

# GAMA INFRAPROP (P) LTD.

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Ref. no.-GIPL/UERC/02/2026

Date: 13<sup>th</sup> Jan 2026

To

**The Secretary**  
**Uttarakhand Electricity Regulatory Commission**  
**Vidyut Niyamak Bhawan**  
**Near ISBT, PO-Majra**  
**Dehradun - 248 001**

Sub: Filing of Reply to Query in Annexure-A.

Respected Sir

This is in reference to UERC letter ref. no. UERC/TF-811/2025-26/2025/1374, dated 8<sup>th</sup> Dec 2025. We are enclosing herewith the reply to query in Annexure-A along with annexures.

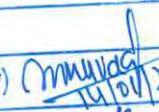
You are requested to kindly acknowledge the same and do the needful.

Thanks in Anticipation

For Gama Infraprop Private Limited

  
**Arpit Agarwal**  
**(Authorized Signatory)**



Chairman	
Member (Law)	
Member (Tech.)	
Secretary	

14.01.2026

**M/s Gama Infracorp (P) Ltd. (M/s GIPL) Petition for the True-up of FY 2024-25,  
Annual Performance Review (APR) for FY 2025-26 and Aggregate Revenue  
Requirement for FY 2026-27**

**I. Preliminary information required for admission of Petition.**

1. The Petitioner is required to submit the computation of Average Normative Loan of Rs. 205.22 Crore for FY 2024-25 as shown in Table 7 of the Petition.

Reply: The Petitioner would like to mention that the computation of Average Normative Loan of Rs. 205.22 Crore for FY 2024-25 is as arrived in Form 9.3 of the submitted forms described again in table below:

Rs. (Crore)

Net Loan - Opening	217.37
Increase during the year	2.32
Less: Repayment of Normative Loan	26.62
Net Normative Loan - Closing	193.07
<b>Average Normative Loan</b>	<b>205.22</b>

2. The Petitioner is required to submit the computation of weighted Average Rate of Interest of 13.07% for FY 2024-25 as claimed in the Petition.

Reply: The Petitioner has made an inadvertent error in computation of weighted Average Rate of Interest of 13.07% for FY 2024-25; however; Petitioner would like to correct the same by considering the interest on Term Loan of Rs.7.06 Crore. However, the Petitioner is charged with interest rate of 13.63% during FY 2024-25. Petitioner has enclosed in reply to further queries, the payment proof of interest charged by bank.

3. The Petitioner is required to submit the breakup of finance charges of Rs. 2.07 Crore as claimed by it for the purpose of truing up of FY 2024-25.



Reply: The breakup of finance charges of Rs. 2.07 Crore claimed for the purpose of truing up of FY 2024-25 is enclosed as **Annexure-1**.

4. The Form F-5.2, F-9.2, F-9.3 is showing reference error. The Petitioner is required to re-check all the formats and submit the updated formats along with externally linked files.

Reply: The Petitioner is again submitting the soft copy of Generation Formats alongwith this reply.

5. The Petitioner at Table 10 of the Petition has given details of Actual O&M expenses for untied capacity totaling to Rs. 33.47 Lakhs. Further, in the para below the said Table, the Petitioner has mentioned that the total O&M expenses done towards operation of untied capacity for FY 2024-25 works out to Rs. 80.95 Lakhs. Further, in the Table given under para 1.11 of the Petition, the Petitioner has shown O&M towards untied capacity as Rs. 97.47 Lakhs. The Petitioner is required to reconcile its submission and submit the correct/updated information alongside breakup and basis of apportionment.

Reply: The Petitioner would like to clarify that the total O&M expenses done towards operation of untied capacity is summarized in Table 14 of the Petition which i.e. Rs.97.47 Lakhs.

6. The Petitioner is required to submit the basis for assuming bank charges of Rs. 2.20 Crore for FY 2026-27.

Reply: The Petitioner has estimated the bank charges for FY 2026-27 on the basis of bank charges of FY 2024-25 and 6 months of FY 2025-26.

7. The Petitioner at Form F-1.1 and Form F-3 has shown total AFC as Rs. 121.13 Crore for FY 2025-26 in variation with the AFC of Rs. 119.70 Core (after adjusting NTI) as shown in Table 21 of the Petition. The Petitioner is required to reconcile the difference and submit updated Tables/Forms. Similarly, the Petitioner at Form F-1.1 and Form F-3 has shown total AFC as Rs. 121.28 Crore for FY 2025-26 in variation with the AFC of Rs. 119.63 Crore (after adjusting NTI) as shown in Table 26 of the Petition. The Petitioner is required to reconcile the difference and submit updated Tables/Forms.

Reply: The Petitioner has made an inadvertent error in forms, so the updated Form 1.1 & Form 3 is enclosed as **Annexure-2**.

8. The net generation for FY 2025-26 projected by the Petitioner for FY 2026-27 of 774.00 MUs is at variance with the net generation as shown in Form F-2.2 where the same has been



shown as 776.80 MUs. The Petitioner is required to reconcile the difference and submit the updated Forms.

Reply: The The Petitioner has made an inadvertent error, so request Hon'ble Commission to consider the net generation for FY 2026-27 to be 776.80 MU.

9. As per Tariff Form 1.1, the Primary fuel cost is amounting to Rs. 167.04 Crore for FY 2024-25 whereas as per Note-12 of the audited annual accounts for FY 2024-25, the fuel cost is Rs. 209.82 Crore. The Petitioner is directed to submit the reasons for variation.

Reply: The Primary Fuel cost of Rs.209.82 Crore is against the plant operation from tied and untied capacity. The fuel cost in FY 2024-25 for tied up capacity is Rs.167.04 Crore and for untied capacity is Rs.42.78 Crore.

10. The Petitioner is required to submit invoices raised to UPCL for supply of electricity for FY 2024-25 alongwith summary of the same in Tabular Format (Excel file) clearly showing the details w.r.t. the calculation of Energy Charges and Capacity Charges.

Reply: The Petitioner is enclosing herewith the invoices raised to UPCL alongwith summary is enclosed as **Annexure-3**.

11. The Petitioner is required to submit scheduling certificates issued by SLDC for FY 2024-25, and FY 2025-26 (till Nov'25).

Reply: The Petitioner has already enclosed SLDC certificates for FY 2024-25 in Annexure-3; and further enclosing herewith the scheduling certificates issued by SLDC for FY 2025-26 (till Sep'25) as **Annexure-4**.

12. The Petitioner is directed to submit invoices raised by gas supplier for FY 2024-25 and FY 2025-26 (April, 2025 to November, 2025) alongwith fortnightly Joint Ticket Summary.

Reply: The Petitioner is enclosing herewith the invoices raised by gas supplier for FY 2024-25 and FY 2025-26 (April, 2025 to November, 2025) as **Annexure-5**, the Fortnightly Joint Ticket is submitted in soft copy.

13. In Form F-11 of the Petition, the Petition has submitted the A&G expenses amounting to Rs. 7.59 Crore for FY 2025-26, whereas in Form 11.3 the same has been sown as Rs. 7.31 Crore. The Petitioner is required to reconcile the difference and submit the updated forms.

Reply: The Petitioner has found the linkage error in Form-11 and Form-11.3, the A&G expenses are Rs.7.59 Crore, revised Forms are submitted as **Annexure-6**.



14. The Petitioner is required to submit the Monthly Trial Balance for FY 2024-25 and provisional Trial Balance for FY 2025-26 (April, 2025 to November, 2025) along with the soft copy in excel format of the same.

Reply: The Petitioner is hereby enclosing the Monthly Trial Balance for FY 2024-25 and provisional Trial Balance for FY 2025-26 (April, 2025 to September, 2025) enclosed as **Annexure-7**.

15. The Petitioner is required to submit soft copy of audited accounts for FY 2024-25 in excel format duly linked with Trial Balance.

Reply: The Petitioner is submitting the soft copy of audited accounts for FY 2024-25.

16. The Petitioner is required to submit the extract of books of account (accounting ledger in PDF and MS Excel format) of all the expenses claimed under the head Operation & Maintenance expenses.

Reply: The Petitioner is hereby submitting the ledger enclosed as **Annexure-8**.

17. The Petitioner is required to submit supporting documents w.r.t actual repayment of loan and actual interest payment during FY 2024-25.

Reply: The Petitioner is hereby submitting the proof of bank receipt for actual repayment of loan and actual interest payment during FY 2024-25 enclosed as **Annexure-9**.



A-1

Bank Charges		
1-Apr-2024 to 31-March-2025		
Date	Particulars	Tied
01-Apr-24	Account Review Charges	597209.06
02-Apr-24	NEFT/RTGS Charge	58.00
02-Apr-24	NEFT/RTGS Charge	617.70
03-Apr-24	NEFT/RTGS Charge	2.65
04-Apr-24	NEFT/RTGS Charge	116.00
05-Apr-24	NEFT/RTGS Charge	2.65
06-Apr-24	NEFT/RTGS Charge	116.80
08-Apr-24	NEFT/RTGS Charge	58.00
09-Apr-24	NEFT/RTGS Charge	341.35
12-Apr-24	NEFT/RTGS Charge	66.65
15-Apr-24	NEFT/RTGS Charge	58.40
18-Apr-24	NEFT/RTGS Charge	58.00
19-Apr-24	NEFT/RTGS Charge	92.60
19-Apr-24	NEFT/RTGS Charge	410.95
20-Apr-24	NEFT/RTGS Charge	58.00
20-Apr-24	NEFT/RTGS Charge	5.30
20-Apr-24	NEFT/RTGS Charge	58.00
22-Apr-24	NEFT/RTGS Charge	2.65
24-Apr-24	NEFT/RTGS Charge	5.30
26-Apr-24	NEFT/RTGS Charge	5.60
30-Apr-24	NEFT/RTGS Charge	267.20
01-May-24	NEFT/RTGS Charge	29.00
01-May-24	NEFT/RTGS Charge	234.55
03-May-24	NEFT/RTGS Charge	5.60
04-May-24	NEFT/RTGS Charge	11.74
04-May-24	NEFT/RTGS Charge	2.36
04-May-24	NEFT/RTGS Charge	58.00
04-May-24	NEFT/RTGS Charge	58.00
08-May-24	NEFT/RTGS Charge	249.40
09-May-24	NEFT/RTGS Charge	58.00
09-May-24	NEFT/RTGS Charge	58.00
09-May-24	NEFT/RTGS Charge	58.00
09-May-24	NEFT/RTGS Charge	29.00
13-May-24	NEFT/RTGS Charge	58.00
14-May-24	NEFT/RTGS Charge	29.00
15-May-24	NEFT/RTGS Charge	150.35
15-May-24	NEFT/RTGS Charge	58.40
16-May-24	NEFT/RTGS Charge	87.60
16-May-24	SBLC IN FAVOR OF GAIL	1032677.00
17-May-24	NEFT/RTGS Charge	11.33
17-May-24	NEFT/RTGS Charge	0.71
17-May-24	NEFT/RTGS Charge	5.60
18-May-24	Process charges	1111592.98
20-May-24	NEFT/RTGS Charge	58.00
20-May-24	NEFT/RTGS Charge	58.00
20-May-24	NEFT/RTGS Charge	2.65
21-May-24	NEFT/RTGS Charge	81.35
21-May-24	NEFT/RTGS Charge	58.00
22-May-24	NEFT/RTGS Charge	58.00
24-May-24	NEFT/RTGS Charge	29.00
24-May-24	NEFT/RTGS Charge	58.00
27-May-24	NEFT/RTGS Charge	
29-May-24	NEFT/RTGS Charge	5.60
29-May-24	NEFT/RTGS Charge	5.60
29-May-24	NEFT/RTGS Charge	10.00
29-May-24	NEFT/RTGS Charge	116.00
30-May-24	NEFT/RTGS Charge	12.04
31-May-24	NEFT/RTGS Charge	5.60
31-May-24	NEFT/RTGS Charge	58.00
03-Jun-24	NEFT/RTGS Charge	203.00
04-Jun-24	NEFT/RTGS Charge	58.00
04-Jun-24	NEFT/RTGS Charge	58.00



