO 245900	9270	250200	Sundry Debtors - Power and GBI	-	-	-	-	-	-	-	-	-	-	-	2,71,57,481
		9270	250400	Sundry Debtors - Miscellaneous	-	-	-	-	-	-	336	336	336	336	336	336
		9270	250600	CGST Input Credit	2,73,860	2,25,860	2,25,860	2,25,860	2,25,860	-	490	490	490	490	490	
Cash, Bank and Fixed Deposits	Code 255100 to 255900	9270	255100	Cash on hand - H O	543	543	543	543	543	543	543	543	543	543	543	543
		9270	255200	Cash on hand - Plant_1	51,073	26,692	44,015	27,360	14,007	54,469	53,234	20,219	33,190	50,966	36,081	48,936
		9270	255400	Cash on hand Petty	1,00,000	1,00,000	1,00,000	1,00,000	1,00,000	1,00,000	1,00,000	1,00,000	1,00,000	1,00,000	1,00,000	1,00,000
		9270	257100	Fixed Deposits - Uen	22,24,81,650	22,24,81,650	23,09,98,722	23,09,98,722	23,09,98,722	23,62,33,531	14,72,42,848	14,72,42,848	14,72,42,848	14,72,42,848	14,72,42,848	15,00,10,195
		9270	257200	Fixed Deposits - No Uen	5,50,00,000	10,00,00,000	15,02,42,865	12,02,18,166	21,02,18,166	15,00,00,000	43,80,10,000	43,80,10,000	73,30,10,000	78,30,10,000	78,30,10,000	50,03,020
		9270	257299	Fixed Deposits - Current portion	-	-	-	-	-	-	-	-	-	-	-	14,72,42,848
		9270	265400	SRI FILM NGR CA	92,97,153	1,68,81,680	94,65,791	1,27,22,772	54,63,795	37,54,390	57,93,139	57,37,552	71,72,144	1,61,83,544	1,07,75,794	98,99,048
		9270	265401	SRI FILM NGR CA OGC CLG	(31,592)	-	(10,33,314)	-	-	-	-	-	(6,35,734)	-	(13,36,807)	
		9270	280499	Advances for suppliers -Regrouping	-	-	-	-	-	-	-	-	-	-	-	2,03,50,892
		9270	280600	Advances to Suppliers	4,86,489	6,81,180	6,81,189	9,44,203	13,05,517	1,23,43,697	1,34,34,723	1,70,12,599	1,60,47,185	1,54,71,993	1,66,13,778	3,00,740
		9270	280900	Advances for Sundry Creditor - Civil	1,59,051	1,59,051	1,59,051	1,20,988	1,46,860	64,923	64,923	64,923	64,923	64,923	64,923	7,75,523
		9270	281000	Advances for Sundry Creditor - Stores	3,93,413	3,93,413	40,239	40,239	40,410	40,410	79,175	79,175	-	-	-	-
		9270	284600	Advance Tax - Income Tax	11,00,000	11,00,000	11,00,000	11,00,000	11,00,000	11,00,000	11,00,000	11,00,000	11,00,000	11,00,000	11,00,000	11,00,000
		9270	285000	TDS Receivable	44,06,019	44,06,826	46,35,249	46,57,813	46,70,296	57,22,918	57,88,511	59,05,211	61,67,227	63,10,457	19,44,499	55,45,296
		9270	285700	Taxes paid under protest	8,29,67,362	8,29,67,362	8,29,67,362	8,29,67,362	8,29,67,362	8,29,67,362	8,29,67,362	8,29,67,362	8,29,67,362	8,29,67,362	8,29,67,362	8,29,67,362
		9270	285900	Income-tax refund receivable	33,26,140	33,26,140	33,26,140	33,26,140	33,26,140	33,26,140	33,26,140	33,26,140	33,26,140	33,26,140	33,26,140	87,18,341
		9270	286100	Electricity Board Deposits	6,19,773	6,19,773	6,19,773	6,19,773	6,19,773	6,19,773	6,19,773	6,19,773	6,19,773	6,19,773	6,19,773	6,19,773
		9270	287300	Telephone Deposits	37,595	37,595	37,595	37,595	37,595	37,595	37,595	37,595	37,595	37,595	37,595	37,595
		9270	288100	Other Deposits	6,97,14,605	6,97,14,605	6,97,14,605	6,97,14,605	6,97,14,605	6,97,14,605	6,97,14,605	6,97,14,605	6,97,14,605	6,97,14,605	6,97,14,605	6,97,14,605
		9270	290100	Prepaid Insurance	8,27,567	6,35,162	4,27,237	2,61,133	21,44,962	18,10,284	16,06,553	18,44,562	19,11,725	16,67,916	14,78,796	13,02,074
		9270	290200	Prepaid Expenses	16,91,554	16,41,255	15,92,578	15,42,279	14,91,880	14,43,305	16,85,006	17,36,329	16,46,030	16,35,731	15,84,512	15,32,836
		9270	291300	Interest receivable-Group	-	-	-	-	-	-	-	-	-	-	-	3,95,783
		9270	293100	Interest received but not due on Fixed D	1,00,42,875	1,00,42,875	30,88,161	30,88,161	30,88,161	31,79,912	64,368	64,368	64,368	64,368	64,368	79,55,211
		9270	293200	Interest receivable - Others	4,21,613	4,21,613	4,21,613	4,21,613	4,21,613	4,26,329	-	-	-	-	-	
		9270	300100	GR/R cleaning a/c	(12,49,156)	(18,02,775)	(85,290)	(3,82,321)	(5,94,874)	(3,42,417)	(9,84,759)	(9,84,280)	(2,37,358)	(2,37,108)	(16,78,669)	



