



उत्तराखण्ड पावर कारपोरेशन लि०

(उत्तराखण्ड सरकार का उपक्रम)

Uttarakhand Power Corporation Ltd.

(A. Govt. of Uttarakhand Undertaking)

CIN : U40109UR2001SGC025867

Email ID: do_dp.upcl@yahoo.com Website: www.upcl.org

No. 457 /UPCL/RM/B-29

Dated: 23 - 01 - 2025

BEFORE THE UTTARAKHAND ELECTRICITY REGULATORY COMMISSION

IN THE MATTER OF:

Petition for Annual Performance Review for FY 2025-26 and determination of ARR/Tariff for FY 2026-27 alongwith truing up of FY 2024-25.

AND

IN THE MATTER OF:

UTTARAKHAND POWER CORPORATION LIMITED.

.....Petitioner

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(Ajay Kumar Agarwal)
Director (Projects)

File No.

Case No.

BEFORE THE UTTARAKHAND ELECTRICITY REGULATORY COMMISSION

IN THE MATTER OF : Petition for Annual Performance Review for FY 2025-26 and determination of ARR/Tariff for FY 2026-27 alongwith truing up of FY 2024-25.

And

In the matter of : Uttarakhand Power Corporation Limited.

.....Petitioner

This is with reference to Hon'ble Commission's letter no. UERC/TF-814/2025-26/2026/1555, dated 12-01-2026 vide which Minutes of the Technical Validation Session held on 09-01-2026, in the matter of Annual Performance Review for FY 2025-26 and determination of ARR/Tariff for FY 2026-27 alongwith truing up of FY 2024-25. The petitioner is directed to submit the reply on the affidavit. The point wise reply/ information is mentioned herein below and the petitioner most respectfully showeth as follows in the matter:

True Up for FY 2024-25

1. With regard to not claiming the impact of transfer scheme in the instant Petition, UPCL agreed to submit the same latest by 20.01.2026, failing which the Commission shall not consider the same in the current tariff proceedings due to paucity of time to analyse the claims and finalise the proceedings.

Reply:

The matter of filing of petition regarding impact of transfer scheme executed between UPPCL and UPCL was placed before the Board of Directors in the meeting held on 04-12-2025 and the Board in the said meeting deliberated as follows:

"The Board recommended that, before filing the petition, the Corporation should have its claim examined by the Hon'ble UERC. For this purpose, a request may be made to the Government of Uttarakhand to issue directions under Section 108 of the Electricity Act, 2003 to the Hon'ble UERC, requiring it to examine UPCL's ARR claim arising from the Transfer Scheme in accordance with the provisions of the Electricity Act, 2003 and the rules and regulations framed there under.







Once such directions are issued by the Government of Uttarakhand to the Hon'ble UERC, UPCL should submit the requisite details of its claims relating to the Transfer Scheme for examination, following which further action will be taken."

As per direction of Board of Directors, UPCL vide its notes and order sheet bearing no. 9854/MD/UPCL/A-1, dated 18-12-2025 requested GoU to issue direction to Hon'ble UERC under Section 108 of the Electricity Act, 2003 to examine the ARR claim as computed by UPCL under the Transfer Scheme, in accordance with the provisions of the Act and the applicable rules and regulations. Further communication from GoU is awaited in the matter.

2. It was pointed out that the detail of GFA as on 01.04.2024 as submitted by UPCL, in response to the Query No. 12 vide letter dated 19.12.2025, is not matching with the GFA as per the Audited Accounts. UPCL agreed to submit the reconciliation of the GFA.

Reply:

The Petitioner humbly submits that as per the submission at query no. 12 vide letter dated 19.12.2025, Petitioner has considered opening GFA as Rs 10021.04 Cr for FY 2024-25. The value as per account is also Rs 10021.04 Cr. and the breakup of the same is described below:

a. As per Accounts Closing GFA for FY 2023-24 :	Rs 10021.04 Cr.
b. Closing GFA for FY 2023-24 approved by Commission :	Rs. 9223.39 Cr.
c. GFA allowed as spillover from FY 2023-24 to FY 2024-25 :	Rs 170.46 Cr.
d. Total approved GFA by Commission :	Rs 9393.85 Cr.
e. Total Variation in GFA- Rs 627.19 Cr.	

- Variation due to Pending EI certificates of FY 2023-24: Rs 316.91 Cr.
- Balancing figure: Rs 310.28 Cr.

3. It was pointed out that significant variation was observed in the details of capitalisation pertaining to HT & LT works submitted by UPCL from FY 2016-17 to FY 2021-22 vis-à-vis the capitalisation pertaining to 'Plant & Machinery' and 'Lines, Cable & Networks' as per the Audited Accounts of the respective years. UPCL agreed to verify & check the information submitted by it before the Commission and submit the revised data of HT & LT works duly reconciled with the Audited Accounts for FY 2016-17 to FY 2021-22.







Reply:

The petitioner hereby submits the data of HT and LT works due reconciled with the Audited Accounts for FY 2016-17 to FY 2021-22 is hereby tabulated below

Year	HT Work (in Rs Cr.)	LT Work (in Rs Cr)	Total (LT+HT) (in Rs Cr.)
2016-17	233.04	75.53	308.57
2017-18	230.40	215.19	445.59
2018-19	515.06	355.91	870.97
2019-20	277.64	114.03	391.67
2020-21	354.94	491.77	846.71
2021-22	725.11	720.19	1445.30
TOTAL	2336.19	1972.62	4308.81

4. It was pointed out that substantial bad debts have been written off in various divisions, such as EDD (U), Roorkee; EDD (R), Roorkee; and EDD Ramnagar, under the consumer category of Government Public Utilities. UPCL agreed to submit a detailed division-wise justification outlining the basis for identification of such bad debts and the specific reasons for writing off the same, particularly in view of the fact that these consumers fall under the Government Public Utilities category. Further, UPCL also agreed to submit a separate explanatory note justifying the negative entries reflected in certain divisions under the consumer categories of Government Public Utilities and LT Industry. UPCL was also required to submit whether any Delayed Payment Surcharge under Government Public Utilities was written off during the said period.

Reply:

The Petitioner hereby submits detailed division-wise details of bad debts written off as mentioned below:

Divisions	Arrear waiver RTS 3 (Rs Lakh)
EDD U Roorkee	550.04
EDD (R) Roorkee	1840.2
EDD Ramnagar (Roorkee)	665.66

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Justification of the same:

The write-off amount is due to bill correction in specific cases where the bills were raised and thereafter revised & reduced. This reduced amount is written off as bad debts.

It is also submitted in the matter that as per policy on provisioning and writing of bad and doubtful debts as approved by the Hon'ble UERC vide its letter date 12.10.2021, the fictitious arrears due to wrong billing etc. may be written off from the consumer ledger as well as from the financial books of the company. In this connection, the following provisions as mentioned in policy are mentioned below.

“...5.1.....

If the bill of the consumer is revised due to wrong billing according to the Order of the Hon'ble Court/Forum or for any other reason due to wrong billing and due to which the amount of arrears related to previous year/years is reduced, then the amount of these arrears shall be written off/reduced in the consumer ledger as well as in the books of accounts of the corporation.

The revenue arrears written off/reduced in the consumer ledger in any month by the Divisional Office shall also be written off/reduced in the financial record of the same month. The arrears reduced in the ledger shall be continued to be shown in the statement of CS-4 and SG-4 of the commercial diary in line with the prevalent practice.

Similar action shall be taken w.r.t. Fictitious Arrears and Fictitious Dues of the Government Departments. Government Departments shall be issued a registered notice in place of notice under Section 3 of the Act and one copy of that notice shall be given personally to the Head of the Office such Government Department by the concerned Assistant Engineer(Revenue) with a copy to the concerned DM as well. After about 6 to 8 weeks, notice under Section 3 of the Act shall be sent to them and the concerned DM shall also be apprised of the same. Notice under Section 5 shall not be sent in such case.

The prior period arrears to be reduced as per para to mentioned hereinabove shall be written off out of provision for bad and doubtful debts available in the financial books of UPCL.”

Negative Entries:

It is submitted that in cases where the bill is revised and the billed amount increases, the additional amount so arising is reflected as a negative entry in the “waived off” column.

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DPS:

It is to confirm that for the said period, as per commercial diary for FY 2024-25, the Delay Payment Surcharge under Govt. Public utilities was not written off.

5. **UPCL agreed to substantiate that the approach adopted by it to write off the Bad Debts aligns with the provisions of 'policy for writing off of bad and doubtful debts' governing such write-offs, together with the trail of documentary evidences as necessitated under the said policy, viz. notices issued, report of the committee formed for the purpose etc.**

Reply:

The Petitioner humbly submits the approach adopted by UPCL to write off Bad Debt aligns with the provision of Policy for writing-off of bad and doubtful debts as approved by the Hon'ble UERC vide its letter date 12.10.2021. In this connection, the relevant provisions of aforesaid policy has been reproduced in query no. 04.

6. **UPCL agreed to submit a copy of the report issued by their Auditor appointed for determining the amount of bad debts to be written-off, along with the details of action taken on the same by the utility.**

Reply:

The report issued by the M/s K.G. Somani & Company, LLP Chartered Accountants, the Auditor appointed for the said purpose, is enclosed herewith as **Annexure A (hard and soft copy)**.

Director (Operation) vide its letter no. 2744/नि0 (परिचालन) /उपाकालि/A-5, dated 22-07-2023 forwarded the above report to the field units for taking corrective action as per the recommendation of the Auditor. The office of Director (Operation) vide its letter 3799/नि0 (परिचालन)/उपाकालि/A-5, dated 13-09-2023, no. 4285/नि0 (परिचालन)/उपाकालि/A-5, dated 25-10-2023 and no. 315/नि0 (परिचालन) / उपाकालि/A-5, dated 29-01-2024 reminded the field officers to take immediate action in the matter. Also, regular follow-ups and reminders were made to field offices for corrective actions for which respective letters are attached herewith as **Annexure B**.

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7. It was pointed out that there is a variation in the submission made by UPCL vide its letter dated 10.09.2025 and 06.12.2025 regarding details of the bad debt written off during FY 2024-25. In this regard, UPCL agreed to provide the justification for the variation in the submission and agreed to confirm the actual amount of bad debts written off in its books of accounts.

Reply:

The petitioner hereby submits the variation in 02 letters mentioned regarding writing of bad debts is due to revision in the commercial diary and hence the submission made vide letter no. 06.12.2025 is to be considered as final.

The actual amount of bad debts written off as per accounts in FY 2024-25 is Rs. 105.97 Cr.

8. UPCL agreed to submit the consumer wise details alongwith documentary records of bad debts written off under RTS-3 category in EDD(U), Roorkee, EDD(R), Roorkee, EDD Ramnagar, EDD Nainital, EDD (R), Haldwani, EDD, Almora, EDD, Bageshwar, and EDD, Bhikiyasain.

Reply:

The Petitioner hereby submits the Division wise details of write-off for RTS-3 category as per commercial diary as follows:

Divisions	Arrear waiver RTS 3 (Rs Lakh)
EDD U Roorkee	550.04
EDD (R) Roorkee	1840.2
EDD Ramnagar (Roorkee)	665.66
EDD Nainital	1954.51
EDD (R) Haldwani	1339.57
ADD Almora	242.18
EDD Bageshwar	77.75
EDD Bhikiyasain	308.93

The division wise details of major write off under RTS-3 category in respect of the above divisions is attached here with as Annexure C.

9. It was pointed out that UPCL in para 2.21 of the Petition has submitted that distribution losses are very low for UPCL, and the loss reduction is difficult due to limited margin available for reduction. It was also pointed out that UPCL in the Petition has submitted that majority of the losses are technical loss with little scope for further reduction. In this regard, UPCL agreed to submit the analysis supporting the claim made regarding majority of distribution losses of UPCL being technical losses.



Reply:

The Petitioner humbly submits that while it has made significant efforts to reduce the distribution losses, the Petitioner's Company has witnessed a marginally higher Distribution loss against the approved trajectory of the Hon'ble Commission. However, as witnessed from the historic levels of Loss trajectory of the Petitioner, the Petitioner is inclined to contain the Distribution losses within approved loss levels. Details of approved and actual distribution losses since FY 2015-16 are as follows:

Year	Approved by the Commission in ARR	Actual as per UPCL
2015-16	15.00%	18.39%
2016-17	15.00%	16.68%
2017-18	14.75%	15.17%
2018-19	14.50%	14.32%
2019-20	14.25%	13.40%
2020-21	14.00%	13.96%
2021-22	13.75%	14.15%
2022-23	13.50%	14.38%
2023-24	13.25%	13.89%
2024-25	13.00%	13.69%

Distribution losses are combination of both technical and commercial, however, there is very limited scope in reduction of technical losses. As per clause 10.1.2 of the CEA Electricity Distribution Network Planning Criteria, 2023, technical losses are more in LT lines as higher current flows in the low voltage (LT) lines for the same amount of power in comparison to HT lines. To achieve better level of network losses, the HT:LT ratio should be 1 or higher. The HT:LT ratio in Uttarakhand is 0.714 (HT - 55089 Ckt KM, LT- 77100 Ckt. KM) resulting in higher distribution technical losses.

In order to reduce the distribution losses following major action are being taken:







- a) Vigilance raids are being conducted and cases are being registered under Sections 126 and 135 of Electricity Act, 2003. Legal proceedings are being initiated against the person(s) who is found indulging in theft of electricity.
- b) Defective Meters are being replaced.
- c) LT ABC is being laid in theft prone areas.
- d) Automatic Meter Reading is being done of high value consumers.
- e) Android based billing has been introduced for improvement in Billing Efficiency.
- f) Installation of Smart meters is under process under RDSS scheme.

10. It was pointed out that there is a significant variation in the actual PGCIL charges from FY 2022-23 to FY 2024-25. In this regard, UPCL agreed to submit detailed reasons for such variation in the actual PGCIL charges, along with year-wise details of inter-State power purchases for FY 2022-23 to FY 2024-25. UPCL also agreed to provide year wise break-up of GNA and T-GNA charges for the said period alongwith formulae/approach used for calculating the respective levy.

Reply:

The Petitioner humbly submits that with the inception of the GNA Regulations, 2023, the regime of GNA and TGNA scheduling came into effect, introducing greater robustness in the recovery of transmission charges by PGCIL. Under the new regime, the incidence of adjustment and revision bills has reduced significantly. Further, UPCL, through improved planning and more discipline power scheduling, has been able to substantially reduce transmission deviation charges. Year wise breakup of GNA and TGNA charges are mentioned below:

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Reply for Query No. 10: It was pointed out that there is a significant variation in the actual PGCIL charges from FY 2022-23 to FY'2024-25. In this regard, UPCL agreed to submit the detailed reasons for such variations in the actual PGCIL charges, along with year wise details of Inter-State Power purchases for FY 2022-23 to FY'2024-25. UPCL also agreed to provide the year wise break up of GNA & TGNA charges for the said period along with formula/approach used for calculating the respective levy.

FY	Tax Charges (POC) + Non POC (in Rs. Cr.)	Other PGCIL Charges Adjustment /Revision Bill (in Rs. Cr.)	Other PGCIL Charges Transmission Deviation (in Rs. Cr.)	Defer Tax (in Rs. Cr.)	Temporary General Network Access (TGNA) Charges (in Rs. Cr.)#	Total PGCIL Charges (in Rs. Cr.)	ISGS Plants Energy (MUs)	Short Term (MUs)	Central Sector Free Power (MUs)	ISGS Energy (MUs)	Per unit Tax charges (Rs. per unit)
2022-23	580.94	145.62	0	1.6	0	728.16	4826.70	3103.41	1140.75	9070.86	0.80
2023-24*	596.62	69	24	0.81	12.78	690.43	4901.17	3780	1019.28	9700.45	0.71
2024-25	575.05	45.37	3.78	1.04	49.31	625.24	5011.33	3969.97	1087.18	10068.48	0.62
*GNA Regulation has come in to effect from 1 Oct'2023 w.r.t. scheduling of power.											
With the inception of GNA Regulations 2023, the regime of GNA and TGNA scheduling came into effect which introduced more robustness in transmission charges recovery by PGCIL. The adjustment / revision bills amount has been reduced with the new regime. In addition, UPCL with proper planning of power scheduling has reduced Transmission deviation charges to a great extent.											
#TGNA Charges with effect from Oct'23 (Tentative)											

11. It was pointed out that as per the submission made by UPCL, it has vide letter no. 3260/UPCL/RM/C-21, dated 05.05.2025, directed its field officers to comply with the direction of the Commission regarding corrective measures, including ensuring proper earthing of poles, covering of lines passing through public areas with insulated conductors, and conducting regular lopping and chopping of vegetation near overhead lines, particularly in forest areas and also regular maintenance of its assets, to prevent fatal electrical incidents in future. In this regard, UPCL agreed to provide the details of follow up activities undertaken to reduce the electricity related fatal incidents.

Reply:

The petitioner humbly submits shall be submitted by 31.01.2026

12. UPCL agreed to submit the orders of the Electrical Inspector/competent authority w.r.t the compensation paid on account of fatal electrical incidents in FY 2024-25.

Reply:

In response to the query of the Hon'ble Commission, the orders of the Electrical Inspector/competent authority with respect to the compensation paid on account of fatal electrical incidents during FY 2024-25 are enclosed herewith as Annexure D (soft copy).

Division	Amount (Rs)	EI certificates
Urban Distribution Division (S), Ddn	4,16,000	Attached
Elect. Distribution Division, Srinagar (Garhwal)	15,000	Attached
Electricity Distribution Division, Rudraprayag	9,42,000	Attached
Electricity Distribution Division, Gopeshwar	8,04,290	Attached
EDD, Gairsain	4,00,000	Attached
Electricity Distribution Division, Haridwar	4,00,000	Attached
Electricity Distribution Division, Lakshar	48,042	Attached
Electricity Distribution Division (R), Dehradun	4,90,000	Attached
Electricity Distribution Division, Nanital	6,12,000	Attached
Electricity Distribution Division, Haldwani	8,00,000	Attached
Electricity Distribution Division, Ramnagar	5,11,739	Attached
EDD (Rural), Haldwani	5,10,000	Attached
Electricity Distribution Division, Bageshwar	7,20,000	Attached
Electricity Distribution Division, Ranikhet	30,000	Attached
Electricity Distribution Division, Dharchula	8,00,000	Attached
Total	74,99,071	

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13. UPCL agreed to submit the following details regarding the towns covered under RAPDRP Scheme:

Town	Electricity Distribution Division	Base Line Losses	CAPEX infused in FY 2023-24	CAPEX infused in FY 2024-25	AT&C Losses in FY 2023-24	AT&C Losses in FY 2024-25

Reply:

The Petitioner humbly submits the details regarding the towns covered under RAPDRP Scheme as follows:

Details regarding the towns covered under R-APDRP Scheme

S. No.	Town	Electricity Distribution Division	Base Line AT&C Losses	CAPEX infused in FY 2023-24	CAPEX infused in FY 2024-25	AT&C Losses : 2023-24	AT&C Losses : 2024-25
			%	Rs. Lakh	Rs. Lakh	%	%
1	ALMORA	ALMORA	38.58	179	61	11.80	10.90
2	BAZPUR	BAZPUR	63.89	275	24	15.00	14.80
3	DEHRADUN	DEHRADUN (N,C,S)	35.5	1763	2792	10.00	7.15
4	GADARPUR	GADARPUR	80.97	434	440	30.58	29.57
5	GOPESHWAR	GOPESHWAR	44.45	80	644	24.34	17.68
6	HALDWANI	HALDWANI	56.56	1175	1133	21.28	18.39
7	HARIDWAR	HARIDWAR	49.31	1756	2947	11.00	8.72
8	JASPUR	JASPUR	79.45	702	898	27.00	18.62
9	JOSHIMATH	JOSHIMATH	59.28	27	120	53.92	18.91
10	KASHIPUR	KASHIPUR	54.96	788	795	21.00	15.37
11	KHATIMA	KHATIMA	68.02	8	1015	53.00	18.43
12	KICHHA	KICHHA	48.63	37	452	20.00	18.28
13	KOTDWAR	KOTDWAR	41.14	374	813	12.00	11.20
14	LAKSAR	LAKSAR	76.82	291	1531	39.22	36.31
15	LANDHORA	ROORKEE	88.55	91	780	69.40	36.14
16	MANGLAUR	ROORKEE	85.57	135	1230	47.62	36.14
17	MUSSOORIE	DEHRADUN (N)	26.28	908	480	13.00	9.72
18	NAINITAL	NAINITAL	45.97	59	1308	21.98	13.27
19	PAURI	PAURI	46.42	66	320	23.26	19.13
20	PITHORAGARH	PITHORAGARH	48.85	287	302	12.00	11.26

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Details regarding the towns covered under R-APDRP Scheme

S. No.	Town	Electricity Distribution Division	Base Line AT&C Losses	CAPEX infused in FY 2023-24	CAPEX infused in FY 2024-25	AT&C Losses : 2023-24	AT&C Losses : 2024-25
			%	Rs. Lakh	Rs. Lakh	%	%
21	RAMNAGAR	RAMNAGAR	42.21	1178	977	18.00	17.86
22	RANIKHET	RANIKHET	32.85	10	120	9.84	9.28
23	RISHIKESH	RISHIKESH	33.85	407	640	14.00	4.46
24	ROORKEE	ROORKEE	45.76	100	840	35.47	32.32
25	RUDRAPUR	RUDRAPUR	42.16	54	200	9.82	9.26
26	SITARGANJ	SITARGANJ	42.28	269	608	27.25	15.18
27	SRINAGAR	SRINAGAR	56.45	407	842	10.70	8.99
28	TANAKPUR	TANAKPUR	57.02	163	505	25.78	23.90
29	TEHRI	TEHRI	46.94	1653	664	16.40	13.22
30	UTTARKASHI	UTTARKASHI	47.25	121	174	21.43	17.77
31	VIKASNAGAR	VIKASNAGAR	55.31	1738	1969	15.00	14.22

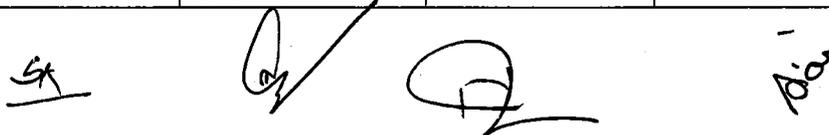
14. UPCL agreed to provide the details such as Billing Efficiency, Collection Efficiency, Base Line Loss and AT&C Losses of High Loss feeders identified in RAPDRP Towns (April 2024-March 2025).

Reply

The Petitioner humbly submits the details of Billing Efficiency, Collection Efficiency, Base line Loss and AT&C Losses of High Loss feeders identified in RAPDRP Towns from (April 2024-March 2025) as follows:

Billing Efficiency, Collection Efficiency and AT&C Losses of High Loss Feeders identified in R-APDRP Town

S. No.	Town	Electricity Distribution Division	Billing Efficiency : 2024-25	Collection Efficiency : 2024-25	AT&C Losses : 2024-25
			%	%	%
1	LAKSAR	LAKSAR	72.24	88.16	36.31
2	LANDHORA	ROORKEE	66.81	95.58	36.14
3	MANGLAUR	ROORKEE	66.86	95.52	36.14
4	ROORKEE	ROORKEE	70.82	95.56	32.32
5	GADARPUR	GADARPUR	71.16	98.97	29.57
6	TANAKPUR	TANAKPUR	76.80	99.09	23.90



15. UPCL agreed to provide the details of DPS chargeable to Government consumers along with its calculation for FY 2024-25 on the amounts appearing respectively in the consumer ledger and audited accounts of the utility.

Reply:

The petitioner submits that in the matter that as per the Policy of Government of Uttarakhand, no interest/DPS is payable by UPCL on the dues payable to GoU and by GoU on the dues payable to UPCL. In this connection, Minutes of Meeting held on 15.10.2012 in the Chamber of Secretary Finance, GoU along with the petitioner's O.M. no - 152/UPCL/RM/K-3, dated 16.01.2023 is attached in Annexure E. Therefore, logic has been set in the billing system not to compute delayed payment surcharge on arrears from Govt. Categories and as per commercial diary, the DPS for government categories for FY 2024-25 is zero.

However, as discussed during TVS, the normative DPS is computed as follows:

(in Rs Crores)

S. No.	Category	Balance as on 31-03-2024	Balance as on 31-03-2025	Average Balance	DPS @ 1.25% p.m.
1	Public Water Works (Jal Nigam / Jal Sansthan)	47.18	0.00	23.59	3.54
2	Public Lamp	71.63	70.17	71.17	10.68
3	Govt. Irrigation System	40.87	51.53	46.20	6.93
4	Other Government Department	28.28	24.78	26.53	3.98
Total		187.95	147.01	167.48	25.12

Sales

16. UPCL agreed to provide the detailed analysis for the contrary variation observed in the number of consumers, connected load and consumption in EDD (U) Roorkee under Mixed load Category.

Reply:

It is to highlight that there has no addition in consumers and load as well as no permanent disconnections in the said category.

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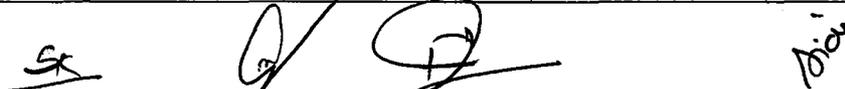




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17. It was pointed out that there is a significant variation in the division wise details of change in number of consumers, contract demand and consumption under LT Industry category submitted by UPCL in reply to the Query No. 7 vide letter dated 30.12.2025. In this regard, UPCL agreed to submit the division wise detailed analysis for the significant variation observed in the following highlighted division:

Name of division	No of Consumers (No.)	Load (% change)	Energy Sold (% Change)
EDD, Raipur	-	-1%	14%
EDD Vikasnagar	17.00	5%	3%
EDD, Rishikesh	-10.00	-13%	0%
EDD, Doiwala	1.00	-7%	18%
EDD, Mohanpur	-4.00	-1%	2%
EDD (N), Dehradun	-	-4%	36%
EDD (S), Dehradun	3.00	4%	12%
EDD (C), Dehradun	-	-	23%
EDD, Tehri	-21.00	-2%	8%
EDD, Uttarkashi	4.00	2%	0%
EDD, Barkot	10.00	4%	15%
EDD, Srinagar	-7.00	-2%	45%
EDD, Pauri	-9.00	1%	31%
EDD, Kotdwar	-	-	11%
EDD, Nainidanda	1.00	15%	12%
EDD, Narayanbagarh	16.00	60%	53%
EDD, Gairsain	-	-	13%
EDD, Gopeshwar	1.00	-10%	-60%
EDD, Rudraprayag	10.00	4%	33%
EDD (U), Roorkee	-121.00	-35%	4%
EDD (R), Roorkee	3.00	11%	2%
EDD Bhagwanpur	456.00	-51%	-5%
EDD Ramnagar (Roorkee)	-	-	1%
EDD (U), Hardwar	-4.00	0%	6%
EDD (R), Hardwar	123.00	41%	10%
EDD, Laksar	250.00	37%	17%
EDD, Jwalapur	17.00	1%	18%
EDD (U), Haldwani	-	-	23%
EDD, Nainital	-11.00	-23%	24%
EDD, Ramnagar	-	0%	6%
EDD (R), Haldwani	36.00	9%	5%
EDD, Kashipur	-232.00	-8%	30%
EDD, Bajpur	-9.00	-3%	1%
EDD, Jaspur	26.00	9%	-57%
EDD, Almora	-	-	8%
EDD, Bageshwar	-12.00	-4%	13%
EDD, Ranikhet	-	-	14%
EDD, Bhikiyasain	4.00	1%	46%
EDD Rudrapur-I	-225.00	-19%	1%
EDD, Kichha	38.00	9%	13%
EDD Rudrapur-II	30.00	5%	7%



Name of division	No of Consumers (No.)	Load (% change)	Energy Sold (% Change)
EDD, Sitarganj	25.00	4%	6%
EDD, Khatima	-	0%	0%
EDD, Pithoragarh	-9.00	-4%	24%
EDD, Champawat	9.00	-	14%
EDD, Dharchula	1.00	2%	4%
Total	407.00	-7%	7%

Reply:

The Petitioner humbly submits the Division wise detail of Load added & PD is tabulated below:

DIVISION	ADDED		Permanent Disconnection (PD)	
	No. of Consumer	Connected Load	No. of Consumer	Connected Load
ALMORA	9	51	9	51
BADKOT	8	55	10	78
BAGESHWAR	21	70	11	89
BAZPUR	13	212	12	511
BHIKIYASEN	0	2	11	74
CHAMPAWAT	2	75	9	155
DEHRADUN_CENTRAL	0	2	1	6
DEHRADUN_NORTH	1	5	1	16
DEHRADUN_SOUTH	10	114	15	231
DHARCHULA	1	8	7	52
DOIWALA	6	487	8	702
EDD BHAGWANPUR	43	2334	33	1154
EDD GAIRSAIN	0	0	4	50
EDD JAWALAPUR	32	1384	73	1532
EDD KHATIMA	11	345	9	192
EDD KICHHA	34	2293	19	962
EDD MOHANPUR	21	1022	23	1081
EDD NAINIDANDA	1	75	1	6
EDD RAMNAGAR				
ROORKEE	18	648	48	1185
GOPESHWAR	0	0	2	15
HALDWANI_RURAL	40	764	43	801
HALDWANI_TOWN	2	35	2	3
HARIDWAR_URBAN	10	226	12	288
JASPUR	58	2050	35	1219
KASHIPUR	43	1708	58	1602
KOTDWAR	15	176	17	431
LAKSAR	8	289	58	759
NAINITAL	1	4	10	82
NARAYANBAGAR	1	8	0	0

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DIVISION	ADDED		Permanent Disconnection (PD)	
	No. of Consumer	Connected Load	No. of Consumer	Connected Load
PAURI	1	5	15	115
PITHORAGARH	2	18	11	147
RAMNAGAR	9	520	17	781
RANIKHET	3	11	5	30
RISHIKESH	3	29	6	96
ROORKEE_RURAL	19	493	11	269
ROORKEE_URBAN	14	378	19	236
RUDRAPRAYAG	4	36	18	135
RUDRAPUR	47	1640	95	2419
RUDRAPUR-II	34	1851	48	1243
RURAL_DEHRADUN	3	37	5	139
RURAL_SIDCUL	23	2007	34	1965
SITARGANJ	30	1009	10	337
SRINAGAR	1	40	6	36
TEHRI	4	208	23	301
UTTARKASHI	2	50	9	98
VIKASNAGAR	19	417	12	80
TOTAL	627	23191	885	21754

18. It was pointed out that ABR for almost all categories for various divisions of UPCL were lower than the previous year's ABR and in most of the consumer categories, the ABR was even lower than the energy charges approved for the year. The list of such divisions is annexed as Annexure 1. Director Operations, UPCL agreed to submit a report on the analysis of variance on or before 20.01.2026 explaining the reasons for such abnormal ABR as pointed out for various divisions in Annexure-1 alongwith corrective action taken to rectify the same.

Reply:

The Petitioner humbly submits in the matter as follows:

1. The ABR for any year may vary from the ABR of previous year. Either it may be higher or lower.
2. The current ABR in all the divisions is as per tariff (energy charge, fixed charge etc.) approved by Hon'ble UERC.
3. The Petitioner submits that it had directed the field officials to correct all the anomalies in the Commercial Diary as pointed by the Hon'ble Commission and the same shall be ensured in the Commercial Diary for FY 2025-26.

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19. With regard to reasons provided by UPCL for load shedding in FY 2024-25, UPCL submitted that one of the contributing factors was transmission constraints in Transmission Licensee's Network. UPCL agreed to provide a note on transmission constraints faced by them, which resulted in load shedding, along with the copies of correspondence made with State Transmission Utility in this regard.

Reply:

The Petitioner humbly submits that it is facing difficulty in supplying power as per demand due to transmission constraints. Absence of TTC/ATC has resulted in roasting of power to maintain grid stability. This issue has been highlighted to SLDC/PTCUL vide various letter. The copies of correspondence made with SLDC/State Transmission Utility on transmission constraints is as **Annexure F**.

Accounting

20. With regard to the Point 3 under "Basis for Qualified Opinion" of Audit Report, wherein it is stated that the de-commissioned fixed assets are shown as damaged items. UPCL agreed to provide the justification for the same alongwith the details such as, item description, quantity, cost etc. of such damaged items.

Reply:

The Petitioner hereby submits the detail of damaged transformer for FY 2024-25 as below:

Material Description	Qty	Value
250 KVA	219	12,24,10,830.03
400 KVA	80	7,26,68,719.45
16 KVA	271	1,52,37,658.52
100 KVA	860	14,99,13,840.78
25 KVA	2123	14,35,22,201.53
63 KVA	755	9,68,81,074.60
500 KVA	6	66,82,614.36
160 KVA	9	20,48,085.65
630 KVA	1	14,19,936.80
1000 KVA	1	14,72,881.00
3.15 MVA	2	76,86,312.55
5 MVA	3	16,311,166.60
8 MVA	1	72,25,585.06
10 MVA	2	12,874,776.97
12.5 MVA	1	97,90,035.00
Total		66,61,45,718.90



21. With regard to Point (iv) "Depreciation and Amortization" under the "Significant Accounting Policies", wherein it is stated that depreciation has been charged on pro-rata basis from the beginning of the next month in which the asset is available for use, UPCL agreed to submit the month-wise details of assets-wise capitalisation incurred during FY 2024-25, along with the corresponding dates from which the asset was put to use. UPCL also agreed to submit month wise MTB for FY 2024-25.

Reply:

The Petitioner humbly submits that during FY 2024-25, Rs. 960.57 Cr. additions were made in Plant & Machinery and Line & Cable Network. Out of Rs. 960.57 Cr., Rs. 779.10 Cr. capitalisation was done through SAP ERP system in different months (details attached as Annexure G in soft copy). However, capitalisation of the same was done in FAS system on 31.03.2025 which formed the basis for preparation and finalisation of accounts for FY 2024-25. Further, capitalisation Rs. 181.47 Cr. in FAS system was done on 31.03.2025 out of which Rs. 175.89 Cr. pertains to NSC works.

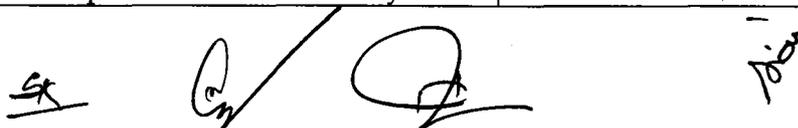
22. With regard to variation observed in pending receivables for FY 2024-25, UPCL agreed to submit the proposed treatment of such pending receivables, along with a detailed note on the actions taken in this regard. UPCL also agreed to submit the CA report on the pending receivables. Further, UPCL agreed to provide a detailed explanation for the variation in pending receivables as reflected in the ledger vis-à-vis the audited accounts.