05-Jun-24	NEFT/RTGS Charge	135.05
06-Jun-24	NEFT/RTGS Charge	116.00
07-Jun-24	NEFT/RTGS Charge	174.80
07-Jun-24	NEFT/RTGS Charge	58.00
07-Jun-24	NEFT/RTGS Charge	211.95
12-Jun-24	NEFT/RTGS Charge	54.85
13-Jun-24	NEFT/RTGS Charge	58.00
13-Jun-24	NEFT/RTGS Charge	58.00
13-Jun-24	NEFT/RTGS Charge	58.00
14-Jun-24	NEFT/RTGS Charge	1799.76
15-Jun-24	NEFT/RTGS Charge	161.55
19-Jun-24	NEFT/RTGS Charge	5015.00
19-Jun-24	NEFT/RTGS Charge	232.80
19-Jun-24	NEFT/RTGS Charge	58.00
19-Jun-24	NEFT/RTGS Charge	904.00
20-Jun-24	SBLC IN FAVOR OF GAIL	1032677.00
25-Jun-24	NEFT/RTGS Charge	58.00
26-Jun-24	NEFT/RTGS Charge	29.00
27-Jun-24	NEFT/RTGS Charge	58.00
28-Jun-24	NEFT/RTGS Charge	17.70
28-Jun-24	NEFT/RTGS Charge	8.50
28-Jun-24	Commitment Charges	844064.20
28-Jun-24	NEFT/RTGS Charge	2.65
28-Jun-24	NEFT/RTGS Charge	1172.47
29-Jun-24	NEFT/RTGS Charge	58.00
02-Jul-24	NEFT/RTGS Charge	229.00
03-Jul-24	NEFT/RTGS Charge	16.90
05-Jul-24	NEFT/RTGS Charge	116.00
06-Jul-24	NEFT/RTGS Charge	58.00
08-Jul-24	NEFT/RTGS Charge	246.75
08-Jul-24	NEFT/RTGS Charge	58.00
10-Jul-24	NEFT/RTGS Charge	11.20
10-Jul-24	NEFT/RTGS Charge	2.65
10-Jul-24	NEFT/RTGS Charge	58.00
12-Jul-24	NEFT/RTGS Charge	58.00
12-Jul-24	NEFT/RTGS Charge	58.00
15-Jul-24	NEFT/RTGS Charge	274.50
16-Jul-24	NEFT/RTGS Charge	5.60
20-Jul-24	NEFT/RTGS Charge	72.25
23-Jul-24	NEFT/RTGS Charge	5.60
25-Jul-24	NEFT/RTGS Charge	175.20
26-Jul-24	SBLC IN FAVOR OF GAIL	1032677.00
31-Jul-24	NEFT/RTGS Charge	467.75
03-Aug-24	NEFT/RTGS Charge	5.60
05-Aug-24	NEFT/RTGS Charge	58.00
07-Aug-24	NEFT/RTGS Charge	268.57
07-Aug-24	NEFT/RTGS Charge	3.30
12-Aug-24	NEFT/RTGS Charge	90.80
14-Aug-24	NEFT/RTGS Charge	2.65
15-Aug-24	NEFT/RTGS Charge	3.54
17-Aug-24	NEFT/RTGS Charge	160.21
20-Aug-24	NEFT/RTGS Charge	58.00
21-Aug-24	NEFT/RTGS Charge	435.85
22-Aug-24	SBLC IN FAVOR OF GAIL	774552.00
23-Aug-24	NEFT/RTGS Charge	29.20
27-Aug-24	NEFT/RTGS Charge	84.90
27-Aug-24	NEFT/RTGS Charge	17.40
27-Aug-24	NEFT/RTGS Charge	5.30
28-Aug-24	NEFT/RTGS Charge	58.00
29-Aug-24	NEFT/RTGS Charge	16.20
03-Sep-24	NEFT/RTGS Charge	90.30
04-Sep-24	NEFT/RTGS Charge	87.60
05-Sep-24	NEFT/RTGS Charge	59.40
09-Sep-24	NEFT/RTGS Charge	252.35
09-Sep-24	NEFT/RTGS Charge	5.60
10-Sep-24	NEFT/RTGS Charge	17.40



10-Sep-24	NEFT/RTGS Charge	5.60
12-Sep-24	NEFT/RTGS Charge	137.05
17-Sep-24	NEFT/RTGS Charge	4572.50
17-Sep-24	NEFT/RTGS Charge	29.20
18-Sep-24	NEFT/RTGS Charge	293.65
19-Sep-24	NEFT/RTGS Charge	34.80
19-Sep-24	NEFT/RTGS Charge	5.30
20-Sep-24	NEFT/RTGS Charge	29.20
23-Sep-24	NEFT/RTGS Charge	116.80
25-Sep-24	NEFT/RTGS Charge	208.75
25-Sep-24	NEFT/RTGS Charge	5.60
26-Sep-24	NEFT/RTGS Charge	66.60
27-Sep-24	NEFT/RTGS Charge	29.20
27-Sep-24	NEFT/RTGS Charge	4.72
27-Sep-24	NEFT/RTGS Charge	3.30
27-Sep-24	NEFT/RTGS Charge	124.60
04-Oct-24	NEFT/RTGS Charge	280.75
07-Oct-24	NEFT/RTGS Charge	5.60
08-Oct-24	NEFT/RTGS Charge	245.55
09-Oct-24	NEFT/RTGS Charge	17.40
10-Oct-24	NEFT/RTGS Charge	110.00
14-Oct-24	NEFT/RTGS Charge	58.00
15-Oct-24	NEFT/RTGS Charge	1.89
15-Oct-24	NEFT/RTGS Charge	4.25
15-Oct-24	NEFT/RTGS Charge	146.00
15-Oct-24	NEFT/RTGS Charge	29.20
15-Oct-24	NEFT/RTGS Charge	342.35
18-Oct-24	NEFT/RTGS Charge	66.25
22-Oct-24	NEFT/RTGS Charge	50.40
22-Oct-24	NEFT/RTGS Charge	2.65
23-Oct-24	NEFT/RTGS Charge	2.65
29-Oct-24	NEFT/RTGS Charge	58.00
04-Nov-24	NEFT/RTGS Charge	81.35
04-Nov-24	NEFT/RTGS Charge	232.00
08-Nov-24	NEFT/RTGS Charge	272.70
11-Nov-24	NEFT/RTGS Charge	17.40
12-Nov-24	NEFT/RTGS Charge	146.00
13-Nov-24	NEFT/RTGS Charge	4.01
13-Nov-24	NEFT/RTGS Charge	1.18
14-Nov-24	NEFT/RTGS Charge	58.00
14-Nov-24	NEFT/RTGS Charge	310.45
16-Nov-24	NEFT/RTGS Charge	146.00
20-Nov-24	NEFT/RTGS Charge	11.20
26-Nov-24	NEFT/RTGS Charge	2.65
27-Nov-24	NEFT/RTGS Charge	76.65
27-Nov-24	For Credit Opinion	118000.00
29-Nov-24	NEFT/RTGS Charge	22.40
03-Dec-24	NEFT/RTGS Charge	5.60
06-Dec-24	NEFT/RTGS Charge	175.20
07-Dec-24	NEFT/RTGS Charge	237.30
09-Dec-24	NEFT/RTGS Charge	81.00
09-Dec-24	Prcess charges	4779035.43
10-Dec-24	NEFT/RTGS Charge	29.20
12-Dec-24	NEFT/RTGS Charge	164.50
12-Dec-24	NEFT/RTGS Charge	2.65
13-Dec-24	NEFT/RTGS Charge	29.20
16-Dec-24	NEFT/RTGS Charge	105.00
17-Dec-24	NEFT/RTGS Charge	5457.50
17-Dec-24	NEFT/RTGS Charge	78.35
23-Dec-24	NEFT/RTGS Charge	313.10
24-Dec-24	NEFT/RTGS Charge	87.60
24-Dec-24	NEFT/RTGS Charge	31.85
27-Dec-24	NEFT/RTGS Charge	58.00
30-Dec-24	NEFT/RTGS Charge	457.85
31-Dec-24	NEFT/RTGS Charge	29.20
04-Jan-25	NEFT/RTGS Charge	29.20



08-Jan-25	NEFT/RTGS Charge	266.20
09-Jan-25	NEFT/RTGS Charge	29.20
13-Jan-25	NEFT/RTGS Charge	259.5
15-Jan-25	NEFT/RTGS Charge	220.92
15-Jan-25	NEFT/RTGS Charge	34.80
20-Jan-25	NEFT/RTGS Charge	205.80
23-Jan-25	NEFT/RTGS Charge	2.65
24-Jan-25	NEFT/RTGS Charge	87.60
24-Jan-25	NEFT/RTGS Charge	29.20
27-Jan-25	NEFT/RTGS Charge	5.60
31-Jan-25	NEFT/RTGS Charge	5.60
31-Jan-25	NEFT/RTGS Charge	29.00
01-Feb-25	NEFT/RTGS Charge	203.75
03-Feb-25	NEFT/RTGS Charge	29.20
04-Feb-25	NEFT/RTGS Charge	58.40
05-Feb-25	NEFT/RTGS Charge	29.20
07-Feb-25	NEFT/RTGS Charge	382.70
10-Feb-25	NEFT/RTGS Charge	58.00
10-Feb-25	Commitment Charges	1824575.00
10-Feb-25	Commitment Charges	692365.00
12-Feb-25	NEFT/RTGS Charge	177.00
13-Feb-25	NEFT/RTGS Charge	142.10
14-Feb-25	NEFT/RTGS Charge	29.20
19-Feb-25	NEFT/RTGS Charge	87.60
20-Feb-25	NEFT/RTGS Charge	3.78
20-Feb-25	NEFT/RTGS Charge	0.94
20-Feb-25	NEFT/RTGS Charge	122.40
21-Feb-25	NEFT/RTGS Charge	58.00
25-Feb-25	NEFT/RTGS Charge	276.65
27-Feb-25	NEFT/RTGS Charge	34.80
28-Feb-25	NEFT/RTGS Charge	1.88
05-Mar-25	NEFT/RTGS Charge	85.15
05-Mar-25	NEFT/RTGS Charge	87.60
05-Mar-25	NEFT/RTGS Charge	5.60
05-Mar-25	NEFT/RTGS Charge	29.00
07-Mar-25	NEFT/RTGS Charge	280.95
10-Mar-25	NEFT/RTGS Charge	66.65
11-Mar-25	NEFT/RTGS Charge	177.00
12-Mar-25	NEFT/RTGS Charge	16.80
12-Mar-25	NEFT/RTGS Charge	342.05
17-Mar-25	NEFT/RTGS Charge	148.60
17-Mar-25	NEFT/RTGS Charge	58.00
18-Mar-25	NEFT/RTGS Charge	4867.50
21-Mar-25	SBLC IN FAVOR OF GAIL	1548927.00
21-Mar-25	NEFT/RTGS Charge	58.00
24-Mar-25	SBLC IN FAVOR OF GAIL	516250.00
25-Mar-25	NEFT/RTGS Charge	29500.00
25-Mar-25	SBLC IN FAVOR OF GAIL	3097677.00
26-Mar-25	NEFT/RTGS Charge	29.20
27-Mar-25	NEFT/RTGS Charge	104.40
27-Mar-25	NEFT/RTGS Charge	183.35
28-Mar-25	Commitment Charges	1051207.27
28-Mar-25	NEFT/RTGS Charge	0.24
28-Mar-25	NEFT/RTGS Charge	177.00
29-Mar-25	SBLC IN FAVOR OF GAIL	258125.00
29-Mar-25	TRA ACCOUNT Maint CHARGES	295000.00
31-Mar-25	Foreign Exchange Fluctuation	20570.00
	<b>Total</b>	<b>20700924.73</b>



Name of Generating Company - Gama Infracorp Pvt. Ltd.  
Name of Generating Station - Gama CCPP

**Form: F-1.1**  
**Computation of Per Unit Rate**



S. No.	Item	Units	2023-24	2024-25	2025-26			2026-27
			Actual	Actual	Actual (April-Sep)	Projected (Oct-March)	Total (April-March)	Projected
1	Annual Fixed Cost	Rs. Crore	91.21	111.31	60.31	60.31	120.62	120.33
2	Primary Fuel Cost	Rs. Crore	194.67	167.04	72.10	147.85	219.95	594.10
3	Saleable Energy (Gross Generation net of auxiliary consumption)	MU	215.43	213.33	88.76	193.50	282.26	776.80
4	Per unit Rate of Saleable Energy	Rs./unit	13.27	13.05	14.92	10.76	12.07	9.20



  
Petitioner

A-2

Name of Generating Company - Gama Infraprop Pvt. Ltd.