		9270	300200	Service chg	(14,36,272)	(20,63,643)	(27,81,366)	(30,44,357)	(22,83,497)	(8,32,620)	(9,08,265)	(12,35,134)	(13,46,847)	(14,16,186)	(21,47,473)		
		9270	310120	Asset clearing account	7,00,920	7,00,920	7,00,920	7,00,920	7,00,920	9,13,320	9,13,320	9,13,320		1,59,890	13,23,695	0	
Power Generation Revenue	Code: 400100 to 400900	9270	400100	Sale of Electrical Energy - Sta	(7,58,48,252)	(13,31,44,966)	(13,35,04,559)	(22,65,23,097)	(32,80,18,990)	(44,45,43,954)	(64,64,59,260)	(70,65,54,947)	(75,64,11,889)	(75,64,11,889)	(81,53,09,511)	(83,55,66,579)	
		9270	400300	Sale of CEM/VERs					(15,06,000)	(18,84,100)	(40,68,779)	(40,68,779)	(40,68,779)	(40,68,779)	(40,68,779)		
		9270	400500	Sale - Unbilled/ Manual entries	7,58,48,252	7,58,48,252	7,58,48,252	7,58,48,252	7,58,48,252	(12,60,67,312)	7,58,48,252	7,58,48,252	7,58,48,252	7,58,48,252	7,58,48,252	5,68,74,647	
		9270	400700	Sales - Rebate / Discounts		2,94,641	2,94,641	13,20,162	13,20,162	23,33,370	23,33,370	67,54,918	74,17,159	74,17,159	80,06,136		
		9270	400800	Sales - Unscheduled Interchange	(2,52,136)	(2,89,541)	(4,71,035)	(75,74,704)	(72,82,304)	(65,73,216)	(75,44,228)	(79,04,448)	(77,83,119)	(97,27,481)	(99,14,883)	(1,03,73,423)	
		9270	500100	Interest on Fixed Deposits	(56,973)	(65,019)	(20,70,843)	(22,95,416)	(24,21,245)	(18,02,89,873)	(75,41,446)	(75,41,446)	(75,41,446)	(75,41,446)	(75,41,446)	(3,69,53,827)	
		9270	500200	Interest Income - Others												(2,593)	
		9270	500500	Interest on NCD/CCD (Group)						(63,58,624)	(49,32,295)	(49,32,295)	(49,32,295)	(49,32,295)	(49,32,295)	(1,05,16,421)	
		9270	500800	Revenue - Trading (Group)												(1,25,000)	
		9270	502500	Miscellaneous Income						(25,000)	(50,000)	(50,000)	(50,000)	(11,23,000)	(1,25,000)		
		9270	600250	Raw Mat - Price Diff Variance										395	325	(11,409)	
Expenses	Code: 600100 to 999100	9270	690100	Consumption - Stores & Spares	4,09,040	12,71,408	15,37,205	18,63,320	22,78,789	29,61,191	31,60,005	34,98,683	50,77,711	59,37,056	64,71,978	76,87,994	
		9270	690200	Consumption - Oils & Lubricants	1,53,420	1,74,245	6,64,868	9,13,974	9,33,610	11,63,928	13,86,254	14,75,860	15,67,161	17,82,408	17,92,261	18,58,499	
		9270	700100	Contract Labour Charges		40,498	1,21,493	1,62,491	2,02,968	2,83,486	2,83,984	3,26,081	3,66,579	4,24,558	4,65,056	5,05,554	
		9270	700200	Freight & Handling Charges	1,650	17,400	25,790	34,190	36,322	36,910	52,336	69,525	1,26,660	1,29,947	1,31,207	1,70,877	
		9270	700500	Power Import Charges		2,39,804	4,62,581	6,60,836	8,85,328	13,65,972	13,54,026	16,02,634	18,35,920	21,07,254	23,56,001		
		9270	700600	Other manufacturing Expenses	13,33,472	13,78,013	14,47,316	20,66,316	20,40,531	20,64,843	32,48,433	48,16,508	48,68,305	51,16,913	64,48,113	81,23,596	
		9270	700700	Security Charges - Plant		4,27,303	8,59,282	12,96,534	17,31,542	25,51,354	25,89,712	30,18,450	34,46,225	38,75,281	38,75,281	51,87,129	
		9270	701400	Repairs & Maintenance - Plant - Others		3,80,910	24,30,176	31,55,564	34,11,314	36,83,154	44,97,010	49,53,292	50,97,026	59,17,516	62,58,359	3,76,20,453	
		9270	701800	Open access Charges			57,834	1,32,262	1,69,082	2,08,737	2,63,125	3,01,243	3,42,302	69,37,738	69,75,428		
		9270	702100	Line Maintenance Charges			8,58,749	6,77,760	9,05,280	13,34,800	13,51,320	15,74,340	18,10,860	20,21,490	20,21,490	26,67,770	
		9270	735100	Salaries		29,10,715	86,71,433	1,23,51,594	1,59,14,191	5,86,59,017	2,36,40,901	2,75,88,628	3,14,82,581	3,54,77,592	4,10,37,753	4,91,24,347	
		9270	735125	House Rent Allowance		5,36,331	15,09,062	20,59,137	26,08,549	30,71,808	35,72,122	41,10,870	46,40,917	51,71,242	61,74,270	72,69,168	
		9270	735175	Other Allowances		13,80,723	43,44,215	57,95,252	72,31,305	85,52,064	99,37,346	1,13,82,397	1,28,11,953	1,42,51,250	1,70,68,632	2,03,58,635	
		9270	735300	Bonus		22,310	46,762	69,225	91,588	1,14,917	1,35,700	10,46,061	10,66,844	10,87,627	11,26,670	11,58,890	
		9270	735400	Leave Encashment												(6,10,106)	
		9270	751100	Employer's Contribution to PF		2,48,599	6,19,875	8,71,942	11,20,375	13,44,010	15,66,187	17,93,663	20,16,703	22,61,752	25,99,252	31,88,037	
		9270	751150	PF ADMIN CHARGES		17,393	40,000	57,591	74,825	91,001	1,07,120	1,23,682	1,39,873	1,57,097	1,78,545	2,16,474	
		9270	751200	Gratuity												20,99,392	
		9270	751299	Gratuity - OCI portion												(21,78,953)	
		9270	751300	Exgratia												38,05,478	
		9270	751350	Employer's Contribution to ESI		28,360	87,176	1,17,643	1,46,989	1,76,826	2,06,911	2,35,624	2,83,480	2,92,971	3,47,664	4,17,181	
		9270	752100	Staff Welfare Expenses		65,568	1,52,286	2,67,195	5,90,033	7,46,379	7,31,261	8,47,935	9,08,748	9,86,799	10,50,647	13,68,737	
		9270	752200	Medical Insurance - Employees	1,22,840	3,28,109	5,26,757	7,32,001	9,32,533	12,47,882	14,32,993	16,20,343	18,58,100	20,84,303	22,88,615	25,14,817	
		9270	752400	Canteen Expenses	16,719	1,05,664	1,60,933	2,68,412	3,56,039	5,19,225	5,62,865	8,37,497	7,21,518	8,22,348	9,00,524	10,51,771	
		9270	760100	Rent	17,110	34,220	51,330	68,440	85,550	1,02,108	1,62,108	1,36,328	1,53,438	1,70,548	1,87,658	2,04,768	
		9270	760300	Security Charges - Office						26,388	36,170	26,370	36,370	36,370	26,370	26,370	
		9270	761400	Rates & Taxes	57,252	1,57,406	2,23,212	2,97,113	3,47,412	4,37,923	16,12,605	28,24,682	28,76,089	29,26,388	29,78,682	30,44,303	
		9270	762200	Communication Expenses - Landline	18,017	35,792	45,473	64,694	82,730	1,15,765	1,19,450	1,36,171	1,57,362	1,75,812	1,92,439	2,26,871	
		9270	762400	Postage & Courier Charges	1,340	2,280	4,110	5,320	7,184	8,010	10,330	12,090	13,470	15,027	16,497	18,037	
		9270	762500	Electricity Charges	11,986	15,352	17,648	17,809	21,205	23,558	25,440	28,251	34,665	39,977	50,086	59,669	
		9270	765300	Travelling Expenses - Domestic - Other	7,851	80,497	2,27,576	2,87,410	3,36,617	4,56,277	5,19,926	5,62,188	6,99,235	7,48,905	9,13,704	12,28,971	
		9270	766500	Vehicle Hire Charges	96,000	1,04,400	1,09,388	1,12,014	1,12,014	1,21,454	1,21,464	1,23,564	1,23,564	1,23,564	1,94,964	1,94,964	
		9270	770400	Insurance - Vehicles	9,253	18,860	28,137	38,749	52,296	71,625	90,245	1,08,265	1,26,885	1,44,493	1,60,991	1,82,398	
		9270	771100	Office Maintenance	2,285	20,285	38,785	58,505	79,635	1,34,139	1,35,354	1,58,404	1,84,930	2,04,269	3,37,714	3,90,882	
		9270	771200	Computer Maintenance		14,514	14,514	14,514	14,514	22,479	26,279	26,279	26,279	26,279	26,279	27,379	
		9270	771600	Vehicle Maintenance Charges	13,798	1,13,703	2,26,690	3,23,377	4,89,004	6,42,291	6,54,163	7,41,939	8,39,509	9,30,634	10,18,711	12,22,995	
		9270	771700	Repairs & Maintenance - Others										(2,667)	3,00,353	0	
		9270	771800	Printing & Stationery		19,046	31,641	44,028	46,649	51,164	51,164	55,707	70,031	70,657	70,657	74,677	