Reply:

The report issued by the M/s K.G. Somani & Company, LLP Chartered Accountants, on the pending receivables, is enclosed herewith as Annexure A (hard and soft copy).

As regards to the difference in revenue arrears as per Annual Accounts and billing data base, it is submitted that the petitioner has assigned the work of reconciliation of arrears shown differently in various records to M/s KG Somani & Co. LLP Chartered Accountants who submitted his report in June 2023 and pointed out the difference in electricity arrears in various records of UPCL as follows:

Particulars	Amount (Rs. Cr)
Arrears as per Audited Accounts	1462.65
Arrears as per Ledger	2910.09
Arrears as per Commercial Diary	2201.53



1. As per the report of the Consultant, the arrears as on 31-03-2023 is Rs. 1614.68 Cr. The corrective action on the report of consultant is in progress.
2. As per Audit report the summary of the balance which are irrecoverable and to be kept separately apart from normal balances in R-APDRP billing module has been arrived as follows:

a. Govt. Balances

Type of Consumer	Amount (Rs. Cr.)
RTS-3A (Public Lamps)	20.77
RTS-3B (Govt. Irrigation System)	320.40
RTS-3C (Public Water Works)	720.35
Total	1061.52

b. Non-Govt. Balance

Type of Consumer	Amount (Rs. Cr.)
Non KCC Non Live more than 5 years, Balances less than 1 Lakh	257.88

Director (Operation) vide its letter no. 2744/ नि० (परिचालन) /उपाकालि/ A-5, dated 22-07-2023 forwarded the above report to the field units for taking corrective action as per the recommendation of the Auditor. The office of Director (Operation) vide its letter 3799/नि० (परिचालन)/उपाकालि/ A-5, dated 13-09-2023, no. 4285/नि० (परिचालन)/ उपाकालि / A-5, dated 25-10-2023 and no. 315/नि० (परिचालन) / उपाकालि/ A-5, dated 29-01-2024 reminded the field officers to take immediate action in the matter.

23. It was pointed out that UPCL has claimed equity infusion of Rs. 222.61 Crore in the instant Petition for funding the capitalisation during FY 2024-25 as against the equity addition of Rs. 173.43 Crore as per Audited Accounts. In this regard, UPCL agreed to submit the source of funding of the balance equity amounting to Rs. 49.18 Crore in FY 2024-25, along with supporting documentary evidence. UPCL also agreed to provide the break up of equity infused for Scheme and Non-Scheme Capitalisation.

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Reply:

The expenditure in respect of capitalization done in FY 2024-25 was made in previous years i.e. before FY2024-25 and accordingly equity infused was against the equity received in corresponding years.

24. UPCL agreed to submit the reason for substantial increase in "Miscellaneous Receipt" from Rs. 27.30 Crore in FY 2023-24 to Rs. 132.41 Crore in FY 2024-25.

Reply:

The petitioner submits that the major reason for the substantial increase in the Miscellaneous receipts is on account of Sale of Renewable Energy Certificates (REC) amounting to Rs. 95.64 Cr (Rs. 102.61 in FY 2024-25 against Rs. 6.97 Cr. in FY 2023-24). The details of Comm. Sale of REC for FY 2024-25 is attached as Annexure H.

O&M Expenses

25. It was pointed out that the reasons submitted by UPCL in its reply to Query No. 10 vide letter dated 30.12.2025 to support the increase in R&M expenses in FY 2024-25 is not comprehensive. In this regard, UPCL agreed to submit the following information to substantiate its earlier submissions.

- a. Division-wise following details of the Rs. 114.99 Crore expenditure incurred for reconstruction during FY 2024-25.
 - i. Date of disaster.
 - ii. Amount incurred on restoration.
 - iii. Whether any subsidy sought from GoU.
 - iv. Communication with GoU seeking subsidy for the costs incurred.
- b. Details of operational efficiency improvements achieved in FY 2024-25 compared to FY 2023-24 and clarification on whether the addition of fixed assets in a year contributes to increased R&M expenses from the same year, supported by relevant justifications.

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Reply:

- a. The Petitioner humbly submits that the details of Rs 114.99 Crores expenditure incurred for reconstruction during FY 2024-25 are submitted as **Annexure I** in soft copy. Further, summary of district wise details are as follows:

मानसून 2024 के दौरान जिलों में हुई क्षति का आंकलन (उत्तराखण्ड) (दिनांक 15.06.2024 से 30.09.2024 वर्तमान तक)								
क्र० सं०	जिलों का नाम	लार्डिन (कि०मी० में)	पोल (नं०)	परिवर्तक (नं०)	आपदा में हुई क्षति का आंकलन (कुल धन राशि - लाख रुपये में)	वार्षिक रखरखाव हेतु प्राप्त धनराशि में से उपलब्ध धनराशि (लाख रुपये में)	अन्य स्रोतों से उपलब्ध राशि (लाख रुपये में)	एसडीआरएफ/एनडीआरएम से अनुमन्य धनराशि (लाख रुपये में)
1	रुद्रप्रयाग	33.19	297	10	6648.49	Nil	Nil	41.4425
2	देहरादून	181.89	712	47	822.16	Nil	Nil	173.5445
3	उधमसिंह नगर	83.35	960	310	795.73	Nil	Nil	399.675
4	चमोली	91.57	723	22	449.54	Nil	Nil	103.9325
5	टिहरी गढ़वाल	348.28	752	23	997.66	Nil	Nil	234.74
6	चम्पावत	39.09	217	33	307.49	Nil	Nil	63.395
7	अल्मोड़ा	24.66	241	39	261.21	Nil	Nil	63.38
8	पिथौरागढ़	30.70	407	52	240.62	Nil	Nil	87.7
9	हरिद्वार	56.76	463	87	319.80	Nil	Nil	138.5275
10	उत्तरकाशी	50.94	422	13	161.13	Nil	Nil	59.57
11	पौड़ी गढ़वाल	47.84	437	79	308.11	Nil	Nil	124.77
12	नैनीताल	20.39	218	83	166.50	Nil	Nil	104.095
13	बागेश्वर	2.70	27	0	20.90	Nil	Nil	2.7
योग		1011.34	5876	798	11499.34	0.0	0.0	1597.472

- b. Details of operational efficiency achieved in FY 2024-25 and FY 2023-24 are as follows:

i. **Improvement in DT Damage Rate:**

FY	%
2023-24	4.58
2024-25	4.37

ii. **Improvement in SAIFI & SAIDI:**

Particular	FY 2023-24		FY 2024-25	
	SAIFI (Nos.)	SAIDI (Min)	SAIFI (Nos.)	SAIDI (Min)
Urban (Average)	20	579	18	539
Rural (Average)	26	967	24	924

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iii. **Improvement in Supply Hours:**

	FY 2023-24	FY 2024-25
Urban feeders	23:41 hrs/day	23:42 hrs/day
Rural feeders	23:28 hrs/day	23:29 hrs/day

iv. **Improvement in Billing efficiency:**

FY 2023-24	FY 2024-25
86.11%	86.31%

v. **AT&C loss:**

FY 2023-24	FY 2024-25
14.64%	14.57%

vi. **Improvement in IDF:**

	Commission's Approved	UPCL achievement FY 2024-25
Plain Area	2%	1.50%
Hill Area	3%	

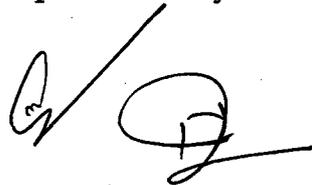
vii. **ACS-ARR Gap:**

FY 2023-24	FY 2024-25
10 Paise per unit	3 paise per unit

The petitioner respectfully submits that R&M cost of old asset is increasing y-o-y and assets added in recent years also leads to minor R&M expenses. Further, addition of new assets leads to hiring of additional man-power for its operation and maintenance.

26. **UPCL agreed to provide the list of items that is centrally procured by it and the list of items that is allowed to be procured by divisions. UPCL must also provide the policy in place to ensure that items covered under centralised procurement are not purchased by the divisions.**

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Reply:

The Petitioner respectfully submits that the list of items centrally procured by UPCL is enclosed as **Annexure J**.

Regarding the policy governing centralized procurement, it is submitted that UPCL follows a defined approval mechanism to ensure that items covered under centralized procurement are not ordinarily procured by the distribution divisions. However, in exceptional and rare circumstances, where centrally procured items are not available, the distribution divisions may procure such items only after obtaining:

- a) Non-Availability Certificate from SE (MM),
- b) Prior approval of the concerned Director.

Further, it is submitted that items not covered under the enclosed list of centrally procured items are procured by the distribution divisions after due approval of the competent authority, in accordance with applicable procurement procedures.

27. **UPCL agreed to provide breakup of the "miscellaneous expenses" under A&G Expenses in FY 2024-25.**

Reply:

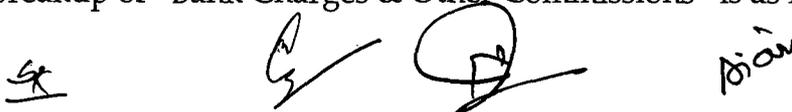
The Petitioner respectfully submits that the composition of Misc. Expenses (Rs. 8.89 crores) for FY 2024-25 is as under:

- Booking under the Miscellaneous Expenses head majorly comprises expenses pertaining to Cleaning (i.e. payment to part-time sweepers, toiletries, etc.) amounting to Rs. 3.95 crores and administrative charges on EPF contribution amounting to Rs. 1.24 crores.
- Remaining cost comprises petty expenses on office supplies, refreshment, gifts/mementos on the occasion of National Days etc., washing/dry cleaning of curtains/towels/sofa, plantation, etc. incurred by various units of UPCL.

28. **UPCL agreed to provide the detailed breakup of the "bank charges and other commissions" amounting to Rs. 40.72 Crore in FY 2024-25.**

Reply:

The breakup of "Bank Charges & Other Commissions" is as follows:

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Particulars	Amount (Rs. in Cr.)
Interest on Overdraft	34.74
Bank Charges	5.98
TOTAL	40.72

29. It was pointed out that UPCL has not considered the additional grant available of Rs. 675 per consumer for timely deployment of meters, while projecting the Smart Meter expenses for FY 2025-26 and FY 2026-27. In this regard, UPCL agreed to provide necessary clarification. UPCL also agreed to provide copies of bills/invoices raised by the smart meter service provider in support of the smart meter expenditure for FY 2024-25 and FY 2025-26 (till December 2025).

Reply:

In response to the directions of the Hon'ble Commission, UPCL submits that the additional grant of Rs. 675 per consumer is applicable only for deployment of prepaid smart meters completed by December 2023 as per the RDSS Scheme; since UPCL's smart metering project was awarded and the AMIS agreement was executed on 06.03.2024, i.e., after the prescribed cut-off date, the project is not eligible for the said incentive and therefore the same has not been considered in the Smart Meter expense projections for FY 2025-26 and FY 2026-27.

In 2024-25, there was no invoice raised by the AMISPs against the Smart Metering Works under RDSS. However, details of invoices processed in FY 2025-26 (till Dec'25) for AMISPs is hereby attached as Annexure K.

30. It was pointed out that UPCL in reply to Query No. 35 vide letter dated 30.12.2025, has submitted that no availability has been projected from Gas based generating stations for H2 of FY 2025-26 and FY 2026-27 as per the Power Procurement Plan submitted by the Petitioner and no cost has been projected from these Gas based generating stations for H2 of FY 2025-26 and FY 2026-27. However, as per F-2.5 and F-2.9, UPCL has projected 157.60 MUs from Gamma and 315.20 MUs from Shravanti in FY 2026-27 along with Rs. 243.34 Crore and Rs. 587.86 Crore cost for Gamma and Shravanti respectively. In this regard, UPCL agreed to provide justification for such variation in submissions made by them and rectify the discrepancy from the Power Purchase Forms and Tables.

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Reply:

The Petitioner respectfully submits that the Petitioner has made an error in replying to Query No. 35 vide letter dated 30.12.2025. Therefore, the Petitioner requests the Hon'ble Commission to consider the updated reply as below:

The petitioner humbly submits that no availability has been projected for H2 of FY 2025-26 and 472.80 MUs at Ex-Bus has been projected for FY 2026-27 from Gas based generating stations, based on the Power Procurement Plan submitted by the Petitioner to the Hon'ble Commission. Accordingly, no variable cost has been projected from these Gas based generating stations for H2 of FY 2025-26. However, for FY 2026-27, the variable cost has been considered on actual basis of H1 of FY 2025-26 and the Fixed Cost has been considered for Gama and Shravanti gas plants as mentioned below:

- a. **Gama Gas Plant:** Fixed Cost is considered on actual basis of H1 of FY 2025-26 with an escalation of 2.84% based on past actual trend.
- b. **Shravanti Gas Plant:** Fixed Cost is considered on actual basis of H1 of FY 2025-26 with an escalation of 4.33% based on past actual trend.

Power Purchase

31. It was pointed out that UPCL has not claimed both SLDC Charges and RoE on the PDF amount to be recovered by PTCUL in the ARR of FY 2025-26 and SLDC Charges in the ARR of FY 2026-27 as approved by the Commission vide Order dated 11.04.2025. In this regard, UPCL agreed to provide the justification for the same.

Reply:

The Petitioner has claimed Annual Transmission Charges to be recovered by PTCUL of Rs. 468.38 Cr. and Rs. 514.27 Cr. for FY 2025-26 and FY 2026-27 respectively, excluding SLDC Charges for both FY 2025-26 and FY 2026-27. The Petitioner has made an error by not claiming SLDC Charges allowed by the Hon'ble Commission vide Order dated 11.04.2025 for FY 2025-26 and FY 2026-27. Therefore, the Petitioner is requesting the Hon'ble Commission to kindly consider the SLDC Charges approved for FY 2025-26 and FY 2026-27 in tariff order dated 11.04.2025 and upcoming tariff order respectively.









In addition, the Petitioner has missed out to claim the recovery allowed to the PTCUL by the Hon'ble Commission towards the impact of RoE on equity invested from PDF for previous years in FY 2025-26 and FY 2026-27. Therefore, the Petitioner requests the Hon'ble Commission to kindly allow the Petitioner to claim an amount of Rs. 78.56 Crore each in FY 2025-26 and FY 2026-27 towards the impact of RoE on equity invested from PDF, as approved by the Hon'ble Commission vide Order dated 11.04.2025.

32. It was pointed out that significant variation was observed in the availability projected from UJVNL generating stations by UPCL vis-à-vis that approved in Tariff Order dated 11.04.2025 as tabulated below:

Generating Station	Projection FY 2025-26	Projection FY 2026-27	Approved in FY 2025-26 vide T.O dated 11.04.2025	ECR claimed by UPCL in FY 2026-27	ECR approved in FY 2025-26 T.O dated 11.04.2025
Dhakrani	86.52	100.13	90.00	3.74	2.41
Dhalipur	153.00	151.31	110.78	3.52	3.17
Chibro	650.42	712.04	588.72	2.19	1.66
Khodri	306.57	356.02	284.26	2.47	1.87
Kulhal	99.86	94.94	109.15	3.14	2.44
Ramganga	425.05	783.24	348.87	1.85	1.78
Tiloth	446.92	356.02	428.50	2.76	2.34
Chilla	528.22	569.63	731.99	3.22	1.82
Khatima	178.82	163.77	207.80	3.69	2.50
Maneri Bhali II	1373.69	1202.55	1255.50	3.27	2.15
Vyasi Hydro Power	418.40	474.69	348.76	8.73	9.74

In this regard, UPCL agreed to provide the justification for such variation in Power Purchase Projection. UPCL also agreed to check and submit that their power projections aligns with the power purchase plan previously submitted by it before the Commission.

Reply:

The Petitioner hereby submits that UJVNL has submitted generation targets from FY 2025-26 to FY 2027-28 vide email dated 08.05.2025 (annexed herewith as Annexure L) to UPCL. Based on these targets, the cumulative average generation profile of UJVNL plants was calculated. Further, the UJVNL plants availability have been gross up by state Transmission losses @ 1.40% as well as Auxiliary consumption @ 0.8%. On basis of these assumptions the below mentioned availability has been determined.



Generating Station	Installed Capacity	UPCL share (%)	Final availability after considering state losses and Aux consumption (MW)	Project as per power purchase plan (2026-27)	Projection FY 2026-27
Dhakrani	33.75	75%	24.76	100.13	100.13
Dhalipur	51	75%	37.41	151.31	151.31
Chibro	240	75%	176.06	712.04	712.04
Khodri	120	75%	88.03	356.02	356.02
Kulhal	30	80%	23.47	94.94	94.94
Ramganga*	198	100%	193.67	783.24	783.24
Tiloth	90	100%	88.03	356.02	356.02
Chilla	144	100%	140.85	569.63	569.63
Khatima	41.4	100%	40.49	163.77	163.77
Maneri Bhali II	304	100%	297.35	1202.55	1202.55
Vyasi Hydro Power	120	100%	117.37	474.69	474.69

*Note: Ramganga is a special plant which runs on the basis of irrigation demand of Uttar Pradesh state. However, we have considered the availability from the plant on higher side. The actual generation depends upon factors like precipitation, agricultural requirements etc.

33. It was further pointed out that there is a significant variation observed in the availability projected from NTPC generating stations by UPCL vis-à-vis that approved in Tariff Order dated 11.05.2025 as tabulated below:

Generating Stations	Projection FY 2025-26	Projection FY 2026-27	Approved in FY 2025-26 vide T.O dated 11.04.2025
Singrauli	623.12	635.98	733.56
Rihand-1 STPS	250.51	260.68	302.57
Rihand-2 STPS	249.48	225.52	275.51
Rihand-3 STPS	285.74	260.28	316.45
Kahalgaon-II	156.95	186.05	276.64
Jhajjar Aravali	56.69	65.67	92.84

In this regard, UPCL agreed to provide the justification for such variation in Power Purchase Projection.

Reply:

The petitioner hereby submits that power procurement plan targets was prepared based on cumulative historical profile of coal based plants. Based on these targets, the cumulative average generation profile of coal based NTPC plants was calculated.

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Further, the plants availability has been grossed up by losses of 3.21% and Aux consumption of 7 to 7.5%. On basis of these assumptions the below mentioned availability have been calculated.

Generating Station	Installed Capacity	UPCL share (%)	Final availability after considering state losses and Aux consumption (MW)	Project as per power purchase plan (2026-27)	Projection FY 2026-27
Singrauli	2000	4.82%	86.31	635.98	635.98
Rihand-1 STPS	1000	3.93%	35.38	260.68	260.68
Rihand-2 STPS	1000	3.4%	30.60	225.52	225.52
Rihand-3 STPS	1000	3.92%	35.32	260.28	260.28
Kahalgaoon-II	1500	1.87%	25.25	186.05	186.05
Jhajar Aravali	1500	0.66%	8.91	65.67	65.67

ARR - FY 2025-26 and FY 2026-27

34. It was pointed out that UPCL in reply to Query No. 38 vide letter dated 30.12.2025, has submitted that information regarding details of investment approvals along with preparedness for executing the same, is being collected through field offices and shall be submitted shortly on priority basis. In this regard, UPCL agreed to submit the required detail along with the detailed status of works (financial and physical progress) for capital expenditure proposed for FY2025-26 and 2026-27 by 31.01.2026.

Reply:

The petitioner humbly submits that the required information is still being compiled from various divisions. The said information shall be submitted by 31.01.2026.

35. UPCL agreed to provide the cost benefit analysis of the capitalization done in FY 2024-25 and capital expenditure projected to be incurred in FY 2025-26 and FY 2026-27. Additionally, UPCL also agreed to provide the major heads and schemes against which the capitalization has been done for FY 2024-25 and capital expenditure projected for FY 2025-26 to FY 2026-27, clearly segregating the works requiring prior approval and those not requiring such approval as per the provisions of the MYT Regulations.

Reply:

It is kindly submitted that the cost benefit analysis for the capitalization in FY2024-25 and capex expenditure projected in FY 2025-26 & FY 2026-27 shall be reflected in future years and accrued accordingly with detailed report. Additionally, petitioner hereby submits the financial analysis and cost benefit analysis of projects in FY 2025-26 attached as **Annexure M (soft copy)**.

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Further, petitioner would also like to highlight the significant improvement and achievements of the DISCOM in FY 2024-25 vis-à-vis 2023-24 based on the capitalization of projects as follows:

a. **Improvement in DT Damage Rate:**

FY	%
2023-24	4.58
2024-25	4.37

b. **Improvement in SAIFI & SAIDI:**

Particular	FY 2023-24		FY 2024-25	
	SAIFI (Nos.)	SAIDI (Min)	SAIFI (Nos.)	SAIDI (Min)
Urban (Average)	20	579	18	539
Rural (Average)	26	967	24	924

c. **Improvement in Supply Hours:**

	FY 2023-24	FY 2024-25
Urban feeders	23:41 hrs/day	23:42 hrs/day
Rural feeders	23:28 hrs/day	23:29 hrs/day

d. **Improvement in Billing efficiency:**

FY 2023-24	FY 2024-25
86.11%	86.31%

e. **AT&C loss:**

FY 2023-24	FY 2024-25
14.64%	14.57%

f. **Improvement in IDF:**

	Commission's Approved	UPCL achievement FY 2024-25
Plain Area	2%	1.50%
Hill Area	3%	

g. **ACS-ARR Gap:**

FY 2023-24	FY 2024-25
10 Paise per unit	3 paise per unit

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36. UPCL agreed to provide the details of payment made to Gamma Intra group Ltd. and Greenko Budhil Hydro Power Ltd. till the end of December 2025 and expected to be made in January 2026 to March 2026 against the amount approved by the Commission vide respective orders dated 17.10.2025 and 13.05.2025.

Reply:

The petitioner humbly submits information as below:

The payment details as per order dated 17.10.2025 is reproduced below:

"The arrears, i.e. Rs. 229.46 Crore, so determined along with the applicable carrying cost, shall be recovered by the Generator from UPCL in eleven (11) equal monthly installments commencing from the billing month of November 2025."

Gama Infragroup Ltd. as per Order dated 17.10.2025

Month	Total installments to be paid as per order	Total Amount as per order (Cr)	No. of installment	Amount paid (Rs Cr.)
Nov to Dec. 2025			2	41.72
Jan to March 2026 (Expected to be made)			3	62.58
Total	11	~229.46 Cr	5	104.30

Therefore, UPCL is making timely payment as per the order of Hon'ble commission.

Greenko Budhil Hydro Power Ltd. as per Order dated 13.05.2025

Total Amount to be paid: Rs 223.67 Cr (Principal) +75.12 Cr (carrying cost) =
Rs 308.79 Cr.

Amount paid in Oct'25 : Rs 28.07 Cr.

Balance Amount to be paid: Rs 280.72 Cr. The generator, vide its email dated 15.11.2025 requested UPCL /shown his consent to make the payments of the balance amount in 14 equal instalments. The details of payment of instalments is as follows:

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Month	No. of installment	Amount in Cr.
Nov to Dec. 2025	2	40.10
Jan to March 2026 (Expected)	3	60.15
Total	6	100.25

Therefore, UPCL is making timely payment as per the order of Hon'ble commission.

Miscellaneous

37. UPCL agreed to provide the division wise O&M expenses and additional capitalisation incurred in FY 2024-25 along with the projections for FY 2025-26 and FY 2026-27. The additional capitalisation details should include breakup of expense incurred towards loss reduction, load growth, others etc.

Reply:

The petitioner hereby submits the required details as Annexure N.

38. UPCL agreed to provide the consumer category wise load shedding for FY 2024-25 and FY 2025-26 (till December 2025).

Reply:

The Petitioner submits the category wise load shedding for FY 2024-25 as follows:

Month	2024-25											
	Dome stic	Non-Dome stic	LT Industry	HT Indust ry	PTW	Mixed Load	Public Lamps	GIS	PWW	Railway Traction	EV Charging Stations	Total
April	0.38	0.20	0.04	0.63	0.03	0.02	0.01	0.01	0.06	0.01	0.00	1.38
May	0.20	0.10	0.02	0.32	0.01	0.01	0.00	0.01	0.03	0.00	0.00	0.71
June	2.25	1.17	0.21	3.71	0.17	0.11	0.04	0.09	0.35	0.06	0.00	8.16
July	3.30	1.71	0.31	5.44	0.25	0.16	0.06	0.13	0.51	0.08	0.00	11.96
August	1.12	0.58	0.11	1.85	0.09	0.05	0.02	0.04	0.17	0.03	0.00	4.07
Sep.	0.84	0.44	0.08	1.39	0.06	0.04	0.02	0.03	0.13	0.02	0.00	3.06
Oct.	0.06	0.03	0.01	0.09	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.20
Nov.	0.06	0.03	0.01	0.10	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.21
Dec.	0.10	0.05	0.01	0.16	0.01	0.00	0.00	0.00	0.02	0.00	0.00	0.36
Jan.	0.08	0.04	0.01	0.14	0.01	0.00	0.00	0.00	0.01	0.00	0.00	0.29
Feb	-	-	-	-	-	-	-	-	-	-	-	-
March	0.01	0.01	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05
Total	8.39	4.35	0.80	13.87	0.64	0.41	0.16	0.33	1.29	0.21	0.00	30.45

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The Petitioner humbly submits the category wise load shedding for FY 2025-26 (till Dec'25) as follows:

Month	2025-26 (upto December)											
	Domestic	Non-Domestic	LT Industry	HT Industry	PTW	Mixed Load	Public Lamps	GIS	PWW	Railway Tracti on	EV Chargin g Station s	Total
April	1.96	1.35	0.18	3.16	0.13	0.08	0.01	0.06	0.31	0.05	0.00	7.30
May	0.03	0.02	0.00	0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.10
June	0.10	0.07	0.01	0.17	0.01	0.00	0.00	0.00	0.02	0.00	0.00	0.39
July	1.71	1.18	0.16	2.76	0.11	0.07	0.01	0.06	0.27	0.05	0.00	6.37
Aug.	2.98	2.06	0.28	4.81	0.20	0.12	0.02	0.10	0.47	0.08	0.00	11.11
Sep.	1.61	1.11	0.15	2.60	0.11	0.07	0.01	0.05	0.25	0.04	0.00	6.01
Oct.	0.20	0.14	0.02	0.32	0.01	0.01	0.00	0.01	0.03	0.01	0.00	0.75
Nov.	0.31	0.22	0.03	0.51	0.02	0.01	0.00	0.01	0.05	0.01	0.00	1.17
Dec.	1.31	0.90	0.12	2.11	0.09	0.05	0.01	0.04	0.20	0.04	0.00	4.88
Total	10.22	7.05	0.95	16.48	0.69	0.42	0.06	0.33	1.60	0.28	0.01	38.08

39. UPCL agreed to provide the break-up of capitalisation claimed for FY 2024-25, segregated into HT Works, LT Works, and Other Works.

Reply:

The breakup of capitalization details of HT/LT and other works as per accounts is hereby reproduced below:

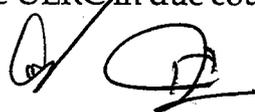
Particulars	Amount (in Cr)
HT & LT Works	960.57
Other Works	36.08
Total	996.65

The details if other works is mentioned below:

S. No.	Other works	Amount (in Cr)
1	Buildings	32.14
2	Furniture and Fixtures	1.20
3	Vehicles	0.22
4	Office Equipment	0.54
5	Computers & Peripherals	1.87
6	Intangible Fixed Assets	0.11
	Total	36.08

The petitioner humbly submits that details of HT/LT works is being collected and shall be submitted to Hon'ble UERC in due course of time.

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40. UPCL agreed to provide the details of Open Access Consumers and consumption for FY 2024-25.

Reply:

The Petitioner respectfully submits that the division-wise details of Open Access Consumers and consumption for FY 2024-25 as per Commercial diary are as follows:

S. No.	Name of Division/Circle	No. of Consumers	Load (MW)	Consumption (MU)
1	EDD, Raipur			
3	EDD, Rishikesh			
4	EDD, Doiwala	-	-	-
5	EDD, Mohanpur	2	10.00	16.494
	EDC, (R) Dehradun	2	10.00	16.494
1	EDD (N), Dehradun	-	-	-
2	EDD (S), Dehradun	-	-	-
3	EDD (C), Dehradun	-	-	-
	EDC, (U) Dehradun	0	0.00	0.000
2	EDD Vikasnagar	-	-	-
3	EDD, Barkot	-	-	-
	EDC, Chakrata			
1	EDD, Tehri	-	-	-
2	EDD, Uttarkashi	-	-	-
	EDC, Tehri	0	0.00	0.000
1	EDD, Srinagar	-	-	-
2	EDD, Pauri	-	-	-
3	EDD, Kotdwar	-	-	-
4	EDD, Nainidanda			
	EDC, Srinagar	0	0	0
1	EDD, Narayanbagarh	-	-	-
2	EDD, Gairsain	-	-	-
3	EDD, Gopeshwar	-	-	-
4	EDD, Rudraprayag	-	-	-
	EDC, Karnprayag	0	0.00	0.000
	Garhwal Zone	2	10.00	16.494
1	EDD (U), Roorkee			
2	EDD (R), Roorkee	2	21.20	13.164
3	EDD Bhagwanpur	2	6.50	17.988
4	EDD Ramnagar (Roorkee)			

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S. No.	Name of Division/Circle	No. of Consumers	Load (MW)	Consumption (MU)
	EDC, Roorkee	4	27.70	31.152
1	EDD (U), Hardwar			
2	EDD (R), Hardwar	3	11.39	9.864
3	EDD, Laksar	2	35.90	14.740
4	EDD, Jwalapur	0	0.00	0.000
	EDC, Haridwar	5	47.29	24.604
	Haridwar Zone	9	74.99	55.756
1	EDD (U), Haldwani			
2	EDD, Nainital			
3	EDD, Ramnagar			
4	EDD (R), Haldwani			
	EDC, Haldwani			
1	EDD, Kashipur	4	81	74.111
2	EDD, Bajpur	5	4.60	19.594
3	EDD, Jaspur			
	EDC, Kashipur	9	85.60	93.705
1	EDD, Almora			
2	EDD, Bageshwar			
3	EDD, Ranikhet			
4	EDD, Bhikiyasain			
	EDC, Ranikhet			
	Kumaon Zone	9	85.60	93.705
1	EDD Rudrapur-I	24	86.01	16.965
2	EDD Kichha	-	-	-
3	EDD Rudrapur-II	-	-	-
	EDC, Rudrapur	24	86.01	16.965
1	EDD, Sitarganj	1	3.00	1.977
2	EDD, Khatima	2	16.00	17.065
3	EDD, Champawat	0	-	0.000
	EDC, Champawat	3	19.00	19.042
1	EDD, Pithoragarh	0	-	0.000
2	EDD, Dharchula	0	-	0.000
	EDC Pithoragarh	0	0.00	0.00
	Udhamsingh Nagar Zone	27	105.01	36.007
	Total Uttarakhand	47	275.60	201.962

41. UPCL agreed to provide the Scheme wise loan sanctioned, actual loan drawl in FY 2024-25 and loan amount available as on 01.04.2025 duly reconciled with the audited accounts.

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Reply:

The Petitioner humbly submits the scheme wise Loans availed in FY 2024-25 dully reconciled with Annexure- 6. (i) to Note no. 6 of Balance sheet is as follows:

(in Rs Crores)

Loan Agency (Source of loan)	Rate of interest (%)	Repayment period (Years)	Balance at the beginning of the year	Amount received during the year	Principal due during the year	Principal redeemed during the year	Principal Due at the year end
A. Other than state government							
R-APDRP PART B (PFC Limited)	10.35 to 11.60%	15	19.31	-	3.09	3.09	16.22
IPDS (PFC Limited)	11.75%	15	22.50	-	1.90	1.90	20.59
WITHIN UDAY (PFC Limited)	9.85%	5	101.34	-	53.01	53.01	48.33
DDUGVY (REC Limited)	10.08 to 11.36%	13	58.59	-	7.32	7.32	51.26
NEW LOAN (REC Limited)	10.08 to 11.36%	13	609.70	34.84	108.86	108.86	535.68
SPECIAL LOAN (REC Limited)	9.85%	5	183.33	-	108.33	108.33	75.00
SPECIAL LOAN (REC Limited)	9.67 to 10.27%	10	400.00	-	-	-	400.00
HUDCO	9.25%	5	199.95	-	8.34	8.34	191.61
Sub-Total (A)			1,594.72	34.84	290.85	290.85	1,338.70
B. Government Loans							
APDRP	9 & 11.50 %	20	0.78	-	0.58	0.58	0.20
PMGY	10.50%	20	0.02	-	0.02	0.02	-
MISSING LINK	6.50%	12	-	6.31	-	-	6.31
SASCI	6.50%	12	23.16	80.31	-	-	103.47
SASCI (KEDARNATH + BADRINATH)	1.00%	12	-	72.33	-	-	72.33
ADB	6.50%	-	10.00	30.00	-	-	40.00
Sub-Total (B)			33.96	188.95	0.60	0.60	222.30
Sub-Total (A+B)			1,628.67	223.78	291.45	291.45	1,561.00
C. Normative Loans							
TOTAL (A+B+C)			1,628.67	223.78	291.45	291.45	1,561.00

42. UPCL agreed to reconcile the special loan availed with the balance sheet along with the reason and purpose for which the special loans have been availed by UPCL in addition to the bank overdraft facility availed by it on Monthly basis.

Reply:

The Petitioner humbly submits that the said loan is duly reconciled with the Balance Sheet disclosed at S.no. 47 and 48 of Annexure- 6. (i) to Note no. 6 "Long Term Borrowings".

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Special loans are availed form REC (REC letter ref no. - REC/RO/DDN/Sanction/2020-21/21, PFC letter loan no. - 09173001 and new loan REC letter ref no. - REC/RO/DDN/2023-24/27). Sanction letter is attached as Annexure XXX. Special loans details as on 31.02.205 are as follows:

Scheme	Rate of Interest	Opening Balance as on 01.04.2025	Addition during FY 2024-25	Total Principal Repayment	Total Interest Paid	Balance Principal as on 31.03.2025
Special Loan @ 9.50%	9.5 %	Rs 183 Cr	0	Rs 108.33 Cr.	Rs 12.73 Cr.	Rs 75 Cr.
Special Term Loan @ 9.75%	9.75 %	Rs 400 Cr	0	0	Rs 39.92	Rs 400 Cr.

The special loans have been availed by UPCL in addition to the bank overdraft facility for meeting power purchase liabilities.

43. UPCL agreed to provide the month wise, source wise quantum of short-term power purchased and cost for FY 2024-25 and FY 2025-26 till December 2025 along with bifurcation of such purchase during normal, peak and off-peak hours for FY 2024-25.