Name of Generating Station - Gama CCPP

Form: F- 3

Calculation of Net Annual Fixed Charges

Sl.No.	Year ending March	2023-24	2024-25	2025-26	2026-27
		Actual	Projected	Projected	Projected
1	Interest on Loan (Including Interest on Normative Loans)	30.68	32.97	24.85	22.02
2	Depreciation	20.45	26.62	26.79	27.58
3	Return on Equity				
	(a) Rate of Return on Equity	15.50%	15.50%	15.50%	15.50%
	(b) Average Equity	76.13	96.62	97.55	100.40
	(c) Return on Equity (4a)*(4b)	11.80	14.98	15.12	15.56
4	O&M Expenses	27.27	35.43	52.30	53.61
5	Interest on Working Capital	NA	NA	NA	NA
6	Bank Charges	2.08	2.07	2.20	2.20
7	Gross Annual Fixed Charges (1+2+3(c)+4+5+6)	<b>92.28</b>	<b>112.06</b>	<b>121.26</b>	<b>120.97</b>
8	Less; Other Income (provide details) (Non Tariff)	1.07	0.75	0.64	0.64
9	Net Annual Fixed Charges (7-8)	<b>91.21</b>	<b>111.31</b>	<b>120.62</b>	<b>120.33</b>



Petitioner

A-3



# GAMA INFRAPROP PRIVATE LIMITED

M-3, FIRST FLOOR, HAUZ KHAS, AURBINDO MARG, NEW DELHI - 110016

TEL: 011-26515126/27, FAX: 011-26515128, EMAIL: delhi@rlggroup.co.in, WEB: www.rlggroup.co.in

## PROVISIONAL INVOICE

April-2024

Monthly Sale Bill No.: - 0103

Dated: - 09-05-2024

Name of the Procurer	: Uttarakhand Power Corporation Ltd.	Name of the Seller	Gama Infraprop Pvt. Ltd.
Address	: Urja Bhawan	Address	Khasara No. 948, UIP, Mahuakheraganj
Town	: Kanwali Road	Town	Kashipur
District	: Dehradun	District	Udham Singh Nagar
PIN Code	: 258001	PIN Code	244713
Tel: 0135-2761947	: Fax: 0135-2763821	Tel: 011-26515126/27	Fax: 011-26515128

Billing Doc. No.	0103
Bill Date	: 09-05-2024
LC No.	: 01111LC004818
Kind Attention	: CE (Comml.), UPCL
Location	: Dehradun

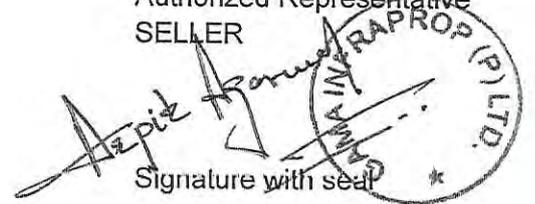
DESCRIPTION	QUANTITY (KWH)	UNIT PRICE (Rs.)	AMOUNT (Rs.)
Capacity Charges (Ceiling)	NA	NA	76691666.67
Energy Charges*	50086650.92	8.012	401294247.17
<b>TOTAL</b>			<b>477985913.84</b>
Less (Already claimed vide invoice no 103/A)			197859987.00
<b>TOTAL DUE</b>			<b>280125927</b>

AMOUNT IN WORDS:

TWENTY EIGHT CRORES ONE LAC TWENTY FIVE THOUSAND NINE HUNDRED TWENTY SEVEN ONLY

Authorized Representative  
SELLER

Signature with seal



# GAMA INFRAPROP PRIVATE LIMITED

M-3, FIRST FLOOR, HAUZ KHAS, AURBINDO MARG, NEW DELHI - 110016

TEL: 011-26515126/27, FAX: 011-26515128,

EMAIL: delhi@rlggroup.co.in

CIN NO: U70200DL2010PTC202754 / GSTIN: 05AADCG8141Q1Z8 / PAN: AADCG8141Q

www.rlggroup.co.in

Dated: 01/05/2024

Energy Meter readings of both Main Meter and Check Meter of M/s. Gama Infraprop Private Limited, taken on 01.05.2024 at 1130 Hrs. at connecting Substation 220KV Mahuakhera Ganj. Final meter reading for Firm Power of GIPL for Export and Import calculations are as given below for the Period of 1<sup>st</sup> – 30 th Apr '2024

Plant Installed Capacity @ 225MW ( 2 GT @ 75MW each + 01 STG @ 75MW)	PPA @ 107MW
--	-------------

Main Meter No: UKD03326

MAIN METER	PRESENT READING	PAST READING	DIFFERENCE IN KWH	MF	KWH
EXPORT	319762989.06	249139003.39	70623985.67	1	70623985.67
IMPORT	1807000.06	1740000	67000.06	1	67000.06
NET EXPORT	317955989.00	247399003.39	70556985.61	1	70556985.61

Check Meter No: UKD03327

CHECK METER	PRESENT READING	PAST READING	DIFFERENCE IN KWH	MF	KWH
EXPORT	319831998.5	249202999.30	70628999.16	1	70628999.16
IMPORT	1808000	1740999.94	67000.06	1	67000.06
NET EXPORT	318023998.46	247461999.36	70561999.1	1	70561999.1

**NVVN Energy with state Transmission Losses @ 1.4% as per ELDC NOC dated 30th Apr-24**

Date	Scheduled Energy KWH (A)	STU Losses@ 1.4% (B)	Total Export KWH
1st Apr to 30 Apr -24	20183750.00	286.585	20470335.00
Effective UPCL Energy for April	Total Net Export - Total Energy to NVVN including Losses		
	70556985.61	20470334.69	50086650.92

Percentage Error                      -0.0071

**METER DETAILS**

Main Meter:	Meter SL No	Make / Model	Specification	Meter Seal No & Date	Panel Seal No & Date
	11070767	L&T / ER300P	PTR:220KV/110V	QL001874 &	
	UKD03326	ABT type	CTR: 800/1A	QL001875 dated: 23.12.2015	
Check Meter:	Meter SL No	Make / Model	Specification	Meter Seal No & Date	QK025970 & QK025971
	11070770	L&T / ER300P	PTR:220KV/110V	QK012123 &	
	UKD03327	ABT type	CTR: 800/1A	QK012124 dated: 01.11.2019	

For GIPL  
Kashipur.

For EE (EDD) UPCL

For EE (ETD) UPCL  
Kashipur

SITE ADDRESS: Khasra No -948, UIP, Mahuakhera, Kashipur - 244713, Udham Singh Nagar, Uttarakhand

उपांक ०६०  
काशीपुर (उत्तरांचल नगर)





**CAPACITY CHARGE (April'24)**

**CAPACITY CHARGE (CC1)**

**CC1 = (AFC/12) (PAF1/NAPAF) subject to ceiling of (AFC/12)**

AFC (Annual Fixed Cost specified for the year, in Rupees)	920300000
NAPAF (Normative annual plant availability factor during the month, in percentage)	85
SUM OF Dci (Average Declared Capacity for the ith day of the period i.e. month or the year as certified by SLDC )	2741.77
N (Number of days during the period i.e. the month or the year as the case may be)	30
IC (Installed Capacity in (MW) of the generating station)	107
AUX (Normative Auxiliary energy consumption in percentage)	2.5
<b>PAFM</b>	<b>10000* SUM OF Dci/(N*IC*(100-AUX))%</b>
<b>PAFM %</b>	<b>87.603</b>

**CC12**  
**Ceiling (to be claimed)**

79040671.7  
**76691666.67**





पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि०

(उत्तराखण्ड सरकार का उपक्रम)

CIN: U40101UR2004SGC028675

अधीक्षण अभियन्ता, प्रान्तीय भार निस्तारण केन्द्र कार्यालय

विद्युत भवन, नजदीक-आई०एस०बी०टी० क्रॉसिंग, सहारनपुर रोड, माजरा, देहरादून-248002

दूरभाष नं० 0135-2645768 फैक्स नं० 0135-2645758 email:- sldc1@rediffmail.com

Letter No. 127 / SLDC/SE/MO-4/2024-25

Dated: 08-05-2024

Sr. Manager,  
Gama Infraprop (P) Ltd.  
M-3, (First Floor) Hauz Khas,  
Aurbindo Marg,  
New Delhi-110016

**Subject: Verified Declared Capacity of M/s Gama Infraprop (p) Ltd.**

Dear Sir,

Please find enclosed herewith the statement for provisionally verified declared capacity of M/s Gama Infraprop (p) Ltd for the month of April, 2024.

Encls. : As above.

  
(Amit Kumar Singh)  
Superintending Engineer

CC:

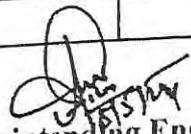
1. Chief Engineer, SLDC, Vidyut Bhawan, Majra, Dehradun.
2. CE (Commercial), UPCL, with remarks that in event of any inputs that may affect the declared capacity, UPCL may bring the same into the cognizance of SLDC for suitable review/revisions.



**Provisionally Verified Declared Capacity of M/s GIPL (214 MW) for  
the Month of :- April 2024**

S. No	Date	Availability of units as declared by M/s Gama	Declared Capacity (Ex-Bus) (MW) by M/s GIPL (214 MW)	Availability of fuel for matching declared Capacity (Y/N) as declared by M/s Gama	Provisionally Verified Declared Capacity (Ex-Bus) (MW) by SLDC
1	01-Apr-24	GTG-1 & 2, STG	99.00	Y	94.07
2	02-Apr-24	GTG-1 & 2, STG	99.00	Y	94.07
3	03-Apr-24	GTG-1 & 2, STG	99.00	Y	99.00
4	04-Apr-24	GTG-1 & 2, STG	98.07	Y	94.00
5	05-Apr-24	GTG-1 & 2, STG	97.02	Y	78.03
6	06-Apr-24	GTG-1 & 2, STG	96.04	Y	96.04
7	07-Apr-24	GTG-1 & 2, STG	64.64	Y	60.83
8	08-Apr-24	GTG-1 & 2, STG	96.63	Y	96.03
9	09-Apr-24	GTG-1 & 2, STG	96.00	Y	95.75
10	10-Apr-24	GTG-1 & 2, STG	95.83	Y	95.21
11	11-Apr-24	GTG-1 & 2, STG	95.83	Y	95.29
12	12-Apr-24	GTG-1 & 2, STG	95.48	Y	94.07
13	13-Apr-24	GTG-1 & 2, STG	95.48	Y	94.07
14	14-Apr-24	GTG-1 & 2, STG	95.63	Y	94.07
15	15-Apr-24	GTG-1 & 2, STG	96.20	Y	94.07
16	16-Apr-24	GTG-1 & 2, STG	96.36	Y	94.07
17	17-Apr-24	GTG-1 & 2, STG	95.97	Y	94.07
18	18-Apr-24	GTG-1 & 2, STG	97.28	Y	97.28
19	19-Apr-24	GTG-1 & 2, STG	97.80	Y	94.07
20	20-Apr-24	GTG-1 & 2, STG	96.88	Y	94.07
21	21-Apr-24	GTG-1 & 2, STG	96.09	Y	94.07
22	22-Apr-24	GTG-1 & 2, STG	95.09	Y	94.07
23	23-Apr-24	GTG-1 & 2, STG	96.09	Y	94.07
24	24-Apr-24	GTG-1 & 2, STG	96.09	Y	94.07
25	25-Apr-24	GTG-1 & 2, STG	95.07	Y	66.26
26	26-Apr-24	GTG-1 & 2, STG	66.26	Y	82.82
27	27-Apr-24	GTG-1 & 2, STG	82.82	Y	91.45
28	28-Apr-24	GTG-1 & 2, STG	91.45	Y	91.36
29	29-Apr-24	GTG-1 & 2, STG	91.36	Y	91.36
30	30-Apr-24	GTG-1 & 2, STG	91.36	Y	91.39
Average			93.53		2741.77
Total			2805.82		



  
**Superintending Engineer**  
**SLDC, PTCUL**

# GAMA INFRAPROP (P) LTD.

M-3, (First Floor) Hauz Khas, Aurbindo Marg,  
New Delhi – 110016  
E-Mail : [delhi@riggroup.co.in](mailto:delhi@riggroup.co.in)

PH : 91-11-26515126/27  
Fax : 91-11-26515128  
Web : [www.rigggroup.co.in](http://www.rigggroup.co.in)

CIN No. : U70200DL2010PTC202754

Ref. No.: GIPL/UPCL/225/2024

Date: 12<sup>th</sup> June 2024

To,

The Chief Engineer (Comm.)  
UPCL, V.C.V. Gabar Singh Bhawan  
Kanwali Road, Balliwala Chowk  
Dehradun – 248001

Subject: Provisional Invoice of Power for the month of May 2024.

Respected Sir,

We are hereby enclosing the copy of Provisional invoice no. 0104, for the sale of power for the month of May 2024 along with signed JMR and MRI dump.

And for calculation of Fixed Charges the same has been claimed equivalent to ceiling as per formulation approved in UERC order dated 28<sup>th</sup> March 2024.

You are requested to kindly acknowledge the same and make the payment as early as possible.

Thanks in anticipation

Regards

For Gama Infraprop (P) Ltd.