9270	771900	Professional & Consultancy Charges	5,64,020	16,80,300	19,16,890	39,35,076	40,06,466	47,91,143	50,50,153	57,28,753	58,20,770	58,28,770	75,82,250	1,35,72,931
9270	772150	CSR EXPENSES	-	-	32,400	32,400	32,400	32,400	32,400	32,400	32,400	32,400	2,64,983	2,64,983
9270	772200	Project Incidental Expenses	12,000	12,000	12,000	25,000	25,000	25,000	38,000	38,000	38,000	51,000	56,000	99,000
9270	772300	Donations	-	-	-	-	87,000	1,37,000	1,37,000	1,37,000	1,42,000	1,42,000	1,42,000	1,42,000
9270	772700	Guest House Maintenance A/c	13,496	41,212	56,341	77,701	1,09,328	1,36,678	1,48,694	1,56,342	1,65,672	1,70,912	1,76,942	1,97,271
9270	773050	Subscriptions, Seminars and Sponsorship	-	-	-	-	2,22,277	2,22,277	2,22,277	2,22,277	2,22,277	2,22,277	2,22,277	2,22,277
9270	773100	Software License Fee	-	-	3,533	3,533	3,533	3,533	3,533	5,303	5,303	74,63,432	74,63,432	91,94,300
9270	762600	Internet Charges	18,683	28,025	2,87,007	2,87,007	3,05,691	3,15,032	4,88,688	9,00,187	9,15,428	9,24,770	9,34,112	10,14,901
9270	776400	Auditors' Remuneration - Internal Audit	-	-	-	-	76,405	76,405	76,405	76,405	1,53,990	1,53,990	1,53,990	2,31,575
9270	776500	Auditors' Remuneration - Statutory Audit	-	-	-	-	-	-	-	-	-	-	-	4,42,500
9270	776600	Auditors' Remuneration - Tax Audit	-	-	-	-	-	-	-	-	-	-	-	1,18,000
9270	778600	Rounding Difference a/c	(0)	(0)	(1)	(1)	(2)	(3)	(3)	(3)	(3)	(4)	(4)	(39)
9270	780100	Bank Charges	-	7,349	7,354	13,894	18,799	18,799	21,120	23,883	23,889	23,889	23,889	24,538
9270	780300	H G/L.C Charges	-	30,40,772	7,60,264	7,60,264	7,60,264	7,60,264	7,60,264	7,60,264	7,60,264	7,60,264	7,60,264	7,60,264
9270	780900	Interest - B/C	-	-	-	-	-	18,66,03,317	17,13,73,812	17,13,73,812	17,13,73,812	17,13,73,812	17,13,73,812	36,90,07,725
9270	781400	Interest - Others	-	2,790	2,790	2,790	2,790	2,790	2,790	2,790	2,790	2,790	2,790	1,02,02,790
9270	790000	Depreciation and Amortisation Exp	1,51,44,339	3,07,93,490	4,59,37,829	6,15,86,990	7,72,36,130	9,23,96,958	10,80,83,104	12,32,23,285	13,89,75,708	15,46,69,437	16,88,44,417	18,45,88,728
9270	791800	Loss on Fixed Assets	-	-	-	-	-	35,309	35,309	35,309	35,309	35,309	35,309	35,309
9270	794200	Income-tax - Deferred	-	-	-	-	-	-	-	-	-	-	-	6,67,60,584
9270	794259	Income-tax - Deferred - OCI portion	-	-	-	-	-	-	-	-	-	-	-	3,63,711
9270	794300	Income-tax - Earlier Years	-	-	-	-	-	-	-	-	-	-	74,757	74,757

Note: GL Code Series represents only typical GL Nature codes, their final classification would differ in the Financial Reports.