Reply:

The petitioner hereby submits the required detailed information attached as Annexure O as soft copy and summary of the same is hereby reproduced below:

Month	IEX DAM rate per unit	IEX RTM rate per unit
Apr-24	4.27	5.04
May-24	4.39	5.65
Jun-24	4.59	5.73
Jul-24	4.28	4.29
Aug-24	4.47	3.56
Sep-24	4.37	4.37
Oct-24	3.24	3.92
Nov-24	3.21	4.13
Dec-24	4.04	4.90
Jan-25	3.69	5.18
Feb-25	3.80	4.50
Mar-25	4.16	4.63
Apr-25	3.97	5.32
May-25	3.62	4.04
Jun-25	3.74	3.02

(Handwritten signatures and initials)

Month	IEX DAM rate per unit	IEX RTM rate per unit
Jul-25	4.52	3.87
Aug-25	4.74	3.47
Sep-25	4.31	3.45
Oct-25	2.68	3.00
Nov-25	2.88	3.31
Dec-25	3.47	3.74

44. UPCL agreed to provide the division wise break up of employees with designations of contractual staff and its expenses along with basis of recruitment of the staff. UPCL also agreed to submit the total number of contractual staff at the end of last three financial years ending FY 2024-25 along with the copy of contracts of different agencies.

Reply:

The Petitioner respectfully submits the division wise break-up of employees with designations of contractual staff and its expenses along with the basis of recruitment of the staff. Also, UPCL submit the total no. of contractual staff at the end of last three financial years ending FY 2024-25 along with the copy of contracts of different agencies hired by UPCL is as follows:

1.	Division Wise Breakup of Employees with designation of Contractual Staff	List of Contractual Staff is enclosed in Annexure "Q"
2.	Total Number of Contractual Staff at the end of last three financial years ending 2024-25 along with the copy of contacts of different agencies	Details of number of Contractual Staff enclosed in Annexure "R"
3.	Basis of recruitment of the staff.	Government order no. 900, dated 25-05-2005 & corporation order no. 636, dated 15-02-2007 is enclosed in Annexure "S"

Expenses of contractual staff is hereby submitted as **Annexure T**. Further summary of the same is reproduced below

YEAR	UPNL (Cr)	SHG (Cr)	PRD (Cr)	Grand Total (Cr.)
2022-23	79.52	24.75	0.10	104.37
2023-24	82.60	32.76	0.18	115.54
2024-25	82.01	30.73	0.04	112.78
TOTAL	244.13	88.24	0.32	332.69

45. UPCL agreed to provide the copies of AMC contracts and contract of TDS management having value exceeding Rs. 1 Crore.






Reply:

The petitioner hereby submits the requisite information as **Annexure U**.

46. UPCL agreed to provide the consumer category wise and month-wise revenue billed and collected for FY 2024-25.

Reply:

The Petitioner respectfully submits that the Commercial Dairy for FY 2024-25 (for all the months of Financial Year) having details of consumer category-wise and month-wise revenue billed and collected for FY 2024-25, as **Annexure V** in soft copy.

47. UPCL agreed to provide the division wise assessed sales under Section 126 and Section 135 of the Act, 2003 and their corresponding revenue booked in FY 2024-25.

Reply:

It is submitted that there is a "GL 61.601 Recoveries for Theft of Power" for booking of theft of electricity. Although, during the FY 2024-25, no booking is shown in the said "GL 61.601".

48. UPCL, w.r.t the Table 114 of the Petition, agreed to clarify why the expenses pertaining to "Meter Reading (from September 2025 onwards, the activity is being carried out by field units through different agencies)" has been booked only in FY 2025-26 and whether no cost pertaining to the aforesaid expenses has been considered for FY 2026-27.

Reply:

The petitioner hereby submits the revised expenses pertaining to "Meter reading activities (including those carried out by field units though different agencies) with respect to table no. 114 of petition as below:

S. No	Work Description	FY 2025-26 (Rs)	FY 2026-27 (Rs)
1	Meter Reading Activities	15,32,67,054	15,85,16,258

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49. UPCL agreed to provide the month-wise details of connected load, consumption and number of consumers covered under the category of Hotel Industry for FY 2024-25.

Reply:

The Petitioner humbly submits the month-wise details of connected load, consumption and number of consumers covered under the category of Hotel Industry for FY 2024-25 as follows:

BILL YEAR	BILLMONTH	Consumers (No.)	Load (KW)	Billed Units (MU)
2024	4	4033	121776	17.97
2024	5	4094	122986	23.95
2024	6	4086	122875	26.22
2024	7	4242	124690	20.81
2024	8	4228	125006	19.33
2024	9	4199	125586	18.96
2024	10	4284	126268	17.7
2024	11	4183	127201	16.34
2024	12	4274	128444	18.23
2025	1	4348	129745	17.18
2025	2	4284	129868	16.41
2025	3	4380	130359	15.59
TOTAL		50635	1514804	228.69

50. UPCL agreed to provide the hourly consumption data for FY 2024-25 of Industry consumers (LT industry above 10 kW & all HT Industries) and Non-domestic consumer categories (above 10 kW) where smart meter have been installed. Additionally, UPCL agreed to provide the status of smart metering as at the end of December'2025 for the above categories of the consumers.

Reply:

In response to the directions of the Hon'ble Commission, UPCL submits that the 30-minute interval data (Load Survey Profile) of all types of smart meters is available in the MDM system. However, for submission of the complete data pertaining to Industry consumers (LT industry above 10KW & all HT industries) and non-domestic consumer categories (above 10kw) smart meters to the Hon'ble UERC, UPCL has directed the concerned AMISPs to provide the requisite data. Upon receipt of the same from AMISPs, UPCL shall compile and submit the required information to the Hon'ble UERC.

SK *[Signature]* *[Signature]* *[Signature]*

The smart meter installation progress for the industry consumers (LT industry above 10KW & all HT industries) and non-domestic consumer categories (above 10kw) is furnished below:

Category	SM Installed (Nos.)
LT Industry above 10kw	2485
HT Industry	2254
Non-Domestic (Above 10kw) (Commercial)	4520

Also, the petitioner hereby submits the details of hourly consumption data attached as **Annexure W** in soft copy.

51. UPCL agreed to provide the detailed breakup of the "Legal & Professional incl. Fees & Subscription" for FY 2024-25.

Reply:

The Petitioner hereby submits the detailed breakup of the "Legal & Professional incl. Fees & Subscription" for FY 2024-25 as below.

Particulars	Amount (Rs lacs)
Advocate	157.33
CA	84.66
CGRF Member	183.62
Cost Auditor	0.45
CS	0.45
Deposit in Court / Payment to Sole Arbitrator	8.60
Energy Audit	2.94
Independent Director	7.80
Other	41.12
PMA	2.73
Comm. On sale of REC	1,729.55
Consultancy / Professional / Technical Support	755.61
Grand Total	2,974.86

52. UPCL agreed to provide the details of the actual Reliability Indices (SAIFI, SAIDI and MAIFI both for urban and rural feeders) for FY 2024-25 and FY 2025-26 till December 2025.

Reply:

The petitioner humbly submits the Actual Reliability Indices (SAIFI, SAIDI and MAIFI both for urban and rural feeders) for FY 2024-25 has already been submitted in Forms 17.1, 17.2 and 17.3 respectively.

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The Actual Reliability Indices (SAIFI, SAIDI and MAIFI both for urban and rural feeders) till July 2025 is hereby tabulated below. Data for balance shall be submitted in due course of time:

Index	Area	April	May	June	July
SAIFI (in No./months)	Urban	17	18	19	19
	Rural	26	26	25	25
SAIDI (in min/months)	Urban	496	486	540	552
	Rural	929	930	963	930
MAIFI (in no./months)	Urban	4	5	5	5
	Rural	7	7	7	8

53. UPCL in the Petition has submitted that power purchase cost for Pumped Storage Plant (PSP) is considered as per latest bill of August raised by THDC. In this regard, UPCL is required to submit the copy of the said bill raised by THDC. Further, UPCL is required to submit the basis of considering the rate of Rs. 5.44/kWh for PSP export in FY 2026-27.

Reply:

The Petitioner respectfully submits that the latest bill of August, 2025 raised by THDC is attached herewith as **Annexure X**. In addition, the Petitioner respectfully submits that the rate considered for PSP export in FY 2026-27 of Rs. 5.44/kWh is same as considered for FY 2025-26, which is the average of actual rate of IEX/PXIL power purchase for last 3 financial years i.e., from FY 2022-23 to FY 2024-25.

54. UPCL is required to submit the Commercial diary for FY 2025-26 (till December 25).

Reply:

The Petitioner humbly submits that the Commercial diary for FY 2025-26 is under preparation and the same shall be submitted to Hon'ble commission in due course of time.

Additional submissions

55. As per present tariff order of FY 2025-26, there is no provision of Fixed Charges in consumer categories RTS-8 (Electric Vehicle Charging Station) and RTS-9 (Temporary Supply) which are required to be levied along with Energy charges, in order to avoid the misuse of contracted load violation and these consumer categories should also be levied for excess Load/Demand penalty. This provision is essential for Licensee's power infrastructure stability and safety as well as to avoid contracted load violation by these categories of consumers.

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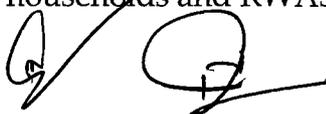
It is in the kind notice of Hon'ble Commission that, MoP/GoI has notified Electricity (Rights to Consumers) Amendment Rules, 2024 dated 22.02.2024 which inter-alia provides for the procedure for giving electricity connections and tariff in respect of single point supply connections for association through new sub rule 14 inserted in principal rule 4 which is reproduced below:

"(14) Within the area covered under an Association:

- (a) The distribution licensee shall provide either a single point connection for the Association or individual connections for each and every owner, on the basis of choice of the majority of the house or flat owners in such Association and the choice shall be ascertained by means of a transparent ballot to be held by the distribution licensee; Provided that if more than fifty percent of the owners prefer individual connection then individual connection shall be given to each owner.*
 - (b) the metering, billing, and collection shall be done separately for (i) individual electricity consumption sourced from the distribution licensee; (ii) individual consumption of back -up power supplied by the Association; and (iii) electricity consumption for common area of such Association sourced from the distribution licensee.*
 - (c) In the case of a single point connection, the Association shall be responsible for metering, billing, and collection and for individual connections, these responsibilities shall vest with the distribution licensee.*
 - (d) In the case of a single point connection: (i) the charges deducted through pre-payment meters or bills raised by the Association for individual electricity consumption shall be on no-profit-no-loss basis. (ii) the distribution licensee's tariff for single point connection to Associations shall not exceed the average billing rate for low tension domestic category.*
- (iii) the total billing done by Association for the electricity supplied by the distribution licensee shall not exceed the overall tariff paid to the distribution licensee. "*

Hon'ble Commission is humbly requested to determine the tariff for Single Point Bulk Supply under RTS-1 (Domestic) Category in accordance with above sub rule 14 (d) (ii) as highlighted, so as to have tariff parity among individual domestic consumers as well as those domestic households fed through single point bulk supply connections. This shall also help in reducing various kinds of billing disputes between individual households and RWAs.

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56. The petitioner would like to correct erroneous consideration of "sale of power outside state" in calculation of UPCL claim for Power Purchase. The corrected calculation is hereby tabulated below:

Particulars	Petition Amount (in Rs. Cr)	Revised Amount (in Rs Cr)
Power Purchase Cost as per Accounts	9170.13	9170.13
Less: Late Payment Surcharge	30.72	30.72
Less: Banking Cost	65.14	65.14
Less: Sale of power outside state	190.22	185.05 (as per note 21, point 4 of financial accounts 2024-25)
Power Purchase Cost claimed by UPCL	8884.06	8889.22

For and on behalf of
Uttarakhand Power Corporation Limited

Dia
(Ajay Kumar Agarwal)
Director (Projects)

Verification

I, Ajay Kumar Agarwal, S/o Late Shri H. M. Agarwal, aged 60 years, working as Director (Project) - Uttarakhand Power Corporation Limited, VCV Gabar Singh Urja Bhawan, Dehradun do hereby verify that the contents of Para- 1 to 56 are derived from official records, which are true to my personal knowledge and that I have not suppressed any material fact.

Dia
(Ajay Kumar Agarwal)
Director (Projects)
Uttarakhand Power Corporation Limited

SK *Q* *Q*

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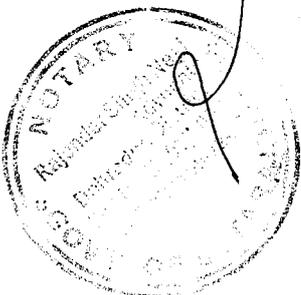
I, Anil Prasad Ranakot, Advocate, do hereby declare that the person making this affidavit is known to me through the perusal of records and I am satisfied that he is the same person alleging to be deponent himself.

()

Advocate

Solemnly affirmed before me on this 22 day of January 2026 by the deponent who has been identified by the aforesaid advocate.

I have satisfied myself by examining the deponent that he understood the contents of the affidavit which has been read over and explained to him. He has also been explained about section 193 of Indian Penal Code that whoever intentionally gives false evidence in any of the proceedings of the Commission or fabricates evidence for purpose of being used in any of the proceedings shall be liable for punishment as per law.



This affidavit is sworn before me by Shri Ajay Kumar Agarwal who is identified by Shri at Dehradun on

(Notary Public)

()
(Rajender Singh Negi)
Advocate & Notary, Dehradun

K G Somani & Co. LLP
CHARTERED ACCOUNTANTS

Annex - 'A'

www.kgsomani.com
upcl@kgsomani.com
LLP Identification No. AAX-5330

June 19, 2023

Deputy General Manager (F)
Uttarakhand Power Corporation Limited
Victoria Cross Vijeyta Gabar Singh
Urja Bhawan, Kanwali Road, Dehradun

Subject: FINAL REPORT ON AG-23 as on 31st March 2023 vide Order No.884/UPCL/CE/CCP-11/10/2021-2022

Dear Sir,

In reference to the work allotted to us, we hereby submit our detailed report on AG 23- "Receivables against Supply of Power" as on 31.03.2023. Considering the nature of receivables, their ageing and hierarchy, the classification of consumer wise balances have been prepared.

Segregation of Receivables relating to KCC & Non KCC Consumers has been done in the following manner:

- GOVT & NON-GOVT CONSUMERS
- BILLING STATUS - LIVE & NON-LIVE
- CONSUMERS FOR WHOM LAST BILL WAS ISSUED ON OR BEFORE 31-03-2017
- CONSUMERS FOR WHOM LAST BILL WAS ISSUED ON OR AFTER 01-04-2017
- DISPUTED ARREARS
- MANUAL BILLING (KREATE ENERGY)

On the basis of complete analysis and reconciliation exercise on the data provided by UPCL, summary of the balances which are irrecoverable and to be kept separately apart from normal balances in RAPDRP billing module has been arrived as follows:

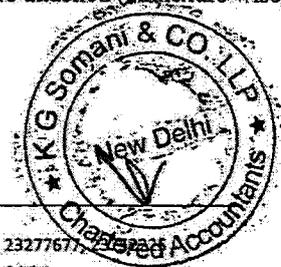
1. GOVT. BALANCES

Type of Consumer	Amount (in crores)
RTS-3A (Public Lamps)	20.77
RTS-3B (Govt. Irrigation System)	320.40
RTS-3C (Public Water Works)	720.35
TOTAL	1061.52

2. NON-GOVT. BALANCES

Type of Consumer	Amount (in crores)
Non-KCC Non-Live more than 5 years, Balances less than 1 Lakh	257.88

The detailed workings pertaining to AG 23- "Receivables against Supply of Power" are attached (Annexure wise) with the report.



Regd. Office: 3/15, ASAF ALI ROAD, NEW DELHI-110002

Corp Office: 4/1 Asaf Ali Road, 3rd Floor, Delite Cinema Building, Delhi-110002. Tel: +91-11-41403938, 23277677

Converted from K G Somani & Co (Partnership firm) w.e.f. 24th June 2021

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K G Somani & Co. LLP
CHARTERED ACCOUNTANTS

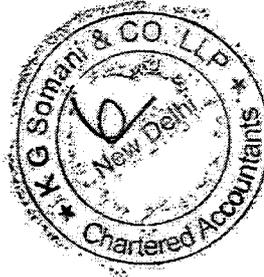
www.kgsomani.com
upcl@kgsomani.com
LLP Identification No. AAX-5330

We further suggest that the concerned Divisions/Circles/Zones should check & verify the following balances of Non-KCC Non-Live Non-Govt. of more than 5 years at their end also:-

Amount Category	No. of Consumers	Total Ledger Balance as on 31 st March 2023 (in crores)
Above 1 Lakh But < 5 Lakh	9114	160.605
5 Lakhs or Above	342	29.249

Thanking You
KG SOMANI & CO. LLP

Amy Somani



Regd. Office: 3/15, ASAF ALI ROAD, NEW DELHI-110002

Corp Office: 4/1 Asaf Ali Road, 3rd Floor, Delite Cinema Building, Delhi-110002. Tel: +91-11-41403938, 23277677, 23252225

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Consolidated Summary

(As on 31-03-2023)

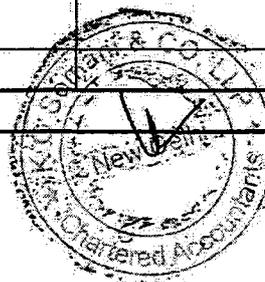
PARTICULARS				AMOUNT (In crores)
TOTAL LEDGER BALANCE (RAPDRP-Including IDPL Bal. of ₹55.65 cr)				₹ 2,775.61
DISPUTED AREARS (Including BHEL Bal. of ₹25.58 cr)				₹ 134.48
TOTAL AREARS :				₹ 2,910.09
Govt. Receivables :	Ledger Bal. (RAPDRP)	Bal to be Retained	Bal. to be kept seperately	
RTS-3A (Public Lamps)	₹ 68.72	₹ 47.95	₹ 20.77	
RTS-3B (Govt. Irrigation System)	₹ 368.44	₹ 48.04	₹ 320.40	
RTS-3C (Public Water Works)	₹ 814.26	₹ 93.91	₹ 720.35	
TOTAL	₹ 1,251.42	₹ 189.90	₹ 1,061.52	₹ 1,061.52
Balance after deducting-Govt. receivables but before Non Govt.				₹ 1,848.57
Non Govt. Receivables :				
Non KCC Non Live > 5 Yrs Bal. <1 Lakh			₹ 257.88	₹ 257.88
Balance after deducting Non Govt.(RAPDRP)				₹ 1,590.69
ADD : Receivables not included in RAPDRP (Manual billing)				
Less : Advances (BHEL)				-₹ 1
M/s Kreate Energy (DISPUTED ARREAR AMOUNT)				₹ 24.99
Balance after above Adjustments				₹ 1,614.68

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DIVISION WISE BREAK OF NET BALANCE OF "RECEIVABLES AGAINST SUPPLY OF POWER" as on 31st March 2023

S.NO.	DIVISION	LEDGER BAL as on 31st March 2023	DISPUTED ARREARS BAL	RTS 3A BAL TO BE KEPT SEPERATELY	RTS 3B BAL TO BE KEPT SEPERATELY	RTS 3C BAL TO BE KEPT SEPERATELY	BAL AFTER DEDUCTING GOVT RECEIVABLES BUT BEFORE NON GOVT	NON KEC NON LIVE NON GOVT More than 5 Yrs. Less than 11	BAL AFTER DEDUCTING NON GOVT (RAPDRP)
1	ALMORA	₹ 46,20,28,086	₹ 0	₹ 61,39,348	₹ 93,05,106	₹ 19,46,47,675	₹ 25,19,35,956	₹ 9,48,30,521	₹ 15,71,05,436
2	BADKOT	₹ 18,83,80,187	₹ 0	₹ 2,02,915	₹ 81,36,387	₹ 12,38,790	₹ 17,88,02,096	₹ 1,42,30,077	₹ 16,45,72,019
3	BAGESHWAR	₹ 29,19,94,711	₹ 32	₹ 6,915	₹ 12,29,73,115	₹ 2,66,79,213	₹ 14,23,35,500	₹ 2,66,75,163	₹ 11,56,60,336
4	BAZPUR	₹ 31,32,79,065	₹ 4,72,04,762	₹ 82,52,976	₹ 4,57,33,629	₹ 47,15,477	₹ 30,17,81,745	₹ 6,05,21,589	₹ 24,12,60,156
5	BHIKIYASEN	₹ 49,08,10,584	₹ 0	₹ 5,285	₹ 5,02,01,770	₹ 38,25,64,554	₹ 5,80,38,974	₹ 1,17,02,424	₹ 4,63,36,550
6	CHAMPAWAT	₹ 23,92,50,682	₹ 10,76,79,520	₹ 7,834	₹ 3,00,78,817	₹ 8,70,44,156	₹ 22,97,99,396	₹ 2,55,80,540	₹ 20,42,18,856
7	DEHRADUN CENTRAL	₹ 52,15,57,425	₹ 15,52,11,309	₹ 8,988	₹ 0	₹ 16,93,28,117	₹ 50,74,31,628	₹ 18,33,23,116	₹ 32,41,08,512
8	DEHRADUN NORTH	₹ 32,92,61,685	₹ 29,07,468	₹ 4,59,61,800	₹ 7,65,199	₹ 13,12,71,833	₹ 15,57,00,720	₹ 8,75,91,401	₹ 6,81,09,318
9	DEHRADUN SOUTH	₹ 71,45,53,197	₹ 3,64,31,299	₹ 30,248	₹ 72,31,572	₹ 50,07,52,703	₹ 24,29,69,973	₹ 9,88,22,456	₹ 14,41,47,517
10	DHARCHULA	₹ 16,64,15,343	₹ 60,117	₹ 0	₹ 5,23,86,621	₹ 49,43,196	₹ 10,91,45,644	₹ 1,34,19,170	₹ 9,57,26,473
11	DOIWALA	₹ 20,27,94,226	₹ 70,87,263	₹ 1,225	₹ 6,04,99,748	₹ 8,08,43,286	₹ 6,85,39,680	₹ 2,21,57,429	₹ 4,63,82,251
12	EDD BHAGWANPUR	₹ 84,21,89,679	₹ 1,22,81,231	₹ 530	₹ 6,39,98,313	₹ 1,09,42,082	₹ 77,95,29,984	₹ 8,49,57,266	₹ 69,45,72,718
13	EDD GAIRSAIN	₹ 10,80,89,528	₹ 0	₹ 0	₹ 12,99,347	₹ 1,04,06,464	₹ 9,69,83,717	₹ 1,66,93,451	₹ 7,96,90,266
14	EDD JAWALAPUR	₹ 2,04,98,72,807	₹ 65,89,002	₹ 10,08,975	₹ 1,20,83,959	₹ 82,22,95,498	₹ 1,22,10,73,376	₹ 9,33,89,072	₹ 1,12,76,84,304
15	EDD KHATIMA	₹ 67,24,22,882	₹ 6,52,859	₹ 3,27,705	₹ 24,68,20,273	₹ 7,86,26,285	₹ 34,73,01,478	₹ 5,58,61,006	₹ 29,14,40,472
16	EDD MOHANPUR	₹ 29,64,67,757	₹ 21,69,784	₹ 2,16,547	₹ 16,52,87,085	₹ 3,05,97,679	₹ 10,25,36,229	₹ 4,66,94,037	₹ 5,58,42,192
17	EDD NAINIDANDA	₹ 7,03,89,318	₹ 0	₹ 0	₹ 10,860	₹ 0	₹ 7,03,78,458	₹ 43,69,422	₹ 6,60,09,036
18	EDD RAMNAGAR ROORKEE	₹ 72,96,55,699	₹ 47,05,346	₹ 26,05,737	₹ 1,84,09,774	₹ 4,13,15,421	₹ 67,20,30,113	₹ 9,55,92,618	₹ 57,64,37,495
19	GOPESHWAR	₹ 31,18,01,061	₹ 1,235	₹ 0	₹ 80,792	₹ 26,90,910	₹ 30,90,30,595	₹ 2,45,09,498	₹ 28,45,21,096
20	HALDWANI RURAL	₹ 79,06,93,105	₹ 0	₹ 1,16,892	₹ 44,72,75,489	₹ 22,35,40,364	₹ 11,97,60,359	₹ 3,09,98,414	₹ 8,87,61,946
21	HALDWANI TOWN	₹ 57,12,77,776	₹ 2,43,947	₹ 49,23,355	₹ 2,44,17,747	₹ 24,79,38,960	₹ 29,42,41,661	₹ 5,78,03,540	₹ 23,64,38,121
22	HARIDWAR URBAN	₹ 1,69,94,85,319	₹ 1,75,74,543	₹ 6,13,89,735	₹ 9,01,26,894	₹ 32,19,21,578	₹ 1,24,36,21,655	₹ 13,35,00,870	₹ 1,11,01,20,785
23	JASPUR	₹ 31,10,70,854	₹ 20,436	₹ 61,25,567	₹ 2,95,47,081	₹ 5,13,85,527	₹ 22,40,33,115	₹ 3,77,75,077	₹ 18,62,58,038
24	KASHIPUR	₹ 59,37,05,480	₹ 87,61,945	₹ 16,481	₹ 1,32,79,553	₹ 13,19,71,726	₹ 45,71,99,665	₹ 10,07,33,149	₹ 35,64,66,516
25	KOTDWAR	₹ 81,29,91,185	₹ 50,89,09,558	₹ 1,886	₹ 23,21,57,219	₹ 47,29,32,855	₹ 61,68,08,784	₹ 1,55,04,302	₹ 60,13,04,482
26	LAKSAR	₹ 1,85,10,96,306	₹ 0	₹ 1,38,421	₹ 9,71,71,317	₹ 1,74,13,578	₹ 1,73,63,72,990	₹ 4,16,46,019	₹ 1,69,47,26,970
27	NAINITAL	₹ 1,45,48,99,889	₹ 34,197	₹ 2,04,58,703	₹ 29,53,35,318	₹ 94,94,02,339	₹ 18,97,37,726	₹ 2,65,36,144	₹ 16,32,01,582
28	NARAYANBAGAR	₹ 4,87,29,076	₹ 0	₹ 5,697	₹ 3,72,329	₹ 0	₹ 4,83,51,049	₹ 1,09,76,903	₹ 3,73,74,146
29	PAURI	₹ 35,36,14,462	₹ 148	₹ 0	₹ 5,67,777	₹ 25,35,01,938	₹ 9,95,44,896	₹ 1,69,72,347	₹ 8,25,72,549
30	PITHORAGARH	₹ 27,81,32,801	₹ 0	₹ 3,90,938	₹ 2,07,51,511	₹ 13,37,00,258	₹ 12,32,90,095	₹ 1,72,79,984	₹ 10,60,10,110
31	RANIKHET	₹ 26,58,14,720	₹ 1,67,291	₹ 67,204	₹ 3,12,73,915	₹ 15,41,87,894	₹ 8,04,52,997	₹ 1,46,23,867	₹ 6,58,29,131
32	RISHIKESH	₹ 47,07,99,247	₹ 8,15,93,682	₹ 10,45,576	₹ 5,77,92,842	₹ 24,65,78,087	₹ 24,69,76,424	₹ 3,71,55,088	₹ 20,98,21,336

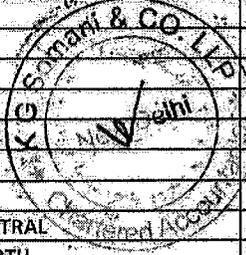
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33	ROORKEE RURAL	₹1,15,52,66,175	₹4,70,84,524	₹42,06,468	₹3,67,09,003	₹2,65,16,520	₹1,13,49,18,708	₹19,98,21,698	₹93,50,97,010
34	ROORKEE URBAN	₹1,10,88,15,581	₹2,28,73,990	₹82,65,808	₹3,94,11,756	₹3,93,17,439	₹1,04,46,94,573	₹14,98,78,688	₹89,48,15,884
35	RUDRAPRAYAG	₹14,27,55,819	₹10,14,045	₹14,012	₹4,07,926	₹43,98,482	₹13,79,35,630	₹2,23,48,559	₹11,55,87,071
36	RUDRAPUR	₹86,23,31,892	₹0	₹19,32,441	₹13,29,00,704	₹8,22,05,891	₹93,28,18,384	₹13,70,00,681	₹79,58,17,653
37	RUDRAPUR-II	₹33,90,45,396	₹1,49,74,202	₹63,77,730	₹4,48,27,768	₹3,00,79,160	₹78,10,47,233	₹7,91,86,483	₹70,18,60,750
38	RURAL DEHRADUN	₹6,59,86,364	₹1,14,625	₹1,841	₹1,39,46,902	₹0	₹5,81,33,970	₹2,64,91,062	₹8,12,38,413
39	RURAL SIDCUL	₹95,92,14,413	₹0	₹1,841	₹0	₹71,19,966	₹68,61,03,756	₹13,13,844	₹5,94,47,814
40	SITARGANJ	₹26,57,28,881	₹27,20,502	₹1,29,46,440	₹14,85,46,406	₹11,17,32,436	₹5,24,04,176	₹5,89,77,539	₹62,71,26,217
41	SRINAGAR	₹97,50,13,269	₹0	₹4,80,454	₹1,05,51,513	₹20,27,71,527	₹48,39,52,304	₹9,04,90,427	₹3,28,93,516
42	TEHRI	₹41,28,34,862	₹2,812	₹1,665	₹40,35,228	₹48,92,45,785	₹39,40,87,691	₹7,50,79,523	₹39,34,61,877
43	UTTARKASHI	₹1,09,80,66,753	₹0	₹4,80,454	₹14,74,808	₹96,75,264	₹51,13,46,066	₹9,88,71,508	₹41,24,74,558
44	VIKASNAGAR	₹29,41,94,735	₹0	₹8,574	₹11,22,70,796	₹4,25,90,939	₹13,93,24,426	₹1,73,60,240	₹12,19,64,185
45	RAMNAGAR	₹27,19,96,48,880	₹1,08,90,71,854	₹20,77,32,791	₹3,20,40,65,882	₹7,20,35,56,985	₹11,82,86,19,816	₹2,57,87,56,876	₹15,09,46,08,200
TOTAL									
* IDPL BAL (RISHIKESH)									₹55,65,00,000
* BHEL BAL (HARIDWAR URBAN)									₹25,58,00,000
* BHEL ADVANCE (HARIDWAR URBAN)									₹1,00,00,000
* KREATE ENERGY DISPUTED ARREAR									₹24,99,00,000
									₹16,14,68,08,200



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DIVISION WISE SUMMARY SHEET OF RTS 3A (PUBLIC LAMPS)					
S.NO	DIVISION NAME	NO.OF CONN.	BAL TO BE RETAIN	BAL. TO BE KEPT SEPERATELY	LEDGER BAL_M AR_23
1.	ALMORA	23	₹3.10	₹0.61	₹3.72
2.	BADKOT	49	₹0.26	₹0.02	₹0.28
3.	BAGESHWAR	12	₹0.01	₹0.00	₹0.01
4.	BAZPUR	7	₹1.43	₹0.83	₹2.26
5.	BHIKIYASEN	12	₹0.01	₹0.00	₹0.01
6.	CHAMPAWAT	41	₹0.05	₹0.00	₹0.05
7.	DEHRADUN CENTRAL	358	₹0.10	₹0.00	₹0.10
8.	DEHRADUN NORTH	239	₹3.46	₹4.60	₹1.14
9.	DEHRADUN SOUTH	329	₹0.21	₹0.00	₹0.21
10.	DOWALA	24	₹0.00	₹0.00	₹0.00
11.	EDD BHAGWANPUR	18	₹0.07	₹0.00	₹0.07
12.	EDD JAWALAPUR	5	₹0.22	₹0.10	₹0.33
13.	EDD KHATIMA	13	₹0.51	₹0.03	₹0.54
14.	EDD MOHANPUR	24	₹0.01	₹0.02	₹0.03
15.	EDD RAMNAGAR ROORKEE	26	₹0.70	₹0.26	₹0.96
16.	HALDWANI RURAL	245	₹0.47	₹0.01	₹0.48
17.	HALDWANI TOWN	113	₹2.54	₹0.49	₹3.03
18.	HARIDWAR URBAN	510	₹15.02	₹6.14	₹21.16
19.	JASPUR	9	₹0.88	₹0.61	₹1.49
20.	KASHIPUR	2	₹0.63	₹0.00	₹0.63
21.	KOTDWAR	54	₹0.01	₹0.00	₹0.01
22.	LAKSAR	24	₹0.27	₹0.01	₹0.28
23.	MAINITAL	29	₹2.12	₹2.05	₹4.17
24.	NARAYANBAGAR	1	₹0.02	₹0.00	₹0.02
25.	PAURI	40	₹0.00	₹0.00	₹0.00
26.	PITHORAGARH	3	₹1.16	₹0.04	₹1.20
27.	RAMNAGAR	56	₹0.07	₹0.00	₹0.07
28.	RANIKHET	23	₹0.06	₹0.01	₹0.07
29.	RISHIKESH	70	₹1.03	₹0.10	₹1.14
30.	ROORKEE RURAL	54	₹1.12	₹0.42	₹1.54
31.	ROORKEE URBAN	45	₹4.85	₹0.83	₹5.68
32.	RUDRAPRAYAG	37	₹0.11	₹0.00	₹0.11
33.	RUDRAPUR	113	₹1.27	₹0.19	₹1.46
34.	RUDRAPUR-II	127	₹4.19	₹0.64	₹4.83
35.	RURAL DEHRADUN	61	₹0.29	₹0.04	₹0.33
36.	RURAL SIDEUL	10	₹0.01	₹0.00	₹0.01
37.	SITARGANI	67	₹5.10	₹1.29	₹6.39
38.	SRIINAGAR	40	₹0.05	₹0.00	₹0.05
39.	TEHRI	36	₹0.27	₹0.05	₹0.32
40.	UTTARKASHI	8	₹1.85	₹0.76	₹2.60
41.	VIKASNAGAR	119	₹1.56	₹0.60	₹2.17
	Grand Total	3,076	₹47.95	₹20.77	₹68.72

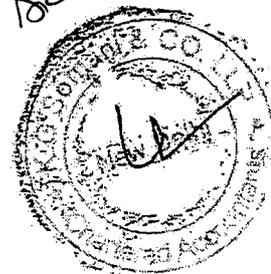
REFER ANNEXURE-1.