  
Arpit Agarwal  
(Authorized Signatory)



Received  
12-06-24

# GAMA INFRAPROP PRIVATE LIMITED

M-3, FIRST FLOOR, HAUZ KHAS, AURBINDO MARG, NEW DELHI - 110016  
TEL: 011-26515126/27, FAX: 011-26515128, EMAIL: delhi@riggroup.co.in, WEB: www.rigggroup.co.in

## PROVISIONAL INVOICE

May-2024

Monthly Sale Bill No.:- 0104

Dated:- 12-06-2024

Name of the Procurer	: Uttarakhand Power Corporation Ltd.	Name of the Seller	Gama Infraprop Pvt. Ltd.
Address	: Urja Bhawan	Address	Khasara No. 948, UJP, Mahuakheraganj
Town	: Kanwali Road	Town	Kashipur
District	: Dehradun	District	Udham Singh Nagar
PIN Code	: 258001	PIN Code	244713
Tel: 0135-2761947	: Fax: 0135-2763821	Tel: 011-26515126/27	Fax: 011-26515128

Billing Doc. No.	0104
Bill Date	: 12-06-2024
LC No.	: 01111LC004818
Kind Attention	: CE (Comml.), UPCL
Location	: Dehradun

DESCRIPTION	QUANTITY (KWH)	UNIT PRICE (Rs.)	AMOUNT (Rs.)
Capacity Charges (Ceiling)	NA	NA	76891066.67
Energy Charges*	64442527.8	7.749	499365147.92
<b>TOTAL</b>			<b>576056814.59</b>
Less (Already claimed vide invoice no.104(A))			246970141.26
<b>TOTAL DUE</b>			<b>329080673</b>

AMOUNT IN WORDS: THIRTY TWO CRORES NINETY LACS EIGHTY THOUSAND SIX HUNDRED SEVENTY THREE ONLY



Authorized Representative  
SELLER  
*Dept. Anand*  
Signature with seal

# GAMA INFRAPROP PRIVATE LIMITED

M-3, FIRST FLOOR, HAUZ KHAS, AURBINDO MARG, NEW DELHI - 110016

TEL: 011-26515126/27, FAX: 011-26515128,

EMAIL: delhi@rlggroup.co.in

CIN NO: U70200DL2010PTC202754

CIN NO: U70200DL2010PTC202754 / GSTIN: 05AADCG8141Q1Z8 / PAN: AADCG8141Q

www.rlggroup.co.in

Dated: 01/06/2024

Energy Meter readings of both Main Meter and Check Meter of M/s. Gama Infraprop Private Limited, taken on 01.06.2024 at 1130 Hrs. at connecting Substation 220KV Mahuakhera Ganj. Final meter reading for Firm Power of GIPL for Export and Import calculations are as given below for the Period of 1<sup>st</sup> - 31<sup>th</sup> May '2024

Plant Installed Capacity @ 225MW ( 2 GT @ 75MW each + 01 STG @ 75MW)	PPA @ 107MW
--	-------------

**Main Meter No: UKD03326**

MAIN METER	PRESENT READING	PAST READING	DIFFERENCE IN KWH	MF	KWH
EXPORT	411989999.62	319762989.06	92227010.56	1	92227010.56
IMPORT	1807000.06	1807000.06	0	1	0
NET EXPORT	410182999.56	317955989.00	92227010.56	1	92227010.56

**Check Meter No: UKD03327**

CHECK METER	PRESENT READING	PAST READING	DIFFERENCE IN KWH	MF	KWH
EXPORT	412065988.6	319831998.5	92233990.15	1	92233990.15
IMPORT	1808000	1808000	0	1	0
NET EXPORT	410257988.61	318023998.46	92233990.15	1	92233990.15

Percentage Error -0.01

NVVN Energy with state Transmission Losses @ 1.4% as per SLDC NOC dated 30th May-24				
Date	Scheduled Energy KWH (A)	STU Losses@ 1.4% (B)		Total Export KWH
1st May to 31 May-24	27395500.00	388982.76		27784482.76
Effective UPCL Energy for May	Total Net Export - Total Energy to NVVN including Losses			
	92227010.56	27784482.76		64442527.8

**METER DETAILS**

Main Meter:	Meter SL No	Make / Model	Specification	Meter Seal No & Date	Panel Seal No & Date
	11070767	L&T / ER300P	PTR:220KV/110V	QL001874 &	QK025970 & QK025971
	UKD03326	ABT type	CTR: 800/1A	QL001875 dated:	
			Accu class: 0.2S	23.12.2015	
Check Meter:	Meter SL No	Make / Model	Specification	Meter Seal No & Date	
	11070770	L&T / ER300P	PTR:220KV/110V	QK012123 &	
	UKD03327	ABT type	CTR: 800/1A	QK012124 dated:	
			Accu class: 0.2S	01.11.2019	



अधिकाारी अभियन्ता  
विद्युत वितरण खण्ड  
उ० पा० व्हा० लि०  
काशीपुर (उ० पी० ई० डी० वि० ब० म०)  
Kashipur

Executive Engineer  
Electricity Test Division  
Uttarakhand Power Corporation Ltd. (U.P.C.L.)  
Kashipur (U. P.)

SITE ADDRESS : Khasra No -948, UIP, Mahuakhera ganj, Kashipur- 244713, Udham Singh Nagar, Uttarakhand
---

**ENERGY CHARGE (May'24)**

ECR	Unit	GHR*LPPF*100/(CVPF*(100-AUX))
ECR		Energy charge rate in Rs. Per KWh on Ex. Bus power plant
GHR		Gross Station Heat Rate in Kcal per KWh
LPPF		Weighted average landed price of primary fuel; in Rs. Per kg, per litre per standard cubic meter as applicable during the month.
CVPF		Weighted Average Gross Calorific value of primary fuel as received Kcal per litre or per standard cubic meter, as applicable for gas and liquid fuel based stations.



Quantity (1-15) May'24	MMBTU	253035.74
Quantity (16-31) May'24	MMBTU	258339.301
Net Export as per JMR	Kwh	64442527.8

GSHR Kcal/KWh 1950.94

GCV (1-15) May'24 (M1)	Kcal / SM3	9389.367
GCV (16-31) May'24 (M2)	Kcal / SM3	9364.698
CVPF (Kcal/SM3)*		

Gas Consumption (1-15) May'24 (N1)	SM3	6791193.488
Gas Consumption (16-31) May'24 (N2)	SM3	6951799.856

(CVPF)weighted average GCV of fuel  $(N1*M1)+(N2*M2)/(N1+N2)$   
9376.888

Gas Bill (1-15) May'24	Rs.	246976141.26
Gas Bill (16-31) May'24	Rs.	252049359.00

LPPF (Total Gas Bill Amount / Total gas taken during the month) 36.311

ECR  
Energy Charge Rate

GHR\*LPPF\*100/(CVPF\*(100-AUX))  
7.749

CAPACITY CHARGE (May'24)

CAPACITY CHARGE (CC2)

CC2 = (AFC/6) (PAF2/NAPAF) subject to ceiling of ((AFC/6)-CC1)

AFC (Annual Fixed Cost specified for the year, in Rupees)	920300000
NAPAF (Normative annual plant availability factor during the month, in percentage)	85
SUM OF Dci (Average Declared Capacity for the ith day of the period i.e. month or the year as certified by SLDC )	2728.50
N (Number of days during the period i.e. the month or the year as the case may be)	31
IC (Installed Capacity in (MW) of the generating station)	107
AUX (Normative Auxiliary energy consumption in percentage)	2.5
PAFM	10000* SUM OF Dci/(N*IC*(100-AUX))%
PAFM %	84.367

CC2  
CC1(Claimed)

152241521.9  
76691666.67  
**76691666.66**

**Ceiling (to be claimed)**





पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि०

(उत्तराखण्ड सरकार का उपक्रम)

CIN: U40101UR2004SGC028675

अधीक्षण अभियन्ता, प्रान्तीय भार निस्तारण केन्द्र कार्यालय

विद्युत भवन, नजदीक-आई०एस०बी०टी० क्रासिंग, सहारनपुर रोड, माजरा, देहरादून-248002

दूरभाष नं० 0135-2645768 फैक्स नं० 0135-2645758 email:- sldc1@rediffmail.com

Letter No. 220 / SLDC/SE/MO-4/2024-25

Dated: 08-07-2024

Sr. Manager,  
Gama Infraprop (P) Ltd.  
M-3, (First Floor) Hauz Khas,  
Aurbindo Marg,  
New Delhi-110016

**Subject: Verified Declared Capacity of M/s Gama Infraprop (p) Ltd.**

Dear Sir,

Please find enclosed herewith the statement for provisionally verified declared capacity of M/s Gama Infraprop (p) Ltd for the month of May, 2024.

**Encls. : As above.**

  
(Amit Kumar Singh)  
Superintending Engineer

CC:

1. Chief Engineer, SLDC, Vidyut Bhawan, Majra, Dehradun.
2. CE (Commercial), UPCL, with remarks that in event of any inputs that may affect the declared capacity, UPCL may bring the same into the cognizance of SLDC for suitable review/revisions.



**Provisionally Verified Declared Capacity of M/s GIPL (214 MW) for  
the Month of :- May 2024**

S. No	Date	Availability of units as declared by M/s Gama	Declared Capacity (Ex-Bus) (MW) by M/s GIPL (214 MW)	Availability of fuel for matching declared Capacity (Y/N) as declared by M/s Gama	Provisionally Verified Declared Capacity (Ex-Bus) (MW) by SLDC
1	01-May-24	GTG-1 & 2, STG	89.36	Y	89.21
2	02-May-24	GTG-1 & 2, STG	89.41	Y	89.41
3	03-May-24	GTG-1 & 2, STG	89.41	Y	78.37
4	04-May-24	GTG-1 & 2, STG	89.41	Y	84.45
5	05-May-24	GTG-1 & 2, STG	89.41	Y	87.79
6	06-May-24	GTG-1 & 2, STG	89.18	Y	88.98
7	07-May-24	GTG-1 & 2, STG	89.14	Y	88.33
8	08-May-24	GTG-1 & 2, STG	88.92	Y	85.08
9	09-May-24	GTG-1 & 2, STG	87.00	Y	82.07
10	10-May-24	GTG-1 & 2, STG	85.52	Y	83.67
11	11-May-24	GTG-1 & 2, STG	89.55	Y	89.55
12	12-May-24	GTG-1 & 2, STG	89.55	Y	89.55
13	13-May-24	GTG-1 & 2, STG	89.55	Y	89.55
14	14-May-24	GTG-1 & 2, STG	90.52	Y	89.37
15	15-May-24	GTG-1 & 2, STG	86.02	Y	81.43
16	16-May-24	GTG-1 & 2, STG	86.90	Y	86.15
17	17-May-24	GTG-1 & 2, STG	89.50	Y	88.13
18	18-May-24	GTG-1 & 2, STG	88.90	Y	86.11
19	19-May-24	GTG-1 & 2, STG	86.96	Y	86.96
20	20-May-24	GTG-1 & 2, STG	86.96	Y	86.96
21	21-May-24	GTG-1 & 2, STG	86.96	Y	86.96
22	22-May-24	GTG-1 & 2, STG	86.96	Y	86.96
23	23-May-24	GTG-1 & 2, STG	86.96	Y	86.96
24	24-May-24	GTG-1 & 2, STG	86.96	Y	86.66
25	25-May-24	GTG-1 & 2, STG	86.96	Y	86.59
26	26-May-24	GTG-1 & 2, STG	86.71	Y	86.71
27	27-May-24	GTG-1 & 2, STG	86.96	Y	86.28
28	28-May-24	GTG-1 & 2, STG	86.96	Y	86.41
29	29-May-24	GTG-1 & 2, STG	86.96	Y	86.08
30	30-May-24	GTG-1 & 2, STG	86.96	Y	86.01
31	31-May-24	GTG-1 & 2, STG	88.02	Y	86.54
Average			88.02		86.56
Total			2728.54		2683.27



  
**Superintending Engineer**  
**SLDC, PTCUL**

# GAMA INFRAPROP (P) LTD.

M-3, (First Floor) Hauz Khas, Aurbindo Marg,  
New Delhi - 110016  
E-Mail : [delhi@riggroup.co.in](mailto:delhi@riggroup.co.in)

Ph : 91-11-26515126/27  
Fax : 91-11-26515128  
Web : [www.rigggroup.co.in](http://www.rigggroup.co.in)

CIN No. : U70200DL2010PTC202754

Date: 9<sup>th</sup> July 2024

Ref. No.: GIPL/UPCL/227/2024

To,

The Chief Engineer (Comm.)  
UPCL, V.C.V. Gabar Singh Bhawan  
Kanwali Road, Balliwala Chowk  
Dehradun - 248001

Subject: Provisional Invoice of Power for the month of June 2024.

Respected Sir,

We are hereby enclosing the copy of Provisional invoice no. D105, for the sale of power for the month of June 2024 along with signed JMR and MRI dump.

Certificate of DC for month of May'24 is also enclosed.

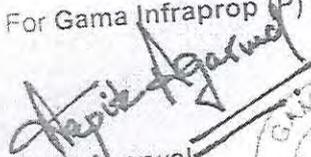
And for calculation of Fixed Charges the same has been claimed equivalent to ceiling as per formulation approved in UERC order dated 28<sup>th</sup> March 2024.

You are requested to kindly acknowledge the same and make the payment as early as possible.

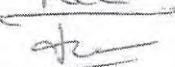
Thanks in anticipation

Regards

For Gama Infraprop (P) Ltd.

  
Arpit Agarwal  
(Authorized Signatory)



Rec.  
  