## FY 2025-26

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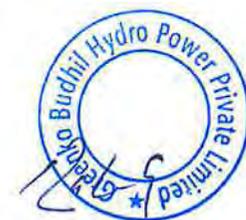
GL Nature	GL Code	Comp Code	GL Code	GL Name	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25
					30-04-2025	31-05-2025	30-06-2025	31-07-2025	31-08-2025	30-09-2025
Equity Capital	Code : 100100 to 101200	9270	100100	Equity Share capital - Fully paid-up	(3,07,18,34,720)	(3,07,18,34,720)	(3,07,18,34,720)	(3,07,18,34,720)	(3,07,18,34,720)	(3,07,18,34,720)
Reserves and surplus	Code : 105100 to 107500	9270	105200	Profit and Loss Account	1,33,54,29,771	1,33,54,29,771	1,33,54,29,771	1,33,54,29,771	1,33,54,29,771	1,33,54,29,771
Borrowings	Code : 110100 to 120300	9270	110300	Non-convertible Debentures (Group)	(3,83,99,00,000)	(3,83,99,00,000)	(3,83,99,00,000)	(3,83,99,00,000)	(3,83,99,00,000)	(3,74,96,00,000)
		9270	125200	Deferred Tax Asset/Liability - Fixed As	(42,82,94,116)	(42,82,94,116)	(42,82,94,116)	(42,82,94,116)	(42,82,94,116)	(45,81,81,921)
		9270	130199	Capital creditors-Regrouping	-	-	-	-	-	(4,93,306)
		9270	130200	Sundry Creditors - Expenses	1,97,13,103	1,98,12,025	1,96,93,445	1,97,58,018	1,86,82,691	1,88,76,567
		9270	130500	Sundry Creditors - Others	(12,44,762)	(7,79,880)	(7,79,880)	(7,79,880)	(7,79,880)	(7,08,870)
		9270	130600	Sundry Creditors - Raw Materials	(16,852)	-	(24,656)	-	-	-
		9270	130699	Trade payables - Regrouping	-	-	-	-	-	(2,08,40,789)
		9270	130700	Sundry Creditors - Services	(40,51,327)	(42,03,445)	(33,27,920)	(26,26,070)	(23,98,959)	(27,54,347)
		9270	130800	Sundry Creditors - Stores	(34,80,071)	(34,80,071)	(50,31,471)	(34,56,471)	(34,56,471)	(34,56,471)
		9270	131000	Sundry Creditors - One time vendors	(1,68,12,649)	(1,68,06,826)	(1,67,98,166)	(1,67,98,166)	(1,67,98,166)	(1,67,98,166)
		9270	131495	ICD Payable-Regrouping	-	-	-	-	-	(87,14,44,900)
		9270	131499	Inter-Corporate Deposits - Receivable (	-	-	-	-	-	87,14,44,900
		9270	131600	Inter-company payables	(21,37,417)	(21,37,417)	(34,51,910)	(14,13,743)	(19,30,496)	(19,30,496)
		9270	131400	Inter-Corporate Deposits	90,61,36,526	85,10,74,526	86,45,45,026	85,25,06,859	84,65,06,859	80,65,06,859
		9270	131700	Sundry creditors (Group)	(5,46,048)	5,61,811	10,67,636	48,01,577	1,37,189	16,48,936
		9270	155100	Advance/On-account from customers	-	-	-	-	(76,79,986)	-
		9270	160100	Provision for Bonus	(10,84,323)	(10,84,323)	(10,84,323)	(10,84,323)	(10,84,323)	(10,84,323)
		9270	160200	Provision for Expenses	(3,29,35,067)	(3,17,76,389)	(3,24,27,621)	(3,25,70,439)	(3,25,53,877)	(3,40,55,434)
		9270	160300	Provision for Expenses (Retained)	(15,26,79,414)	(12,73,62,414)	(12,73,62,414)	(12,73,62,414)	(12,73,62,414)	(12,73,62,414)
		9270	160400	Salaries Payable	(64,37,888)	(62,70,264)	(64,23,256)	(67,07,685)	(59,19,549)	(59,79,503)
		9270	160500	Other Deductions	(18,33,827)	(18,33,827)	(18,33,827)	(18,33,827)	(18,33,827)	(18,33,827)
		9270	161600	CGST PAYABLE – RCM	(36)	(1,433)	(1,428)	(1,352)	(1,511)	(34,867)
		9270	161700	SGST PAYABLE - RCM	(36)	(1,433)	(1,428)	(1,352)	(1,511)	(34,867)
		9270	161800	IGST PAYABLE - RCM	(24,300)	-	(4,39,578)	(9,440)	(49,950)	(8,100)
		9270	161900	CGST PAYABLE	(8,493)	-	-	-	-	-



		9270	162000	SGST PAYABLE	(8,493)	-	-	-	-	-
		9270	165200	Interest accrued but not due - Term Loa	(4,46,38,838)	(7,43,98,063)	(10,41,57,288)	(13,39,16,513)	(16,36,75,738)	(1,45,29,700)
Fixed Assets	Code: 200000 to 220300	9270	166100	Provident Fund Payable	(1)	10,379	30,378	(1,43,720)	-	-
		9270	166150	ESI Payable	(35,767)	(35,674)	(35,688)	(35,703)	(35,827)	(35,745)
		9270	166400	TDS - Contractors - Companies	-	(28,607)	(600)	(16,268)	(8,108)	(7,348)
		9270	166450	TDS - Contractors - Individuals	-	-	(391)	(5,500)	(2,331)	(5,075)
		9270	166800	TDS - Professional Services-Companies	(86)	(11,238)	(1,20,538)	(4,96,753)	(71,189)	(7,540)
		9270	166850	TDS - Professional Services-Individuals	-	-	(1,75,000)	(20,000)	-	(36,500)
		9270	167000	TDS - Salaries	-	(7,35,126)	(7,35,124)	(7,35,128)	(7,35,128)	(6,45,320)
		9270	167250	TDS - Rent For Plant & Machinery-Indivi	-	-	-	(896)	(2,847)	-
		9270	172100	Provision for Gratuity	(98,66,434)	(98,66,434)	(98,66,434)	(98,66,434)	(98,66,434)	(98,26,654)
		9270	172200	Provision for Leave Encashment	(28,52,432)	(28,52,432)	(28,52,432)	(28,52,432)	(28,52,432)	(25,47,379)
		9270	210100	Land - Free hold	87,04,655	87,04,655	87,04,655	87,04,655	87,04,655	87,04,655
		9270	210300	Buildings - Office	82,12,11,503	82,12,11,503	82,12,11,503	82,12,11,503	82,12,11,503	82,12,11,503
		9270	210310	Accumulated Depreciation for Building	(31,53,45,776)	(31,78,63,263)	(32,02,99,541)	(32,28,17,029)	(32,53,34,516)	(32,77,70,795)
		9270	210500	Plant & Machinery	6,43,26,97,793	6,43,26,97,793	6,43,26,97,793	6,43,26,97,793	6,43,26,97,793	6,43,26,97,793
Inventory	Code: 240100 to 249100	9270	210510	Accumulated Depreciation for Plant & ma	(2,27,14,72,501)	(2,28,45,73,571)	(2,29,72,52,026)	(2,31,03,53,096)	(2,32,34,54,166)	(2,33,61,32,621)
Trade Receivables	Code: 249600 TO 250500	9270	210600	Computers & related equipment - Office	11,94,511	11,94,511	11,94,511	11,94,511	15,80,961	15,80,961
		9270	210610	Accumulated Depreciation on computer	(8,48,729)	(8,61,160)	(8,71,454)	(8,82,092)	(9,06,139)	(9,27,021)
		9270	210800	Furniture & Fixtures - Office	41,98,071	41,98,071	41,98,071	41,98,071	41,98,071	41,98,071
Cash, Bank and Fixed Deposits	Code: 255100 to 279903	9270	210810	Accumulated Depreciation on furniture &	(27,62,780)	(27,78,979)	(27,94,655)	(28,10,830)	(28,26,695)	(28,41,819)
		9270	211000	Office Equipment - Office	1,00,81,161	1,00,81,161	1,00,81,161	1,00,81,161	1,00,81,161	1,00,81,161
		9270	211010	Accumulated Depreciation for Office equ	(63,16,676)	(63,84,762)	(64,50,652)	(65,18,739)	(65,86,825)	(66,52,715)
		9270	211200	Vehicles - Office	90,26,658	90,26,658	90,26,658	90,26,658	90,26,658	90,26,658
		9270	211210	Accumulated Depreciation for Vehicle-of	(28,11,461)	(28,88,652)	(29,63,354)	(30,40,546)	(31,17,737)	(31,92,439)
		9270	211500	software licence	10,95,040	10,95,040	10,95,040	10,95,040	10,95,040	10,95,040
		9270	211510	Accumulated Depreciation for Software L	(2,16,702)	(2,47,700)	(2,77,698)	(3,08,696)	(3,39,694)	(3,69,692)
		9270	227310	ROU Asset-Lands	2,00,000	2,00,000	2,00,000	2,00,000	2,00,000	2,00,000
		9270	227410	Accumulated Depreciation ROU Asset-Land	(81,587)	(82,178)	(82,751)	(83,342)	(83,934)	(84,506)
		9270	230100	Investment in Debentures/ Pre Shares (G	10,56,00,000	10,56,00,000	10,56,00,000	10,56,00,000	10,56,00,000	10,20,00,000