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(Value In Crores)

DIVISION WISE SUMMARY OF RTS 3B (Govt. Irrigation System)					
S.NO	DIVISION NAME	NO.OF CONN.	BAL. TO BE RETAIN	BAL. TO BE KEPT SEPERATELY	LEDGER_BAL MAR_23
1	ALMORA	32	₹0.17	₹0.93	₹1.10
2	BADROT	30	₹0.87	₹0.81	₹1.68
3	BAGESHWAR	42	₹2.15	₹12.30	₹14.45
4	BAZPUR	70	₹4.90	₹4.57	₹9.47
5	BHIKIYASEN	36	₹0.31	₹5.02	₹5.33
6	CHAMPAWAT	46	₹0.29	₹3.01	₹3.30
7	DEHRADUN_NORTH	2	₹0.00	₹0.08	₹0.08
8	DEHRADUN_SOUTH	5	₹0.16	₹0.72	₹0.88
9	DHARCHULA	18	₹0.07	₹5.24	₹5.31
10	DOIWALA	42	₹1.33	₹6.05	₹7.38
11	EDD BHAGWANPUR	125	₹3.45	₹6.40	₹9.85
12	EDD GAIRSAIN	11	₹0.26	₹0.13	₹0.39
13	EDD JAWALAPUR	21	₹0.00	₹1.21	₹1.21
14	EDD KHATIMA	99	₹1.74	₹24.68	₹26.42
15	EDD MOHANPUR	67	₹1.50	₹16.53	₹18.02
16	EDD NAINIDANDA	6	₹0.10	₹0.00	₹0.10
17	EDD RAMNAGAR ROORKEE	22	₹0.47	₹1.84	₹2.31
18	GOPESHWAR	1	₹0.00	₹0.01	₹0.01
19	HALDWANI RURAL	133	₹3.43	₹44.73	₹48.15
20	HALDWANI TOWN	50	₹0.00	₹2.44	₹2.44
21	HARIDWAR_URBAN	29	₹0.68	₹9.01	₹9.69
22	JASPUR	43	₹1.94	₹2.95	₹4.89
23	KASHIPUR	24	₹0.19	₹1.33	₹1.52
24	KOTDWAR	68	₹0.47	₹23.22	₹23.68
25	LAKSAR	172	₹0.86	₹9.72	₹10.58
26	NAINITAL	40	₹1.13	₹29.53	₹30.67
27	NARAYANBAGAR	1	₹0.00	₹0.04	₹0.04
28	PAURI	4	₹0.13	₹0.06	₹0.18
29	PITHORAGARH	15	₹0.02	₹2.08	₹2.10
30	RAMNAGAR	211	₹1.15	₹11.23	₹12.37
31	RANIKHET	11	₹0.09	₹3.13	₹3.22
32	RISHIKESH	7	₹0.07	₹5.78	₹5.84
33	ROORKEE_RURAL	62	₹1.14	₹3.67	₹4.81
34	ROORKEE_URBAN	112	₹2.59	₹3.94	₹6.53
35	RUDRAPRAYAG	9	₹0.02	₹0.04	₹0.06
36	RUDRAPUR	29	₹1.88	₹13.29	₹15.17
37	RUDRAPUR-II	14	₹0.37	₹4.48	₹4.86
38	RURAL_DEHRADUN	8	₹0.08	₹1.39	₹1.48
39	SITARGANJ	88	₹4.43	₹14.85	₹19.28
40	SRINAGAR	12	₹0.06	₹1.06	₹1.12
41	TEHRI	7	₹0.05	₹0.41	₹0.45
42	UTTARKASHI	19	₹0.28	₹0.15	₹0.13
43	VIKASNAGAR	115	₹9.78	₹42.51	₹52.29
	Grand Total	1,958	₹48.04	₹320.41	₹368.44

REFER ANNEXURE-2

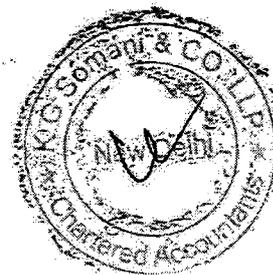


(Value in Crores)

DIVISION WISE SUMMARY OF RTS 3C (PUBLIC WATER WORKS)					
S.NO	DIVISION NAME	NO.OF CONN.	BAL. TO BE RETAIN	BAL. TO BE KEPT SEPERATELY	LEDGER_BAL_MAR_23
1	ALMORA	42	₹6.06	₹19.46	₹25.52
2	BADKOT	2	₹0.07	₹0.12	₹0.19
3	BAGESHWAR	22	₹0.38	₹2.67	₹3.05
4	BAZPUR	26	₹0.22	₹0.47	₹0.69
5	BHIKIYASEN	41	₹0.39	₹38.26	₹38.65
6	CHAMPAWAT	33	₹1.38	₹8.70	₹10.09
7	DEHRADUN CENTRAL	101	₹1.96	₹16.93	₹18.89
8	DEHRADUN NORTH	76	₹0.58	₹13.13	₹13.70
9	DEHRADUN SOUTH	193	₹2.13	₹50.08	₹52.21
10	DHARCHULA	4	₹0.04	₹0.49	₹0.54
11	DOIWALA	90	₹1.67	₹8.08	₹9.75
12	EDD BHAGWANPUR	41	₹0.52	₹1.09	₹1.61
13	EDD GAIRSAIN	8	₹0.37	₹1.04	₹1.41
14	EDD JAWALAPUR	93	₹5.86	₹82.23	₹88.09
15	EDD KHATIMA	23	₹1.48	₹7.86	₹9.34
16	EDD MOHANPUR	149	₹5.28	₹3.06	₹8.34
17	EDD RAMNAGAR ROORKEE	26	₹0.65	₹4.13	₹4.78
18	GOPESHWAR	11	₹0.26	₹0.27	₹0.53
19	HALDWANI RURAL	70	₹0.32	₹22.35	₹22.67
20	HALDWANI TOWN	65	₹1.16	₹24.79	₹25.96
21	HARDWAR URBAN	147	₹3.30	₹32.19	₹35.49
22	JASPUR	17	₹0.82	₹5.14	₹5.96
23	KASHIPUR	36	₹0.75	₹13.20	₹13.94
24	KOTDWAR	119	₹7.11	₹47.29	₹54.41
25	LAKSAR	62	₹0.53	₹1.74	₹2.27
26	NAINITAL	172	₹4.49	₹94.94	₹99.43
27	PAURI	44	₹4.44	₹25.35	₹29.79
28	PITHORAGARH	42	₹0.63	₹13.37	₹14.00
29	RAMNAGAR	79	₹0.61	₹4.26	₹4.87
30	RANIKHET	73	₹2.76	₹15.42	₹18.18
31	RISHIKESH	142	₹5.72	₹24.66	₹30.38
32	ROORKEE RURAL	34	₹0.80	₹2.65	₹3.45
33	ROORKEE URBAN	65	₹0.47	₹3.93	₹4.40
34	RUDRAPRAYAG	7	₹0.01	₹0.44	₹0.45
35	RUDRAPUR	52	₹1.31	₹8.22	₹9.53
36	RUDRAPUR-II	11	₹0.73	₹3.01	₹3.74
37	RURAL DEHRADUN	168	₹7.27	₹21.69	₹28.97
38	RURAL SIDCUL	7	₹0.36	₹0.71	₹1.07
39	SITARGANI	24	₹0.88	₹11.17	₹12.05
40	SRINAGAR	58	₹2.67	₹20.28	₹22.95
41	TEHRI	54	₹11.20	₹48.92	₹60.12
42	UTTARKASHI	15	₹0.10	₹0.97	₹1.07
43	VIKASNAGAR	279	₹6.19	₹15.56	₹21.75
	Grand Total	2,823	₹93.91	₹720.36	₹814.26

REFER ANNEXURE- 3

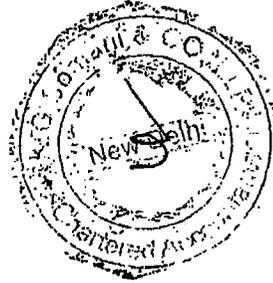
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NON KCC - NON LIVE - NON GOVT. MORE THAN 5 YRS. BAL. LESS THAN 1 LAKH				
S.NO	CATEGORY	NO.OF CONN.	LEDGER BAL_2023	LEDGER BAL. (IN CRORES)
1	RTS 1 (Domestic)	1,28,301	₹ 2,00,05,84,575	₹ 200.06
2	RTS 1A (Snowbound)	4	₹ 9,624	₹ 0.00
3	RTS 2 (Non-Domestic)	30,815	₹ 48,09,15,613	₹ 48.09
4	RTS 4 (Private Tube Wells/Pumping Sets)	1,932	₹ 4,73,48,662	₹ 4.73
5	RTS 4A (Agriculture Allied Activities)	1	₹ 0	₹ 0.00
6	RTS 7 (Railway Traction)	2,739	₹ 4,60,76,460	₹ 4.61
7	RTS 8 (Electric Vehicle Charging Station)	1	₹ 0	₹ 0.00
8	RTS 10 (Temporary Supply)	957	₹ 38,21,942	₹ 0.38
TOTAL		1,64,750	₹ 2,57,87,56,876	₹ 257.88



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उत्तराखण्ड पावर कारपोरेशन लि०

(उत्तराखण्ड सरकार का उपक्रम)

Uttarakhand Power Corporation

(A. Govt. of Uttarakhand Undertaking)

Annex. 'B'

ई० एम०आर० आर्य,
निदेशक(परिचालन)

अ०शा० पत्रांक 44-15/नि०(परिचालन)/उपाकालि/८-1

दिनांक 03/09/2025

प्रिय श्री परमार

विषय:- लम्बित विद्युत बकाया की वसूली के सम्बन्ध में।

कृपया उपरोक्त विषयक इस कार्यालय के अ०शा० पत्र सं० 2581/नि०(परिचालन/उपाकालि/सी-1 दिनांक 05.06.2025 जिसके माध्यम से आपको आपके क्षेत्रान्तर्गत दिनांक 31 मार्च 2025 तक रू० 5000 से अधिक विद्युत बकायेदारों(Ledger Balance, 65022 नग उपभोक्ता, बकाया धनराशि रू० 52447.14 लाख) का खण्डवार विवरण आपको इस निर्देश के साथ प्रेषित किया गया था कि लम्बित विद्युत बकाया की वसूली हेतु कार्य योजना तैयार कर एन०बी०/एस०बी०/ टी०डी०/पी०डी० आदि प्रकरणों का समयबद्ध निस्तारण करते हुए नियमानुरूप fictitious arrear Writeoff की कार्यवाही करने के उपरान्त वास्तविक विद्युत देयको का आकलन कर उसकी शतप्रतिशत वसूली सुनिश्चित की जाये तथा प्राप्त प्रगति की आख्या पाक्षिक रूप से अधोहस्ताक्षरी को उपलब्ध कराई जाये।

खेद का विषय है कि उक्त के अनुपालन में प्रगति आख्या आतिथि तक अधोहस्ताक्षरी को उपलब्ध नहीं करायी गयी है। इस सम्बन्ध में आपको सूचित करना है कि लम्बित विद्युत देयको की प्राप्ति की प्रगति आख्या की समीक्षा मुख्य सचिव महोदय की अध्यक्षता में माह सितम्बर, 2025 के द्वितीय सप्ताह में प्रस्तावित समीक्षा बैठक में की जानी है।

अतः आपको पुनः निर्देशित किया जाता है कि उक्त बकाया धनराशि की वसूली हेतु कृत कार्यवाही की आख्या तत्काल इस कार्यालय को संलग्न निर्धारित प्रारूप पर उपलब्ध कराना सुनिश्चित करें।

संलग्नक-यथोपरि

भवनिष्ठ,

श्री. अ. प्र. परमार
मुख्य अभियन्ता(वितरण),
गढ़वाल क्षेत्र,
देहरादून।

(एम०आर० आर्य)

पत्रांक 44-15/नि०(परिचालन)/उपाकालि/८-1 तददिनांक

प्रतिलिपि निम्नांकित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

1. अधीक्षण अभियन्ता, उपाकालि, विद्युत वितरण मण्डल,
2. अधिशासी अभियन्ता, उपाकालि, विद्युत वितरण खण्ड,

(एम०आर० आर्य)

निदेशक(परिचालन)

प्रतिलिपि:- प्रबन्ध निदेशक, उपाकालि।

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उत्तराखण्ड पावर कारपोरेशन लि०

(उत्तराखण्ड सरकार का उपक्रम)

Uttarakhand Power Corporation

(A. Govt. of Uttarakhand Undertaking)

ई० एम०आर० आर्य,
निदेशक(परिचालन)

अ०शा० पत्रांक 4413/नि०(परिचालन)/उपाकालि/८-1 दिनांक 03/09/2025

प्रिय श्री गुंजमान

विषय:- लम्बित विद्युत बकाया की वसूली के सम्बन्ध में।

कृपया उपरोक्त विषयक इस कार्यालय के अ०शा० पत्र सं० 2582/नि०(परिचालन/उपाकालि/सी-1 दिनांक 05.06.2025 जिसके माध्यम से आपको आपके क्षेत्रान्तर्गत दिनांक 31 मार्च 2025 तक रु० 5000 से अधिक विद्युत बकायेदारों(Ledger Balance, 56348 नग उपभोक्ता, बकाया धनराशि रु० 52100.91 लाख) का खण्डवार विवरण आपको इस निर्देश के साथ प्रेषित किया गया था कि लम्बित विद्युत बकाया की वसूली हेतु कार्य योजना तैयार कर एन०बी०/एस०बी०/ टी०डी०/पी०डी० आदि प्रकरणों का समयबद्ध निस्तारण करते हुए नियमानुरूप fictitious arrear Writeoff की कार्यवाही करने के उपरान्त वास्तविक विद्युत देयको का आकलन कर उसकी शतप्रतिशत वसूली सुनिश्चित की जाये तथा प्राप्त प्रगति की आख्या पाक्षिक रूप से अधोहस्ताक्षरी को उपलब्ध कराई जाये।

खेद का विषय है कि उक्त के अनुपालन में प्रगति आख्या आतिथि तक अधोहस्ताक्षरी को उपलब्ध नहीं करायी गयी है। इस सम्बन्ध में आपको सूचित करना है कि लम्बित विद्युत देयको की प्राप्ति की प्रगति आख्या की समीक्षा मुख्य सचिव महोदय की अध्यक्षता में माह सितम्बर, 2025 के द्वितीय सप्ताह में प्रस्तावित समीक्षा बैठक में की जानी है।

अतः आपको पुनः निर्देशित किया जाता है कि उक्त बकाया धनराशि की वसूली हेतु कृत कार्यवाही की आख्या तत्काल इस कार्यालय को संलग्न निर्धारित प्रारूप पर उपलब्ध कराना सुनिश्चित करें।

संलग्नक-यथोपरि

भवनिष्ठ,

आर० एस० गुंजमान

मुख्य अभियन्ता(वितरण),
कुमायूँ क्षेत्र,
हल्द्वानी।

पत्रांक 4413/नि०(परिचालन)/उपाकालि/८-1 तददिनांक

प्रतिलिपि निम्नांकित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

1. अधीक्षण अभियन्ता, उपाकालि, विद्युत वितरण मण्डल,
2. अधिशासी अभियन्ता, उपाकालि, विद्युत वितरण खण्ड,

प्रतिलिपि:- प्रबन्ध निदेशक, उपाकालि।



उत्तराखण्ड पावर कारपोरेशन लि०

(उत्तराखण्ड सरकार का उपक्रम)

Uttarakhand Power Corporation

(A. Govt. of Uttarakhand Undertaking)

ई० एम०आर० आर्य,
निदेशक(परिचालन)

अ०शा० पत्रांक 4416 / नि०(परिचालन)/उपाकालि/८-1 दिनांक 03/09/2025

प्रिय श्री टोल्मो

विषय:- लम्बित विद्युत बकाया की वसूली के सम्बन्ध में।

कृपया उपरोक्त विषयक इस कार्यालय के अ०शा० पत्र सं० 2583/नि०(परिचालन)/उपाकालि/सी-1 दिनांक 05.06.2025 जिसके माध्यम से आपको आपके क्षेत्रान्तर्गत दिनांक 31 मार्च 2025 तक रू० 5000 से अधिक विद्युत बकायेदारों(Ledger Balance, 58414 नग उपभोक्ता, बकाया धनराशि रू० 37899.63 लाख) का खण्डवार विवरण आपको इस निर्देश के साथ प्रेषित किया गया था कि लम्बित विद्युत बकाया की वसूली हेतु कार्य योजना तैयार कर एन०बी०/एस०बी०/ टी०डी०/पी०डी० आदि प्रकरणों का समयबद्ध निस्तारण करते हुए नियमानुरूप fictitious arrear Writeoff की कार्यवाही करने के उपरान्त वास्तविक विद्युत देयको का आकलन कर उसकी शतप्रतिशत वसूली सुनिश्चित की जाये तथा प्राप्त प्रगति की आख्या पाक्षिक रूप से अधोहस्ताक्षरी को उपलब्ध कराई जाये।

खेद का विषय है कि उक्त के अनुपालन में प्रगति आख्या आतिथि तक अधोहस्ताक्षरी को उपलब्ध नहीं करायी गयी है। इस सम्बन्ध में आपको सूचित करना है कि लम्बित विद्युत देयको की प्राप्ति की प्रगति आख्या की समीक्षा मुख्य सचिव महोदय की अध्यक्षता में माह सितम्बर, 2025 के द्वितीय सप्ताह में प्रस्तावित समीक्षा बैठक में की जानी है।

अतः आपको पुनः निर्देशित किया जाता है कि उक्त बकाया धनराशि की वसूली हेतु कृत कार्यवाही की आख्या तत्काल इस कार्यालय को संलग्न निर्धारित प्रारूप पर उपलब्ध कराना सुनिश्चित करें।

संलग्नक-यथोपरि

भवनिष्ठ,

..... टोल्मो

मुख्य अभियन्ता(वितरण),

रुद्रपुर क्षेत्र,

रुद्रपुर।

पत्रांक 4416 / नि०(परिचालन)/उपाकालि/८-1 तददिनांक

प्रतिलिपि निम्नांकित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

1. अधीक्षण अभियन्ता, उपाकालि, विद्युत वितरण मण्डल,
2. अधिशासी अभियन्ता, उपाकालि, विद्युत वितरण खण्ड,

प्रतिलिपि:- प्रवन्ध निदेशक, उपाकालि।

(एम०आर० आर्य)

(एम०आर० आर्य)
निदेशक(परिचालन)



उत्तराखण्ड पावर कारपोरेशन लि०

(उत्तराखण्ड सरकार का उपक्रम)

Uttarakhand Power Corporation

(A. Govt. of Uttarakhand Undertaking)

ई० एम०आर० आर्य,
निदेशक(परिचालन)

अ०शा० पत्रांक 4414/नि०(परिचालन)/उपाकालि/ C-1 दिनांक 03/09/2025

प्रिय श्री जोशी

विषय:- लम्बित विद्युत बकाया की वसूली के सम्बन्ध में।

कृपया उपरोक्त विषयक इस कार्यालय के अ०शा० पत्र सं० 2580/नि०(परिचालन)/उपाकालि/सी-1 दिनांक 05.06.2025 जिसके माध्यम से आपको आपके क्षेत्रान्तर्गत दिनांक 31 मार्च 2025 तक रु० 5000 से अधिक विद्युत बकायेदारों(Ledger Balance, 133395 नग उपभोक्ता, बकाया धनराशि रु० 68050.56 लाख) का खण्डवार विवरण आपको इस निर्देश के साथ प्रेषित किया गया था कि लम्बित विद्युत बकाया की वसूली हेतु कार्य योजना तैयार कर एन०बी०/एस०बी०/ टी०डी०/पी०डी० आदि प्रकरणों का समयबद्ध निस्तारण करते हुए नियमानुरूप fictitious arrear Writeoff की कार्यवाही करने के उपरान्त वास्तविक विद्युत देयको का आकलन कर उसकी शतप्रतिशत वसूली सुनिश्चित की जाये तथा प्राप्त प्रगति की आख्या पाक्षिक रूप से अधोहस्ताक्षरी को उपलब्ध कराई जाये।

खेद का विषय है कि उक्त के अनुपालन में प्रगति आख्या आतिथि तक अधोहस्ताक्षरी को उपलब्ध नहीं करायी गयी है। इस सम्बन्ध में आपको सूचित करना है कि लम्बित विद्युत देयको की प्राप्ति की प्रगति आख्या की समीक्षा मुख्य सचिव महोदय की अध्यक्षता में माह सितम्बर, 2025 के द्वितीय सप्ताह में प्रस्तावित समीक्षा बैठक में की जानी है।

अतः आपको पुनः निर्देशित किया जाता है कि उक्त बकाया धनराशि की वसूली हेतु कृत कार्यवाही की आख्या तत्काल इस कार्यालय को संलग्न निर्धारित प्रारूप पर उपलब्ध कराना सुनिश्चित करें।

संलग्नक-यथोपरि

भवनिष्ठ,

मोहिता जोशी

मुख्य अभियन्ता(वितरण),
हरिद्वार क्षेत्र,
हरिद्वार।

(एम०आर० आर्य)

पत्रांक 4414/नि०(परिचालन)/उपाकालि/ C-1 तददिनांक

प्रतिलिपि निम्नांकित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

1. अधीक्षण अभियन्ता, उपाकालि, विद्युत वितरण मण्डल,
2. अधिशासी अभियन्ता, उपाकालि, विद्युत वितरण खण्ड,

(एम०आर० आर्य)
निदेशक(परिचालन)

प्रतिलिपि- प्रबन्ध निदेशक, उपाकालि।



उत्तराखण्ड पावर कारपोरेशन लि०

(उत्तराखण्ड सरकार का उपक्रम)

Uttarakhand Power Corporation

(A. Govt. of Uttarakhand Undertaking)

ई० एम०आर० आर्य,
निदेशक(परिचालन)

अ०शा० पत्रांक 2580/नि०(परिचालन)/उपाकालि/८-1 दिनांक 05/06/2025

प्रिय श्री मोहित

विषय:- लम्बित विद्युत बकाया की वसूली के सम्बन्ध में।

कृपया उपरोक्त विषय के सम्बन्ध में आपको सूचित करना है कि दिनांक 31 मार्च 2025 तक लम्बित विद्युत देयकों के आंकड़ों के अनुसार आपके क्षेत्रान्तर्गत रू० 5000 से अधिक विद्युत बकायेदारों की कुल संख्या 1,33,472 है जिन पर कुल रू० 681.47 करोड़ विद्युत बकाया लम्बित है (खण्डवार विवरण संलग्न), विद्युत बकाया की यह स्थिति अत्यन्त खेदजनक एवं चिंता का विषय है। इसके परिणामस्वरूप कारपोरेशन के महत्वपूर्ण कार्यकलापों जैसा ऊर्जा क्रय, वेतन डिस्बर्समेंट, भण्डार सामग्री की व्यवस्था आदि कार्यों पर विपरीत प्रभाव पड़ रहा है। इसके अतिरिक्त आप अवगत ही होंगे कि कारपोरेशन में गतिमान आर०डी०एस०एस० योजनान्तर्गत भारत सरकार द्वारा निर्धारित विभिन्न milestones के अन्तर्गत ए०टी०एण्डसी० हानियों प्रमुख घटक हैं, जिसके लक्ष्य की प्राप्ति न होने की दशा में योजनान्तर्गत मिलने वाला ग्रांट लोन में परिवर्तित हो जायेगा, जिसके परिणामस्वरूप कारपोरेशन को वृहद वित्तीय हानि होगी।

इस सम्बन्ध में आपको निर्देशित किया जाता है कि छः माह के भीतर लम्बित विद्युत बकाया की शतप्रतिशत वसूली हेतु समयबद्ध कार्ययोजना तैयार की जाये, जिसके अन्तर्गत एन०बी०/एस०बी०/टी०डी०/पी०डी० आदि प्रकरणों का समयबद्ध निस्तारण करते हुए नियमानुरूप fictitious arrear Writeoff की कार्यवाही करते हुए वास्तविक विद्युत देयकों का आकलन कर उसकी शतप्रतिशत वसूली सुनिश्चित की जाये तथा प्राप्त प्रगति की आख्या पाक्षिक रूप से अधोहस्ताक्षरी को उपलब्ध कराई जाये।

इस सम्बन्ध में आप स्वयं प्राप्त प्रगति का अनुश्रवण करें तथा किसी भी प्रकार की शिथिलता परिलक्षित होने पर कारपोरेशन के पत्र सं० 641/नि०(परिचालन)/उपाकालि/आई-1 दिनांक 15.02.2024 के अनुसार उत्तरदायित्व निर्धारित करते हुए सम्बन्धित के नाम अनुशासनात्मक कार्यवाही हेतु उपलब्ध कराना सुनिश्चित करें।

संलग्नक-यथोपरि

भवनिष्ठ,

ड० मोहित ज्ञाशी

मुख्य अभियन्ता(वितरण),
हरिद्वार क्षेत्र,
हरिद्वार।

पत्रांक 2580/नि०(परिचालन)/उपाकालि/ तददिनांक

प्रतिलिपि निम्नांकित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

1. अधीक्षण अभियन्ता, उपाकालि, विद्युत वितरण मण्डल,
2. अधिशासी अभियन्ता, उपाकालि, विद्युत वितरण खण्ड,

(एम०आर० आर्य)
निदेशक(परिचालन)

प्रतिलिपि:- प्रबन्ध निदेशक, उपाकालि।



उत्तराखण्ड पावर कारपोरेशन लि०

(उत्तराखण्ड सरकार का उपक्रम)

Uttarakhand Power Corporation

(A. Govt. of Uttarakhand Undertaking)

ई० एम०आर० आर्य,
निदेशक(परिचालन)

अ०शा० पत्रांक 2581/नि०(परिचालन)/उपाकालि/C-1 दिनांक 05/06/2024

प्रिय श्री परमार,

विषय:- लम्बित विद्युत बकाया की वसूली के सम्बन्ध में।

कृपया उपरोक्त विषय के सम्बन्ध में आपको सूचित करना है कि दिनांक 31 मार्च 2025 तक लम्बित विद्युत देयकों के आंकड़ों के अनुसार आपके क्षेत्रान्तर्गत रू० 5000 से अधिक विद्युत बकायेदारों की कुल संख्या 65,031 है जिन पर कुल रू० 514.54 करोड़ विद्युत बकाया लम्बित है(खण्डवार विवरण संलग्न). विद्युत बकाया की यह स्थिति अत्यन्त खेदजनक एवं चिंता का विषय है। इसके परिणामस्वरूप कारपोरेशन के महत्वपूर्ण कार्यकलापों जैसा ऊर्जा क्रय, वेतन डिस्बर्समेंट, भण्डार सामग्री की व्यवस्था आदि कार्यों पर विपरीत प्रभाव पड़ रहा है। इसके अतिरिक्त आप अवगत ही होंगे कि कारपोरेशन में गतिमान आर०डी०एस०एस० योजनान्तर्गत भारत सरकार द्वारा निर्धारित विभिन्न milestones के अन्तर्गत ए०टी०एण्डसी० हानियाँ प्रमुख घटक हैं, जिसके लक्ष्य की प्राप्ति न होने की दशा में योजनान्तर्गत मिलने वाला ग्रांट लोन में परिवर्तित हो जायेगा, जिसके परिणामस्वरूप कारपोरेशन को वृहद वित्तीय हानि होगी।

इस सम्बन्ध में आपको निर्देशित किया जाता है कि छः माह के भीतर लम्बित विद्युत बकाया की शतप्रतिशत वसूली हेतु समयबद्ध कार्ययोजना तैयार की जाये, जिसके अन्तर्गत एन०बी०/एस०बी०/टी०डी०/पी०डी० आदि प्रकरणों का समयबद्ध निस्तारण करते हुए नियमानुरूप fictitious arrear Writeoff की कार्यवाही करते हुए वास्तविक विद्युत देयकों का आकलन कर उसकी शतप्रतिशत वसूली सुनिश्चित की जाये तथा प्राप्त प्रगति की आख्या पाक्षिक रूप से अधोहस्ताक्षरी को उपलब्ध कराई जाये।

इस सम्बन्ध में आप स्वयं प्राप्त प्रगति का अनुश्रवण करें तथा किसी भी प्रकार की शिथिलता परिलक्षित होने पर कारपोरेशन के पत्र सं० 641/नि०(परिचालन)/उपाकालि/आई-1 दिनांक 15.02.2024 के अनुसार उत्तरदायित्व निर्धारित करते हुए सम्बन्धित के नाम अनुशासनात्मक कार्यवाही हेतु उपलब्ध कराना सुनिश्चित करें।

संलग्नक-यथोपरि

भवनिष्ठ,

श्री बी०एस०एस० परमार,

(एम०आर० आर्य)

मुख्य अभियन्ता(वितरण),
गढ़वाल क्षेत्र,
देहरादून।

पत्रांक 2581/नि०(परिचालन)/उपाकालि/ तददिनांक

प्रतिलिपि निम्नांकित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

1. अधीक्षण अभियन्ता, उपाकालि, विद्युत वितरण मण्डल,
2. अधिशासी अभियन्ता, उपाकालि, विद्युत वितरण खण्ड,

प्रतिलिपि- प्रबन्ध निदेशक, उपाकालि।

60

(एम०आर० आर्य)
निदेशक(परिचालन)



उत्तराखण्ड पावर कारपोरेशन लि०
(उत्तराखण्ड सरकार का उपक्रम)
Uttarakhand Power Corporation
(A. Govt. of Uttarakhand Undertaking)

ई० एम०आर० आर्य,
निदेशक(परिचालन)

अ०शा० पत्रांक 2583/नि०(परिचालन)/उपाकालि/८-१ दिनांक 05/06/2025

प्रिय श्री टोलिग्रा,

विषय:- लम्बित विद्युत बकाया की वसूली के सम्बन्ध में।

कृपया उपरोक्त विषय के सम्बन्ध में आपको सूचित करना है कि दिनांक 31 मार्च 2025 तक लम्बित विद्युत देयकों के आंकड़ों के अनुसार आपके क्षेत्रान्तर्गत रू० 5000 से अधिक विद्युत बकायेदारों की कुल संख्या 58.420 है जिन पर कुल रू० 379.03 करोड़ विद्युत बकाया लम्बित है(खण्डवार विवरण संलग्न), विद्युत बकाया की यह स्थिति अत्यन्त खेदजनक एवं चिंता का विषय है। इसके परिणामस्वरूप कारपोरेशन के महत्वपूर्ण कार्यकलापों जैसा ऊर्जा क्रय, वेतन डिस्बर्समेंट, भण्डार सामग्री की व्यवस्था आदि कार्यों पर विपरीत प्रभाव पड़ रहा है। इसके अतिरिक्त आप अवगत ही होंगे कि कारपोरेशन में गतिमान आर०डी०एस०एस० योजनान्तर्गत भारत सरकार द्वारा निर्धारित विभिन्न milestones के अन्तर्गत ए०टी०एण्डसी० हानियाँ प्रमुख घटक हैं, जिसके लक्ष्य की प्राप्ति न होने की दशा में योजनान्तर्गत मिलने वाला ग्रांट लोन में परिवर्तित हो जायेगा, जिसके परिणामस्वरूप कारपोरेशन को वृहद वित्तीय हानि होगी।

इस सम्बन्ध में आपको निर्देशित किया जाता है कि छः माह के भीतर लम्बित विद्युत बकाया की शतप्रतिशत वसूली हेतु समयबद्ध कार्ययोजना तैयार की जाये, जिसके अन्तर्गत एन०बी०/एस०बी०/टी०डी०/पी०डी० आदि प्रकरणों का समयबद्ध निस्तारण करते हुए नियमानुरूप fictitious arrear Writeoff की कार्यवाही करते हुए वास्तविक विद्युत देयको का आकलन कर उसकी शतप्रतिशत वसूली सुनिश्चित की जाये तथा प्राप्त प्रगति की आख्या पाक्षिक रूप से अधोहस्ताक्षरी को उपलब्ध कराई जाये।

इस सम्बन्ध में आप स्वयं प्राप्त प्रगति का अनुश्रवण करें तथा किसी भी प्रकार की शिथिलता परिलक्षित होने पर कारपोरेशन के पत्र सं० 641/नि०(परिचालन)/उपाकालि/आई-1 दिनांक 15.02.2024 के अनुसार उत्तरदायित्व निर्धारित करते हुए सम्बन्धित के नाम अनुशासनात्मक कार्यवाही हेतु उपलब्ध कराना सुनिश्चित करें।

संलग्नक-यथोपरि

भवनिष्ठ,


(एम०आर० आर्य)

दि० २५.०६.२०२५

मुख्य अभियन्ता(वितरण),

रूद्रपुर क्षेत्र,

रूद्रपुर।

पत्रांक 2583/नि०(परिचालन)/उपाकालि/ तददिनांक

प्रतिलिपि निम्नांकित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित-

1. अधीक्षण अभियन्ता, उपाकालि, विद्युत वितरण मण्डल.
2. अधिशासी अभियन्ता, उपाकालि, विद्युत वितरण खण्ड.