9-7-24

# GAMA INFRAPROP PRIVATE LIMITED

M-3, FIRST FLOOR, HAUZ KHAS, AURBINDO MARG, NEW DELHI - 110016  
TEL: 011-26515126/27, FAX: 011-26515128, EMAIL: delhi@riggroup.co.in, WEB: www.riggroup.co.in

## PROVISIONAL INVOICE June-2024

Monthly Sale Bill No.: - 0105 Dated: - 09-07-2024

Name of the Procurer	: Uttarakhand Power Corporation Ltd.	Name of the Seller	: Gama Infraprop Pvt. Ltd.
Address	: Urja Bhawan	Address	: Khasara No. 948, UIP, Mahuakheraganj
Town	: Kanwali Road	Town	: Kashipur
District	: Dehradun	District	: Udham Singh Nagar
PIN Code	: 258001	PIN Code	: 244713
Tel: 0135-2761947	: Fax: 0135-2763821	Tel: 011-26515126/27	: Fax: 011-26515128

Bill No.	: 0105
Date	: 09-07-2024
LC No.	: 0111ILC004818
Kind Attention	: CE (Comml.), UPCL
Location	: Dehradun

DESCRIPTION	QUANTITY (KWH)	UNIT PRICE (Rs.)	AMOUNT (Rs.)
Capacity Charges (Ceiling)	NA	NA	76691666.67
Energy Charges*	54591140.3	7.999	436674531.26
<b>TOTAL</b>			<b>513366197.93</b>
Less (Already claimed vide invoice no.105(A))			190519161.00
<b>TOTAL DUE</b>			<b>322847037</b>

AMOUNT IN WORDS: THIRTY TWO CRORES TWENTY EIGHT LACS FOURTY SEVEN THOUSAND THIRTY SEVEN ONLY



Authorized Representative  
SELLER  
*[Signature]*  
Signature with Seal



# GAMA INFRAPROP PRIVATE LIMITED

M-3, FIRST FLOOR, HAUZ KHAS, AURBINDO MARG, NEW DELHI - 110016

TEL: 011-26515126/27, FAX: 011-26515128,

EMAIL: delhi@riggroup.co.in

CIN NO: U70200DL2010PTC202754

CIN NO: U70200DL2010PTC202754 / GSTIN: 05AADCG8141Q1Z8 / PAN: AACDG8141Q

www.rigggroup.co.in

Dated: 01/07/2024

Energy Meter readings of both Main Meter and Check Meter of M/s. Gama Infraprop Private Limited, taken on 01.06.2024 at 1130 Hrs. at connecting Substation 220KV Mahuakhera Ganj.  
Final meter reading for Firm Power of GIPL for Export and Import calculations are as given below for the Period of 1<sup>st</sup> – 30 th Jun '2024

Plant Installed Capacity @ 225MW ( 2 GT @ 75MW each + 01 STG @ 75MW)	PPA @ 107MW
--	-------------

Main Meter No: UKD03326

MAIN METER	PRESENT READING	PAST READING	DIFFERENCE IN KWH	MF	KWH
EXPORT	471590993.9	411989999.62	59600994.3	1	59600994.3
IMPORT	1863000.06	1807000.06	56000	1	56000
NET EXPORT	469727993.86	410182999.56	59544994.3	1	59544994.3

Check Meter No: UKD03327

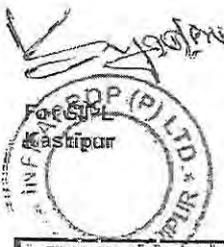
CHECK METER	PRESENT READING	PAST READING	DIFFERENCE IN KWH	MF	KWH
EXPORT	471685005.3	412065988.6	59619016.7	1	59619016.7
IMPORT	1863000.06	1808000	55000.06	1	55000.06
NET EXPORT	469822005.25	410257988.61	59564016.64	1	59564016.64

Percentage Error -0.03

NVVN Energy with state Transmission Losses @ 1.4% as per SLDC NOC June - 24				
Date	Scheduled Energy KWH (A)	STU Losses@ 1.4% (B)		Total Export KWH
1st June to 30 June-24	4884500.00	69354.00		4953854.00
Effective UPCL Energy for June	Total Net Export - Total Energy to NVVN including Losses			
	59544994.3	4953854.00		54591140.3

METER DETAILS

Main Meter:	Meter SL No	Make / Model	Specification	Meter Seal No & Date	Panel Seal No & Date
	11070767	L&T / ER300P	PTR:220KV/110V	QL001874 &	
	UKD03326	ABT type	CTR: 800/1A	QL001875 dated:	
			Accu class: 0.2S	23.12.2015	
Check Meter:	Meter SL No	Make / Model	Specification	Meter Seal No & Date	
	11070770	L&T / ER300P	PTR:220KV/110V	QK012123 &	
	UKD03327	ABT type	CTR: 800/1A	QK012124 dated:	
			Accu class: 0.2S	01.11.2019	



For EE (UPCL) UPCL  
अधिसापक कश्मिपुन  
विद्युत वितरण खण्ड  
उ०पा०का०लि०  
कश्मिपुन (उ०प्र०)

अधिसापक अभियन्ता  
For EE (UPCL) UPCL  
कश्मिपुन परीक्षण खण्ड  
उ०पा०का० पावर कॉर्पोरेशन  
कश्मिपुन (उ०प्र०)

SITE ADDRESS: Khasra No -948, UIP, Mahuakhera Ganj, Kashi, 224715, Baham Singh Nagar, Uttarakhand

## Certificate

(In Compliance of UERC Order Dated 2<sup>nd</sup> July 2015)

### It is to Certify: -

1. That the Special Energy Meters installed at generator end of M/s Gama Infraprop Pvt. Ltd., S.C. No.22--load-225MW/KVA are compatible to meet out the requirement of ABT Mechanism.
2. That all the relevant parameters required for energy accounting accordance to ABT mechanism were recorded in installed ABT Meters & compatible to download by MRI.
3. The details of Special Energy Meters (ABT) are as given below: -

Sr. No.	Name and Address of Consumer	Particulars			Installation and Joint Meter Sealing Date
1	GAMA INFRAPROP PVT LTD, 225MW CCPP, Khesara No.948, Industrialpark, Majuakhera Gunj, Kashipur-244713. Udham Singh nagar, Uttarakhand.	Main Meter	Make	Secure Apex 150	21/06/2022
			Sr. No.	UKD03326	
		Check Meter	Make	Secure Apex 150	21/06/2022
			Sr. No.	UKD03327	

4. That installation of above specified meters fulfill all the conditions and specifications of CEA (Installation and Operation of Meters), Regulations 2006 as amended from time to time.
5. That the above installed special Energy Meters (ABT) are Healthy as on date.

Both Main & Check meter Details; CT Ratio; 800/1A, Class : 0.2S, PT Ratio ; 3x63.5 V (3Ph 4W)

अधिशायी अभियन्ता  
विद्युत वितरण खण्ड  
उ०पा०का०लि०  
काशीपुर (उधमसिंह नगर)  
Executive Engineer

Electricity Distribution Division

अधिशायी अभियन्ता  
विद्युत परीक्षण खण्ड  
उत्तराखण्ड पावर कॉर्पोरेशन  
काशीपुर (उधमसिंह नगर)  
Executive Engineer

Electricity Testing Division

Place : KASHIPUR



**ENERGY CHARGE (June'24)**

ECR	Unit	GHR*LPPF*100/(CVPF*(100-AUX))
ECR		Energy charge rate in Rs. Per KWh on Ex. Bus power plant
GHR		Gross Station Heat Rate in Kcal per KWh
LPPF		Weighted average landed price of primary fuel; in Rs. Per kg, per litre per standard cubic meter as applicable during the month.
CVPF		Weighted Average Gross Calorific value of primary fuel as received Kcal per litre or per standard cubic meter, as applicable for gas and liquid fuel based stations.

Quantity (1-15) June'24	MMBTU	195091.641
Quantity (16-30) June'24	MMBTU	252168.054
Net Export as per JMR	Kwh	54591140.3
GSHR	Kcal/KWh	2014.25
GCV (1-15) June'24 (M1)	Kcal / SM3	9463.032
GCV (16-30) June'24 (M2)	Kcal / SM3	9410.687
CVPF (Kcal/SM3)		
Gas Consumption (1-15) June'24 (N1)	SM3	5195278.916
Gas Consumption (16-30) June'24 (N2)	SM3	6752572.533
(CVPF)weighted average GCV of fuel		$(N1*M1)+(N2*M2)/(N1+N2)$ 9433.448
Gas Bill (1-15) June'24	Rs.	190519161.00
Gas Bill (16-30) June'24	Rs.	245902283.00

LPPF (Total Gas Bill Amount / Total gas taken during the month) 36.527

ECR  
Energy Charge Rate

GHR\*LPPF\*100/(CVPF\*(100-AUX))  
7.989



**CAPACITY CHARGE (June'24)**

<b>CAPACITY CHARGE (CC3)</b>	<b>CC3 = (AFC/4) (PAF3/NAPAF) subject to ceiling of ((AFC/4)- (CC1+CC2))</b>
AFC (Annual Fixed Cost specified for the year, in Rupees)	920300000
NAPAF (Normative annual plant availability factor during the month, in percentage)	85
SUM OF Dci (Average Declared Capacity for the ith day of the period i.e. month or the year as certified by SLDC )	2682.60
N (Number of days during the period i.e. the month or the year as the case may be)	30
IC (Installed Capacity in (MW) of the generating station)	107
AUX (Normative Auxiliary energy consumption in percentage)	2.5
<b>PAFM</b>	<b>10000* SUM OF Dci/(N*IC*(100-AUX))%</b>
<b>PAFM %</b>	<b>85.713</b>
<b>CC3</b>	<b>232004696.9</b>
CC1(Claimed)	76691666.67
CC2(Claimed)	76691666.66
<b>Ceiling (to be claimed)</b>	<b>76691666.67</b>





पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि०

(उत्तराखण्ड सरकार का उपक्रम)

CIN: U40101UR2004SGC028675

अधीक्षण अभियन्ता, प्रान्तीय भार निस्तारण केन्द्र कार्यालय

विद्युत भवन, नजदीक-आई०एस०बी०टी० क्रासिंग, सहारनपुर रोड़, माजरा, देहरादून-248002

दूरभाष नं० 0135-2645768 फैक्स नं० 0135-2645758 email:- sldc1@rediffmail.com

Letter No. 222 / SLDC/SE/MO-4/2024-25

Dated: 07-07-2024

Sr. Manager,  
Gama Infraprop (P) Ltd.  
M-3, (First Floor) Hauz Khas,  
Aurbindo Marg,  
New Delhi-110016

**Subject: Verified Declared Capacity of M/s Gama Infraprop (p) Ltd.**

Dear Sir,

Please find enclosed herewith the statement for provisionally verified declared capacity of M/s Gama Infraprop (p) Ltd for the month of June, 2024.

Encls. : As above.

  
(Amit Kumar Singh)  
Superintending Engineer

CC:

1. Chief Engineer, SLDC, Vidhyut Bhawan, Majra, Dehradun.
2. CE (Commercial), UPCL, with remarks that in event of any inputs that may affect the declared capacity, UPCL may bring the same into the cognizance of SLDC for suitable review/revisions.





# GAMA INFRAPROP (P) LTD.

M-3, (First Floor) Hauz Khas, Aurbindo Marg,

New Delhi - 110016

E-Mail : [delhi@riggroup.co.in](mailto:delhi@riggroup.co.in)

Ph : 91-11-26515126/27

Fax : 91-11-26515128

Web : [www.rigggroup.co.in](http://www.rigggroup.co.in)

CIN No. : U70200DL2010PTC202754

Ref. No.: GIPL/UPCL/232/2024

Date: 3<sup>rd</sup> August 2024

To,

The Chief Engineer (Comm.)  
UPCL, V.C.V. Gabar Singh Bhawan  
Kanwali Road, Balliwala Chowk  
Dehradun - 248001

Subject: Provisional Invoice of Power for the month of July 2024.

Respected Sir,

We are hereby enclosing the copy of Provisional invoice no. 0106, for the sale of power for the month of July 2024 along with signed JMR and MRI dump.

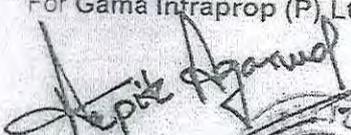
And for calculation of Fixed Charges the same has been claimed equivalent to ceiling as per formulation approved in UERC order dated 28<sup>th</sup> March 2024.

You are requested to kindly acknowledge the same and make the payment as early as possible.

Thanks in anticipation

Regards

For Gama Infraprop (P) Ltd.