		9270	240200	Inventory-Stores and Spares	2,71,14,030	2,67,32,665	2,64,88,649	2,74,61,867	2,80,46,253	2,69,50,065
		9270	240500	Capital goods for Projects	-	-	-	1,94,818	-	-
		9270	250100	Sundry Debtors - Power Sales - State EI	43,59,431	(1,58,97,637)	8,30,81,451	(85,32,186)	8,69,21,959	27,30,88,272
		9270	250200	Sundry Debtors - Power and GBI	5,14,95,648	12,87,32,271	9,49,76,925	20,18,99,480	19,38,17,696	4,53,52,981
		9270	250600	CGST Input Credit	490	490	490	490	490	490
		9270	255100	Cash on hand - H.O.	543	543	543	543	543	543
		9270	255200	Cash on hand - Plant_1	11,171	29,618	27,679	31,440	61,119	28,327
		9270	255400	Cash on hand-Petty	1,00,000	1,00,000	1,00,000	1,00,000	1,00,000	1,00,000
		9270	257100	Fixed Deposits - Lien	14,72,42,888	14,73,25,702	15,66,30,360	15,66,30,360	15,66,30,360	15,66,51,887
		9270	257200	Fixed Deposits - No Lien	15,00,10,195	15,00,10,195	15,00,10,195	23,50,10,195	23,50,10,195	10,578
		9270	265400	SBI-FILM NGR CA	72,26,674	47,75,453	1,01,51,334	98,94,763	96,13,744	1,63,78,019
Power Generation Revenue	Code: 400100 to 400900	9270	265401	SBI-FILM NGR CA OGC CLG	(38,94,417)	-	-	(62,908)	-	-
		9270	280199	Capital advance-Regrouping	-	-	-	-	-	4,93,306
		9270	280499	Advances for suppliers -Regrouping	-	-	-	-	-	2,08,40,789
		9270	280600	Advances to Suppliers	4,13,535	52,50,454	54,39,962	39,90,654	79,14,263	54,52,662
		9270	280900	Advances for Sundry Creditor - Civil	7,75,523	7,75,523	8,44,583	1,33,983	1,33,983	3,66,333
		9270	285000	TDS Receivable	55,46,639	55,68,195	57,85,590	57,38,675	57,38,675	66,94,374
		9270	285700	Taxes paid under protest	8,29,67,362	8,29,67,362	8,29,67,362	8,29,67,362	8,29,67,362	8,29,67,362
Expenses	Code : 600100 to 999100	9270	285800	Income-tax refund receivable	87,18,341	87,18,341	87,18,341	87,18,341	87,18,341	87,18,341
		9270	286100	Electricity Board Deposits	6,19,773	6,19,773	6,19,773	6,19,773	6,19,773	6,19,773
		9270	287300	Telephone Deposits	37,595	37,595	37,595	37,595	37,595	37,595
		9270	288100	Other Deposits	6,97,14,605	6,97,14,605	6,97,14,605	6,97,14,605	6,97,14,605	6,97,14,605
		9270	290100	Prepaid Insurance	10,64,763	3,36,15,754	3,05,27,790	2,73,81,576	2,70,70,550	2,37,26,404
		9270	290200	Prepaid Expenses	14,77,943	14,21,220	13,66,327	13,09,604	12,52,881	11,97,987
		9270	293300	Interest receivable-Group	3,95,783	3,95,783	3,95,783	37,48,945	46,00,978	3,98,219
		9270	293100	Interest accrued but not due on Fixed D	97,37,347	1,14,94,560	39,09,672	58,54,831	81,51,726	33,95,218
		9270	293200	Interest receivable - Others	8,24,547	16,76,580	25,01,128	-	-	-
		9270	300100	GR/IR clearing a/c	(4,63,060)	(5,33,172)	-	(9,50,296)	(9,85,431)	-
		9270	300200	service clg	(10,50,310)	(11,91,476)	(20,93,002)	(27,20,668)	(9,63,164)	(6,66,664)
		9270	330120	Asset clearing account	0	0	0	14,18,950	10,32,500	12,07,730



		9270	400100	Sale of Electrical Energy - Sta	(2,71,57,624)	(2,71,57,624)	(15,32,94,336)	(15,32,94,336)	(24,82,72,413)	(44,20,90,110)
		9270	400300	Sale of CERs/VERs	-	-	-	(4,55,735)	(4,55,735)	(4,55,735)
		9270	400500	Sale - Unbilled/ Manual entries	(2,43,38,167)	(10,15,74,790)	(6,78,19,444)	(17,47,41,999)	(16,66,60,215)	(1,81,95,500)
		9270	400700	Sales - Rebate / Discounts	-	1,65,327	3,99,397	3,96,839	1,48,411	1,48,411
		9270	400800	Sales - Unscheduled Interchange	(8,09,858)	(26,22,481)	(35,12,129)	(48,55,240)	(38,34,569)	(31,12,960)
		9270	500100	Interest on Fixed Deposits	(17,92,549)	(36,33,875)	(55,43,882)	(74,89,041)	(97,85,936)	(1,00,92,271)
		9270	500500	Interest on NCD/CCD (Group)	(8,24,547)	(16,76,580)	(25,01,128)	(33,53,162)	(42,05,195)	(50,15,688)
		9270	502100	Gain on Foreign Exchange Fluctuations	-	-	-	(5,150)	(5,150)	(5,150)
		9270	502400	Profit on Sale of Fixed Assets	(3,16,490)	(3,16,490)	(3,16,490)	(3,16,490)	(3,16,490)	(3,16,490)
		9270	502500	Miscellaneous Income	(25,000)	(25,000)	(25,000)	(25,000)	(25,000)	(25,000)
		9270	690100	Consumption -Stores & Spares	8,15,439	13,96,244	15,59,994	17,81,977	21,52,292	47,59,136
		9270	690200	Consumption -Oils & Lubricants	2,23,827	8,18,901	8,99,167	12,07,887	13,10,008	15,40,501
		9270	700100	Contract Labour Charges	40,000	40,000	1,20,928	1,60,223	2,01,219	2,41,683
		9270	700200	Freight & Handling Charges	1,523	6,878	12,041	14,015	22,670	47,504
		9270	700400	Insurance - Plant and Machinery	-	19,01,245	47,53,112	77,00,041	1,06,46,970	1,34,98,837
		9270	700500	Power Import Charges	-	2,59,182	4,94,286	7,05,386	11,72,338	14,51,035
		9270	700600	Other manufacturing Expenses	80,187	88,376	68,955	13,99,888	14,31,276	36,11,216
		9270	700700	Security Charges - Plant	4,00,000	8,86,411	13,31,411	17,54,043	21,91,825	26,36,584
		9270	701400	Repairs & Maintenance - Plant - Others	6,93,408	7,79,487	8,99,364	17,58,028	16,85,031	18,58,968
		9270	701800	Open access Charges	862	37,552	4,58,516	39,05,659	36,43,858	36,43,572
		9270	702100	Line Maintenance- Charges	2,06,500	2,06,500	6,19,500	1,90,554	8,00,563	8,00,563
		9270	735100	Salaries	63,23,974	1,01,44,835	1,42,88,822	1,86,64,412	2,22,47,980	2,58,65,911
		9270	735125	House Rent Allowance	-	5,29,562	10,59,124	15,88,686	21,18,248	26,47,810
		9270	735175	Other Allowances	-	15,03,486	30,08,157	45,09,790	61,32,553	76,32,551
		9270	735300	Bonus	-	16,816	33,632	50,448	67,264	84,080
		9270	735400	Leave Encashment	-	-	-	-	-	(3,05,053)
		9270	751100	Employer's Contribution to PF	-	2,45,450	4,71,542	8,82,251	9,55,034	11,96,649
		9270	751150	PF ADMIN CHARGES	-	20,483	36,700	60,563	85,484	1,02,116
		9270	751200	Gratuity	-	-	-	-	-	10,49,696
		9270	751299	Gratuity - OCl portion	-	-	-	-	-	(10,89,477)