प्रतिनिधि- प्रबन्ध निदेशक, उपाकालि।


(एम०आर० आर्य)
निदेशक(परिचालन)



उत्तराखण्ड पावर कारपोरेशन लि०

(उत्तराखण्ड सरकार का उपक्रम)

Uttarakhand Power Corporation

(A. Govt. of Uttarakhand Undertaking)

पत्रांक 3495 /निदे०(परि०)/उपाकालि/ C-1

दिनांक 18/07/2025

समस्त अधिशासी अभियन्ता,
उत्तराखण्ड पावर कारपोरेशन लि०
विद्युत वितरण खण्ड,

विषय:- लम्बित विद्युत देयकों की वसूली के सम्बन्ध में।

उपरोक्त विषयक मुख्यालय स्तर से आपको प्रेषित विभिन्न पत्रों व आहूत बैठक में दिये गये निर्देशों के क्रम में आपको निर्देशित किया जाता है कि दिनांक 31 मार्च 2025 तक रू० 5000 से अधिक विद्युत बकाया वाले उपभोक्ताओं से लम्बित विद्युत देयकों की वसूली के सम्बन्ध में आप द्वारा कृत कार्यवाही की आख्या संलग्न निर्धारित प्रारूप पर अंकित कर प्रत्येक दशा में दिनांक 21.07.2025 तक इस कार्यालय को उपलब्ध कराना सुनिश्चित करें।

इस सम्बन्ध में सम्बन्धित विद्युत बकायेदारों की सूची आपको ई-मेल के माध्यम से उपलब्ध करा दी गयी है।

कृपया इसे अतिमहत्वपूर्ण समझें।

संलग्नक-यथोपरि

(एम०आर० आर्य)
निदेशक(परिचालन)

012

तद् दिनांक 18/07/2025

पत्रांक 3495 /निदे०(परि०)/उपाकालि/ C-1

प्रतिलिपि निम्नांकित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

1. मुख्य अभियन्ता(वितरण), उपाकालि, गढवाल/कुमायूं/हरिद्वार/रुद्रपुर क्षेत्र।
2. समस्त अधीक्षण अभियन्ता(वितरण), उपाकालि।

संलग्नक-यथोपरि

(एम०आर० आर्य)
निदेशक(परिचालन)

012

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उत्तराखण्ड पावर कारपोरेशन लि०

(उत्तराखण्ड सरकार का उपक्रम)

Uttarakhand Power Corporation

(A. Govt. of Uttarakhand Undertaking)

ई० एम०आर० आर्य,
निदेशक(परिचालन)

अ०शा० पत्रांक 2581/नि०(परिचालन)/उपाकालि/C-1 दिनांक 05/06/2025

प्रिय श्री परमार

विषय:- लम्बित विद्युत बकाया की वसूली के सम्बन्ध में।

कृपया उपरोक्त विषय के सम्बन्ध में आपको सूचित करना है कि दिनांक 31 मार्च 2025 तक लम्बित विद्युत देयकों के आंकड़ों के अनुसार आपके क्षेत्रान्तर्गत रू० 5000 से अधिक विद्युत बकायेदारों की कुल संख्या 65,031 है जिन पर कुल रू० 514.54 करोड़ विद्युत बकाया लम्बित है(खण्डवार विवरण संलग्न), विद्युत बकाया की यह स्थिति अत्यन्त खेदजनक एवं चिंता का विषय है। इसके परिणामस्वरूप कारपोरेशन के महत्वपूर्ण कार्यकलापों जैसा ऊर्जा क्रय, वेतन डिस्बर्समेंट, भण्डार सामग्री की व्यवस्था आदि कार्यों पर विपरीत प्रभाव पड़ रहा है। इसके अतिरिक्त आप अवगत ही होंगे कि कारपोरेशन में गतिमान आर०डी०एस०एस० योजनान्तर्गत भारत सरकार द्वारा निर्धारित विभिन्न milestones के अन्तर्गत ए०टी०एण्डसी० हानियाँ प्रमुख घटक हैं, जिसके लक्ष्य की प्राप्ति न होने की दशा में योजनान्तर्गत मिलने वाला ग्रांट लोन में परिवर्तित हो जायेगा, जिसके परिणामस्वरूप कारपोरेशन को वृहद वित्तीय हानि होगी।

इस सम्बन्ध में आपको निर्देशित किया जाता है कि छः माह के भीतर लम्बित विद्युत बकाया की शतप्रतिशत वसूली हेतु समयबद्ध कार्ययोजना तैयार की जाये, जिसके अन्तर्गत एन०बी०/एस०बी०/टी०डी०/पी०डी० आदि प्रकरणों का समयबद्ध निस्तारण करते हुए नियमानुरूप fictitious arrear Writeoff की कार्यवाही करते हुए वास्तविक विद्युत देयको का आकलन कर उसकी शतप्रतिशत वसूली सुनिश्चित की जाये तथा प्राप्त प्रगति की आख्या पाक्षिक रूप से अधोहस्ताक्षरी को उपलब्ध कराई जाये।

इस सम्बन्ध में आप स्वयं प्राप्त प्रगति का अनुश्रवण करें तथा किसी भी प्रकार की शिथिलता परिलक्षित होने पर कारपोरेशन के पत्र सं० 641/निदे०(परिचालन)/उपाकालि/आई-1 दिनांक 15.02.2024 के अनुसार उत्तरदायित्व निर्धारित करते हुए सम्बन्धित के नाम अनुशासनात्मक कार्यवाही हेतु उपलब्ध कराना सुनिश्चित करें।

संलग्नक-यथोपरि

भवनिष्ठ,

(एम०आर० आर्य)

श्री बी.एस.एस. परमार

मुख्य अभियन्ता(वितरण),
गढ़वाल क्षेत्र,
देहरादून।

पत्रांक 2581/नि०(परिचालन)/उपाकालि/ तददिनांक

- प्रतिलिपि निम्नांकित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-
1. अधीक्षण अभियन्ता, उपाकालि, विद्युत वितरण मण्डल,
 2. अधिशासी अभियन्ता, उपाकालि, विद्युत वितरण खण्ड,

प्रतिनिधि:- प्रबन्ध निदेशक, उपाकालि।

क्याली रोड, देहरादून - 248001, दूरभाष 91-135-2768876 फैक्स 91-135-2763570



उत्तराखण्ड पावर कारपोरेशन लि०

(उत्तराखण्ड सरकार का उपक्रम)

Uttarakhand Power Corporation

(A. Govt. of Uttarakhand Undertaking)

ई० एम०आर० आर्य,
निदेशक(परिचालन)

अ०शा० पत्रांक 2582/नि०(परिचालन)/उपाकालि/C-1 दिनांक 05/06/2025

प्रिय श्री सुज्योत -

विषय:- लम्बित विद्युत बकाया की वसूली के सम्बन्ध में।

कृपया उपरोक्त विषय के सम्बन्ध में आपको सूचित करना है कि दिनांक 31 मार्च 2025 तक लम्बित विद्युत देयकों के आंकड़ों के अनुसार आपके क्षेत्रान्तर्गत रू० 5000 से अधिक विद्युत बकायेदारों की कुल संख्या 56,348 है जिन पर कुल रू० 521.01 करोड़ विद्युत बकाया लम्बित है(खण्डवार विवरण संलग्न), विद्युत बकाया की यह स्थिति अत्यन्त खेदजनक एवं चिंता का विषय है। इसके परिणामस्वरूप कारपोरेशन के महत्वपूर्ण कार्यकलापों जैसा ऊर्जा क्रय, वेतन डिस्बर्समेंट, भण्डार सामग्री की व्यवस्था आदि कार्यों पर विपरीत प्रभाव पड़ रहा है। इसके अतिरिक्त आप अवगत ही होंगे कि कारपोरेशन में गतिमान आर०डी०एस०एस० योजनान्तर्गत भारत सरकार द्वारा निर्धारित विभिन्न milestones के अन्तर्गत ए०टी०एण्डसी० हानियाँ प्रमुख घटक हैं, जिसके लक्ष्य की प्राप्ति न होने की दशा में योजनान्तर्गत मिलने वाला ग्रांट लोन में परिवर्तित हो जायेगा, जिसके परिणामस्वरूप कारपोरेशन को बृहद वित्तीय हानि होगी।

इस सम्बन्ध में आपको निर्देशित किया जाता है कि छः माह के भीतर लम्बित विद्युत बकाया की शतप्रतिशत वसूली हेतु समयबद्ध कार्ययोजना तैयार की जाये, जिसके अन्तर्गत एन०बी०/एस०बी०/टी०डी०/पी०डी० आदि प्रकरणों का समयबद्ध निस्तारण करते हुए नियमानुरूप fictitious arrear Writeoff की कार्यवाही करते हुए वास्तविक विद्युत देयको का आकलन कर उसकी शतप्रतिशत वसूली सुनिश्चित की जाये तथा प्राप्त प्रगति की आख्या पाक्षिक रूप से अधोहस्ताक्षरी को उपलब्ध कराई जाये।

इस सम्बन्ध में आप स्वयं प्राप्त प्रगति का अनुश्रवण करें तथा किसी भी प्रकार की शिथिलता परिलक्षित होने पर कारपोरेशन के पत्र सं० 641/नि०(परिचालन)/उपाकालि/आई-1 दिनांक 15.02.2024 के अनुसार उत्तरदायित्व निर्धारित करते हुए सम्बन्धित के नाम अनुशासनात्मक कार्यवाही हेतु उपलब्ध कराना सुनिश्चित करें।

संलग्नक-यथोपरि

भवनिष्ठ,

(एम०आर० आर्य)

सु. आर. एस. सुज्योत

मुख्य अभियन्ता(वितरण),
कुमायूँ क्षेत्र,
हल्द्वानी।

पत्रांक 2582/नि०(परिचालन)/उपाकालि/ तददिनांक

प्रतिलिपि निम्नांकित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

1. अधीक्षण अभियन्ता, उपाकालि, विद्युत वितरण मण्डल,
2. अधिशासी अभियन्ता, उपाकालि, विद्युत वितरण मण्डल,

प्रतिलिपि:- प्रबन्ध निदेशक, उपाकालि।



उत्तराखण्ड पावर कारपोरेशन लि०

(उत्तराखण्ड सरकार का उपक्रम)

Uttarakhand Power Corporation

(A. Govt. of Uttarakhand Undertaking)

ई० एम०आर० आर्य,
निदेशक(परिचालन)

अ०शा० पत्रांक 2580/नि०(परिचालन)/उपाकालि/C-1 दिनांक 05/06/2025

प्रिय श्री मोहित

विषय:- लम्बित विद्युत बकाया की वसूली के सम्बन्ध में।

कृपया उपरोक्त विषय के सम्बन्ध में आपको सूचित करना है कि दिनांक 31 मार्च 2025 तक लम्बित विद्युत देयकों के आंकड़ों के अनुसार आपके क्षेत्रान्तर्गत रू० 5000 से अधिक विद्युत बकायेदारों की कुल संख्या 1,33,472 है जिन पर कुल रू० 681.47 करोड़ विद्युत बकाया लम्बित है(खण्डवार विवरण संलग्न), विद्युत बकाया की यह स्थिति अत्यन्त खेदजनक एवं चिंता का विषय है। इसके परिणामस्वरूप कारपोरेशन के महत्वपूर्ण कार्यकलापों जैसा ऊर्जा क्रय, वेतन डिस्बर्समेंट, भण्डार सामग्री की व्यवस्था आदि कार्यों पर विपरीत प्रभाव पड़ रहा है। इसके अतिरिक्त आप अवगत ही होंगे कि कारपोरेशन में गतिमान आर०डी०एस०एस० योजनान्तर्गत भारत सरकार द्वारा निर्धारित विभिन्न milestones के अन्तर्गत ए०टी०एण्डसी० हानियाँ प्रमुख घटक हैं, जिसके लक्ष्य की प्राप्ति न होने की दशा में योजनान्तर्गत मिलने वाला ग्रांट लोन में परिवर्तित हो जायेगा, जिसके परिणामस्वरूप कारपोरेशन को बृहद वित्तीय हानि होगी।

इस सम्बन्ध में आपको निर्देशित किया जाता है कि छः माह के भीतर लम्बित विद्युत बकाया की शतप्रतिशत वसूली हेतु समयबद्ध कार्ययोजना तैयार की जाये, जिसके अन्तर्गत एन०बी०/एस०बी०/टी०डी०/पी०डी० आदि प्रकरणों का समयबद्ध निस्तारण करते हुए नियमानुरूप fictitious arrear Writeoff की कार्यवाही करते हुए वास्तविक विद्युत देयकों का आकलन कर उसकी शतप्रतिशत वसूली सुनिश्चित की जाये तथा प्राप्त प्रगति की आख्या पाक्षिक रूप से अधोहस्ताक्षरी को उपलब्ध कराई जाये।

इस सम्बन्ध में आप स्वयं प्राप्त प्रगति का अनुश्रवण करें तथा किसी भी प्रकार की शिथिलता परिलक्षित होने पर कारपोरेशन के पत्र सं० 641/निदे०(परिचालन)/उपाकालि/आई-1 दिनांक 15.02.2024 के अनुसार उत्तरदायित्व निर्धारित करते हुए सम्बन्धित के नाम अनुशासनात्मक कार्यवाही हेतु उपलब्ध कराना सुनिश्चित करें।

संलग्नक-यथोपरि

भवनिष्ठ,

ड० मोहित जोशी

मुख्य अभियन्ता(वितरण),
हरिद्वार क्षेत्र,
हरिद्वार।

पत्रांक 2580/नि०(परिचालन)/उपाकालि/ तददिनांक

प्रतिलिपि निम्नांकित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

1. अधीक्षण अभियन्ता, उपाकालि, विद्युत वितरण मण्डल,
2. अधिशासी अभियन्ता, उपाकालि, विद्युत वितरण खण्ड,

SK

[Signature]

[Signature]

[Signature]
(एम०आर० आर्य)

प्रतिलिपि:- प्रबन्ध निदेशक, उपाकालि।

65

[Signature]
(एम०आर० आर्य)
निदेशक(परिचालन)

[Signature]



उत्तराखण्ड पावर कारपोरेशन लि०
(उत्तराखण्ड सरकार का उपक्रम)
Uttarakhand Power Corporation
(A. Govt. of Uttarakhand Undertaking)

ई० एम०आर० आर्य,
निदेशक(परिचालन)

अ०शा० पत्रांक 2583/नि०(परिचालन)/उपाकालि/ट-1 दिनांक 05/06/2025

प्रिय श्री टोलिया,

विषय:- लम्बित विद्युत बकाया की वसूली के सम्बन्ध में।

कृपया उपरोक्त विषय के सम्बन्ध में आपको सूचित करना है कि दिनांक 31 मार्च 2025 तक लम्बित विद्युत देयकों के आंकड़ों के अनुसार आपके क्षेत्रान्तर्गत रु० 5000 से अधिक विद्युत बकायेदारों की कुल संख्या 58,420 है जिन पर कुल रु० 379.03 करोड़ विद्युत बकाया लम्बित है(खण्डवार विवरण संलग्न), विद्युत बकाया की यह स्थिति अत्यन्त खेदजनक एवं चिंता का विषय है। इसके परिणामस्वरूप कारपोरेशन के महत्वपूर्ण कार्यकलापों जैसा ऊर्जा क्रय, वेतन डिस्बर्समेंट, भण्डार सामग्री की व्यवस्था आदि कार्यों पर विपरीत प्रभाव पड़ रहा है। इसके अतिरिक्त आप अवगत ही होंगे कि कारपोरेशन में गतिमान आर०डी०एस०एस० योजनान्तर्गत भारत सरकार द्वारा निर्धारित विभिन्न milestones के अन्तर्गत ए०टी०एण्डसी० हानियाँ प्रमुख घटक हैं, जिसके लक्ष्य की प्राप्ति न होने की दशा में योजनान्तर्गत मिलने वाला ग्रांट लोन में परिवर्तित हो जायेगा, जिसके परिणामस्वरूप कारपोरेशन को वृहद वित्तीय हानि होगी।

इस सम्बन्ध में आपको निर्देशित किया जाता है कि छः माह के भीतर लम्बित विद्युत बकाया की शतप्रतिशत वसूली हेतु समयबद्ध कार्ययोजना तैयार की जाये, जिसके अन्तर्गत एन०बी०/एस०बी०/टी०डी०/पी०डी० आदि प्रकरणों का समयबद्ध निस्तारण करते हुए नियमानुरूप fictitious arrear Writeoff की कार्यवाही करते हुए वास्तविक विद्युत देयको का आकलन कर उसकी शतप्रतिशत वसूली सुनिश्चित की जाये तथा प्राप्त प्रगति की आख्या पाक्षिक रूप से अधोहस्ताक्षरी को उपलब्ध कराई जाये।

इस सम्बन्ध में आप स्वयं प्राप्त प्रगति का अनुश्रवण करें तथा किसी भी प्रकार की शिथिलता परिलक्षित होने पर कारपोरेशन के पत्र सं० 641/नि०(परिचालन)/उपाकालि/आई-1 दिनांक 15.02.2024 के अनुसार उत्तरदायित्व निर्धारित करते हुए सम्बन्धित के नाम अनुशासनात्मक कार्यवाही हेतु उपलब्ध कराना सुनिश्चित करें।

संलग्नक-यथोपरि

भवनिष्ठ,

(एम०आर० आर्य)

श्री. रम. रम. टोलिया,

मुख्य अभियन्ता(वितरण),
रुद्रपुर क्षेत्र,
रुद्रपुर।

पत्रांक 2583/नि०(परिचालन)/उपाकालि/ तददिनांक

प्रतिलिपि निर्मांकित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

1. अधीक्षण अभियन्ता, उपाकालि, विद्युत वितरण मण्डल,
2. अधिशासी अभियन्ता, उपाकालि, विद्युत वितरण खण्ड,

प्रतिलिपि:- प्रवन्ध निदेशक, उपाकालि।



उत्तराखण्ड पावर कारपोरेशन लि०
(उत्तराखण्ड सरकार का उपक्रम)
Uttarakhand Power Corporation
(A. Govt. of Uttarakhand Undertaking)

पत्रांक 3495 /निदेश(परि०)/उपाकालि/ C-1

दिनांक 18/07/2025

समस्त अधिशासी अभियन्ता,
उत्तराखण्ड पावर कारपोरेशन लि०
विद्युत वितरण खण्ड,

विषय:- लम्बित विद्युत देयकों की वसूली के सम्बन्ध में।

उपरोक्त विषयक मुख्यालय स्तर से आपको प्रेषित विभिन्न पत्रों व आहूत बैलक में दिये गये निर्देशों के क्रम में आपको निर्देशित किया जाता है कि दिनांक 31 मार्च 2025 तक रू० 5000 से अधिक विद्युत बकाया वाले उपभोक्ताओं से लम्बित विद्युत देयकों की वसूली के सम्बन्ध में आप द्वारा कृत कार्यवाही की आख्या संलग्न निर्धारित प्रारूप पर अंकित कर प्रत्येक दशा में दिनांक 21.07.2025 तक इस कार्यालय को उपलब्ध कराना सुनिश्चित करें।

इस सम्बन्ध में सम्बन्धित विद्युत बकायेदारों की सूची आपको ई-मेल के माध्यम से उपलब्ध करा दी गयी है।

कृपया इसे अतिमहत्वपूर्ण समझें।

संलग्नक-यथोपरि

(एम०आर० आर्य)
निदेशक(परिचालन)

तद दिनांक 18/07/2025

पत्रांक 3495 /निदेश(परि०)/उपाकालि/ C-1

प्रतिलिपि निम्नांकित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

1. मुख्य अभियन्ता(वितरण), उपाकालि, गढवाल/कुमायूं/हरिद्वार/रूद्रपुर क्षेत्र।
2. समस्त अधीक्षण अभियन्ता(वितरण), उपाकालि।

संलग्नक-यथोपरि

(एम०आर० आर्य)
निदेशक(परिचालन)

Annex - C

DIV	SUBDIV	CAT_CODE	CCBR_YEAR	CCBR_MONTH	NO_OF	CCBR_AMT	
NAINITAL	BHIMTAL	RTS-3B	2024		9	3	43173692
NAINITAL	BHIMTAL	RTS-3C	2024		9	1	829595
NAINITAL	BHAWALI	RTS-3B	2024		9	4	56438736
HALDWANI RURAL	KAMLUAGANJA	RTS-3C	2024		5	1	153547
BAGESHWAR	EDSD-II Bageshwar	RTS-3B	2024		5	1	4452.49
EDD RAMNAGAR ROORKEE	EDSD-II RAMNAGAR ROORKEE	RTS-3B	2024		10	11	2221968
EDD RAMNAGAR ROORKEE	EDSD-II RAMNAGAR ROORKEE	RTS-3B	2024		11	8	2188229.93
EDD RAMNAGAR ROORKEE	EDSD-II RAMNAGAR ROORKEE	RTS-3C	2024		11	7	166909.33
EDD RAMNAGAR ROORKEE	EDSD HIMALAYAN	RTS-3B	2024		11	1	62104.17
EDD RAMNAGAR ROORKEE	EDSD HIMALAYAN	RTS-3C	2024		11	10	84161.75
ROORKEE_URBAN	EDSD DHANORI	RTS-3B	2024		10	7	8813088
ROORKEE_URBAN	EDSD DHANORI	RTS-3B	2024		11	72	6261744
ROORKEE_URBAN	EDSD DHANORI	RTS-3C	2024		11	15	322190
ROORKEE_RURAL	EDSD JHEBRED A	RTS-3A	2024		4	10	7199241.97
ROORKEE_RURAL	EDSD JHEBRED A	RTS-3A	2024		10	3	266691.28
ROORKEE_RURAL	EDSD JHEBRED A	RTS-3A	2024		11	1	92635.44
ROORKEE_RURAL	EDSD JHEBRED A	RTS-3C	2024		12	25	635981.71
ROORKEE_URBAN	ROORKEE_SD-I	RTS-3C	2024		10	2	294050
ROORKEE_URBAN	ROORKEE_SD-I	RTS-3A	2024		11	37	17275261
ROORKEE_URBAN	ROORKEE_SD-I	RTS-3C	2024		11	10	1465939
ROORKEE_URBAN	ROORKEE_SD-I	RTS-3A	2024		12	2	719974
ROORKEE_URBAN	ROORKEE_SD-II	RTS-3B	2024		10	1	14458
ROORKEE_URBAN	ROORKEE_SD-II	RTS-3B	2024		11	25	2024033
ROORKEE_URBAN	ROORKEE_SD-II	RTS-3C	2024		11	11	328979
EDD RAMNAGAR ROORKEE	EDSD-I RAMNAGAR ROORKEE	RTS-3C	2024		5	2	1613802.48
EDD RAMNAGAR ROORKEE	EDSD-I RAMNAGAR ROORKEE	RTS-3A	2024		10	14	2929432.67
EDD RAMNAGAR ROORKEE	EDSD-I RAMNAGAR ROORKEE	RTS-3A	2024		11	1	154930
EDD RAMNAGAR ROORKEE	EDSD-I RAMNAGAR ROORKEE	RTS-3C	2024		11	10	7401040.72
ROORKEE_RURAL	MANGLORE	RTS-3A	2024		4	23	23318507.98
ROORKEE_RURAL	MANGLORE	RTS-3B	2024		6	1	136302.99
ROORKEE_RURAL	MANGLORE	RTS-3B	2024		12	23	2723250.5
ROORKEE_RURAL	MANGLORE	RTS-3C	2024		12	26	2751463.53
ROORKEE_RURAL	LANDHAURA	RTS-3B	2024		6	1	884216
ROORKEE_RURAL	LANDHAURA	RTS-3A	2024		11	1	184704.88
ROORKEE_RURAL	LANDHAURA	RTS-3B	2024		12	29	4890756.18
ROORKEE_RURAL	LANDHAURA	RTS-3C	2024		12	15	1640558.55
ROORKEE_URBAN	EDSD DHANORI	RTS-3B	2025		1	71	6869628
ROORKEE_URBAN	EDSD DHANORI	RTS-3C	2025		1	20	277645
ROORKEE_RURAL	EDSD JHEBRED A	RTS-3A	2025		3	11	9399463
ROORKEE_URBAN	ROORKEE_SD-I	RTS-3A	2025		1	34	16451466
ROORKEE_URBAN	ROORKEE_SD-I	RTS-3C	2025		1	1	8475
ROORKEE_URBAN	ROORKEE_SD-I	RTS-3A	2025		2	1	543
ROORKEE_URBAN	ROORKEE_SD-I	RTS-3A	2025		3	1	796
ROORKEE_URBAN	ROORKEE_SD-II	RTS-3B	2025		1	24	1777588
ROORKEE_URBAN	ROORKEE_SD-II	RTS-3C	2025		1	14	178071
ROORKEE_RURAL	MANGLORE	RTS-3A	2025		3	28	67799244.99

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Annexure - E



उत्तराखण्ड पावर कारपोरेशन लि०

(उत्तराखण्ड सरकार का उपक्रम)

Uttarakhand Power Corporation Ltd.

(A. Govt. of Uttarakhand Undertaking)

CIN : U40109UR2001SGC025867

Email ID: md@upcl.org, Website: www.upcl.org

No...../UPCL/RM/K-3

Dated...1.6.2023

Office Memorandum

Pursuant to the approval granted by Board of Directors in the 106th meeting held on 15-11-2022, the following is hereby ordered:

1. Electricity dues of Delayed Payment Surcharge assessed against departments of Government of Uttarakhand (GoU) and its undertakings during FY 2021-22 amounting to Rs. 124.84 Cr. shall be reduced from the assessment of FY 2021-22.
2. No Delayed Payment Surcharge shall be charged on the electricity dues outstanding against departments of GoU and its undertakings w.e.f. 01-04-2022.
3. The entire payment of electricity dues received from departments of GoU and its undertakings shall be adjusted towards the principal amount of electricity dues only w.e.f. 01-04-2022.
4. All the orders issued in this regard shall be deemed superseded to the extent of these orders.

All the concerned officers are hereby directed to ensure compliance of the above orders.

(Anil Kumar)

Managing Director

No. 1.52 / UPCL / RM / K-3 of dated.

Copy forwarded to the following for information and necessary action:

1. Senior Executive Secretary - Managing Director, UPCL.
2. Director (Finance/Operations/Projects), UPCL.
3. Chief Engineer (Distribution), Garhwal Zone/Haridwar Zone/ Kumaon Zone/ Udham Singh Nagar Zone, Dehradun/ Haridwar/ Haldwani/ Rudrapur.
4. General Manager (CS & Legal/HR), UPCL.
5. All Deputy General Managers (Finance/Internal Audit), UPCL, VCV Gabar Singh Urja Bhawan, Dehradun
6. Superintendent of Police, Vigilance Cell, UPCL.
7. All Superintending Engineers (Distribution/Information Technology / R-APDRP), UPCL.
8. All Executive Engineers (Distribution / Test), UPCL.
9. Office of All CGRFs, UPCL.

(Naresh Kumar)

Chief Engineer (Commercial)

"विक्टोरिया क्रॉस विजेता गबर सिंह ऊर्जा भवन", कांयली रोड, देहरादून-248001. दूरभाष: 91-135-2768895 फैक्स: 91-135-2768867
"Victoria Cross Vijeta Gabar Singh Urja Bhawan", Kanwall Road, Dehradun-248001. Phone: 91-135-2768895 Fax: 91-135-2768867

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साहित्य (वित्त) उत्तराखण्ड शासन के कक्ष में दिनांक 15-10-2012 (सायंकाल 4:00 बजे) को आहत बैठक का कार्यवृत्त

उपस्थिति:

- 1- डॉ० एस०एस० खन्ना, सचिव, ऊर्जा विभाग, उत्तराखण्ड शासन।
- 2- श्रीमति राधा रतूड़ी, सचिव, वित्त विभाग, उत्तराखण्ड शासन।
- 3- डॉ० एम०सी० जोशी, अपर सचिव, वित्त विभाग, उत्तराखण्ड शासन।
- 4- श्री एम०सी० अग्रेती, अपर सचिव, ऊर्जा विभाग, उत्तराखण्ड शासन।
- 5- श्री अनिल मिश्रा, निदेशक (वित्त), उत्तराखण्ड पावर कारपोरेशन लि०।
- 6- ई० अनिल कुमार, निदेशक (परिचालन) एवं अधिष्ठापी निदेशक (वाणिज्य), उत्तराखण्ड पावर कारपोरेशन लि०।

बैठक की कार्यवाही का विवरण निम्नवत् है-

- 1- यूपीसीएल इलेक्ट्रीसिटी (ड्यूटी) एक्ट, 1952 के प्रावधानों के अन्तर्गत इलेक्ट्रीसिटी ड्यूटी की बकाया राशि पर 18 प्रतिशत प्रतिवर्ष की दर से ब्याज देय है, जबकि यूपीसीएल बकाया राशि पर 15 प्रतिशत प्रतिवर्ष की दर से सरचार्ज चार्ज करता है।

इस सम्बन्ध में वर्तमान में प्रचलित ब्याज दरों पर को ध्यान में रखते हुए निर्णय लिया गया कि इलेक्ट्रीसिटी ड्यूटी की बकाया राशि पर 15 प्रतिशत प्रतिवर्ष की दर से ब्याज लगाने की कार्यवाही की जाये।

- 2- यूपीसीएल द्वारा 30-09-2012 को फी पावर, इलेक्ट्रीसिटी ड्यूटी एवं रोस व रायल्टी मद में ₹० 1367 करोड़ राज्य सरकार को देय है। इसके विपरीत राज्य सरकार को उपकर्मों पर विद्युत चार्जिंग मद में ₹० 462.87 करोड़ मूलधन + ₹० 395.27 करोड़ सरचार्ज = कुल ₹० 858.14 करोड़ यूपीसीएल को बकाया है।

इस सम्बन्ध में निर्णय लिया गया कि राज्य सरकार तथा इसके उपकर्मों द्वारा यूपीसीएल को देय एवं यूपीसीएल द्वारा राज्य सरकार को देय धनराशि पर ब्याज/सरचार्ज को भुगतान की देयता नहीं होगी।

- 3- दिनांक 30-09-2012 को स्लीट लाईट पर विद्युत बकाया राशि (मूलधन) ₹० 107.18 करोड़ है।

तृतीय राज्य वित्त आयोग की सिफारिशों के क्रम में निर्णय लिया गया कि राज्य सरकार द्वारा वित्तीय वर्ष 2012-13 में अनुमन्य धनराशि का भुगतान 50 प्रतिशत नकद एवं 50 प्रतिशत मुस्तक समायोजन के माध्यम से यूपीसीएल को करने की कार्यवाही की जाये।

- 4- दिनांक 30-09-2012 को जल निगम व जलसंधारण पर विद्युत बकाया राशि (मूलधन) ₹० 237.30 करोड़ है।

इस सम्बन्ध में निर्णय लिया गया कि राज्य सरकार द्वारा वित्तीय वर्ष 2012-13 में ₹० 55 करोड़ की धनराशि का भुगतान 50 प्रतिशत नकद एवं 50 प्रतिशत पुरतक समायोजन के माध्यम से यूपीसीएल को करने की कार्यवाही की जाये। इस सम्बन्ध में उल्लेखनीय है कि राज्य सरकार के आदेश संख्या-1043/जन्तीरा(2)/12-2(0240), 2001, दिनांक 23-08-2012 द्वारा ₹० 25 करोड़ धनराशि का भुगतान रायल्टी के भुगतान व समायोजन करतो हुर किया जा चुका है। आत वित्तीय वर्ष 2012-13 में अनुमन्य धनराशि का भुगतान 50 प्रतिशत नकद एवं 50 प्रतिशत मुस्तक समायोजन के माध्यम से यूपीसीएल को करने की कार्यवाही की जाये।

(श्रीमती राधा रतूड़ी)
सा, निराकरण, उत्तराखण्ड शासन

Handwritten signatures and initials at the bottom of the page, including a prominent signature that appears to be 'Sh. S. K. Mehta'.