  
Arpit Agarwal  
(Authorized Signatory)



Received  
Arpit Agarwal  
03-08-24

1  
12/8/2024



# GAMA INFRAPROP PRIVATE LIMITED

M-3, FIRST FLOOR, HAUZ KHAS, AURBINDO MARG, NEW DELHI - 110016  
TEL: 011-26515126/27, FAX: 011-26515128, EMAIL: delhi@rggroup.co.in, WEB: www.rggroup.co.in

## PROVISIONAL INVOICE July-2024

Monthly Sale Bill No.: - 0106 Dated: 03-08-2024

Name of the Procurer	: Uttarakhand Power Corporation Ltd.	Name of the Seller	: Gama Infraprop Pvt. Ltd
Address	: Urja Bhawan	Address	: Khasara No 948 UIP Mahuakheraganj
Town	: Kanwali Road	Town	: Kashipur
District	: Dehradun	District	: Udhm Singh Nagar
PIN Code	: 258001	PIN Code	: 244713
Tel: 0135-2761947	: Fax: 0135-2763821	Tel: 011-26515126/27	: Fax: 011-26515128

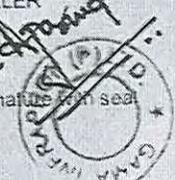
Billing Doc. No.	: 0106
Bill Date	: 03-08-2024
LC No.	: 0111ILC004818
Kind Attention	: CE (Comm.), UPCL
Location	: Dehradun

DESCRIPTION	QUANTITY (KWH)	UNIT PRICE (Rs.)	AMOUNT (Rs.)
Capacity Charges (Ceiling)	NA	NA	76691666 67
Energy Charges*	40750995.96	7.609	310074328 26
<b>TOTAL</b>			<b>386765994 93</b>
Less (Already claimed vide invoice no.106(A))			56062105.00
<b>TOTAL DUE</b>			<b>330703890</b>

AMOUNT IN WORDS: THIRTY THREE CRORES SEVEN LACS THREE THOUSAND EIGHT HUNDRED NINETY ONLY

Authorized Representative  
SELLER

*[Handwritten Signature]*  
Signature with seal



Uttarakhand Industrial Park  
Mahuakheraganj  
Dehradun

Site Address: Khasara No-948, Uttarakhand Industrial Park (UIP) Village - Mahuakhera Ganj, Teshil - Kashipur  
District - Udhm Singh Nagar, Uttarakhand-244713



# GAMA INFRAPROP PRIVATE LIMITED

M-3, FIRST FLOOR, HAUZ KHAS, AURBINDO MARG, NEW DELHI - 110016

TEL: 011-26515126/27, FAX: 011-26515128,

EMAIL: delhi@rlggroup.co.in

CIN NO: U70200DL2010PTC202754 / GSTIN: 05AADCG8141Q128 / PAN: AADCG8141Q

www.rlggroup.co.in

Dated: 01/08/2024

Energy Meter readings of both Main Meter and Check Meter of M/s. Gama Infraprop Private Limited, taken on 01.08.2024 at 1130 Hrs. at connecting Substation 220KV Mahuakhera Ganj. Final meter reading for Firm Power of GIPL for Export and Import calculations are as given below for the Period of 1<sup>st</sup> – 31<sup>th</sup> Jul '2024

Plant Installed Capacity @ 225MW ( 2 GT @ 75MW each + 01 STG @ 75MW)	PPA @ 107MW
--	-------------

Main Meter No: UKD03326

MAIN METER	PRESENT READING	PAST READING	DIFFERENCE IN KWH	MF	KWH
EXPORT	512415989.8	471590993.9	40824995.84	1	40824995.84
IMPORT	1936999.94	1863000.06	73999.88	1	73999.88
NET EXPORT	510478989.82	469727993.86	40750995.96	1	40750995.96

Check Meter No: UKD03327

CHECK METER	PRESENT READING	PAST READING	DIFFERENCE IN KWH	MF	KWH
EXPORT	512527990.8	471685005.3	40842985.47	1	40842985.47
IMPORT	1936999.94	1863000.06	73999.88	1	73999.88
NET EXPORT	510590990.84	469822005.25	40768985.59	1	40768985.59

Percentage Error -0.04

**METER DETAILS**

Main Meter:	Meter SL No	Make / Model	Specification	Meter Seal No & Date	Panel Seal No & Date
	11070767	L&T / ER300P	PTR:220KV/110V	QL001874 &	QK025970 & QK025971
	UKD03326	ABT type	CTR: 800/1A	QL001875 dated:	
			Accu class: 0.25	23.12.2015	
Check Meter:	Meter SL No	Make / Model	Specification	Meter Seal No & Date	
	11070770	L&T / ER300P	PTR:220KV/110V	QK012123 &	
	UKD03327	ABT type	CTR: 800/1A	QK012124 dated:	
			Accu class: 0.25	01.11.2019	



For AE/ETL UPCL  
Kashipur

For EE (EED) UPCL  
अधिसूची अभियन्ता  
विद्युत वितरण खण्ड  
उ०पा०का०लि०  
काशीपुर (उधमसिंह नगर)

Executive Engineer  
Electricity Test Division  
Uttarakhand Power Corporation Ltd.  
Kashipur (U.S. Nagar)

SITE ADDRESS : Khasra No -948, UIP, Mahuakhera ganj, Kashipur- 244713, Udham Singh Nagar, Uttarakhand



**ENERGY CHARGE (July'24)**

ECR	Unit	$GHR * LPPF * 100 / (CVPF * (100 - AUX))$
ECR		Energy charge rate in Rs. Per KWh on Ex. Bus power plant
GHR		Gross Station Heat Rate in Kcal per KWh
LPPF		Weighted average landed price of primary fuel; in Rs. Per kg, per litre per standard cubic meter as applicable during the month.
CVPF		Weighted Average Gross Calorific value of primary fuel as received Kcal per litre or per standard cubic meter, as applicable for gas and liquid fuel based stations.



Quantity (1-15) July'24	MMBTU	57922.435
Quantity (16-31) July'24	MMBTU	261744.787
Net Export as per JMR	Kwh	40750995.96
GSHR	Kcal/KWh	1928.58
GCV (1-15) July'24 (M1)	Kcal / SM3	9321.413
GCV (16-31) July'24 (M2)	Kcal / SM3	9372.416
<b>CVPF (Kcal/SM3)</b>		
Gas Consumption (1-15) July'24 (N1)	SM3	1565981.77
Gas Consumption (16-31) July'24 (N2)	SM3	7037639.618
(CVPF)weighted average GCV of fuel		$(N1 * M1) + (N2 * M2) / (N1 + N2)$ 9363.133
Gas Bill (1-15) July'24	Rs.	56062105.00
Gas Bill (16-31) July'24	Rs.	253814548.00
 LPPF (Total Gas Bill Amount / Total gas taken during the month)		 36.017

ECR  
Energy Charge Rate

$GHR * LPPF * 100 / (CVPF * (100 - AUX))$   
7.609

**CAPACITY CHARGE (July'24)**

**CAPACITY CHARGE (CC4)**

**CC4 = (AFC/3) (PAF4/NAPAF) subject to ceiling of ((AFC/3)-  
(CC1+CC2+CC3))**

AFC (Annual Fixed Cost specified for the year, in Rupees)	920300000	
NAPAF (Normative annual plant availability factor during the month, in percentage)	85	2879.9
SUM OF Dci (Average Declared Capacity for the ith day of the period i.e. month or the year as certified by SLDC )	2879.90	
N (Number of days during the period i.e. the month or the year as the case may be)	31	
IC (Installed Capacity in (MW) of the generating station)	107	
AUX (Normative Auxiliary energy consumption in percentage)	2.5	

**10000\* SUM OF Dci/(N\*IC\*(100-AUX))%  
89.049**

**PAFM  
PAFM %**

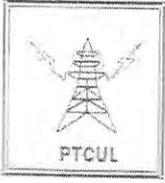


**CC4  
CC1(Claimed)  
CC2(Claimed)  
CC3(Claimed)**

321378309.7  
76691666.67  
76691666.66  
76691666.67

**Ceiling (to be claimed)**

**76691666.67**



पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि०

(उत्तराखण्ड सरकार का उपक्रम)

CIN: U40101UR2004SGC028675

अधीक्षण अभियन्ता, प्रान्तीय भार निस्तारण केन्द्र कार्यालय

विद्युत भवन, नजदीक-आई०एस०बी०टी० क्रॉसिंग, सहारनपुर रोड, माजरा, देहरादून-248002

दूरभाष नं० 0135-2645768 फैंक्स नं० 0135-2645758 email:- sldc1@rediffmail.com

Letter No. 261 /SLDC/SE/MO-4/2024-25

Dated: 03-08-2024

Gama Infraprop Private Ltd.  
M-3, (First Floor) Hauz Khas,  
Aurbindo Marg,  
New Delhi-110016.

**Subject: Verified Declared Capacity of M/s Gama Infraprop (p) Ltd.**

Dear Sir,

Please find enclosed herewith the statement for provisionally verified declared capacity of M/s Gama Infraprop (p) Ltd for the month of July, 2024.

Encls. : As above.

  
(Amit Kumar Singh)  
Superintending Engineer

CC:

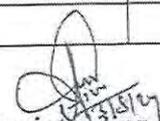
1. Chief Engineer, SLDC, Vidyut Bhawan, Majra, Dehradun.
2. CE (Commercial), UPCL, with remarks that in event of any inputs that may affect the declared capacity, UPCL may bring the same into the cognizance of SLDC for suitable review/revisions.



**Provisionally Verified Declared Capacity of M/s GIPL (214 MW) for  
the Month of :- July 2024**

S. No	Date	Availability of units as declared by M/s Gama	Declared Capacity (Ex-Bus) (MW) by M/s GIPL (214 MW)	Availability of fuel for matching declared Capacity (Y/N) as declared by M/s Gama	Provisionally Verified Declared Capacity (Ex-Bus) (MW) by SLDC
1	01-Jul-24	GTG-1 & 2, STG	93.08	Y	92.90
2	02-Jul-24	GTG-1 & 2, STG	93.08	Y	92.90
3	03-Jul-24	GTG-1 & 2, STG	93.08	Y	92.90
4	04-Jul-24	GTG-1 & 2, STG	94.03	Y	92.90
5	05-Jul-24	GTG-1 & 2, STG	94.21	Y	92.90
6	06-Jul-24	GTG-1 & 2, STG	94.21	Y	92.90
7	07-Jul-24	GTG-1 & 2, STG	94.21	Y	92.90
8	08-Jul-24	GTG-1 & 2, STG	94.21	Y	92.90
9	09-Jul-24	GTG-1 & 2, STG	94.21	Y	92.90
10	10-Jul-24	GTG-1 & 2, STG	94.21	Y	92.90
11	11-Jul-24	GTG-1 & 2, STG	94.21	Y	92.90
12	12-Jul-24	GTG-1 & 2, STG	95.63	Y	92.90
13	13-Jul-24	GTG-1 & 2, STG	95.63	Y	92.90
14	14-Jul-24	GTG-1 & 2, STG	95.63	Y	92.90
15	15-Jul-24	GTG-1 & 2, STG	94.66	Y	92.90
16	16-Jul-24	GTG-1 & 2, STG	94.21	Y	92.90
17	17-Jul-24	GTG-1 & 2, STG	94.21	Y	92.90
18	18-Jul-24	GTG-1 & 2, STG	95.66	Y	92.90
19	19-Jul-24	GTG-1 & 2, STG	95.41	Y	92.90
20	20-Jul-24	GTG-1 & 2, STG	95.41	Y	92.90
21	21-Jul-24	GTG-1 & 2, STG	95.42	Y	92.90
22	22-Jul-24	GTG-1 & 2, STG	95.42	Y	92.90
23	23-Jul-24	GTG-1 & 2, STG	95.21	Y	92.90
24	24-Jul-24	GTG-1 & 2, STG	95.21	Y	92.90
25	25-Jul-24	GTG-1 & 2, STG	95.21	Y	92.90
26	26-Jul-24	GTG-1 & 2, STG	95.21	Y	92.90
27	27-Jul-24	GTG-1 & 2, STG	95.21	Y	92.90
28	28-Jul-24	GTG-1 & 2, STG	94.00	Y	92.90
29	29-Jul-24	GTG-1 & 2, STG	93.82	Y	92.90
30	30-Jul-24	GTG-1 & 2, STG	93.86	Y	92.90
31	31-Jul-24	GTG-1 & 2, STG	93.85	Y	92.90
Average			94.57		92.90
Total			2931.61		2879.90



  
 Superintending Engineer  
 SLDC, PTCUL

# GAMA INFRAPROP (P) LTD.

M-3, (First Floor) Hauz Khas, Aurbindo Marg,  
New Delhi – 110016  
E-Mail : [delhi@rlggroup.co.in](mailto:delhi@rlggroup.co.in)

Ph: 91 11 26515126/27  
Fax: 91 11 26515128  
Web: [www.rlggroup.co.in](http://www.rlggroup.co.in)

CIN No. : U70200DL2010PTC202754

Ref. No.: GIPL/UPCL/234/2024

Date: 5<sup>th</sup> Sep 2024

To,

**The Chief Engineer (Comm.)**  
UPCL, V.C.V. Gabar Singh Bhawan  
Kanwali Road, Balliwala Chowk  
Dehradun – 248001

Subject: Provisional Invoice of Power for the month of August 2024.

Respected Sir,

We are hereby enclosing the copy of Provisional invoice no. 0107. for the sale of power for the month of August 2024 along with signed JMR and MRI dump.

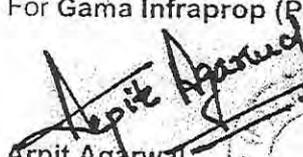
And for calculation of Fixed Charges the same has been claimed equivalent to ceiling as per formulation approved in UERC order dated 28<sup>th</sup> March 2024.

You are requested to kindly acknowledge the same and make the payment as early as possible.

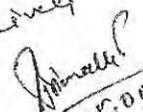
Thanks in anticipation

Regards

For Gama Infraprop (P) Ltd.