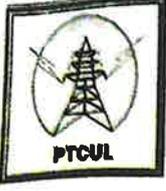
		9270	751350	Employer's Contribution to ESI	-	19,708	42,988	65,752	1,01,039	1,23,382
		9270	752100	Staff Welfare Expenses	62,827	1,26,061	2,49,411	2,51,375	3,35,351	7,65,457
		9270	752200	Medical Insurance - Employees	2,18,906	4,45,109	6,64,015	8,90,194	9,81,554	14,57,277
		9270	752400	Canteen Expenses	80,640	1,51,485	2,32,344	3,85,556	4,69,224	6,41,244
		9270	754400	Training Expenses	-	-	-	7,96,500	7,96,500	7,96,500
		9270	760100	Rent	14,500	34,220	48,720	48,720	65,362	81,920
		9270	761400	Rates & Taxes	92,693	1,49,416	2,07,427	2,64,757	5,30,655	5,86,763
		9270	762200	Communication Expenses - Landline	24,627	26,237	42,692	58,471	79,490	1,03,750
		9270	762400	Postage & Courier Charges	2,810	4,312	5,585	7,054	7,054	10,936
		9270	762500	Electricity Charges	2,55,728	2,44,408	4,96,907	2,61,823	13,088	15,994
		9270	765300	Travelling Expenses - Domestic - Other	15,815	3,572	58,554	95,225	1,41,460	2,11,963
		9270	766500	Vehicle Hire Charges	-	-	-	47,040	47,040	53,865
		9270	770400	Insurance - Vehicles	19,005	38,280	55,471	73,193	90,662	1,07,218
		9270	771100	Office Maintenance	200	22,525	44,484	1,32,304	1,50,262	1,66,965
		9270	771200	Computer Maintenance	-	-	-	-	5,310	5,310
		9270	771600	Vehicle Maintenance Charges	97,970	1,79,033	2,88,582	3,80,440	4,67,222	5,59,122
		9270	771700	Repairs & Maintenance - Others	6,45,545	4,22,525	4,52,273	58,068	16,181	-
		9270	771800	Printing & Stationery	8,889	8,889	8,889	18,801	22,341	22,341
		9270	771900	Professional & Consultancy Charges	23,600	2,55,520	31,64,928	34,19,503	37,46,953	42,30,753
		9270	772150	CSR EXPENSES	-	2,88,068	2,88,068	2,88,068	2,88,068	2,88,068
		9270	772200	Project Incidental Expenses	-	-	-	13,000	13,000	13,000
		9270	772300	Donations	-	-	-	-	1,12,000	1,12,000
		9270	772700	Guest House Maintenance A/c	8,145	25,130	35,360	45,290	52,422	87,780
		9270	773050	Subscriptions, Seminars and Sponsorship	-	62,422	62,422	62,422	62,422	62,422
		9270	773100	Software License Fee	-	3,533	3,533	10,599	10,599	10,599
		9270	762600	Internet Charges	18,683	2,65,865	6,27,691	6,37,032	6,42,932	6,52,274
		9270	765100	Conveyance Expenses	-	-	-	-	1,49,444	1,49,444
		9270	778600	Rounding Difference a/c	2	11	12	12	11	4
		9270	780100	Bank Charges	181	5,066	5,066	6,211	8,262	11,438
		9270	780300	B.G/L.C Charges	6,50,050	6,50,050	6,50,050	6,50,050	6,50,050	6,50,050



		9270	780900	Interest - NCD	2,97,59,225	5,95,18,450	8,92,77,675	11,90,36,900	14,87,96,125	17,82,05,437
		9270	790000	Depreciation and Amortisation Exp	1,53,22,252	3,11,46,306	4,64,58,172	6,22,80,410	7,81,15,748	9,34,37,649
		9270	794200	Income-tax - Deferred	-	-	-	-	-	2,98,87,805
					0	0	0	0	(0)	-

Note: GL Code Series represents only typical GL Nature codes, their final classification would differ in the Financial Reports.





पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि० 56  
ANNEXURE R3 (उत्तराखण्ड सरकार का उपक्रम)  
CIN: U40101UR2004SGC028675

अधीक्षण अभियन्ता, प्रान्तीय भार निस्तारण केन्द्र कार्यालय  
विद्युत भवन, नजदीक-आई०एस०बी०टी० क्रासिंग, सहारनपुर रोड, माजरा, देहरादून-248002  
दूरभाष नं० 0135-2845768 फैक्स नं० 0135-2845758 email:- sldc1@rediffmail.com

Letter No. 371 /SLDC/SE/MO-6/2024-25

Dated: 01/08/2024

Vice President,  
Greenko Budhil Hydro Power Private Limited,  
Plot No: #1367, Road No: 45,  
Jubilee Hills,  
Hyderabad-500033

**AUGUST 2024**

**Subject: Verification of Declared Capacity on M/s Greenko Budhil Hydro Power Pvt. Ltd.**

Dear Sir,

Please find enclosed herewith the statement for verified provisional declared capacity of M/s Greenko Budhil Hydro Power Private Limited for the month of August-2024.