Readable Copy of Annexure -'E'

सचिव (वित्त), उत्तराखण्ड शासन के कक्ष में दिनांक 15-10-2012 (सांयकाल 4:00 बजे) को
आहूत बैठक का कार्यवृत्त

उपस्थिति:

- 1- डा0 एस0एस0 संधू, सचिव, ऊर्जा विभाग, उत्तराखण्ड शासन।
- 2- श्रीमति राधा रतूड़ी, सचिव, वित्त विभाग, उत्तराखण्ड शासन।
- 3- डा0 एम0सी0 जोशी, अपर सचिव, वित्त विभाग, उत्तराखण्ड शासन।
- 4- श्री एम0सी0 उप्रेती, अपर सचिव, ऊर्जा विभाग, उत्तराखण्ड शासन।
- 5- श्री अनिल मित्तल, निदेशक (वित्त), उत्तराखण्ड पावर कारपोरेशन लि0।
- 6- ई0 अनिल कुमार, निदेशक (परिचालन) एवं अधिशासी निदेशक (वाणिज्य), उत्तराखण्ड पावर कारपोरेशन लि0।

बैठक की कार्यवाही का विवरण निम्नवत् है:-

- 1- यू0पी0 इलैक्ट्रीसिटी (ड्यूटी) एक्ट, 1952 के प्रावधानों के अन्तर्गत इलैक्ट्रीसिटी ड्यूटी की बकाया राशि पर 18 प्रतिशत प्रतिवर्ष की दर से ब्याज देय है, जबकि यूपीसीएल बकाया राशि पर 15 प्रतिशत प्रतिवर्ष की दर से सरचार्ज चार्ज करता है। इस सम्बन्ध में वर्तमान में प्रचलित ब्याज दरों पर को ध्यान में रखते हुए निर्णय लिया गया कि इलैक्ट्रीसिटी ड्यूटी की बकाया राशि पर 15 प्रतिशत प्रतिवर्ष की दर से ब्याज लगाने की कार्यवाही की जाये।
- 2- यूपीसीएल द्वारा 30-09-2012 को फ्री पावर, इलैक्ट्रीसिटी ड्यूटी एवं सैस व रायल्टी मद में रू0 1367 करोड़ राज्य सरकार को देय है। इसके विपरीत राज्य सरकार के उपकर्मों पर विद्युत चार्जेज मद में रू0 462.87 करोड़ मूलधन + रू0 395.27 करोड़ सरचार्ज = कुल रू0 858.14 करोड़ यूपीसीएल के बकाया है। इस सम्बन्ध में निर्णय लिया गया कि राज्य सरकार तथा इसके उपकर्मों द्वारा यूपीसीएल को देय एवं यूपीसीएल द्वारा राज्य सरकार को देय धनराशि पर ब्याज/सरचार्ज के भुगतान की देयता नहीं होगी।
- 3- दिनांक 30-09-2012 को स्ट्रीट लाईट पर विद्युत बकाया राशि (मूलधन) रू0 107.18 करोड़ है। तृतीय राज्य वित्त आयोग की सिफारिशों के क्रम में निर्णय लिया गया कि राज्य सरकार द्वारा वित्तीय वर्ष 2012-13 में अनुमन्य धनराशि का भुगतान 50 प्रतिशत नकद एवं 50 प्रतिशत पुस्तक समायोजन के माध्यम से यूपीसीएल को करने की कार्यवाही की जाये।
- 4- दिनांक 30-09-2012 को जल निगम व जलसंस्थान पर विद्युत बकाया राशि (मूलधन) रू0 237.30 करोड़ है।







इस सम्बन्ध में निर्णय लिया गया कि राज्य सरकार द्वारा वित्तीय वर्ष 2012-13 में रू0 55 करोड़ की धनराशि का भुगतान 50 प्रतिशत नकद एवं 50 प्रतिशत पुस्तक समायोजन के माध्यम से यूपीसीएल को करने की कार्यवाही की जाये। इस सम्बन्ध में उल्लेखनीय है कि राज्य सरकार के आदेश संख्या-1043/ उन्तीस(2)/ 12-2(02पे0) / 2001, दिनांक 23-08-2012 द्वारा रू0 25 करोड़ धनराशि का भुगतान रायल्टी के भुगतान का समायोजन करते हुए किया जा चुका है। अतः वित्तीय वर्ष 2012-13 में अवशेष धनराशि रू0 30 करोड़ का भुगतान राज्य सरकार द्वारा यूपीसीएल को करने की कार्यवाही की जाये।

5- दिनांक 30-09-2012 को सिंचाई विभाग पर विद्युत बकाया राशि (मूलधन) रू0 118.39 करोड़ है।

इस सम्बन्ध में निर्णय लिया गया कि राज्य सरकार द्वारा वित्तीय वर्ष 2012-13 में वर्तमान वर्ष के विद्युत देयों के भुगतान हेतु बजट प्रावधान किया गया है। यदि विद्युत देयों की राशि बजट प्रावधान से अधिक होती है तो अवशेष धनराशि का प्रावधान अनुपूरक बजट में करने की कार्यवाही की जाये। इसके अतिरिक्त 31.03.2012 को लम्बित बकाया राशि के 50 प्रतिशत का भुगतान राज्य सरकार द्वारा यूपीसीएल को वित्तीय वर्ष 2012-13 में पुस्तक समायोजन के माध्यम से करने की कार्यवाही की जाये।

6- स्ट्रीट लाईट, जल निगम व जल संस्थान तथा सिंचाई विभाग के विरुद्ध लम्बित विद्युत देयों की अवशेष धनराशि के भुगतान के सम्बन्ध में निर्णय लिया गया कि सम्बन्धित विभाग के अधिकारियों की एक बैठक वित्त विभाग, उत्तराखण्ड शासन में की जाये। इस बैठक में सम्बन्धित विभाग के अधिकारियों से बकाया राशि के भुगतान के विषय में विचार विमर्श कर अग्रिम कार्यवाही की जाये।

7- 30-09-2012 को यूपीसीएल पर स्टेट प्लान ऋण, डिस्ट्रिक्ट प्लान ऋण तथा इलैक्ट्रीसिटी ड्यूटी ऋण (ब्याज सहित) की धनराशि रू0 368.11 करोड़ है। इस सम्बन्ध में निर्णय लिया गया कि राज्य सरकार द्वारा वित्तीय वर्ष 2012-13 में ऋणों की उक्त धनराशि को यूपीसीएल की अंश पूंजी के रूप में परिवर्तित करने की कार्यवाही की जाये।

8- यूपीसीएल के गठन तथा उत्तराखण्ड शासन के निर्णय के अनुक्रम में सामान्य भविष्य निधि (GPF) यूपीसीएल को देय धनराशि रू0 299 करोड़ 31-03-2012 तक के विषय में निर्णय अलग से लिया जायेगा

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उत्तराखण्ड पावर कारपोरेशन लि०

(उत्तराखण्ड सरकार का उपक्रम)

Uttarakhand Power Corporation

(A. Govt. of Uttarakhand Undertaking)

पत्रांक 2100 / निदेश(परि०)/उपाकालि/ T-38

दिनांक 06/05/25

निदेशक(परिचालन),
पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि०,
विद्युत भवन, माजरा,
देहरादून।

विषय- आगामी ग्रीष्म काल हेतु पिटकुल स्तर पर निर्बाध विद्युत आपूर्ति हेतु की जाने वाली कार्यवाही के सम्बन्ध में।

कृपया उपरोक्त विषयक मुख्य अभियन्ता(वितरण), हरिद्वार क्षेत्र के पत्र सं० 97 दिनांक 15.04.2025 की छायाप्रति संलग्न कर आपको प्रेषित की जा रही है, का अवलोकन करने की कृपा करें।

उक्त पत्र में ग्रीष्म ऋतु को दृष्टिगत रखते हुए निर्बाध विद्युत आपूर्ति सुनिश्चित किये जाने हेतु रुड़की(हरिद्वार) में स्थित पिटकुल के विभिन्न पारेषण उपस्थानों पर निम्नानुसार अपेक्षित कार्यों को किये जाने हेतु अनुरोध किया गया है-

क्र०सं०	पारेषण उपस्थान का नाम	पिटकुल स्तर पर अपेक्षित कार्य
1.	220 के०वी० उपस्थान इमलीखेड़ा एवं 220 के०वी० उपस्थान रामनगर	पूर्व में विद्युत भार बढ़ने पर 33/11 के०वी० उपस्थानों की विद्युत आपूर्ति बन्द कर दी जाती थी। अनुरोध है कि सम्बन्धित पारेषण उपस्थानों की पूर्ण क्षमता का प्रयोग करते हुए विद्युत की मांग पूर्ण क्षमता से अधिक होने की स्थिति में ही 33/11 के०वी० उपस्थानों की विद्युत आपूर्ति बन्द की जाये।
2.	132 के०वी० उपस्थान रामनगर	सम्बन्धित पारेषण उपस्थान से पोषित 33 के०वी० 06 नं० पोषक(ओवर हैड) एवं 33 के०वी० 06 नं० पोषक(भूमिगत) एक ही 33 के०वी० 'बे' से जुड़े हैं। अतः सम्बन्धित सी०टी० को 800 पर सेट किया जाये। साथही 132 के०वी० उपस्थान रामनगर पर अतिरिक्त 33 के०वी० 'बे' का निर्माण किया जाये। 132 के०वी० उपस्थान रामनगर से पोषित 33 के०वी० हिमालयन पोषक का सी०टी० अनुपात 400/1 एम्पीयर से 800/1 एम्पीयर किया जाना अतिआवश्यक है।
3.	220 के०वी० उपस्थान रामनगर	सम्बन्धित पारेषण उपस्थान से पोषित 33 के०वी० सोनालीपुरम पोषक(ओवर हैड) एवं 33 के०वी० सोनालीपुरम पोषक(भूमिगत) एक ही 33 के०वी० 'बे' से जुड़े हैं। अतः सम्बन्धित पोषक की सी०टी० को 800 पर सेट किया जाये। साथही 220 के०वी० उपस्थान रामनगर पर अतिरिक्त 33 के०वी० 'बे' का निर्माण किया जाये। इसी प्रकार अतिरिक्त विद्युत भार हेतु स्पेयर में स्थापित 400 केबल हेतु भी 01 नग अतिरिक्त 33 के०वी० 'बे' के निर्माण की आवश्यकता है। कुल वांछित 33 के०वी० 'बे' - 02 नग। 220 के०वी० उपस्थान रामनगर से पोषित 33 के०वी० झबरेड़ा पोषक का सी०टी० अनुपात 400/200/1 एम्पीयर से बढ़ाया जाना अतिआवश्यक है। 220 के०वी० उपस्थान रामनगर से पोषित 33/11 के०वी० उपस्थान पुहाना का 01 नग 12.5 एम०वी०ए० क्षमता के परिवर्तक के विद्युत भार को 132 के०वी० बुडियाला पर स्थानान्तरित कर दिया जाये।
4.	220/33 के०वी० उपस्थान इमलीखेड़ा	इंकार्मिंग वोल्टेज को 33 के०वी० के समतुल्य रखा जाये, जिससे कि सम्बन्धित 33 के०वी० विद्युत पोषकों पर अतिरिक्त भार न आये तथा विद्युत आपूर्ति को सुचारु रखा जा सके। 33 के०वी० उपस्थान भगवानपुर के सी०टी० अनुपात को 400/200/1 एम्पीयर से अधिक बढ़ाया जाये।

आपसे अनुरोध है कि रुड़की स्थित पिटकुल के पारेषण उपस्थानों में प्रस्तावित उपरोक्त कार्यों के क्रियान्वयन हेतु शीघ्र आवश्यक कार्यवाही करने की कृपा करें।

संलग्नक-यथोपरि

पत्रांक 2100 / निदेश(परि०)/उपाकालि/

प्रतिलिपि मुख्य अभियन्ता(वितरण), उपाकालि, हरिद्वार क्षेत्र, हरिद्वार को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

(एम०आर० आर्य)

निदेशक(परिचालन)

तद् दिनांक

(एम०आर० आर्य)

निदेशक(परिचालन)



C-57

पत्रांक / वि०वि०म०रू० /

दिनांक:-

विषय- आगामी ग्रीष्म काल हेतु पिटकुल स्तर पर निर्बाध विद्युत आपूर्ति हेतु की जाने वाली कार्यवाही के सम्बन्ध में।

अधीक्षण अभियन्ता
विद्युत पारिषण मण्डल
सिदिल लाईन, रुड़की।

उपरोक्त विषयक दिनांक 08.04.2025 को उपाकालि एवं पिटकुल अधिकारियों के मध्य हुई बैठक में रुड़की मण्डल के अन्तर्गत विद्युत की निर्बाध आपूर्ति हेतु पिटकुल स्तर पर की जाने वाली आवश्यक कार्यवाही हेतु अवगत कराने हेतु निर्णय हुआ था। इस सम्बन्ध में अधिशासी अभियन्ता, विद्युत वितरण खण्ड, नगरीय ने अपने कार्यालय पत्रांक 63 दिनांक 08.04.2025, अधिशासी अभियन्ता, विद्युत वितरण खण्ड, ग्रामीण ने अपने कार्यालय पत्रांक 2146 दिनांक 08.04.2025, अधिशासी अभियन्ता, विद्युत वितरण खण्ड, रामनगर ने अपने कार्यालय पत्रांक 1582 दिनांक 08.04.2025, अधिशासी अभियन्ता, विद्युत वितरण खण्ड, भगवानपुर ने अपने कार्यालय पत्रांक 1740 दिनांक 08.04.2025 के द्वारा आगामी ग्रीष्म काल में विद्युत व्यवस्था बनाये रखने हेतु अपने सुझाव दिये हैं।

अतः इसके तारतम्य में आपके स्तर पर सम्पादित की जाने वाले कार्यों का विवरण निम्न प्रकार है।

Sr No	Division	PTCUL S/s	Name of S/s	Name of Feeder	Max Load (Amp)	CT Ratio at PTCUL END	अल्पकालीन उपचार/व्यवस्था (आगामी ग्रीष्मकाल को दृष्टिगत रखते हयें)
1	EDD, Urban Roorkee	220 KV Imlikheda	33/11 KV Kaliyar+ Bharampur	33 KV Kaliyar	532	800/60 0/1	विगत वित्तीय वर्ष 2024-25 पिटकुल द्वारा विद्युत भार बढ़ने पर उपसंस्थान की विद्युत आपूर्ति को खोल दिया जाता था, यदि विगत वर्ष के समतुल्य ही अधिकतम विद्युत भार आता है एवं पिटकुल द्वारा अधिकतम विद्युत भार प्रदान किया जाता है तो सभी उपसंस्थान से सम्बन्धित सम्मनित उपभोक्ताओं की विद्युत आपूर्ति आगामी ग्रीष्मकाल में लगभग सामान्य रहेगी।
2		220 KV Imlikheda	33/11 KV Dhanori	33 KV Dhanori	518	800/60 0/1	
3		220 KV Ramnagar	33/11 KV Bharampur	33 KV Bharampur	272	400/20 0/1	
4		132 KV Ramnagar	33/11 KV 06 No.	33 KV 06 No. (Underground)	415	800/60 0/1	उक्त दोनों फीडर एक ही बे से जुड़े हैं या तो सी०टी० को 800पर सेट किया जाये या अतिरिक्त बे उपलब्ध कराया जाना अतिआवश्यक है जिससे उपभोक्ताओं को निर्बाध विद्युत आपूर्ति दी जा सके।
		132 KV Ramnagar	33/11 KV 06 No.	33 KV 06 No. (Overhead)			
5	220 KV Ramnagar	33/11 KV Solanipuram	33 KV Solanipuram (Underground)	270	400/20 0/1	उक्त दोनों फीडर एक ही बे से जुड़े हैं या तो सी०टी० अनुपात बढ़ाया जाये या अतिरिक्त बे उपलब्ध कराया जाना अतिआवश्यक है जिससे उपभोक्ताओं को निर्बाध विद्युत आपूर्ति दी जा सके।	
	220 KV Ramnagar	33/11 KV Solanipuram	33 KV Solanipuram (Overhead)				
	EDD, Rural	220 KV Ramnagar	33/11 KV Jhabreda+ Makhdoompur	33 KV Jhabreda	550	400/20 0/1	उक्त फीडर का सी०टी० अनुपात बढ़ाया जाना अतिआवश्यक है जिससे उपभोक्ताओं को निर्बाध विद्युत आपूर्ति दी जा सके।

Diary No. 81... Date 11/04/2025
EE (A)
AE (A) EDD, Rural
OA II
Anoop (UPNL)
Narendra (UPNL)
Suman (S.H.G.)
Ashwani (I.T.)

CE (D)

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OF THE SUPERINTENDING ENGINEER
 Uttarakhand Power Corporation Ltd.
 Govt. Of Uttarakhand Undertaking)
 Electricity Distribution Circle Roorkee- 247667
 Tel. No.- 01332-272834(F),272556(O),272393(R)
 Email: dgmroorkee@gmail.com



कार्यालय अधीक्षण अभियंता
 उत्तराखण्ड पावर कारपोरेशन लि.
 (उत्तराखण्ड सरकार का उपक्रम)
 विद्युत वितरण मण्डल, रुड़की-247667
 फोन नं० 01332.272834 (फै०), 272556 (का०)

7	EDD, Ramnagar Roorkee	220/33 KV S/S RAMNAGAR R ROORKEE	33/11 KV S/S RAMNAGAR OLD ROORKEE & 33/11 KV S/S RAMNAGAR NEW ROORKEE	33KV FEEDER RAMNAGAR ROORKEE	756	800/1	विगत वित्तीय वर्ष 2024-25 पिटकुल द्वारा 730-750 एम्पियर लोड की स्थिति में 33/11 के०वी० उपकेन्द्र न्यू रामनगर एवं 33/11 के०वी० उपकेन्द्र पुराना रामनगर रुड़की से सम्बन्धित 11 के०वी० पोषकों की रोस्टिंग करावाई जाती थी। वर्तमान में वित्तीय वर्ष के ग्रीष्म मौसम को देखते हुये एंव भविष्य भार वृद्धि को दृष्टिगत रखते हुये अधिकतम विद्युत भार 900 एम्पियर तक पहुंचने की सम्भावना है। सम्मानित विद्युत उपभोक्तोंओ को सुचारु विद्युत आपूर्ति प्रदान करने के लिये अतिरिक्त 200 एम्पियर विद्युत भार अलग 33 के०वी० बे के माध्यम से उपलब्ध कराया जाना आवश्यक है। अतिरिक्त विद्युत भार के लिये 33 के०वी० 400sqmm केबल स्पेयर में स्थापित है।
8	EDD, Ramnagar Roorkee	132/33 KV S/S RAMNAGAR R ROORKEE	33/11 KV S/S HIMALYAN	33 KV FEEDER HIMALYAN	490	400/1	विगत वित्तीय वर्ष 2024-25 में पिटकुल द्वारा लगभग 370-380 एम्पियर विद्युत भार की स्थिति 33/11 के०वी० उपसंस्थान की विद्युत आपूर्ति खेल दी गयी थी विगत वित्तीय वर्ष में 33 हिमालयन पोषक पर अनुमानित विद्युत अधिकतम विद्युत भार 490 एम्पियर रहा है। वर्तमान में वित्तीय वर्ष के ग्रीष्म मौसम को देखते हुये एंव भविष्य भार वृद्धि को दृष्टिगत रखते हुये 33 के०वी० पोषक हिमालयन का सी०टी० अनुपात 800/1 किया जाना अत्यन्त आवश्यक है। 33 के०वी० पोषक हिमालयन पर स्थापित कण्डक्टर की विद्युत भार क्षमता 600 एम्पियर तक है। वर्तमान तक उक्त पोषक 400/1 सी०टी० अनुपात से संयोजित है सम्मानित विद्युत उपभोक्तोंओ को सुचारु विद्युत आपूर्ति प्रदान करने के लिये सी०टी० अनुपात 800/1 कराये जाना का कष्ट करें।

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9	EDD, Bhagwan pur Roorkee	220 KV Ramnagar	33/11 KV Puhana S/s	33 KV Puhana	321	400/20 0/1	यदि 33/11 केवी पुहाना उपसंस्थान से सम्बन्धित 01 नया 12.5 एमवीए पावर परिवर्तक जोकि वर्तमान में 220 केवीर रामनगर से उर्जिकृत है को अल्पाकालिन व्यवस्था (आगामी ग्रीष्मकाल के लिए) 132 कं०वी० चुडियाला से उर्जिकृत कर दिया जाये। (भल्सवागाज बे से जोडते हुए) तो 33/11 केवी पुहाना उपसंस्थान की विद्युत आपूर्ति को और बेहतर तरीके से व्यस्थित किया जा सकता है। इस रिथति में 33 केवी भल्सवागाज बे पर 175 डच अतिरिक्त विद्युत भार अर्थात कुल विद्युतभार 250 डच आयेगा। साथ ही आप अवगत है कि इनकमिंग वोल्टेज के कम रहने पर सम्बन्धित विद्युत पोषकों पर अतिरिक्त विद्युत भार आता है जिससे कंडक्टर के अतिभारित होने पर क्षतिग्रस्त होने की पूर्ण सम्भावना रहती है। विगत वित्तीय वर्ष 2024-25 में इंकमिंग वोल्टेज कम रहने पर सम्बन्धित पोषकों पर अतिरिक्त विद्युतभार आया था, जिससे विद्युत अवस्थापनायें पर काफी प्रतिकूल प्रभाव पडा था, जिस कारण विद्युत आपूर्ति सुचारु रखने में परेशानी का सामना करना पडा था। अतः अनुरोध है की इंकमिंग वोल्टेज को 33 केवी के समतुल्य रखना अति आवश्यक है। यह भी अनुरोध है कि इनकमिंग वोल्टेज के कम रहने पर सम्बन्धित विद्युत पोषकों पर अतिरिक्त विद्युत भार आता है जिससे कंडक्टर के अतिभारित होने पर क्षतिग्रस्त होने की पूर्ण सम्भावना रहती है। अतः अनुरोध है की इंकमिंग वोल्टेज को 33 केवी के समतुल्य रखना अति आवश्यक है।
10		220 KV Imilkheda	33/11 KV Dada+Bugga wala S/s	33 KV Dada Jalalpur	512	800/40 0/1	आप अवगत है कि इनकमिंग वोल्टेज के कम रहने पर सम्बन्धित विद्युत पोषकों पर अतिरिक्त विद्युत भार आता है जिससे कंडक्टर के अतिभारित होने पर क्षतिग्रस्त होने की पूर्ण सम्भावना रहती है। विगत वित्तीय वर्ष 2024-25 में इंकमिंग वोल्टेज कम रहने पर सम्बन्धित पोषकों पर अतिरिक्त विद्युतभार आया था, जिससे विद्युत अवस्थापनायें पर काफी प्रतिकूल प्रभाव पडा था, जिस कारण विद्युत आपूर्ति सुचारु रखने में परेशानी का सामना करना पडा था। अतः अनुरोध है की इंकमिंग वोल्टेज को 33 केवी के समतुल्य रखना अति आवश्यक है।
11			33/11 KV Bhagwanpur S/s	33 KV Bhagwanpur	512	400/20 0/1	उक्त फीडर का सी०टी० अनुपात बढ़ाया जाना अतिआवश्यक है जिससे उपभोक्ताओं को निर्बाध विद्युत आपूर्ति दी जा सके।

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अतः आपसे अनुरोध है कि उपरोक्त तालिका के अनुसार 33के०वी० फिडरों के सी०टी० परिवर्तन अथवा सेटिंग बदलाने हेतु आवश्यक कार्यवाही करने का कष्ट करें जिससे कि बढ़ती हुई मांग के सापेक्ष निर्बाध विद्युत आपूर्ति सम्मानित उपभोक्ताओं को उपलब्ध करायी जा सकें। साथ ही साथ आपके क्षेत्रान्तर्गत सभी 220/132/33के०वी० क्षमता के उपसंस्थानों की क्षमतावृद्धि से सम्बन्धित कार्यवाही से इस कार्यालय को अवगत कराने का कष्ट करेंगे।

(अमित कुमार)
अधीक्षण अभियन्ता।

पत्रांक 100 / वि.वि.म.रु. दिनांक :- 09/4/2025

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

1. मुख्य अभियन्ता (वितरण), उपाकालि, हरिद्वार क्षेत्र, रोजानाबाद हरिद्वार।
2. मुख्य अभियन्ता (वितरण), उपाकालि, गढ़वाल क्षेत्र, शिवालिक काम्पलेक्स द्वितीय तल, हरिद्वार रोड देहरादून।
3. मुख्य अभियन्ता, विद्युत पारिषण क्षेत्र, पिटकुल 26सिथिल लाइन, रुड़की।
4. अधीक्षण अभियन्ता, विद्युत वितरण मण्डल, नगरीय, देहरादून, एफ०आर०आई० कैम्पस, कोलागढ़, देहरादून।

(अमित कुमार)
अधीक्षण अभियन्ता।

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उत्तराखण्ड पावर कारपोरेशन लि०

(उत्तराखण्ड सरकार का उपक्रम)

Uttarakhand Power Corporation Ltd.

(A. Govt. of Uttarakhand Undertaking)

CIN : U40109UR2001SGC025867

Email ID do.upcl@yahoo.co.in, Website: www.upcl.org

पत्रांक 1917/निदे०(परिचालन)/उपाकालि./T-38 दिनांक 21/05/2024

विषय: 132 के०वी० आई०डी०पी०एल०, वीरभद्र एवं 132/33 के०वी० उपसंस्थान भूपतवाला उपसंस्थान के अतिभारित होने के कारण हो रही रोस्टिंग के संबंध में।

निदेशक(ओ०एण्ड एम०)

पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि०

विद्युत भवन, निकट आई०एस०बी०टी०,

माजरा, देहरादून।

उपरोक्त विषयक जैसा कि आप विदित होंगे कि वर्तमान में कोई शेडयूल रोस्टिंग नहीं की जा रही है। दिनांक 18.05.2024 को 132/33 के०वी० उपसंस्थान भूपतवाला अतिभारित होने के फलस्वरूप रोस्टिंग की गयी है।

उक्त रोस्टिंग के कारण विभिन्न 6 नग 33/11 के०वी० उपकेन्द्रों की विद्युत आपूर्ति उक्त अन्तराल के दौरान लगभग 30 मिनट से 45 मिनट पृथक-पृथक रूप से बाधित हुयी है। उक्त समस्त उपसंस्थानों से 11 के०वी० के 35 पोषकों से लगभग 50000 उपभोक्ताओं को विद्युत आपूर्ति की जाती है। यह समस्त 33/11 के०वी० उपकेन्द्रों की 33 के०वी० लाईन हरिद्वार स्थित पिटकुल के 132/33 के०वी० उपसंस्थान भूपतवाला से पोषित होती है जिसमें 40-40 एम०वी०ए० के 2 परिवर्तक स्थापित हैं।

क्र०सं०	पोषक का नाम	समय
1	33 के०वी० मायापुर	22:44 to 23:15
2	33 के०वी० औद्योगिक क्षेत्र	21:59 to 22:36
3	33 के०वी० रिंगमैन	21:25 to 21:55
4	33 के०वी० बैरागी कैम्प	23:40 to 00:10
5	33 के०वी० श्यामपुर	21:11 to 21:41
6	33 के०वी० हिलबाई पास	22:04 to 22:34

इसके साथ ही 132 के०वी० आई०डी०पी०एल०, वीरभद्र अतिभारित होने पर ऋषिकेश क्षेत्र में स्थानीय रोस्टिंग की जा रही है। क्योंकि पिटकुल के 40-40 एम०वी०ए० के दोनों परिवर्तकों पर 650 एम्पियर से ज्यादा भार चल रहा है तथा Winding Temperature High Alarm आने की स्थिति में उनके द्वारा लोकल रोस्टिंग कराया जाना अनिवार्य हो रहा है। वर्तमान में 220 के०वी० माजरा भी अतिभारित चल रहा है जिसके कारण समय-समय पर पिटकुल के उपसंस्थान द्वारा रोस्टिंग की जा रही है। वर्तमान में उपाकालि द्वारा कोई रोस्टिंग नहीं की जा रही है तथा राज्य में 22 से 23 घण्टे विद्युत आपूर्ति की जा रही है।

आप अवगत होंगे कि यदि परिवर्तक पर भार 50 प्रतिशत से अधिक हो जाता है तो तत्काल परिवर्तक की क्षमतावृद्धि की जाती है या उसके स्थान पर उच्च क्षमता का परिवर्तक स्थापित किया जाता है।

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उत्तराखण्ड पावर कारपोरेशन लि०

(उत्तराखण्ड सरकार का उपक्रम)

Uttarakhand Power Corporation Ltd.

(A. Govt. of Uttarakhand Undertaking)

CIN : U40109UR2001SGC025867

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उक्त कार्य न होने के फलस्वरूप अनावश्यक रूप से हो रीस्टिंग के कारण उपभोक्ताओं को विद्युत बाधित होने के कारण असुविधा का सामना करना पड़ रहा है। आये दिन विभिन्न समाचार पत्रों में भी विद्युत बाधित होने से संबंधित समाचार प्रकाशित हो रहे हैं तथा इंगित किया जा रहा है कि उपाकालि स्तर से रीस्टिंग की जा रही है, जबकि रीस्टिंग पिटकुल के उपसंस्थान अतिभारित होने के फलस्वरूप की जा रही है।

आप अवगत होंगे कि वर्ष 2018 में एम्स ऋषिकेश के द्वारा उनके भार को पोषित करने हेतु एक अतिरिक्त 20 एमवीए0परिवर्तक लगाने हेतु पिटकुल में धनराशि जमा की गयी थी परन्तु तद्दिनांक तक Transformer Capacity में कोई भी वृद्धि नहीं की गयी है।

अतः उपरोक्त के दृष्टिगत आपसे अनुरोध है कि कृपया 50 प्रतिशत से अधिक भार पर चल रहे परिवर्तकों की क्षमतावृद्धि या नया परिवर्तक स्थापित करवाने हेतु अविलम्ब अग्रतः आवश्यक कार्यवाही करने का कष्ट करें जिससे उपसंस्थान अतिभारित होने के चलते सुचारु विद्युत आपूर्ति में हो रही समस्या का निराकरण हो सके।

पत्रांक 1917/निदे०(परिचालन)/उपाकालि/

तद्दिनांक

(एम०आर०आर०)
निदेशक (परिचालन)

प्रतिलिपि प्रबन्ध निदेशक, उत्तराखण्ड पावर कारपोरेशन लि०, देहरादून को संज्ञानार्थ प्रेषित।

(एम०आर०आर०)
निदेशक (परिचालन)

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Annex- H

Details of Comm. On Sale of REC for FY 2024-25

Temp Vou Date	Vou. No.	Remarks	Party Name	Exp. Type	Dr Amt
15/04/2024	389473	SALE OF REC BONDS 775 NOS @ 240/- THROUGH PTC INDIA LIMITED	ACC LIMITED	Sale of REC	16,461.00
15/04/2024	389474	SALE OF REC BONDS 730 NOS @ 240/- THROUGH PTC INDIA LIMITED	ACC LIMITED	Sale of REC	15,505.00
15/04/2024	389475	SALE OF REC BONDS 715 NOS @ 240/- THROUGH PTC INDIA LIMITED	ACC LIMITED	Sale of REC	15,187.00
15/04/2024	389476	SALE OF REC BONDS 5294 NOS @ 240/- THROUGH PTC INDIA LIMITED	ACC LIMITED	Sale of REC	1,12,445.00
15/04/2024	389497	SALE OF REC BONDS 2 NOS @ 240/- THROUGH PTC INDIA LIMITED	ACC LIMITED	Sale of REC	42.00
18/04/2024	389506	SALE OF REC BONDS (1 + 10) @ 240/- THROUGH PTC INDIA LIMITED	ACC LIMITED	Sale of REC	233.00
30/10/2024	406437	SALE OF REC BONDS 57136 NOS @ 120/- THROUGH PXIL	AGARWAL FOUNDRIES PVT. LTD.	Sale of REC	6,74,205.00
24/04/2024	389656	SALE OF REC BONDS 1457 @ 204/- THROUGH IEX	AGNI STEELS PVT. LTD.	Sale of REC	34,385.00
30/10/2024	406460	SALE OF REC BONDS 343 NOS @ 120/- THROUGH PXIL	ALOK FERRO ALLOYS LIMITED	Sale of REC	4,047.00
30/10/2024	406463	SALE OF REC BONDS 8158 NOS @ 120/- THROUGH IEX	ALOK FERRO ALLOYS LIMITED	Sale of REC	96,264.00
15/04/2024	389496	SALE OF REC BONDS (1 + 26 +30 + 30) @ 240/- THROUGH PTC INDIA LIMITED	AMBUJA CEMENT	Sale of REC	1,847.00
18/04/2024	389505	SALE OF REC BONDS (1 + 31 + 23) @ 240/- THROUGH PTC INDIA LTD.	AMBUJA CEMENT	Sale of REC	1,168.00
09/07/2024	400145	SALE OF REC BONDS 500 NOS @ 140/- THROUGH PTC INDIA LIMITED	HINDUSTAN ORGANIC CHEMICALS LIMITED	Sale of REC	10,620.00
24/04/2024	389655	SALE OF REC BONDS 1 @ 204/- THROUGH IEX	BANSAL HIGH CARBON PVT. LTD.	Sale of REC	24.00
24/04/2024	389654	SALE OF REC BONDS 1305 @ 204/- THROUGH IEX	BANSAL WIRE INDUSTRIES LTD.	Sale of REC	30,798.00
31/07/2024	400206	SALE OF REC BONDS 20000 NOS @ 120/- THROUGH PXIL	TATA POWER DELHI DISTRIBUTION LIMITED	Sale of REC	4,72,000.00
28/08/2024	400369	SALE OF REC BONDS 34507 NOS @ 115/- THROUGH PXIL	BHARAT ALUMINIUM COMPANY LTD.	Sale of REC	4,69,295.00
22/06/2024	389879	SALE OF REC BONDS 11407 @ 165/- THROUGH PXIL	DAMODAR VALLEY CORPORATION	Sale of REC	2,69,205.00
22/06/2024	389874	SALE OF REC BONDS 5465 @ 165/- THROUGH PXIL	JSW CEMENT LTD.	Sale of REC	1,28,974.00
25/09/2024	400420	SALE OF REC BONDS 53747 NOS @ 110/- THROUGH IEX	MINISTRY OF RAILWAYS	Sale of REC	6,34,215.00
22/06/2024	389841	SALE OF REC BONDS 316 @ 185/- THROUGH PTC INDIA LIMITED	INDIA PESTICIDE LIMITED	Sale of REC	6,712.00
22/06/2024	389867	SALE OF REC BONDS 4053 @ 165/- THROUGH IEX	OIL INDIA LIMITED	Sale of REC	95,651.00
28/10/2024	406433	SALE OF REC BONDS 428 NOS @ 110/- THROUGH PTC INDIA LTD.	SARTORIUS STEDIM INDIA PVT. LTD.	Sale of REC	5,050.00
24/04/2024	389610	SALE OF REC BONDS 37500 @ 204/- THROUGH PXIL	BHARAT ALUMINIUM COMPANY LTD.	Sale of REC	8,85,000.00
24/04/2024	389647	SALE OF REC BONDS (16098 + 21402) @ 204/- THROUGH IEX	BHARAT ALUMINIUM COMPANY LTD.	Sale of REC	8,85,000.00
30/04/2024	414979	DIFFERENCE IN BOOKING	POWER EXCHANGE OF INDIA LIMITED	Sale of REC	1.60
28/08/2024	400287	SALE OF REC BONDS 400 @ 115/- THROUGH PXIL	BINJUSARIA ISPAT PVT. LTD.	Sale of REC	5,440.00
25/09/2024	400449	SALE OF REC BONDS 75000 NOS @ 110/- THROUGH IEX	BHARAT ALUMINIUM CO. LTD.	Sale of REC	8,85,000.00
25/09/2024	400481	SALE OF REC BONDS 13884 NOS @ 110/- THROUGH PXIL	DAMODAR VALLEY CORPORATION	Sale of REC	1,63,831.00
09/10/2024	406431	SALE OF REC BONDS 100000 NOS @ 110/- THROUGH IEX	BSES YAMUNA POWER LIMITED	Sale of REC	11,80,000.00
10/07/2024	400159	SALE OF REC BONDS 1400 NOS @ 128/- THROUGH PXIL	GRID CONTROLLER OF INDIA LIMITED	Sale of REC	33,040.00
31/07/2024	400250	SALE OF REC BONDS 9 NOS @ 120/- THROUGH PXIL	VMT SPINNING CO. LIMITED	Sale of REC	212.00
10/07/2024	400155	SALE OF REC BONDS 581 NOS @ 128/- THROUGH IEX	GRID CONTROLLER OF INDIA LIMITED	Sale of REC	13,712.00
31/07/2024	400256	SALE OF REC BONDS 36740 NOS @ 120/- THROUGH PXIL	DAMODAR VALLEY CORPORATION	Sale of REC	8,67,064.00
22/06/2024	389869	SALE OF REC BONDS 402 @ 165/- THROUGH IEX	STAR CEMENT LIMITED	Sale of REC	9,487.00
28/10/2024	406434	SALE OF REC BONDS 2000 NOS @ 110/- THROUGH PTC INDIA LTD.	SARDA METALS & ALLOYS LIMITED	Sale of REC	23,600.00
30/10/2024	406461	SALE OF REC BONDS 12 NOS @ 120/- THROUGH PXIL	TVS SRICHAKRA LTD.	Sale of REC	142.00