  
Arpit Agarwal  
(Authorized Signatory)



Received  
  
05.09.24



# GAMA INFRAPROP PRIVATE LIMITED

M-3, FIRST FLOOR, HAUZ KHAS, AURBINDO MARG, NEW DELHI - 110016

TEL: 011-26515126/27. FAX: 011-26515128. EMAIL: delhi@rgggroup.co.in. WEB: www.rgggroup.co.in

## PROVISIONAL INVOICE

August-2024

Monthly Sale Bill No.: 0107

Dated: 05-09-2024

Name of the Procurer	: Uttarakhand Power Corporation Ltd.	Name of the Seller	: Gama Infraprop Pvt. Ltd
Address	: Urja Bhawan	Address	: Khasara No. 948, UIP, Mahuakheraganj
Town	: Kanwali Road	Town	: Kashipur
District	: Dehradun	District	: Udham Singh Nagar
PIN Code	: 258001	PIN Code	: 244715
Tel: 0135-2761947	: Fax 0135-2763821	Tel: 011 26515126/27	: Fax 011 26515128

Billing Doc. No.	: 0107
Bill Date	: 05-09-2024
LC No.	: 0111ILC004818
Kind Attention	: CE (Comml.), UPCL
Location	: Dehradun

DESCRIPTION	QUANTITY (KWH)	UNIT PRICE (Rs.)	AMOUNT (Rs.)
Capacity Charges (Ceiling)	NA	NA	76691666.67
Energy Charges*	3458000.77	7.087	24506851.46
<b>TOTAL</b>			<b>101198518.13</b>
Less (Already claimed vide invoice no.107(A))			24490677.00
<b>TOTAL DUE</b>			<b>76707841</b>

AMOUNT IN WORDS:	SEVEN CRORES SIXTY SEVEN LACS SEVEN THOUSAND EIGHT HUNDRED FORTY ONE ONLY
------------------	---



Authorized Representative  
SELLER

*Apie Agarwal*  
Signature with Seal



# GAMA INFRAPROP PRIVATE LIMITED

M-3, FIRST FLOOR, HAUZ KHAS, AURBINDO MARG, NEW DELHI - 110016

TEL: 011-26515126/27, FAX: 011-26515128,

EMAIL: delhi@rlgggroup.co.in

CIN NO: U70200DL2010PTC202754 / GSTIN: 05AADCG8141Q1Z8 / PAN: AADCG8141Q

www.rlggroup.co.in

Dated: 01/09/2024

Energy Meter readings of both Main Meter and Check Meter of M/s. Gama Infraprop Private Limited, taken on 01.09.2024 at 1130 Hrs. at connecting Substation 220KV Mahuakhera Ganj. Final meter reading for Firm Power of GIPL for Export and Import calculations are as given below for the Period of 1<sup>st</sup> – 31 th Aug '2024

Plant Installed Capacity @ 225MW ( 2 GT @ 75MW each + 01 STG @ 75MW) PPA @ 107MW

Main Meter No: UKD03326

MAIN METER	PRESENT READING	PAST READING	DIFFERENCE IN KWH	MF	KWH
EXPORT	516026990.59	512415989.76	3611000.83	1	3611000.83
IMPORT	2090000.00	1936999.94	153000.06	1	153000.06
NET EXPORT	513936990.59	510478989.82	3458000.77	1	3458000.77

Check Meter No: UKD03327

CHECK METER	PRESENT READING	PAST READING	DIFFERENCE IN KWH	MF	KWH
EXPORT	516138008.6	512527990.78	3610017.8	1	3610017.8
IMPORT	2090000	1936999.94	153000.06	1	153000.06
NET EXPORT	514048008.58	510590990.84	3457017.74	1	3457017.74

Percentage Error 0.03

## METER DETAILS

Main Meter:	Meter SL No	Make / Model	Specification	Meter Seal No & Date	Panel Seal No & Date
	11070767	L&T / ER300P	PTR:220KV/110V	QL001874 &	QK025970 & QK025971
	UKD03326	ABT type	CTR: 800/1A	QL001875 dated:	
			Accu class: 0.2S	23.12.2015	
Check Meter:	Meter SL No	Make / Model	Specification	Meter Seal No & Date	
	11070770	L&T / ER300P	PTR:220KV/110V	QK012123 &	
	UKD03327	ABT type	CTR: 800/1A	QK012124 dated:	
			Accu class: 0.2S	01.11.2019	



For AE ETL UPCL  
Kashipur



For EE (EED) UPCL  
अधिशक्ति कर्मियन्ता  
विद्युत वितरण खण्ड  
उपांकांलिं  
काशीपुर (उधमसिंह नगर)

Executive Engineer  
Electricity Test Division  
Uttarakhand Power Corporation Ltd.,  
Kashipur (Uttarakhand)  
For EE (ETD) UPCL  
Kashipur

SITE ADDRESS : Khasra No -948, UIP, Mahuakhera ganj, Kashipur- 244713, Udham Singh Nagar, Uttarakhand

**ENERGY CHARGE (August'24)**

<b>ECR</b>	<b>Unit</b>	<b>GHR*LPPF*100/(CVPF*(100-AUX))</b>
ECR		Energy charge rate in Rs. Per KWh on Ex. Bus power plant
GHR		Gross Station Heat Rate in Kcal per KWh
LPPF		Weighted average landed price of primary fuel, in Rs. Per kg, per litre per standard cubic meter as applicable during the month.
CVPF		Weighted Average Gross Calorific value of primary fuel as received Kcal per litre or per standard cubic meter, as applicable for gas and liquid fuel based stations.



Quantity (1-15) Aug'24	MMBTU	25205.962
Quantity (16-31) Aug'24	MMBTU	0.000
Net Export as per JMR	Kwh	3458000.77
GSHR	Kcal/KWh	1792.07
GCV (1-15) Aug'24 (M1)	Kcal / SM3	9412.518
GCV (16-31) Aug'24 (M2)	Kcal / SM3	0.000
CVPF (Kcal/SM3)		
Gas Consumption (1-15) Aug'24 (N1)	SM3	674835.6
Gas Consumption (16-31) Aug'24 (N2)	SM3	0
(CVPF) weighted average GCV of fuel		$(N1*M1)+(N2*M2)/(N1+N2)$ 9412.518
Gas Bill (1-15) Aug'24	Rs.	24490677.00
Gas Bill (16-31) Aug'24	Rs.	0.00
LPPF (Total Gas Bill Amount / Total gas taken during the month)		36.291



ECR  
Energy Charge Rate

GHR\*LPPF\*100/(CVPF\*(100-AUX))

7.087

**CAPACITY CHARGE (August'24)**

**CAPACITY CHARGE (CC5)**

**CC5 = (AFCx5/12) (PAF5/NAPAF) subject to ceiling of ((AFCx5/12)-  
(CC1+CC2+CC3+CC4))**

AFC (Annual Fixed Cost specified for the year, in Rupees)	920300000
NAPAF (Normative annual plant availability factor during the month, in percentage)	85
SUM OF Dci (Average Declared Capacity for the ith day of the period i.e. month or the year as certified by SLDC )	2942.35
N (Number of days during the period i.e. the month or the year as the case may be)	31
IC (Installed Capacity in (MW) of the generating station)	107
AUX (Normative Auxiliary energy consumption in percentage)	2.5
<b>PAFM</b>	<b>10000* SUM OF Dci/(N*IC*(100-AUX))%</b>
<b>PAFM %</b>	<b>90.980</b>
<b>CC5</b>	<b>410434159.8</b>
CC1(Claimed)	76691666.67
CC2(Claimed)	76691666.66
CC3(Claimed)	76691666.67
CC4(Claimed)	76691666.67
<b>Ceiling (to be claimed)</b>	<b>76691666.66</b>



TAX INVOICE

**GAIL (INDIA) LTD.**

(A Govt. of India Undertaking)

DEHRADOON, UCH - 151003, IN  
Website www.gailonline.com



<b>SERIAL NO.</b>	UKG1824121000440
<b>DATE OF ISSUE</b>	Aug 16 2024
<b>REF 1</b>	2031008072
<b>PLACE OF SUPPLY</b>	Uttarakhand
<b>STATE OF SUPPLY</b>	Uttarakhand

PARTICULAR	SUPPLIER	BUYER/SOLD TO PARTY	SHIP TO PARTY/ADDRESS OF DELIVERY
CODE	2031	11172	11172
PAN No.	AAACG1209J	AAACG8141Q	AAACG8141Q
TIN No.	05010254089	05010265117	05010265117
GST No.	05AAACG1209J2Z1	05AAACG8141Q1Z8	05AAACG8141Q1Z8
STATE	Uttarakhand	Uttarakhand	Uttarakhand
STATE CODE	05	05	05

NATURE OF DOCUMENT: Bill of Supply as per GST Law. Whether tax is payable on Reverse Charge basis: NO

SHIPMENT DETAILS:

Product : Natural Gas	MODE OF TRANSPORT : Natural Gas Pipeline	DATE OF ISSUE : 16 08 2024
HSN CODE : 2711 21 00	DCQ : 3145 000/MBG	BILLING DATE : 16 08 2024
Material Desc. : RLNG	Wt Avg CV for FTN : 8188 446 NCV / 9412 518 GCV	
<b>SOLD TO PARTY / BUYER'S NAME &amp; ADDRESS</b>	<b>SHIP TO PARTY / DELIVERY ADDRESS</b>	<b>Contract Description Contract Number</b>
Gama Infraprop Private Limited Survey no.948,Uttarakhand Indl Park Mahua Khara Ganj, Kashipur Kashipur UCH - 244713 IN	Gama Infraprop Private Limited Survey no 948,Uttarakhand Indl Park Mahua Khara Ganj, Kashipur Kashipur UCH - 244713 IN	Agreement Dated 25 10 2022 18129541
Natural Gas Sales / Transmission for Delivery & Billing Period from Aug 1, 2024 To Aug 15, 2024		<b>EXCHANGE RATE</b> 64.36006

Components	Quantity	UoM	Rate	UoM	Amount(INR)
Foreign Currency Component - GCV based	25205 962	MMBTU (Gross)	10 1000	USDN / MMBTU(G)	21475487 86
INR Component - GCV based	25205 962	MMBTU (Gross)	119 5824	INR / MMBTU(G)	3014 289 43
Note: Applicable Natural Gas Pipeline Transportation Tariff - 106 77 INR / MMBTU(G)					
ADD: TAXES					
INVOICE VALUE					
<b>TAXABLE AMOUNT</b>					24490677 25
<b>GRAND TOTAL</b>					24490677 00

Grand Total (In Words) : RUPEES TWO CRORE FORTY-FOUR LAC NINETY THOUSAND SIX HUNDRED SEVENTY-SEVEN ONLY

DECLARATION: CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE & CORRECT AND THE AMOUNT INDICATED REPRESENTS THE PRICE ACTUALLY CHARGED AND THAT THERE IS NO FLOW OF ADDITIONAL CONSIDERATION DIRECTLY OR INDIRECTLY FROM THE BUYER

PLACE DEHRADOON L Mail ID  
DATE Aug 16 2024 FAX NO 01126185941/BKG NO 80101  
REGD OFFICE 16 BHIKAJI CAMA PLACE BIK PURAM NEW DELHI 110065

FOR GAIL (INDIA) LIMITED  
GAIL India Limited  
Authorized Signatory  
AUTHORIZED SIGNATORY

\*In case, applicable Form for concessional tax rate is not submitted by the customer, the differential tax along with applicable interest payable by him shall be recoverable from the customer.

Note: This invoice shall be read in conjunction with corresponding Joint Ticket



# Certificate

(In Compliance of UERC Order Dated 2<sup>nd</sup> July 2015)

## It is to Certify: -

1. That the Special Energy Meters installed at generator end of M/s Gama Infraprop Pvt. Ltd., S.C. No.22--load-225MW/KVA are compatible to meet out the requirement of ABT Mechanism.
2. That all the relevant parameters required for energy accounting accordance to ABT mechanism were recorded in installed ABT Meters & compatible to download by MRI.
3. The details of Special Energy Meters (ABT) are as given below: -

Sr. No.	Name and Address of Consumer	Particulars			Installation and Joint Meter Sealing Date
1	GAMA INFRAPROP PVT LTD, 225MW CAPP, Khesara No.948, Industrialpark, Majuakhera Gunj, Kashipur-244713. Udham Singh nagar, Uttarakhand.	Main Meter	Make	Secure Apex 150	21/06/2022
			Sr. No.	UKD03326	
		Check Meter	Make	Secure Apex 150	21/06/2022
			Sr. No.	UKD03327	

4. That installation of above specified meters fulfill all the conditions and specifications of CEA (Installation and Operation of Meters), Regulations 2006 as amended from time to time.
5. That the above installed special Energy Meters (ABT) are Healthy as on date.  
Both Main & Check meter Details; CT Ratio; 800/1A, Class : 0.2S, PT Ratio ; 3x63.5 V (3Ph 4W)

Excutive Engineer  
अधिकाारी अभियन्ता  
Electricity Distribution Division  
उ०पा०का०लि०  
काशीपुर (उधमसिंह नगर)  
Place : KASHIPUR



Excutive Engineer  
Electricity Testing Division  
Electricity Test Division  
Uttarakhand Power Corporation Ltd.  
Kashipur (U.S. Nagar)