**Encls. : As above.**

(Amit kumar Singh)  
Superintending Engineer

**Cc:**

1. Chief Engineer, SLDC, Vidyut Bhawan, Majra, Dehradun.
2. Chief Engineer (Commercial), UPCL, Kanwali Road, Dehradun for kind information and further necessary action.



## Provisonally Verified Declared Capacity of M/s Greenko 57 Budhil Hydro Plant Pvt. Ltd. (70 MW)

Month:- Aug 2024

S. No	Date	Availability of Units	Declared Capacity (Ex-Bus) in MW claimed by M/s Greenko Budhil Plant	Provisonally Verified Declared Capacity (Ex- Bus) in MW by SLDC
1	1-Aug-24	Unit#1&2	76.07	76.07
2	2-Aug-24	Unit#1&2	76.07	76.07
3	3-Aug-24	Unit#1&2	76.07	76.07
4	4-Aug-24	Unit#1&2	76.07	76.07
5	5-Aug-24	Unit#1&2	76.07	76.07
6	6-Aug-24	Unit#1&2	76.07	76.07
7	7-Aug-24	Unit#1&2	76.07	76.07
8	8-Aug-24	Unit#1&2	76.07	76.07
9	9-Aug-24	Unit#1&2	76.07	76.07
10	10-Aug-24	Unit#1&2	76.07	76.07
11	11-Aug-24	Unit#1&2	76.07	76.07
12	12-Aug-24	Unit#1&2	76.07	76.07
13	13-Aug-24	Unit#1&2	76.07	76.07
14	14-Aug-24	Unit#1&2	76.07	76.07
15	15-Aug-24	Unit#1&2	76.07	76.07
16	16-Aug-24	Unit#1&2	76.07	76.07
17	17-Aug-24	Unit#1&2	76.07	76.07
18	18-Aug-24	Unit#1&2	76.07	76.07
19	19-Aug-24	Unit#1&2	76.07	76.07
20	20-Aug-24	Unit#1&2	76.07	76.07
21	21-Aug-24	Unit#1&2	76.07	76.07
22	22-Aug-24	Unit#1&2	75.97	76.07
23	23-Aug-24	Unit#1&2	76.05	75.97
24	24-Aug-24	Unit#1&2	69.22	76.05
25	25-Aug-24	Unit#1&2	76.07	69.22
26	26-Aug-24	Unit#1&2	76.07	76.07
27	27-Aug-24	Unit#1&2	69.22	76.07
28	28-Aug-24	Unit#1&2	76.07	69.22
29	29-Aug-24	Unit#1&2	76.07	76.07
30	30-Aug-24	Unit#1&3	75.79	76.07
31	31-Aug-24	Unit#1&4	75.44	75.79
				75.44

(Amit Kumar Singh)  
Superintending Engineer



September 2025



पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि०

(उत्तराखण्ड सरकार का उपक्रम)

CIN: U40101UR2004SGC028675

अधीक्षण अभियन्ता, प्रान्तीय भार निस्तारण केन्द्र कार्यालय

विद्युत भवन, नजदीक-आई०एस०बी०टी० क्रॉसिंग, सहारनपुर रोड़, माजरा, देहरादून-248002

दूरभाष नं० 0135-2645768 फैक्स नं० 0135-2645758 email:- sldc1@rediffmail.com

Letter No. 424 /SLDC/SE/MO-6/2025-26

Dated: 17/10/2025

Vice President,  
Greenko Budhil Hydro Power Private Limited,  
Plot No: #1367, Road No: 45,  
Jubilee Hills,  
Hyderabad-500033

**Subject: Verification of Declared Capacity on M/s Greenko Budhil Hydro Power Pvt. Ltd.**

Dear Sir,

Please find enclosed herewith the statement for verified provisional declared capacity of M/s Greenko Budhil Hydro Power Private Limited for the month of September, 2025.

**Encls.: As above.**

(Amit kumar Singh)  
Superintending Engineer

**Cc:**

1. Chief Engineer, SLDC, Vidyut Bhawan, Majra, Dehradun.
2. Chief Engineer (Commercial), UPCL, Kanwali Road, Dehradun for kind information and further necessary action.



**Provisonally Verified Declared Capacity of M/s Greenko  
Budhil Hydro Plant Pvt. Ltd. (70 MW)**

Month:		September 2025		
S. No	Date	Availability of Units	Declared Capacity (Ex-Bus) in MW claimed by M/s Greenko Budhil Plant	Provisonally Verified Declared Capacity (Ex- Bus) in MW by SLDC
1	01-Sep-25	-	0.00	0.00
2	02-Sep-25	-	0.00	0.00
3	03-Sep-25	-	0.00	0.00
4	04-Sep-25	-	0.00	0.00
5	05-Sep-25	-	0.00	0.00
6	06-Sep-25	-	0.00	0.00
7	07-Sep-25	-	0.00	0.00
8	08-Sep-25	-	0.00	0.00
9	09-Sep-25	-	0.00	0.00
10	10-Sep-25	Unit# 1	37.45	37.45
11	11-Sep-25	Unit# 2	37.45	37.45
12	12-Sep-25	Unit# 3	37.45	37.45
13	13-Sep-25	Unit# 4	37.45	37.45
14	14-Sep-25	Unit# 5	37.45	37.45
15	15-Sep-25	Unit# 6	37.45	37.45
16	16-Sep-25	Unit# 7	37.45	37.45
17	17-Sep-25	Unit# 8	37.45	37.45
18	18-Sep-25	Unit# 9	37.45	37.45
19	19-Sep-25	Unit# 10	37.45	37.45
20	20-Sep-25	Unit# 1&2	69.13	69.13
21	21-Sep-25	Unit# 1&2	69.13	69.13
22	22-Sep-25	Unit# 1&2	69.13	69.13
23	23-Sep-25	Unit# 1&2	69.13	69.13
24	24-Sep-25	Unit# 1&2	69.13	69.13
25	25-Sep-25	Unit# 1&2	69.13	69.13
26	26-Sep-25	Unit# 1&2	69.13	69.13
27	27-Sep-25	Unit# 1&2	69.13	69.13
28	28-Sep-25	Unit# 1&2	69.13	69.13
29	29-Sep-25	Unit# 1&2	69.13	69.13
30	30-Sep-25	Unit# 1&2	67.23	67.17

  
(Amit Kumar Singh)  
Superintending Engineer



October 2025

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पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि०

(उत्तराखण्ड सरकार का उपक्रम)

CIN: U40101UR2004SGC0028675

अधीक्षण अभियन्ता, प्रान्तीय भार निस्कारण केन्द्र कार्यालय

विद्युत भवन, नजदीक-आईएसबीटी क्रॉसिंग, सहारनूर रोड, माजरा, देहरादून-248002  
दूरभाष नं० 0135-2845788 फैक्स नं० 0135-2845751 email:- sldc1@rodil@mail.com

Letter No. 464 /SLDC/SE/MO-6/2025-26

Dated: 20-11-2025

Vice President,  
Greenko Budhil Hydro Power Private Limited,  
Plot No: #1367, Road No: 45,  
Jubilee Hills,  
Hyderabad-500033

**Subject: Verification of Declared Capacity on M/s Greenko Budhil Hydro Power Pvt. Ltd.**

Dear Sir,

Please find enclosed herewith the statement for verified provisional declared capacity of M/s Greenko Budhil Hydro Power Private Limited for the month of October, 2025.