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30\10\2024	406464	SALE OF REC BONDS 66496 NOS @ 120/- THROUGH IEX	BSES RAJDHANI POWER LIMITED	Sale of REC	7,84,653.00
09\10\2024	406424	SALE OF REC BONDS 11267 NOS @ 110/- THROUGH IEX	OIL INDIA LIMITED	Sale of REC	1,32,951.00
28\10\2024	406435	SALE OF REC BONDS 1198 NOS @ 110/- THROUGH PTC INDIA LTD.	TOYOTA INDUSTRIES ENGINE INDIA PVT. LTD.	Sale of REC	14,136.00
30\10\2024	406462	SALE OF REC BONDS 31529 NOS @ 120/- THROUGH PXIL	NOIDA POWER COMPANY LIMITED	Sale of REC	3,72,042.00
30\10\2024	406465	SALE OF REC BONDS 70441 NOS @ 120/- THROUGH IEX	BSES YAMUNA POWER LIMITED	Sale of REC	8,31,204.00
10\10\2024	406414	SALE OF REC BONDS 65000 NOS @ 110/- THROUGH PXIL	BHARAT ALUMINIUM COMPANY LTD.	Sale of REC	7,67,000.00
11\09\2024	400416	SALE OF REC BONDS 50000 NOS @ 112/- THROUGH IEX	TATA STEEL LTD.	Sale of REC	5,90,000.00
25\09\2024	400419	SALE OF REC BONDS 10450 NOS @ 110/- THROUGH IEX	TATA POWER DELHI DISTRIBUTION LTD.	Sale of REC	1,23,310.00
25\09\2024	400452	SALE OF REC BONDS 41 NOS @ 110/- THROUGH PXIL	KANORIA CHEMICALS & INDUSTRIES LTD.	Sale of REC	484.00
24\04\2024	389606	SALE OF REC BONDS (22657 + 16081 + 16720) @ 204/- THROUGH PXIL	DAMODAR VALLEY CORPORATION	Sale of REC	13,08,809.00
24\04\2024	389652	SALE OF REC BONDS (13892 + 59064 + 10231) @ 204/- THROUGH IEX	DAMODAR VALLEY CORPORATION	Sale of REC	19,63,213.00
22\06\2024	389842	SALE OF REC BONDS 138855 @ 165/- THROUGH IEX	NATIONAL ALUMINIUM CO. LTD.	Sale of REC	32,76,978.00
22\06\2024	389859	SALE OF REC BONDS (10586 + 7963 + 21550) @ 165/- THROUGH IEX	DAMODAR VALLEY CORPORATION	Sale of REC	9,46,337.00
22\06\2024	389871	SALE OF REC BONDS 831 @ 165/- THROUGH PXIL	BHARAT ALUMINIUM COMPANY LIMITED	Sale of REC	19,612.00
10\07\2024	400149	SALE OF REC BONDS 4660 NOS @ 128/- THROUGH IEX	ATUL PRODUCTS LIMITED	Sale of REC	1,09,976.00
10\07\2024	400157	SALE OF REC BONDS 249000 NOS @ 128/- THROUGH IEX	MUNICIPAL CORPORATION OF GREATER MUMBAI	Sale of REC	58,76,400.00
10\07\2024	400187	SALE OF REC BONDS 77 NOS @ 128/- THROUGH PXIL	SUPER SALES INDIA LIMITED	Sale of REC	1,817.00
31\07\2024	400199	SALE OF REC BONDS 263227 NOS @ 120/- THROUGH PXIL	SOUTH BIHAR POWER DISTRIBUTION COMPANY LIMITED	Sale of REC	62,12,157.00
31\07\2024	400253	SALE OF REC BONDS 17016 NOS @ 120/- THROUGH PXIL	BILT GRAPHIC PAPER PRODUCTS LIMITED	Sale of REC	4,01,578.00
28\08\2024	400368	SALE OF REC BONDS 383039 NOS @ 115/- THROUGH PXIL	SOUTH BIHAR POWER DISTRIBUTION COMPANY LIMITED	Sale of REC	52,09,330.00
28\08\2024	400373	SALE OF REC BONDS 50000 NOS @ 115/- THROUGH PXIL	MADHYA PRADESH INDUSTRIAL DEVELOPMENT CORPORATION LIMITED	Sale of REC	6,80,000.00
28\08\2024	400376	SALE OF REC BONDS 882 NOS @ 115/- THROUGH PXIL	NAHAR SPINNING MILLS LIMITED	Sale of REC	11,995.00
06\09\2024	400411	SALE OF REC BONDS 368 NOS @ 115/- THROUGH PTC INDIA LIMITED	ITC FILTRONA LTD.	Sale of REC	4,342.00
25\09\2024	400414	SALE OF REC BONDS 200000 NOS @ 110/- THROUGH PTC INDIA LIMITED	DADRA AND NAGAR HAVELI	Sale of REC	23,60,000.00
25\09\2024	400454	SALE OF REC BONDS 20000 NOS @ 110/- THROUGH PXIL	TATA POWER DELHI DISTRIBUTION LTD.	Sale of REC	2,36,000.00
25\09\2024	400474	SALE OF REC BONDS 121 NOS @ 110/- THROUGH PXIL	SRI NAVDURGA BILLETS PVT. LTD.	Sale of REC	1,428.00
24\04\2024	389657	SALE OF REC BONDS 1131 @ 204/- THROUGH IEX	DEEPAK PHENOLICS LTD.	Sale of REC	26,692.00
25\09\2024	400480	SALE OF REC BONDS 62 NOS @ 110/- THROUGH PXIL	TVS SRICHAKRA LTD.	Sale of REC	732.00
10\07\2024	400153	SALE OF REC BONDS 263000 NOS @ 128/- THROUGH IEX	JINDAL STAINLESS LIMITED	Sale of REC	62,06,800.00
10\10\2024	406412	SALE OF REC BONDS 1240 NOS @ 110/- THROUGH PXIL	JEEVAKA INDUSTRIES PVT. LTD.	Sale of REC	14,632.00
31\07\2024	400191	SALE OF REC BONDS 6095 NOS @ 128/- THROUGH PTC INDIA LTD.	TOYOTA TECHNO PARK INDIA PRIVATE LIMITED	Sale of REC	1,29,458.00
10\07\2024	400152	SALE OF REC BONDS 41251 + 101000 NOS @ 128/- THROUGH IEX	DAMODAR VALLEY CORPORATION	Sale of REC	33,57,124.00
10\07\2024	400156	SALE OF REC BONDS 3773 NOS @ 128/- THROUGH IEX	GARDEN SILK MILLS PRIVATE LIMITED	Sale of REC	89,043.00
31\07\2024	400254	SALE OF REC BONDS 3 NOS @ 120/- THROUGH PXIL	VARDHMAN YARNS & THREADS LTD.	Sale of REC	71.00
31\07\2024	400255	SALE OF REC BONDS 200 NOS @ 120/- THROUGH PXIL	M/S AGARWAL FOUNDRIES PVT. LTD.	Sale of REC	4,720.00
10\07\2024	400146	SALE OF REC BONDS 335 NOS @ 128/- THROUGH IEX	NIRMAL FIBRES PRIVATE LIMITED	Sale of REC	7,906.00
10\07\2024	400161	SALE OF REC BONDS 244555 NOS @ 128/- THROUGH PXIL	MUNICIPAL CORPORATION OF GREATER MUMBAI	Sale of REC	57,71,498.00






16/05/2024	389659	SALE OF REC BONDS (18121 + 67044 + 22708 + 11729) @ 189/- THROUGH PXIL	DAMODAR VALLEY CORPORATION	Sale of REC	28,22,607.00
24/04/2024	389527	SALE OF REC BONDS 360 @ 204/- THROUGH PXIL	HINDUSTAN NATIONAL GLASS & INDUSTRIES LTD.	Sale of REC	8,496.00
22/06/2024	389901	SALE OF REC BONDS 15450 @ 165/- THROUGH PXIL	BHARAT ALUMINIUM CO. LTD.	Sale of REC	3,64,620.00
22/06/2024	389907	SALE OF REC BONDS 3295 @ 165/- THROUGH PXIL	BHAHMUPUTRA CRACKER & POLYMER LTD.	Sale of REC	77,762.00
24/04/2024	389658	SALE OF REC BONDS 937 @ 204/- THROUGH IEX	HINDUSTAN PETROLEUM CORPORATION LIMITED	Sale of REC	22,113.00
31/07/2024	400192	SALE OF REC BONDS 605327 NOS @ 120/- THROUGH IEX	NORTH BIHAR POWER DISTRIBUTION COMPANY LIMITED	Sale of REC	1,42,85,717.00
16/05/2024	389839	SALE OF REC BONDS 2500 @ 189/- THROUGH PXIL	VEDANTA LIMITED	Sale of REC	59,000.00
28/08/2024	400408	SALE OF REC BONDS 50524 NOS @ 115/- THROUGH IEX	DAMODAR VALLEY CORPORATION	Sale of REC	5,96,183.00
28/08/2024	400410	SALE OF REC BONDS 318877 NOS @ 115/- THROUGH IEX	SOUTH BIHAR POWER DISTRIBUTION COMPANY LIMITED	Sale of REC	37,62,749.00
09/10/2024	406429	SALE OF REC BONDS 25372 NOS @ 110/- THROUGH IEX	GACL-NALCO ALKALIES & CHEMICALS PVT. LTD.	Sale of REC	2,99,390.00
10/07/2024	400150	SALE OF REC BONDS 23112 + 39000 + 105000 NOS @ 128/- THROUGH IEX	HINDALCO INDUSTRIES LIMITED	Sale of REC	39,43,843.00
22/06/2024	389870	SALE OF REC BONDS 3150 @ 165/- THROUGH PXIL	DAMODAR VALLEY CORPORATION	Sale of REC	74,340.00
15/04/2024	389504	SALE OF REC BONDS 459 NOS @ 240/- THROUGH PTC INDIA LIMITED	JUBILANT INFRA	Sale of REC	9,749.00
25/09/2024	400447	SALE OF REC BONDS 70000 NOS @ 110/- THROUGH IEX	DADRA AND NAGAR HAVELI	Sale of REC	8,26,000.00
31/07/2024	400193	SALE OF REC BONDS 504955 NOS @ 120/- THROUGH IEX	SOUTH BIHAR POWER DISTRIBUTION COMPANY LIMITED	Sale of REC	1,19,16,938.00
09/10/2024	406430	SALE OF REC BONDS 85000 NOS @ 110/- THROUGH IEX	BHARAT ALUMINIUM COMPANY LTD.	Sale of REC	10,03,000.00
31/07/2024	400252	SALE OF REC BONDS 342100 NOS @ 120/- THROUGH PXIL	BEST	Sale of REC	80,73,560.00
28/08/2024	400370	SALE OF REC BONDS 20000 NOS @ 115/- THROUGH PXIL	TATA POWER DELHI DISTRIBUTION LIMITED	Sale of REC	2,72,000.00
16/05/2024	389818	SALE OF REC BONDS 45000 @ 189/- THROUGH PXIL	BHARAT ALUMINIUM COMPANY LTD.	Sale of REC	10,62,000.00
10/07/2024	400160	SALE OF REC BONDS 54385 NOS @ 128/- THROUGH PXIL	DAMODAR VALLEY CORPORATION	Sale of REC	12,83,486.00
25/09/2024	400461	SALE OF REC BONDS 5000 NOS @ 110/- THROUGH PXIL	VEDANTA LTD.	Sale of REC	59,000.00
11/09/2024	400418	SALE OF REC BONDS 94465 NOS @ 112/- THROUGH PXIL	MINISTRY OF RAILWAYS	Sale of REC	11,14,687.00
24/04/2024	389525	SALE OF REC BONDS (31597 + 106380) @ 204/- THROUGH PXIL	MP INDUSTRIAL DEVELOPMENT CORPORATION LIMITED	Sale of REC	32,56,257.00
25/09/2024	400457	SALE OF REC BONDS 68574 NOS @ 110/- THROUGH PXIL	DAMODAR VALLEY CORPORATION	Sale of REC	8,09,173.00
28/08/2024	400383	SALE OF REC BONDS 3139 NOS @ 115/- THROUGH PXIL	VEDANTA LTD. , SEZ UNIT	Sale of REC	42,690.00
10/07/2024	400154	SALE OF REC BONDS 600 NOS @ 128/- THROUGH IEX	POLYPLEX CORPORATION LIMITED	Sale of REC	14,160.00
10/07/2024	400158	SALE OF REC BONDS 133 NOS @ 128/- THROUGH PXIL	BINDUSARIA ISPAT PVT. LTD.	Sale of REC	3,139.00
28/08/2024	400371	SALE OF REC BONDS 74925 NOS @ 115/- THROUGH PXIL	DAMODAR VALLEY CORPORATION	Sale of REC	10,18,980.00
10/10/2024	406413	SALE OF REC BONDS 105 NOS @ 110/- THROUGH PXIL	KDA ISPAT PVT. LTD.	Sale of REC	1,239.00
22/06/2024	389911	SALE OF REC BONDS 2361 @ 165/- THROUGH PXIL	TATA POWER DELHI DIS. LTD.	Sale of REC	55,720.00
30/10/2024	406457	SALE OF REC BONDS 300 NOS @ 120/- THROUGH PXIL	AGARWAL FOUNDRIES PVT. LTD.	Sale of REC	3,540.00
10/07/2024	400189	SALE OF REC BONDS 135 NOS @ 128/- THROUGH PXIL	TVS SRICHAKRA LIMITED	Sale of REC	3,186.00
31/07/2024	400195	SALE OF REC BONDS 980 NOS @ 120/- THROUGH PXIL	HINDUSTHAN NATIONAL GLASS AND INDUSTRIES LTD.	Sale of REC	23,128.00
21/08/2024	392029	ISSUANCE FEE FOR 6333 REC @ 5/-	GRID CONTROLLER OF INDIA LIMITED	Sale of REC	37,365.00
24/04/2024	389653	SALE OF REC BONDS 2415 @ 204/- THROUGH IEX	OIL INDIA LIMITED	Sale of REC	56,994.00
22/06/2024	389843	SALE OF REC BONDS 68496 @ 165/- THROUGH IEX	TATA STEEL LIMITED	Sale of REC	16,16,506.00
09/07/2024	400144	SALE OF REC BONDS 50 NOS @ 140/- THROUGH PTC INDIA LIMITED	HINDUSTAN ORGANIC CHEMICALS LIMITED	Sale of REC	1,062.00

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25/09/2024	400479	SALE OF REC BONDS 1273 NOS @ 110/- THROUGH PXIL	MEENAKSHI UDYOG INDIA PVT. LTD.	Sale of REC	15,021.00
16/05/2024	389832	SALE OF REC BONDS 205 @ 189/- THROUGH PXIL	MAITHAN ALLOYS LIMITED	Sale of REC	4,838.00
10/10/2024	406416	SALE OF REC BONDS 86700 NOS @ 110/- THROUGH PXIL	GRASIM INDUSTRIES LTD. CHEMICAL DIVISION	Sale of REC	10,23,060.00
10/10/2024	406423	SALE OF REC BONDS 929 NOS @ 110/- THROUGH PXIL	NAHAR SPINNING MILLS LIMITED	Sale of REC	10,962.00
10/07/2024	400151	SALE OF REC BONDS 40000 NOS @ 128/- THROUGH IEX	TATA STEEL	Sale of REC	9,44,000.00
10/10/2024	406427	SALE OF REC BONDS 351 NOS @ 110/- THROUGH PXIL	PANDIAN TEXTILE MILLS PVT. LTD.	Sale of REC	4,142.00
28/08/2024	400409	SALE OF REC BONDS 140000 NOS @ 115/- THROUGH IEX	MUNICIPAL CORPORATION GREATER MUMBAI	Sale of REC	16,52,000.00
10/10/2024	406426	SALE OF REC BONDS 449 NOS @ 110/- THROUGH PXIL	PALLAVA SPINNING MILLS PVT. LTD.	Sale of REC	5,298.00
31/07/2024	400194	SALE OF REC BONDS 227 NOS @ 120/- THROUGH PXIL	GREENTECH INDUSTRIES INDIA PVT. LTD.	Sale of REC	5,357.00
06/09/2024	400413	SALE OF REC BONDS 710 NOS @ 115/- THROUGH PTC INDIA LIMITED	ITC FILTRONA LTD.	Sale of REC	8,378.00
11/09/2024	400415	SALE OF REC BONDS 20609 NOS @ 112/- THROUGH IEX	DAMODAR VALLEY CORPORATION	Sale of REC	2,43,186.00
10/07/2024	400190	SALE OF REC BONDS 22162 NOS @ 128/- THROUGH PXIL	DAMODAR VALLEY CORPORATION	Sale of REC	5,23,023.00
31/07/2024	400196	SALE OF REC BONDS 49 NOS @ 120/- THROUGH PXIL	KANORIA CHEMICALS AND INDUSTRIES LIMITED	Sale of REC	1,156.00
21/08/2024	392030	ISSUANCE FEE FOR 3719161 REC @ 5/-	GRID CONTROLLER OF INDIA LIMITED	Sale of REC	2,19,43,050.00
28/08/2024	400400	SALE OF REC BONDS 30602 NOS @ 115/- THROUGH PXIL	DAMODAR VALLEY CORPORATION	Sale of REC	4,16,187.00
25/09/2024	400458	SALE OF REC BONDS 2133 NOS @ 110/- THROUGH PXIL	SUGAR MANUFACTURES PVT. LTD.	Sale of REC	25,169.00
22/06/2024	389856	SALE OF REC BONDS 37500 @ 165/- THROUGH IEX	BHARAT ALUMINIUM COMPANY LIMITED	Sale of REC	8,85,000.00
25/09/2024	400455	SALE OF REC BONDS 50000 NOS @ 110/- THROUGH PXIL	DADRA AND NAGER HAVELI	Sale of REC	5,90,000.00
10/07/2024	400162	SALE OF REC BONDS 33078 NOS @ 128/- THROUGH PXIL	BILT GRAPHIC PAPER PRODUCTS LIMITED	Sale of REC	7,80,641.00
10/07/2024	400185	SALE OF REC BONDS 67 NOS @ 128/- THROUGH PXIL	MAITHAN ALLOYS LIMITED	Sale of REC	1,581.00
30/10/2024	406445	SALE OF REC BONDS 51362 NOS @ 120/- THROUGH PXIL	BSES YAMUNA POWER LIMITED	Sale of REC	6,06,072.00
22/06/2024	389872	SALE OF REC BONDS 116 @ 165/- THROUGH PXIL	BRAHMAPUTRA CRACKER & POLYMER LTD.	Sale of REC	2,738.00
22/06/2024	389891	SALE OF REC BONDS 12939 @ 165/- THROUGH PXIL	TATA POWER DELHI DIS. LIMITED	Sale of REC	3,05,360.00
31/07/2024	400197	SALE OF REC BONDS 90 NOS @ 120/- THROUGH PXIL	SENTINI CERMICA PVT. LTD.	Sale of REC	2,124.00
28/08/2024	400294	SALE OF REC BONDS 535349 @ 115/- THROUGH PXIL	NORTH BIHAR POWER DISTRIBUTION COMPANY LIMITED	Sale of REC	72,80,746.00
11/09/2024	400417	SALE OF REC BONDS 49158 NOS @ 112/- THROUGH IEX	SOUTH BIHAR POWER DISTRIBUTION	Sale of REC	5,80,064.00
25/09/2024	400450	SALE OF REC BONDS 130000 + 170000 NOS @ 110/- THROUGH IEX	TORRENT POWER LIMITED	Sale of REC	35,40,000.00
10/07/2024	400148	SALE OF REC BONDS 3894 NOS @ 128/- THROUGH IEX	OIL INDIA LIMITED	Sale of REC	91,898.00
22/06/2024	389840	SALE OF REC BONDS 380 @ 185/- THROUGH PTC INDIA LIMITED	ORIENT CEMENT LIMITED	Sale of REC	8,071.00
06/09/2024	400412	SALE OF REC BONDS 3000 NOS @ 115/- THROUGH PTC INDIA LIMITED	SARDA METALS & ALLOYS LTD.	Sale of REC	35,400.00
25/09/2024	400421	SALE OF REC BONDS 68574 NOS @ 110/- THROUGH IEX	DAMODAR VALLEY CORPORATION	Sale of REC	8,09,173.00
25/09/2024	400453	SALE OF REC BONDS 60391 NOS @ 110/- THROUGH PXIL	BHARAT ALUMINIUM COMPANY LTD.	Sale of REC	7,12,614.00
10/10/2024	406428	SALE OF REC BONDS 5000 NOS @ 110/- THROUGH PXIL	VEDANTA LIMITED	Sale of REC	59,000.00
10/07/2024	400188	SALE OF REC BONDS 77 NOS @ 128/- THROUGH PXIL	SUPER SALES INDIA LIMITED	Sale of REC	1,817.00
10/07/2024	400186	SALE OF REC BONDS 40354 + 169 + 7039 + 13252 NOS @ 128/- THROUGH PXIL	HINDALCO INDUSTRIES LIMITED	Sale of REC	14,35,209.00
25/09/2024	400471	SALE OF REC BONDS 150 NOS @ 110/- THROUGH PXIL	MS AGARWAL FOUNDRIES PVT. LTD.	Sale of REC	1,770.00
30/10/2024	406449	SALE OF REC BONDS 1261 NOS @ 120/- THROUGH PXIL	VEDANTA LTD. SEZ UNIT	Sale of REC	14,880.00
31/07/2024	400251	SALE OF REC BONDS 116223 NOS @ 120/- THROUGH PXIL	DAMODAR VALLEY CORPORATION	Sale of REC	27,42,863.00
16/05/2024	389831	SALE OF REC BONDS (8000 + 3149 + 3373 + 6141 + 12981 + 6218) @ 189/- THROUGH PXIL	HINDALCO INDUSTRIES LTD.	Sale of REC	9,40,744.00

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10\10\2024	406425	SALE OF REC BONDS 310 NOS @ 110/- THROUGH PXIL	CHOLA TEXTILES PVT. LTD.	Sale of REC	3,658.00
25\09\2024	400456	SALE OF REC BONDS 50000 NOS @ 110/- THROUGH PXIL	TORRENT POWER LTD.	Sale of REC	5,90,000.00
28\08\2024	400372	SALE OF REC BONDS 140000 NOS @ 115/- THROUGH PXIL	BEST	Sale of REC	19,04,000.00
30\10\2024	406436	SALE OF REC BONDS 3153 NOS @ 120/- THROUGH PXIL	BHARAT ALUMINIUM COMPANY LIMITED	Sale of REC	37,205.00
31\07\2024	400198	SALE OF REC BONDS 313417 NOS @ 120/- THROUGH PXIL	NORTH BIHAR POWER DISTRIBUTION COMPANY LIMITED	Sale of REC	73,96,641.00

17,29,54,765.60

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उत्तराखण्ड पावर कारपोरेशन लि०

(उत्तराखण्ड सरकार का उपक्रम)

Uttarakhand Power Corporation Ltd.

(A. Govt. of Uttarakhand Undertaking)

CIN : U40109UR2001SGC025867

Email ID: dgmm.upcl@yahoo.com, Website: www.upcl.org

Annex. 'J'

No. 1930

SE(MM)/UPCL

Date. 16/1/2026

Chief Engineer (Commercial),
Uttarakhand Power Corporation Ltd.
Victoria Cross Vijeta Gabar Singh Urja Bhawan,
Dehradun.

Subject: -Annual Performance Review for FY 2025-26 and determination of ARR/Tariff for FY 2026-27 along with truing up of FY 2024-2025.

Please refer to your office letter no. 232/UPCL/RM/B-29 dated 13.01.2026 on the above -mentioned subject. the desired information regarding point number 2 of O&M Expenses is given below:

Sl. No.	Particulars	Compliance Status
1.	O&M Expenses (Point No. 02) UPCL agreed to provide the list of items that is centrally procured by it and the list of items that is allowed to be procured by divisions. UPCL must also provide the policy in place to ensure that items covered under centralised procurement are not purchased by the divisions	List of items that is centrally procured by UPCL is attached herewith for submission to Hon'ble UERC. In rare cases, items covered under centralised procurement may be purchased by the divisions after getting non availability certificate from SE(MM) and approval of the concerned Director. Items other than enclosed list are procured by distribution divisions after taking approval from the competent authority. Such list can be provided by distribution divisions.

Mohit
(Mohit Dabral)

Superintending Engineer (MM)

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List of Centrally Procured Items

Sl. No.	Item Name
1	LT XLPE Cable 4X16 sq. mm.
2	LT XLPE Cable 4x 25 sq. mm.
3	LT XLPE Cable 3.5.x 50 sq. mm.
4	LT XLPE Cable 3.5.x 70 sq. mm.
5	LT XLPE Cable 3.5.x 95 sq. mm.
6	LT XLPE Cable 3.5.x 120 sq. mm.
7	XLPE Alu. Cond. Power Cable 3.5.x 150 sq. mm.
8	LT XLPE Cable 3.5.x 185 sq. mm.
9	LT XLPE Cable 3.5.x 240 sq. mm.
10	LT XLPE Alu. Cond. Power Cable 3.5.x 400 sq. mm.
11	LT XLPE Arial Bunch Cable 3x120+1x95+1x16Sq.mm
12	LT XLPE AB Cable 3x120+1x95 sq.mm.
13	LT XLPE AB Cable 3x95+1x70 sq.mm.
14	LT XLPE AB Cable 1Cx16+25 Sq.mm.
15	LT XLPE AB Cable 3Cx16+25 Sq.mm.
16	LT XLPE AB Cable 3Cx25+25 Sq.mm.
17	LT XLPE Alu. Cond. Unarmoured Power Cable 1x 25 sq. mm.
18	LT XLPE Al Cond. Unarmoured Power Cable 1x 35 sq. mm.
19	LT XLPE Cable 1x 70 sq. mm.
20	LT XLPE Cable 1x 95 sq. mm.
21	LT XLPE Cable 1x 120 sq. mm.
22	LT XLPE Cable 1x 150 sq. mm.
23	LT XLPE Cable 1x 240 sq. mm.
24	LT XLPE Cable 1x 400 sq. mm.
25	LT XLPE Cable 1x630 sq. mm.
26	Cable AL 3X35 sq. mm XLPE 11 KV
27	Cable AL 3X50 sq. mm XLPE 11 KV
28	Cable AL 3X70 sq. mm XLPE 11 KV
29	Cable AL 3X120 sq. mm XLPE 11 KV
30	Cable AL 3X150 sq. mm XLPE 11 KV
31	Cable AL 3X185 sq. mm XLPE 11 KV
32	Cable AL 3X240 sq. mm XLPE 11 KV
33	Cable AL 3X300 sq. mm XLPE 11 KV
34	Cable AL 3X400 sq. mm XLPE 11 KV
35	Cable AL 1X630 sq. mm XLPE 11 KV
36	11 KV XLPE Arial Bunch Cable of size 3x120+120Sq.mm
37	Cable AL 3X50 sq. mm XLPE 33KV
38	Cable AL 3X70 sq. mm XLPE 33KV
39	Cable AL 3X120 sq. mm XLPE 33 KV
40	Cable AL 3X300 sq. mm XLPE 33 KV
41	Cable AL 3X400 sq. mm XLPE 33 KV
42	Control Cable 2X2.5 sq. mm.
43	Control Cable 4X2.5 sq. mm.
44	Control Cable 6X2.5 sq. mm.
45	Control Cable 10X2.5 sq. mm.
46	LT PVC Cable 2X4sq.mm
47	LT PVC Cable 2X6 sq.mm (Unarmoured)
48	LT PVC Cable 2X6 sq.mm ((Armoured)
49	LT PVC Cable 4x6 sq.mm
50	LT PVC Cable 4x10 sq.mm
51	LT PVC Cable 4x16 sq.mm

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Sl. No.	Item Name
52	MS Angle 40X40X5 mm
53	MS Angle 50X50X6 mm
54	MS Angle 65X65X6 mm
55	MS Angle 75X75X6 mm
56	MS Angle 75X75X8 mm
57	MS Channel 100X50 mm
58	MS Channel 125X65 mm
59	MS Channel 150X75 mm
60	PCC Pole 8.5 M
61	PCC Pole 9.0 M
62	8 Mrt. Long STP 410 SP-10 (Bottom Portion hot dip Galvanized)
63	8.5 Mrt. Long STP 410 SP-21(Bottom Portion hot dip Galvanized)
64	8.5 Mrt. Long STP 410 SP-23(Bottom Portion hot dip Galvanized)
65	9 Mrt. Long STP 410 SP-33(Bottom Portion hot dip Galvanized)
66	11 Mrt. LongSTP 410 SP-55(Bottom Portion hot dip Galvanized)
67	STP 11.0 M-IS 410 SP-72 (Bottom Portion hot dip Galvanized)
68	X Arm Angle 65X65X6 mm V type 11 KV
69	X Arm Channel 100X50 mm V type 33 KV
70	11 KV Polymer Pin Insulator With Pin
71	33 KV 10 KN Polymer Pin Insulator With Pin
72	11 KV Polymer Disc Insulator (B&S) Type
73	33 KV Polymer Disc Insulator (B&S) Type
74	Disc Fitting (B&S) type Dog/Racoon 70 Kn
75	Disc Fitting B & S Weasel/Rabbit 45 KN
76	Disc fitting (B&S) type 90 KN for panther
77	ACSR Weasel
78	ACSR Rabbit
79	ACSR Raccoon
80	ACSR Dog.
81	ACSR Panther
82	ACSR Zebra
83	9 KV 5KA Light Arrester (Polymer)
84	9 KV 10KA Lightning Arrester
85	33 KV Lightning Arrester
86	Stay Set GI 16X1800mm
87	Stay Set GI 20X1800mm
88	Stay Wire GI 7/3.15mm 7/10SWG
89	Stay Wire GI 7/4.0 mm 7/8 SWG
90	Earth Wire GI 7/1.6mm 16 SWG
91	Earthing Rod MS 20X2500mm
92	GI Earthing Strip 35x6
93	GI Wire 3.15 mm/10mm SWG
94	GI Wire 4mm/8mm SWG
95	GI Wire 5mm/6 SWG
96	Electronic KWH Meter 1 PHX2W 5-30 Amp with Box
97	Electronic KWH Meter 1PX2W 10-60 Amp with Box
98	Electronic KWH Meter 3PX4W 10-60 Amp with Box
99	ABT Meter 11 KV
100	ABT Meter 33 KV
101	Single phase Pre Payment meter , 5-30 A or Higher
102	Three phase Pre Payment meter , 10-60 A or Higher
103	3 Phase 4 W CT/PT operated AMR Compatible fully static DT Meter Category A ICS ETD-13, 6211 COSEM Standard
104	Display Unit ,Suitable for Pre-paid Meter

SPC

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Sl. No.	Item Name
105	Pilfer Meter Box S/P & 3P
106	Electronic 3Ph.4 Wire LT TVM RS-232 Port
107	Electronic Static TVM 11 KV RS-232 Port
108	Electronic Static TVM 33 KV-232 Port
109	Electronic Static TVM 33 KV-485 Port
110	Three Phase DLMS compliant LT Tri-Vector Meter (40-200A) with inbuilt CT and inbuilt modem.
111	Single phase Smart Streetlight management system with box
112	Single phase SPG 10-60 A Whole Current Meter
113	Three phase 10-60 SPG Whole Current Meter
114	11 KV TVM SPG Meter
115	33 KV TVM SPG Meter
116	Common Meter Reading Instrument with Hardware & Software
117	LT Pil.resi.MC CTR for all ration (C.T. Accuracy Class-1
118	11 KV Pilfer Resistant Metering Cubical
119	33 KV Pilfer Resistant Metering Cubical
120	11 KV Gang Operating 400A GO Switch
121	33 KV Fuse Set
122	33 KV Line isolator
123	33 KV Bus Isolator
124	Al. PVC Cable 2 x 2.5 Sq. mm.
125	11 kv VCB I/C 350 MVA, 600/300/5A, 110V AC
126	11 kv VCB I/C 500 MVA, 800/400/5A, 110V AC
127	11 kv VCB FDR 350/500 MVA, 400/200/5A,110V AC
128	11 KV VCB B/C 350 /500MVA
129	33 kv VCB, 1250A, 24V
130	33KV, 1250A- 3P Indoor VCB . (SCADA operated) I/C
131	33KV, 1250A- 3P Indoor VCB . (SCADA operated) Outgoing
132	33KV, 1250A- 3P Indoor VCB . (SCADA operated)Bus Coupler
133	33KV, 1250A- 3P Indoor VCB . (SCADA operated) PT Panel
134	33 KV SF-6 CB 1250A
135	Control Panel Inc 33KV Single T/F
136	Control Panel Inc 33KV Double T/F
137	Control Panel FDR 33 KV Single CKT
138	Control Panel FDR 33 KV Double CKT
139	T/F 11/0.4 KV 10 KVA 3 Phase (Copper)
140	T/F 11/0.4 KV 16 KVA 1 Phase (Aluminium)
141	T/F 11/0.4 KV 25 KVA
142	T/F 11/0.4 KV 63 KVA
143	T/F 11/0.4 KV 100 KVA
144	T/F 11/0.4 KV 160 KVA
145	T/F 11/0.4 KV 250 KVA
146	T/F 11/0.4 KV 400 KVA
147	T/F 11/0.4 KV 500 KVA
148	T/F 11/0.4KV 630KVA
149	T/F 33/11KV 3.15 MVA
150	T/F 33/11KV 5MVA
151	T/F 33/11KV 8 MVA
152	T/F 33/11 KV 10 MVA
153	T/F 33/11 KV 12.5 MVA
154	T/F 33/11 KV 15 MVA
155	33 KV CT Outdoor with Junction Box
156	PT Outdoor 33 KV/110 V with Junction Box
157	11 KV Outdoor Pole Mounted (CT PT Combined) with Meter Box
158	33 KV Outdoor Pole Mounted (CT PT Combined) with Meter Box

SK

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Sl. No.	Item Name
159	T/F Oil Fresh
160	Jointing Kit for 3x50 Sq.mm 11KV XLPE Cable (I/D)
161	Jointing Kit for 3x70 Sq.mm 11KV XLPE Cable (I/D)
162	Jointing Kit for 3x120 Sq.mm 11KV XLPE Cable (I/D)
163	Jointing Kit for 3x150 Sq.mm 11KV XLPE Cable (I/D)
164	Jointing Kit for 3x185 Sq.mm 11KV XLPE Cable (I/D)
165	Jointing Kit for 3x240 Sq.mm 11KV XLPE Cable (I/D)
166	Jointing Kit for 3x300 Sq.mm 11KV XLPE Cable (I/D)
167	Jointing Kit for 3x400 Sq.mm 11KV XLPE Cable (I/D)
168	Jointing Kit for 3x50 Sq.mm 11KV XLPE Cable (O/D)
169	Jointing Kit for 3x70 Sq.mm 11KV XLPE Cable (O/D)
170	Jointing Kit for 3x120 Sq.mm 11KV XLPE Cable (O/D)
171	Jointing Kit for 3x150 Sq.mm 11KV XLPE Cable (O/D)
172	Jointing Kit for 3x185 Sq.mm 11KV XLPE Cable (O/D)
173	Jointing Kit for 3x240 Sq.mm 11KV XLPE Cable (O/D)
174	Jointing Kit for 3x300 Sq.mm 11KV XLPE Cable(O/D)
175	Jointing Kit for 3x400 Sq.mm 11KV XLPE Cable (O/D)
176	Jointing Kit for 3x70 Sq.mm 11KV XLPE Cable STRAIGHT THRU
177	Jointing Kit for 3x150 Sq.mm 11KV XLPE Cable STRAIGHT THRU
178	Jointing Kit for 3x240 Sq.mm 11KV XLPE Cable STRAIGHT THRU
179	Jointing Kit for 3x300 Sq.mm 11KV XLPE Cable STRAIGHT THRU
180	Jointing Kit for 3x120 Sq.mm 33KV XLPE Cable (I/D)
181	Jointing Kit for 3x185 Sq.mm 33KV XLPE Cable (I/D)
182	Jointing Kit for 3x300 Sq.mm 33KV XLPE Cable (I/D)
183	Jointing Kit for 3x400 Sq.mm 33KV XLPE Cable (I/D)
184	Jointing Kit for 3x120 Sq.mm 33KV XLPE Cable (O/D)
185	Jointing Kit for 3x185 Sq.mm 33KV XLPE Cable (O/D)
186	Jointing Kit for 3x300 Sq.mm 33KV XLPE Cable(O/D)
187	Jointing Kit for 3x400 Sq.mm 33KV XLPE Cable (O/D)
188	Jointing Kit for 3x120 Sq.mm 33KV XLPE Cable STRAIGHT THRU
189	Jointing Kit for 3x400 Sq.mm 33KV XLPE Cable STRAIGHT THRU
190	C-Wedge connector for Lightning Arrestor (Panther to LA Pad)
191	C-Wedge connector for Lightning Arrestor (Dog to to LA Pad)
192	C-Wedge connector for Line Isolator (Panther to Isolator Pad)
193	C-Wedge connector for Line Isolator (Dog to Isolator Pad)
194	C-Wedge connector for Circuit Breaker (Panther to CB Pad)
195	C-Wedge connector for Circuit Breaker (Dog to CB Pad)
196	C-Wedge connector for Current Transtormer (Panther to CT Stud)
197	C-Wedge connector for Current Transtormer (Dog to CT Stud)
198	C-Wedge connector for Power Transformer (panther to P T/F Stud)
199	C-Wedge connector for Power Transformer (Dog to P T/F Stud)
200	C-Wedge connector for Potential Transformer (Panther to PT Stud)
201	C-Wedge connector for Potential Transformer (Dog to PT Stud)
202	C-Wedge connector for Busbar (Jumps/Taps Panther to Panther)
203	C-Wedge connector for Busbar (Jumps/Taps Dog to Dog)
204	C-Wedge connector for 33 KV Line DP/FP (Jumps/Taps Panther to Panther)
205	C-Wedge connector for 33 KV Line DP/FP (Jumps/Taps Panther to Dog)
206	C-Wedge connector for 33 KV Line DP/FP (Jumps/Taps Dog to Dog)
207	C-Wedge connector for 33 KV Line DP/FP (Jumps/Taps Dog to Raccoon)
208	C-Wedge connector for Bus Isolator (Panther to Isolator Pad)
209	C-Wedge connector for Bus Isolator (Dog to Isolator Pad)

S/K

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Energy Solutions

Ref.: ATSEL/AMISP/UPCL/KUMAON/NOV/096

Date: 10.11.2025

To
Superintending Engineer & Nodal Officer
Smart Metering
Uttarakhand Power Corporation Ltd.
Victoria Cross Vjeta Gabar Singh Urja Bhawan
Kanwali Road, Dehradun-248001

Subject: Submission of OPEX Invoice for Billing Period (1st Oct 2025 to 31st Oct 2025) for PKGB Kumaon Region.