**Provisionally Verified Declared Capacity of M/s GIPL (214 MW) for  
the Month of :- August 2024**

S. No	Date	Availability of units as declared by M/s Gama	Declared Capacity (Ex-Bus) (MW) by M/s GIPL (214 MW)	Availability of fuel for matching declared Capacity (Y/N) as declared by M/s Gama	Provisionally Verified Declared Capacity (Ex-Bus) (MW) by SLDC
1	01-Aug-24	GTG-1 & 2, STG	93.90	Y	93.90
2	02-Aug-24	GTG-1 & 2, STG	93.98	Y	93.98
3	03-Aug-24	GTG-1 & 2, STG	93.98	Y	93.98
4	04-Aug-24	GTG-1 & 2, STG	93.98	Y	93.98
5	05-Aug-24	GTG-1 & 2, STG	93.98	Y	93.98
6	06-Aug-24	GTG-1 & 2, STG	93.98	Y	93.98
7	07-Aug-24	GTG-1 & 2, STG	94.17	Y	94.17
8	08-Aug-24	GTG-1 & 2, STG	94.17	Y	94.17
9	09-Aug-24	GTG-1 & 2, STG	94.17	Y	94.17
10	10-Aug-24	GTG-1 & 2, STG	94.81	Y	94.81
11	11-Aug-24	GTG-1 & 2, STG	94.81	Y	94.81
12	12-Aug-24	GTG-1 & 2, STG	94.81	Y	94.81
13	13-Aug-24	GTG-1 & 2, STG	94.81	Y	94.81
14	14-Aug-24	GTG-1 & 2, STG	94.81	Y	94.81
15	15-Aug-24	GTG-1 & 2, STG	94.81	Y	94.81
16	16-Aug-24	GTG-1 & 2, STG	94.81	Y	94.81
17	17-Aug-24	GTG-1 & 2, STG	94.81	Y	94.81
18	18-Aug-24	GTG-1 & 2, STG	95.00	Y	95.00
19	19-Aug-24	GTG-1 & 2, STG	95.00	Y	95.00
20	20-Aug-24	GTG-1 & 2, STG	95.63	Y	95.63
21	21-Aug-24	GTG-1 & 2, STG	95.63	Y	95.63
22	22-Aug-24	GTG-1 & 2, STG	95.63	Y	95.63
23	23-Aug-24	GTG-1 & 2, STG	95.63	Y	95.63
24	24-Aug-24	GTG-1 & 2, STG	95.63	Y	95.63
25	25-Aug-24	GTG-1 & 2, STG	95.63	Y	95.63
26	26-Aug-24	GTG-1 & 2, STG	95.63	Y	95.63
27	27-Aug-24	GTG-1 & 2, STG	95.63	Y	95.63
28	28-Aug-24	GTG-1 & 2, STG	95.63	Y	95.63
29	29-Aug-24	GTG-1 & 2, STG	95.63	Y	95.63
30	30-Aug-24	GTG-1 & 2, STG	95.63	Y	95.63
31	31-Aug-24	GTG-1 & 2, STG	95.63	Y	95.63
<b>Average</b>			<b>94.91</b>		<b>94.91</b>
<b>Total</b>			<b>2942.35</b>		<b>2942.35</b>



**Superintending Engineer  
SLDC, PTCUL**

# GAMA INFRAPROP (P) LTD.

M-3, (First Floor) Hauz Khas, Aurbindo Marg,  
New Delhi - 110016  
E-Mail: [delhi@riggroup.co.in](mailto:delhi@riggroup.co.in)

Ph: 91 11 26519126/27  
Fax: 91 11 26515128  
Web: [www.riggroupp.com](http://www.riggroupp.com)

CIN No. U70200DL2010PTC202754

Ref. No.: GIPL/UPCL/235/2024

Date: 4<sup>th</sup> Oct 2024

To,

The Chief Engineer (Comm.)  
UPCL, V.C.V. Gabar Singh Bhawan  
Kanwali Road, Balliwala Chowk  
Dehradun - 248001

Subject: Provisional Invoice of Power for the month of September 2024.

Respected Sir,

We are hereby enclosing the copy of Provisional invoice no. 0108, for the sale of power for the month of Sep 2024 along with signed JMR, MRI dump, SLDC certificate, import bill.

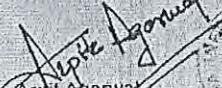
And for calculation of Fixed Charges the same has been claimed equivalent to ceiling as per formulation approved in UERC order dated 28<sup>th</sup> March 2024. The import energy charges may be adjusted from the monthly AFC.

You are requested to kindly acknowledge the same and make the payment as early as possible.

Thanks in anticipation

Regards

For Gama Infraprop (P) Ltd.

  
Arpit Agarwal  
(Authorized Signatory)



Received  
Praveen  
04/10/24



# GAMA INFRAPROP PRIVATE LIMITED

M-3, FIRST FLOOR, HAUZ KHAS, AURBINDO MARG, NEW DELHI - 110016  
TEL: 011-26515126/27, FAX: 011-26515128, EMAIL: [dmh@gamagroup.co.in](mailto:dmh@gamagroup.co.in), [VIE@www.gamagroup.co.in](mailto:VIE@www.gamagroup.co.in)

## PROVISIONAL INVOICE September-2024

Monthly Sale Bill No.: 0108 Date: 04-10-2024

Name of the Procurer	: Uttarakhand Power Corporation Ltd.	Name of the Seller	: Gama Infraprop Pvt. Ltd.
Address	: Urja Bhawan	Address	: Khasata No. 94B, GPO Mahasikherganj
Town	: Kanwal Road	Town	: Kalsimpur
District	: Dehradun	District	: Udham Singh Nagar
PIN Code	: 258001	PIN Code	: 244713
Tel: 0135 2761947	: Fax: 0135-2763821	Tel: 011-26515126/27	: Fax: 011-26515128

Billing Doc. No.	: 0108
Bill Date	: 04-10-2024
LC No.	: 011HLCO04818
Kind Attention	: CE (Comm), UPCL
Location	: Dehradun



DESCRIPTION	QUANTITY (KWH)	UNIT PRICE (Rs.)	AMOUNT (Rs.)
Capacity Charges (Ceiling)	NA	NA	7291458.57
Energy Charges*	NA	NA	
<b>TOTAL</b>			<b>7291458.57</b>

AMOUNT IN WORDS: SEVEN CRORES SIXTY SIX LACS NINETY ONE THOUSAND SIX HUNDRED SIXTY SIX ONLY

Authorized Representative  
SELLER  
*(Signature)*  
GAMA INFRAPROP PRIVATE LIMITED

# GAMA INFRAPROP PRIVATE LIMITED

M-3, FIRST FLOOR, HAUZ KHAS, AURBINDO MARG, NEW DELHI - 110016

TEL: 011-26515126/27, FAX: 011-26515128,

EMAIL: delhi@rlgggroup.co.in

CIN NO: U70200DL2010PTC202754 / GSTIN: 05AADCG8141Q1Z8 / PAN: AADCG8141Q

www.rlgggroup.co.in

Dated: 01/10/2024

Energy Meter readings of both Main Meter and Check Meter of M/s. Gama Infraprop Private Limited, taken on 01.10.2024 at 1130 Hrs. at connecting Substation 220KV Mahuakhera Ganj. Final meter reading for Firm Power of GIPL for Export and Import calculations are as given below for the Period of 1<sup>st</sup> – 30 th Sep '2024

Plant Installed Capacity @ 225MW ( 2 GT @ 75MW each + 01 STG @ 75MW)	PPA @ 107MW
--	-------------

Main Meter No: UKD03326

MAIN METER	PRESENT READING	PAST READING	DIFFERENCE IN KWH	MF	KWH
EXPORT	516026990.59	516026990.59	0	1	0
IMPORT	2214000.13	2090000.00	124000.13	1	124000.13
NET EXPORT	513812990.46	513936990.59	-124000.13	1	-124000.13

Check Meter No: UKD03327

CHECK METER	PRESENT READING	PAST READING	DIFFERENCE IN KWH	MF	KWH
EXPORT	516138008.6	516138008.6	0	1	0
IMPORT	2214000.13	2090000	124000.13	1	124000.13
NET EXPORT	513924008.45	514048008.58	-124000.13	1	-124000.13

Percentage Error                      0.00

**METER DETAILS**

Main Meter:	Meter SL No	Make / Model	Specification	Meter Seal No & Date	Panel Seal No & Date
	11070767	L&T / ER300P	PTR:220KV/110V	QL001874 &	QK025970 & QK025971
	UKD03326	ABT type	CTR: 800/1A	QL001875 dated:	
			Accu class: 0.2S	23.12.2015	
Check Meter:	Meter SL No	Make / Model	Specification	Meter Seal No & Date	
	11070770	L&T / ER300P	PTR:220KV/110V	QK012123 &	
	UKD03327	ABT type	CTR: 800/1A	QK012124 dated:	
			Accu class: 0.2S	01.11.2019	



For GIPL  
Kashipur

For AE ETL UPCL  
Kashipur



For EE (ETD) UPCL  
Kashipur  
Electricity Distribution Division  
Uttarakhand Power Corporation  
Kashipur (U.S. Nagar)

For EE (ETD) UPCL  
Kashipur  
विद्युत परीक्षण खण्ड  
उत्तराखण्ड पावर कॉर्पोरेशन  
कश्युर (उ.स.नगर)

SITE ADDRESS : Khasra No -948, UIP, Mahuakhera ganj, Kashipur- 244713, Udham Singh Nagar, Uttarakhand



पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि०

(उत्तराखण्ड सरकार का उपक्रम)

CIN: U40101UR2004SGC028675

अधीक्षण अभियन्ता, प्रान्तीय भार निस्तारण केन्द्र कार्यालय

विद्युत भवन, नजदीक-आई०एस०बी०टी० क्रासिंग, सहारनपुर रोड, माजरा, देहरादून-248002

दूरभाष नं० 0135-2645768 फैक्स नं० 0135-2645758 email:- sldc1@rediffmail.com

Letter No. 375 / SLDC/SE/MO-4/2024-25

Dated: 03/10/24

Sr. Manager,  
Gama Infraprop (P) Ltd.  
M-3, (First Floor) Hauz Khas,  
Aurbindo Marg,  
New Delhi-110016

**Subject: Verified Declared Capacity of M/s Gama Infraprop (p) Ltd.**

Dear Sir,

Please find enclosed herewith the statement for provisionally verified declared capacity of M/s Gama Infraprop (p) Ltd for the month of September, 2024.

Encls. : As above.

(Amit Kumar Singh)  
Superintending Engineer

CC:

1. Chief Engineer, SLDC, Vidyut Bhawan, Majra, Dehradun.
2. CE (Commercial), UPCL, with remarks that in event of any inputs that may affect the declared capacity, UPCL may bring the same into the cognizance of SLDC for suitable review/revisions.



**Provisionally Verified Declared Capacity of M/s GIPL (214 MW) for  
the Month of :- Sep 2024**

S. No	Date	Availability of units as declared by M/s Gama	Declared Capacity (Ex-Bus) (MW) by M/s GIPL (214 MW)	Availability of fuel for matching declared Capacity (Y/N) as declared by M/s Gama	Provisionally Verified Declared Capacity (Ex-Bus) (MW) by SLDC
1	01-Sep-24	GTG-1 & 2, STG	95.63	Y	95.63
2	02-Sep-24	GTG-1 & 2, STG	95.63	Y	95.63
3	03-Sep-24	GTG-1 & 2, STG	95.63	Y	95.63
4	04-Sep-24	GTG-1 & 2, STG	95.63	Y	95.63
5	05-Sep-24	GTG-1 & 2, STG	95.63	Y	95.63
6	06-Sep-24	GTG-1 & 2, STG	95.63	Y	95.63
7	07-Sep-24	GTG-1 & 2, STG	95.63	Y	95.63
8	08-Sep-24	GTG-1 & 2, STG	95.63	Y	95.63
9	09-Sep-24	GTG-1 & 2, STG	95.63	Y	95.63
10	10-Sep-24	GTG-1 & 2, STG	95.63	Y	95.63
11	11-Sep-24	GTG-1 & 2, STG	95.63	Y	95.63
12	12-Sep-24	GTG-1 & 2, STG	95.63	Y	95.63
13	13-Sep-24	GTG-1 & 2, STG	95.63	Y	95.63
14	14-Sep-24	GTG-1 & 2, STG	95.63	Y	95.63
15	15-Sep-24	GTG-1 & 2, STG	95.63	Y	95.63
16	16-Sep-24	GTG-1 & 2, STG	95.63	Y	95.63
17	17-Sep-24	GTG-1 & 2, STG	95.63	Y	95.63
18	18-Sep-24	GTG-1 & 2, STG	95.63	Y	95.63
19	19-Sep-24	GTG-1 & 2, STG	95.63	Y	95.63
20	20-Sep-24	GTG-1 & 2, STG	95.63	Y	95.63
21	21-Sep-24	GTG-1 & 2, STG	95.63	Y	95.63
22	22-Sep-24	GTG-1 & 2, STG	95.63	Y	95.63
23	23-Sep-24	GTG-1 & 2, STG	95.63	Y	95.63
24	24-Sep-24	GTG-1 & 2, STG	95.63	Y	95.63
25	25-Sep-24	GTG-1 & 2, STG	95.63	Y	95.63
26	26-Sep-24	GTG-1 & 2, STG	95.63	Y	95.63
27	27-Sep-24	GTG-1 & 2, STG	95.63	Y	95.63
28	28-Sep-24	GTG-1 & 2, STG	95.63	Y	95.63
29	29-Sep-24	GTG-1 & 2, STG	95.63	Y	95.63
30	30-Sep-24	GTG-1 & 2, STG	95.63	Y	95.63
Average			95.63		95.63
Total			2868.90		2868.90



  
**Superintending Engineer**  
**SLDC, PTCUL**