**Encls.: As above.**

(Amit Kumar Singh)  
Superintending Engineer

**Cc:**

1. Chief Engineer, SLDC, Vidyut Bhawan, Majra, Dehradun.
2. Chief Engineer (Commercial), UPCL, Kanwali Road, Dehradun, for kind information and further necessary action.



**Provisonally Verified Declared Capacity of M/s Greenko  
Budhil Hydro Plant Pvt. Ltd. (70 MW)**

Month:		October 2025		
S. No	Date	Availability of Units	Declared Capacity (Ex-Bus) in MW claimed by M/s Greenko Budhil Plant	Provisonally Verified Declared Capacity (Ex- Bus) in MW by SLDC
1	01-Oct-25	Unit# 1&2	69.13	7.61
2	02-Oct-25	Unit# 1&2	69.13	69.13
3	03-Oct-25	Unit# 1&2	69.13	69.13
4	04-Oct-25	Unit# 1&2	69.13	69.13
5	05-Oct-25	Unit# 1&2	66.75	7.56
6	06-Oct-25	Unit# 1&2	69.13	69.13
7	07-Oct-25	Unit# 1&2	69.13	69.13
8	08-Oct-25	Unit# 1&2	69.13	69.13
9	09-Oct-25	Unit# 1	34.57	34.57
10	10-Oct-25	Unit# 1	34.57	34.57
11	11-Oct-25	Unit# 1	34.57	34.57
12	12-Oct-25	Unit# 1	34.57	34.57
13	13-Oct-25	Unit# 1	34.57	34.57
14	14-Oct-25	Unit# 1	34.57	34.57
15	15-Oct-25	Unit# 1	34.57	34.57
16	16-Oct-25	Unit# 1	34.57	34.57
17	17-Oct-25	Unit# 1	34.57	34.57
18	18-Oct-25	Unit# 1	34.57	34.57
19	19-Oct-25	Unit# 1	34.57	34.57
20	20-Oct-25	Unit# 1	34.57	34.57
21	21-Oct-25	Unit# 1	34.57	34.57
22	22-Oct-25	Unit# 1	34.57	34.57
23	23-Oct-25	Unit# 1	34.57	34.57
24	24-Oct-25	Unit# 1	34.57	34.57
25	25-Oct-25	Unit# 1	34.57	34.57
26	26-Oct-25	Unit# 1	34.57	34.57
27	27-Oct-25	Unit# 1	34.57	34.57
28	28-Oct-25	Unit# 1	34.57	34.57
29	29-Oct-25	Unit# 1	34.57	34.57
30	30-Oct-25	Unit# 1	34.57	34.57
31	31-Oct-25	Unit# 1	34.57	34.57

  
(Amit Kumar Singh)  
Superintending Engineer



November 2025



पावर ट्रान्समिशन कारपोरेशन ऑफ उत्तराखण्ड लि०

(उत्तराखण्ड सरकार का उपक्रम)

CIN: U40101UR2004SGC028675

अधीक्षण अभियन्ता, प्रान्तीय भार निस्तारण केन्द्र कार्यालय

विद्युत भवन, नजदीक-आईएसओबीटी क्रॉसिंग, सहारनपुर रोड, माजरा, देहरादून-248002

दूरभाष नं० 0135-2845768 फैक्स नं० 0135-2845758 email:- sldc1@rediffmail.com

Letter No. 515 /SLDC/SE/MO-6/2025-26

Dated: 15-12-2025

Vice President,  
Greenko Budhil Hydro Power Private Limited,  
Plot No: #1367, Road No: 45,  
Jubilee Hills,  
Hyderabad-500033

**Subject: Verification of Declared Capacity on M/s Greenko Budhil Hydro Power Pvt. Ltd.**

Dear Sir,

Please find enclosed herewith the statement for verified provisional declared capacity of M/s Greenko Budhil Hydro Power Private Limited for the month of November, 2025.

**Encls.: As above.**

(Amit kumar Singh)  
Superintending Engineer

**Cc:**

1. Chief Engineer, SLDC, Vidyut Bhawan, Majra, Dehradun.
2. Chief Engineer (Commercial), UPCL, Kanwali Road, Dehradun for kind information and further necessary action.



**Provisonally Verified Declared Capacity of M/s Greenko  
Budhil Hydro Plant Pvt. Ltd. (70 MW)**

Month:		November 2025		
No	Date	Availability of Units	Declared Capacity (Ex-Bus) in MW claimed by M/s Greenko Budhil Plant	Provisonally Verified Declared Capacity (Ex- Bus) in MW by SLDC
1	01-Nov-25	Unit# 1	34.57	34.57
2	02-Nov-25	Unit# 1	34.57	34.57
3	03-Nov-25	Unit# 1	34.57	34.57
4	04-Nov-25	Unit# 1	34.57	34.57
5	05-Nov-25	Unit# 1	34.57	34.57
6	06-Nov-25	Unit# 1	34.57	34.57
7	07-Nov-25	Unit# 1	34.57	34.57
8	08-Nov-25	Unit# 1	34.57	34.57
9	09-Nov-25	Unit# 1	34.57	34.57
10	10-Nov-25	Unit# 1	34.57	34.57
11	11-Nov-25	Unit# 1	34.57	34.57
12	12-Nov-25	Unit# 1	34.57	34.57
13	13-Nov-25	Unit# 1	34.57	34.57
14	14-Nov-25	Unit# 1	34.57	34.57
15	15-Nov-25	Unit# 1	34.57	34.57
16	16-Nov-25	Unit# 1	34.57	34.57
17	17-Nov-25	Unit# 1	34.57	34.57
18	18-Nov-25	Unit# 1	34.57	34.57
19	19-Nov-25	Unit# 1	34.57	34.57
20	20-Nov-25	Unit# 1	34.57	34.57
21	21-Nov-25	Unit# 1	34.57	34.57
22	22-Nov-25	Unit# 1	34.57	34.57
23	23-Nov-25	Unit# 1	34.57	34.57
24	24-Nov-25	Unit# 1	34.57	34.57
25	25-Nov-25	Unit# 1	34.57	34.57
26	26-Nov-25	Unit# 1	34.57	34.57
27	27-Nov-25	Unit# 1	34.57	34.57
28	28-Nov-25	Unit# 1	34.57	34.57
29	29-Nov-25	Unit# 1	34.57	34.57
30	30-Nov-25	Unit# 1	34.57	34.57

  
(Amit Kumar Singh)  
Superintending Engineer