Reference:

1. LoA No. 1656/CICe-P-1/58/2022-23/Package-B: Kumaon Region dated 06.12.2023
2. AMISP contract No. 477/C(C&P-1/58/2022-23/Package-B: Kumaon Region dated 06.03.2024
3. Direct Debit Account Quadripartite Agreement dated 06.03.2024.

Dear Madam,

With reference to the subject mentioned above and in accordance with the terms and conditions of the contract, we hereby submit the OPEX invoice of Oct 2025. The details of the OPEX invoice is as follows:

Invoice No.	Total Invoice Amount	Billing Period	Meter Quantity
190500000018	Rs 36,27,531	1 st Oct 2025 to 31 st Oct 2025	25,337 (SAT1)
190500000019	Rs 29,62,673	1 st Oct 2025 to 31 st Oct 2025	28,339 (SAT2)
190500000020	Rs 31,37,273	1 st Oct 2025 to 31 st Oct 2025	33,379 (SAT3)

We request you to kindly acknowledge the submission and process for the payment at the earliest. Thank you for your continued support and cooperation.

No. SE(Smart Metering)UPCL 01/10/25

For Adani Transmission Step Eight Limited

[Signature]

Arvind Singh
Project Coordinator

Enclosures:

1. OPEX Invoice for Oct 2025
2. Invoice supporting documents as per RFP

CC:

1. Director (Operations), UPCL
2. Chief Engineer Smart Metering Cell, UPCL
3. Branch Manager, HDFC bank, Dehradun (Direct Debit Account Agent)

Er Shweta / Gurjy, BE

All process the above mentioned invoices as per the terms & conditions of the contract within time and submit the verified abstract / any shortcomings (with date) due to which invoices need to be resubmitted so that necessary approval may be taken from competent authorities on time.

Alpesh
SE 10/11/25

Adani Transmission Step-Eight Limited
Adani Corporate House Shantigram,
Near Vishnu Devi Circle,
S. G. Highway, Khodiyar,
Ahmedabad 382 421
Gujarat, India
CIN: L40300GJ2013PLC077803

Tel: +91 79 2555 7535
Fax: +91 79 2555 7177
info@adani.com
www.adanienergysolutions.com

Registered Office: Adani Corporate House, Shantigram, Near Vishnu Devi Circle, S. G. Highway, Khodiyar, Ahmedabad - 382 421

SK

[Signature]

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10/11/25

Cc: to ATSEL to coordinate with team for any shortcomings, if any.

Alpesh
SE 10/11/25

Ref.: ATSEL/AMISP/UPCL/KUMAON/NOV/097

Date: 10.11.2025

To
 Superintending Engineer & Nodal Officer
 Smart Metering
 Uttarakhand Power Corporation Ltd.
 Victoria Cross Vijeta Gabar Singh Urja Bhawan
 Kanwali Road, Dehradun-248001

Subject: Submission of CAPEX Invoice till 31st Oct 2025 for PKGB Kumaon Region.

Reference:

1. LOA No. 1656/C(Ce.P-1)/58/2022-23/Package-B: Kumaon Region dated 06.12.2023
2. AMISP contract No. 477/C(C&P-1)/58/2022-23/Package-B: Kumaon Region dated 06.03.2024
3. Direct Debit Account Quadripartite Agreement dated 06. 03.2024.

Dear Madam,

With reference to the above subject and in line with the terms and conditions of the contract, we hereby submit the CAPEX invoice for the quantities that were installed, integrated, and successfully communicated at least once up to 31st Oct 2025. These quantities have not been claimed earlier under CAPEX, following the declaration of Operational Go-Live.

The details of the CAPEX invoice are as follows:

Invoice No.	Total Invoice Amount	Billing Period	Meter Quantity
19050000017	Rs 3,41,85,888	Till 31st Oct 2025	24,740

No. SE(Smart Metering)UPCL dt/ 10/11/25

We request you to kindly acknowledge the submission and process for the payment at the earliest. Thank you for your continued support and cooperation.

For Adani Transmission Step Eight Limited

Arvind
 Arvind Singh
 Project Coordinator

By Shweta / Sanjay
 Pl process the above mentioned invoice as per the terms & conditions of the contract within time and submit the verified abstract / any shortcoming (with date) due to which invoice need to be resubmitted by AMISP so that necessary approval may be taken from competent authorities on time.

Enclosures:

1. CAPEX Invoice till Oct 2025
2. Invoice supporting documents as per RFP

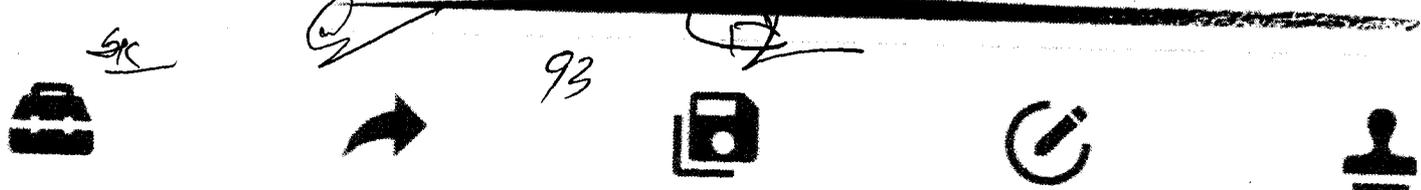
Adani Transmission Step-Eight Limited
 Adani Corporate House Shantigram,
 Near Vaishno Devi Circle,
 S. G. Highway, Khodiyar,
 Ahmedabad 382 421
 Gujarat, India
 CIN: L40300G12013PLC077803

Tel +91 79 2555 7555
 Fax +91 79 2555 7177
 info@adani.com
 www.adanienergysolutions.com

Registered Office: Adani Corporate House, Shantigram, Near Vaishno Devi Circle, S. G. Highway, Khodiyar, Ahmedabad - 382 421

Cc to ATSEL to coordinate with team for any shortcomings, if any.

Accepted SE 10/11/25



Annex - 'L'

Re: Regarding providing energy availability from UJVNL Hydro Plants for FY 2025-26, FY 2026-27 and FY 2027-28.

From: Monitoring UJVNL (monitoring.ujvn@yahoo.com)

To: cgmupcl@yahoo.com

Date: Thursday, 8 May 2025 at 11:50 am IST

Kindly find required data related to energy availability from UJVNL Hydro Plants for FY 2025-26, FY 2026-27 and FY 2027-28 in attached format.

Regards

Executive Engineer
Monitoring, UJVN Ltd.

On Saturday, 26 April 2025 at 12:26:52 pm GMT+5:30, Chief Engineer Commercial, UPCL <cgmupcl@yahoo.com> wrote:

Respected Sir,

With regard to above subject it is requested to please provide the energy availability from hydro plants of UJVN Ltd. for FY 2025-26 at the earliest in MU as well as in MW month wise.

Also, as per directions of Hon'ble Commission it is also requested to please provide the energy availability from hydro plants of UJVN Ltd. for FY 2026-27 and FY 2027-28 in MU as well as in MW month wise at the earliest.

Also, Please provide the Final Outage report plant wise and MW wise for FY 25-26 of hydro power plants of UJVNL.

Regards,

O/o
Chief Engineer (Commercial)

 Generation Target breakup.xlsx
26.1 kB

 Outage Report Plant wise for F.Y. 2025-26.xlsx
14.9 kB

SA



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Rs. cr.

ANNEX- 'N'

SN	Location Name	Employee	A&G	FY 2024-25	
				R&M Amount	Capitalization
1	Corporate Maintinance	12.18	19.15	2.01	1.37
2	EDD - Second Rudrapur	2.08	-0.23	-0.62	26.60
3	EDD (Rural) Roorkee	5.36	0.82	0.71	45.19
4	EDD (Rural)Haldwani	9.32	0.41	8.75	13.67
5	EDD Khatima	1.24	-0.07	0.64	15.18
6	EDD Barkot	4.20	0.15	3.53	7.53
7	EDD Bhikiyasain	2.40	0.17	5.30	4.00
8	EDD Gairsain	4.65	0.13	2.74	8.70
9	EDD Jawalapur Haridwar	6.32	1.50	9.65	17.28
10	EDD Vikas Nagar Dehradun	3.37	0.55	18.88	39.29
11	EDD-Bhagwanpur	3.68	-0.19	5.89	40.76
12	Elec. Store Division D.dun	5.19	0.43	7.96	1.82
13	Elec. Test Division Urban D.dun	6.94	0.29	4.83	0.02
14	Elect. Civil Pole Manufacturing Div Roorkee	0.92	0.10	-0.27	0.29
15	Elect. Distribution Division (R) Dehradun	8.25	-0.38	12.13	46.47
16	Elect. test Division Shrinagar(G)	3.25	0.44	3.27	0.01
17	Elect. Distribution division Shrinager(G)	5.97	-0.00	31.31	49.21
18	Electricity Civil Division Haldwani	0.71	0.03	3.65	-
19	Electricity Civil Division Rudrapur	0.14	0.17	3.63	0.01
20	Electricity Civil Division Srinagar	2.11	0.18	3.42	-4.67
21	Electricity Dist. Div (Rural) Haridwar.	5.41	0.35	7.07	11.08
22	Electricity Dist. Div. Nainital	6.82	0.50	16.30	27.37
23	Electricity Distribution Division(RamNagar)Roorkee	5.77	-0.01	10.35	15.59
24	Electricity Distribution Division Bageshwar	4.37	0.11	6.59	8.55
25	Electricity Distribution Division Bazpur	3.66	0.76	2.07	10.09
26	Electricity Distribution Division Champawat	1.27	0.03	8.40	12.89
27	Electricity Distribution Division Dharchula	5.06	0.38	13.50	18.82

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28	Electricity Distribution Division Doiwala	5.21	0.18	13.35	20.28
29	Electricity Distribution Division Gopeshwar	9.99	0.72	4.67	3.72
30	Electricity Distribution Division Haldwani	8.66	0.99	14.29	7.49
31	Electricity Distribution Division Haridwar	9.82	0.94	5.32	17.93
32	Electricity Distribution Division Jaspur	4.32	0.30	20.89	8.99
33	Electricity Distribution Division Kashipur	7.61	1.20	2.79	23.71
34	Electricity Distribution Division Kiccha	1.96	0.13	3.88	24.78
35	Electricity Distribution Division Kotdwar	8.83	-0.02	4.04	20.20
36	Electricity Distribution Division Lakshar	2.09	-0.29	13.71	34.02
37	Electricity Distribution Division Mohanpur	3.25	-0.30	1.56	32.25
38	Electricity Distribution Division Nainidanda	2.45	0.23	1.24	16.50
39	Electricity Distribution Division Narayanbagarh	2.09	0.15	2.86	12.74
40	Electricity Distribution Division Pithoragarh	5.62	0.17	9.08	8.85
41	Electricity Distribution Division Ramnagar	4.74	0.33	6.31	22.44
42	Electricity Distribution Division Ranikhet	7.40	0.32	6.14	9.24
43	Electricity Distribution Division Rishikesh	7.64	-0.00	4.73	25.35
44	Electricity Distribution Division Roorkee	7.18	0.11	14.29	45.82
45	Electricity Distribution Division Rudraprayag	6.43	0.14	7.98	28.19
46	Electricity Distribution Division Rudrapur	4.62	-0.00	5.11	17.87
47	Electricity Distribution Division Sitarganj	3.17	-0.12	1.08	17.28
48	Electricity Distribution Division Tehri	13.15	0.34	23.38	54.61
49	Electricity Distribution Division Uttarkashi	6.55	0.31	3.39	12.03
50	Electricity Distribution Division Almora	7.97	0.28	6.58	5.14
51	Electricity Secondary Works Div Haldwani	1.88	0.07	0.60	0.02
52	Electricity Secondary Works Div-Dehradun	0.21	-0.21	3.78	0.03
53	Electricity Store Division Haldwani	3.18	0.25	7.79	0.77
54	Electricity Test Division - Tehri	1.38	0.05	3.34	-
55	Electricity Test Division (Rural) Dehradun	7.00	0.26	5.14	1.00
56	Electricity Test Division Almora	2.80	0.43	4.65	-
57	Electricity Test Division Karnaprayag(Gauchar)	-0.01	-	0.20	-

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58	Electricity Test Division Pithoragarh	1.38	0.11	2.00	0.04
59	Electricity Test Division Roorkee	5.86	0.15	9.46	0.05
60	Electricity Test Division Haldwani	4.31	0.42	2.82	0.20
61	Electricity Test Div-Rudrapur	5.21	1.13	9.56	0.11
62	Electricity Workshop Division D.Dun	2.95	0.13	0.97	0.01
63	Electy Dist Div Pauri	3.36	-0.28	1.86	10.87
64	Electy. Civil Construction Division D. Dun	1.71	0.22	3.93	0.03
65	ETD Haridwar	3.22	0.14	4.88	0.59
66	HO-RAPDRP-PART(A)	1.74	38.79	6.12	0.26
67	Rural Electrification Division Dehradun	4.31	0.23	0.05	0.01
68	Rural Electrification Division Haldwani	1.33	0.33	0.01	0.02
69	Test Division Kashipur	2.55	0.15	6.13	0.41
70	Urban Distribution Division (S) D.dun	10.98	0.37	7.24	17.76
71	Urban Distribution division(N) D.dun	11.05	0.52	4.32	19.68
72	Urban Electy. Distn. Div. (Central) Dehradun	10.31	0.88	5.85	57.99
73	Work Shop Division Haldwani	2.62	0.13	9.06	0.03
74	Zonal Account Office Dehra Dun (Zone)	3.68	0.29	0.08	0.03
75	Zonal Account Office Haldwani	4.17	0.83	0.17	0.16
76	UPCL Main Account - Head Office	46.67	28.63		
77	HO-RAPDRP-PART(B)	-	0.00		
78	HO-Adjustment/ Provisioning Unit	18.50	0.16		
79	Centralized Payroll Processing (HQ)	49.95	0.72		
80	RDSS	-	0.00		
81	ADB Project	0.21	-0.21		
82	ADB Project	0.21	-0.21		
	Total	474.11	106.35	468.37	996.65

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SN	Location Name	FY 2025-26			
		Employee	A&G	R&M Amount	Capitalization
1	Corporate Maintinace	11.84	19.60	2.44	1.13
2	EDD - Second Rudrapur	2.02	-0.23	-0.75	21.81
3	EDD (Rural) Roorkee	5.21	0.84	0.86	37.07
4	EDD (Rural)Haldwani	9.06	0.42	10.62	11.22
5	EDD Khatima	1.20	-0.07	0.77	12.45
6	EDD Barkot	4.08	0.15	4.28	6.18
7	EDD Bhikiyasain	2.33	0.17	6.43	3.28
8	EDD Gairsain	4.52	0.13	3.33	7.14
9	EDD Jawalapur Haridwar	6.14	1.54	11.71	14.17
10	EDD Vikas Nagar Dehradun	3.28	0.56	22.92	32.22
11	EDD-Bhagwanpur	3.57	-0.20	7.15	33.43
12	Elec. Store Division D.dun	5.05	0.44	9.67	1.50
13	Elec. Test Division Urban D.dun	6.74	0.30	5.86	0.01
14	Elect. Civil Pole Manufacturing Div Roorkee	0.90	0.10	-0.33	0.24
15	Elect. Distribution Division (R) Dehradun	8.02	-0.39	14.73	38.11
16	Elect. test Division Shrinagar(G)	3.16	0.45	3.96	0.01
17	Elect.Distribution division Shrinager(G)	5.80	-0.00	38.01	40.36
18	Electricity Civil Division Haldwani	0.69	0.04	4.43	-
19	Electricity Civil Division Rudrapur	0.13	0.18	4.41	0.00
20	Electricity Civil Division Srinagar	2.05	0.18	4.16	-3.83
21	Electricity Dist. Div (Rural) Haridwar.	5.26	0.36	8.58	9.09
22	Electricity Dist. Div. Nainital	6.62	0.51	19.78	22.45
23	Electricity Distribution Division(RamNagar)Roorkee	5.61	-0.01	12.56	12.78
24	Electricity Distribution Division Bageshwar	4.25	0.11	8.00	7.01
25	Electricity Distribution Division Bazpur	3.56	0.78	2.51	8.28
26	Electricity Distribution Division Champawat	1.24	0.03	10.19	10.57
27	Electricity Distribution Division Dharchula	4.92	0.39	16.39	15.44

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28	Electricity Distribution Division Doiwala	5.06	0.19	16.21	16.63
29	Electricity Distribution Division Gopeshwar	9.71	0.74	5.67	3.05
30	Electricity Distribution Division Haldwani	8.41	1.01	17.34	6.14
31	Electricity Distribution Division Haridwar	9.54	0.96	6.46	14.71
32	Electricity Distribution Division Jaspur	4.20	0.31	25.36	7.38
33	Electricity Distribution Division Kashipur	7.39	1.23	3.39	19.45
34	Electricity Distribution Division Kiccha	1.90	0.13	4.71	20.33
35	Electricity Distribution Division Kotdwar	8.58	-0.02	4.91	16.57
36	Electricity Distribution Division Lakshar	2.03	-0.29	16.64	27.90
37	Electricity Distribution Division Mohanpur	3.16	-0.31	1.89	26.45
38	Electricity Distribution Division Nainidanda	2.38	0.23	1.51	13.54
39	Electricity Distribution Division Narayanbagarh	2.03	0.15	3.47	10.45
40	Electricity Distribution Division Pithoragarh	5.46	0.18	11.02	7.26
41	Electricity Distribution Division Ramnagar	4.60	0.34	7.66	18.40
42	Electricity Distribution Division Ranikhet	7.20	0.33	7.46	7.58
43	Electricity Distribution Division Rishikesh	7.42	-0.00	5.74	20.79
44	Electricity Distribution Division Roorkee	6.98	0.11	17.34	37.58
45	Electricity Distribution Division Rudraprayag	6.25	0.14	9.69	23.12
46	Electricity Distribution Division Rudrapur	4.49	-0.00	6.20	14.66
47	Electricity Distribution Division Sitarganj	3.08	-0.12	1.31	14.17
48	Electricity Distribution Division Tehri	12.78	0.35	28.38	44.79
49	Electricity Distribution Division Uttarkashi	6.37	0.31	4.12	9.86
50	Electricity Distribution Division Almora	7.74	0.29	7.98	4.21
51	Electricity Secondary Works Div Haldwani	1.82	0.07	0.73	0.02
52	Electricity Secondary Works Div-Dehradun	0.20	-0.21	4.58	0.02
53	Electricity Store Division Haldwani	3.09	0.26	9.46	0.63
54	Electricity Test Division - Tehri	1.34	0.06	4.05	-
55	Electricity Test Division (Rural) Dehradun	6.80	0.27	6.24	0.82
56	Electricity Test Division Almora	2.72	0.45	5.65	-
57	Electricity Test Division Karnaprayag(Gauchar)	-0.00		0.24	-

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58	Electricity Test Division Pithoragarh	1.34	0.11	2.42	0.03
59	Electricity Test Division Roorkee	5.69	0.15	11.48	0.04
60	Electricity Test Division Haldwani	4.19	0.43	3.42	0.16
61	Electricity Test Div-Rudrapur	5.07	1.16	11.60	0.09
62	Electricity Workshop Division D.Dun	2.87	0.13	1.18	0.01
63	Electy Dist Div Pauri	3.26	-0.28	2.25	8.92
64	Electy. Civil Construction Division D. Dun	1.66	0.22	4.77	0.03
65	ETD Haridwar	3.13	0.14	5.93	0.48
66	HO-RAPDRP-PART(A)	1.69	39.71	7.42	0.22
67	Rural Electrification Division Dehradun	4.19	0.23	0.06	0.01
68	Rural Electrification Division Haldwani	1.30	0.34	0.01	0.01
69	Test Division Kashipur	2.47	0.16	7.44	0.34
70	Urban Distribution Division (S) D.dun	10.67	0.38	8.79	14.56
71	Urban Distribution division(N) D.dun	10.74	0.53	5.24	16.14
72	Urban Electy. Distn. Div. (Central) Dehradun	10.02	0.90	7.10	47.56
73	Work Shop Division Haldwani	2.54	0.13	11.00	0.03
74	Zonal Account Office Dehra Dun (Zone)	3.57	0.29	0.10	0.02
75	Zonal Account Office Haldwani	4.05	0.85	0.21	0.13
76	UPCL Main Account - Head Office	45.36	29.31		
77	HO-RAPDRP-PART(B)		0.00		
78	HO-Adjustment/ Provisioning Unit	17.98	0.17		
79	Centralized Payroll Processing (HQ)	48.54	0.73		
80	RDSS		0.00		
81	ADB Project	0.20	-0.21		
82	ADB Project	0.20	-0.21		
	Total	460.73	108.87	568.49	817.42

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SN	Location Name	FY 2026-27			
		Employee	A&G	R&M Amount	Capitalization
1	Corporate Maintinace	12.37	18.55	2.74	4.58
2	EDD - Second Rudrapur	2.11	-0.22	-0.84	88.71
3	EDD (Rural) Roorkee	5.44	0.80	0.97	150.74
4	EDD (Rural)Haldwani	9.46	0.39	11.91	45.61
5	EDD Khatima	1.26	-0.07	0.87	50.63
6	EDD Barkot	4.27	0.14	4.80	25.12
7	EDD Bhikiyasain	2.43	0.16	7.21	13.35
8	EDD Gairsain	4.72	0.12	3.73	29.02
9	EDD Jawalapur Haridwar	6.42	1.46	13.13	57.62
10	EDD Vikas Nagar Dehradun	3.42	0.53	25.68	131.04
11	EDD-Bhagwanpur	3.73	-0.18	8.01	135.94
12	Elec. Store Division D.dun	5.27	0.41	10.83	6.08
13	Elec. Test Division Urban D.dun	7.04	0.28	6.57	0.05
14	Elect. Civil Pole Manufacturing Div Roorkee	0.94	0.09	-0.36	0.97
15	Elect. Distribution Division (R) Dehradun	8.38	-0.37	16.50	155.01
16	Elect. test Division Shrinagar(G)	3.30	0.42	4.44	0.04
17	Elect.Distribution division Shrinagar(G)	6.06	-0.00	42.59	164.15
18	Electricity Civil Division Haldwani	0.72	0.03	4.96	-
19	Electricity Civil Division Rudrapur	0.14	0.17	4.94	0.02
20	Electricity Civil Division Srinagar	2.14	0.17	4.66	-15.58
21	Electricity Dist. Div (Rural) Haridwar.	5.49	0.34	9.62	36.95
22	Electricity Dist. Div. Nainital	6.92	0.48	22.17	91.31
23	Electricity Distribution Division(RamNagar)Roorkee	5.86	-0.01	14.08	51.99
24	Electricity Distribution Division Bageshwar	4.44	0.11	8.97	28.52
25	Electricity Distribution Division Bazpur	3.72	0.74	2.81	33.66
26	Electricity Distribution Division Champawat	1.29	0.02	11.43	43.00
27	Electricity Distribution Division Dharchula	5.14	0.37	18.36	62.79

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28	Electricity Distribution Division Doiwala	5.29	0.18	18.16	67.63
29	Electricity Distribution Division Gopeshwar	10.14	0.70	6.35	12.41
30	Electricity Distribution Division Haldwani	8.79	0.96	19.43	24.98
31	Electricity Distribution Division Haridwar	9.97	0.91	7.24	59.81
32	Electricity Distribution Division Jaspur	4.38	0.29	28.42	30.00
33	Electricity Distribution Division Kashipur	7.72	1.17	3.80	79.08
34	Electricity Distribution Division Kiccha	1.99	0.12	5.28	82.67
35	Electricity Distribution Division Kotdwar	8.97	-0.02	5.50	67.38
36	Electricity Distribution Division Lakshar	2.12	-0.28	18.65	113.47
37	Electricity Distribution Division Mohanpur	3.30	-0.30	2.12	107.56
38	Electricity Distribution Division Nainidanda	2.49	0.22	1.69	55.05
39	Electricity Distribution Division Narayanbagarh	2.12	0.14	3.88	42.49
40	Electricity Distribution Division Pithoragarh	5.70	0.17	12.35	29.52
41	Electricity Distribution Division Ramnagar	4.81	0.32	8.59	74.84
42	Electricity Distribution Division Ranikhet	7.52	0.31	8.36	30.83
43	Electricity Distribution Division Rishikesh	7.75	-0.00	6.43	84.54
44	Electricity Distribution Division Roorkee	7.29	0.11	19.44	152.83
45	Electricity Distribution Division Rudraprayag	6.53	0.13	10.86	94.03
46	Electricity Distribution Division Rudrapur	4.69	-0.00	6.94	59.62
47	Electricity Distribution Division Sitarganj	3.22	-0.12	1.46	57.64
48	Electricity Distribution Division Tehri	13.35	0.33	31.80	182.13
49	Electricity Distribution Division Uttarkashi	6.66	0.30	4.62	40.11
50	Electricity Distribution Division Almora	8.09	0.27	8.95	17.14
51	Electricity Secondary Works Div Haldwani	1.91	0.06	0.81	0.06
52	Electricity Secondary Works Div-Dehradun	0.21	-0.20	5.14	0.09
53	Electricity Store Division Haldwani	3.23	0.25	10.60	2.58
54	Electricity Test Division - Tehri	1.40	0.05	4.54	-
55	Electricity Test Division (Rural) Dehradun	7.11	0.25	6.99	3.32
56	Electricity Test Division Almora	2.84	0.42	6.33	-
57	Electricity Test Division Karnaprayag(Gauchar)	-0.01		0.27	-

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58	Electricity Test Division Pithoragarh	1.40	0.11	2.72	0.14
59	Electricity Test Division Roorkee	5.95	0.15	12.86	0.18
60	Electricity Test Division Haldwani	4.38	0.41	3.84	0.67
61	Electricity Test Div-Rudrapur	5.29	1.10	13.00	0.38
62	Electricity Workshop Division D.Dun	3.00	0.13	1.32	0.04
63	Electy Dist Div Pauri	3.41	-0.27	2.53	36.27
64	Electy. Civil Construction Division D. Dun	1.74	0.21	5.35	0.12
65	ETD Haridwar	3.27	0.13	6.64	1.97
66	HO-RAPDRP-PART(A)	1.77	37.58	8.32	0.88
67	Rural Electrification Division Dehradun	4.38	0.22	0.06	0.04
68	Rural Electrification Division Haldwani	1.35	0.32	0.01	0.06
69	Test Division Kashipur	2.59	0.15	8.34	1.38
70	Urban Distribution Division (S) D.dun	11.15	0.36	9.85	59.22
71	Urban Distribution division(N) D.dun	11.22	0.51	5.88	65.65
72	Urban Electy. Distn. Div. (Central) Dehradun	10.47	0.85	7.95	193.44
73	Work Shop Division Haldwani	2.66	0.13	12.33	0.12
74	Zonal Account Office Dehra Dun (Zone)	3.73	0.28	0.11	0.10
75	Zonal Account Office Haldwani	4.24	0.80	0.24	0.52
76	UPCL Main Account - Head Office	47.39	27.74		
77	HO-RAPDRP-PART(B)		0.00		
78	HO-Adjustment/ Provisioning Unit	18.79	0.16		
79	Centralized Payroll Processing (HQ)	50.72	0.69		
80	RDSS		0.00		
81	ADB Project	0.21	-0.20		
82	ADB Project	0.21	-0.20		
	Total	481.38	103.02	637.1	3,324.28

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58	Electricity Test Division Pithoragarh	1.40	0.11	2.72	0.14
59	Electricity Test Division Roorkee	5.95	0.15	12.86	0.18
60	Electricity Test Division Haldwani	4.38	0.41	3.84	0.67
61	Electricity Test Div-Rudrapur	5.29	1.10	13.00	0.38
62	Electricity Workshop Division D.Dun	3.00	0.13	1.32	0.04
63	Electy Dist Div Pauri	3.41	-0.27	2.53	36.27
64	Electy. Civil Construction Division D. Dun	1.74	0.21	5.35	0.12
65	ETD Haridwar	3.27	0.13	6.64	1.97
66	HO-RAPDRP-PART(A)	1.77	37.58	8.32	0.88
67	Rural Electrification Division Dehradun	4.38	0.22	0.06	0.04
68	Rural Electrification Division Haldwani	1.35	0.32	0.01	0.06
69	Test Division Kashipur	2.59	0.15	8.34	1.38
70	Urban Distribution Division (S) D.dun	11.15	0.36	9.85	59.22
71	Urban Distribution division(N) D.dun	11.22	0.51	5.88	65.65
72	Urban Electy. Distn. Div. (Central) Dehradun	10.47	0.85	7.95	193.44
73	Work Shop Division Haldwani	2.66	0.13	12.33	0.12
74	Zonal Account Office Dehra Dun (Zone)	3.73	0.28	0.11	0.10
75	Zonal Account Office Haldwani	4.24	0.80	0.24	0.52
76	UPCL Main Account - Head Office	47.39	27.74		
77	HO-RAPDRP-PART(B)		0.00		
78	HO-Adjustment/ Provisioning Unit	18.79	0.16		
79	Centralized Payroll Processing (HQ)	50.72	0.69		
80	RDSS		0.00		
81	ADB Project	0.21	-0.20		
82	ADB Project	0.21	-0.20		
	Total	481.38	103.02	637.1	3,324.28

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Uttarakhand Power Corporation Limited

ANNEX - B

The detail of outsourced employees engaged through UPNL and SHG (Self Help Group)

Name of Zone/Circle/Division/	Designation	Number of Employees engaged through UPNL	Number of Employees engaged through SHG	Total (UPNL & SHG)
EE(CM), Urja Bhawan, Dehradun	Officer Grade	1		1
	Supervisor	1		1
	Programmer	1		1
	Steno	18		18
	Technician	1		1
	Lipik	7		7
	OFFICE ASSISTANT		2	2
	DEO	47	3	50
	Media Coordinator	1		1
	Security Guard	57	3	60
	Driver	12		12
	Fourth Class	24	12	36
	Gunman	2		2
	Total		193	193
CE(D), Garhwal Zone, Dehradun	DEO	5	0	5
	Driver	1		1
	Security Guard	4		4
	Total	10	0	10
EDC(R), Dehradun	Stenographer	1	0	1
	Runner/Peon	1		1
	Total	2	0	2
EDD, Raipur (Dehradun)	TECHNICIAN Grade-2(Electric)	21		21
	TECHNICIAN Grade-2(Line)	8		8
	DEO	7	2	9
	Lipik	1		1
	Stenographer	1		1
	Peon	1		1
	Meter Reader		22	22
	Coolie		18	18
	Total	49	22	71
	EDD, Mohanpur (Dehradun)	TECHNICIAN Grade-2(Electric)	21	1
TECHNICIAN Grade-2(Line)		3		3
DEO		2		2
Lipik		2		2
Stenographer		1		1
Peon		1		1
Meter Reader		6		6

As per your instructions the following are furnished for UDC ()
 Date: 15/11/2016

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Name of Zone/Circle/Division	Designation	Number of Employees engaged through UPNL	Number of Employees engaged through SHG	Name of Zone/Circle/D
EDD, Doiwala	TECHNICIAN Grade-2(Electric)	1		1
	TECHNICIAN Grade-2(Line)	2	1	3
	DEO			0
	Lipik			0
	Setnographer			1
	Peon	1		1
	Meter Reader	5	2	7
	OFFICE ASSISTANT	2		2
	Security Guard	6		6
	Coolie	10	16	26
EDD, Rishikesh	TECHNICIAN Grade-2(Electric)	25		25
	TECHNICIAN Grade-2(Line)	1		1
	DEOs	4		4
	Lipik	8		8
	Setnographer			0
	Coolie/Peon		1	1
	Meter Reader	20	1	21
	OFFICE ASSISTANT			0
	Hydraulic Driver	1		1
	Security Guard	1		1
Coolie	17		17	
EDD, Vikasnagar	TECHNICIAN Grade-2(Electric)	25	3	28
	TECHNICIAN Grade-2(Line)	2	41	43
	DEO	3		3
	OFFICE ASSISTANT	3	1	4
	Lipik	2		2
	Meter Reader	5	22	27
	CLOWNKIDAR	1		1
	Fourth Class		2	2
ETD(N), Dehradun	DEO	1	0	1
	TECHNICIAN GRADE - II(E)	14		14
	Runner/Peon	1		1
EDC(U), Dehradun	DEO	1	0	1
	Peon		1	1
EDC(E), Dehradun	TECHNICIAN Grade-2(Electric)	15	0	15
	TECHNICIAN Grade-2(Line)	4		4
	Meter Reader	30		30
	DEO	7		7
	Driver			2

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Name of Zone/Circle/Division/	Designation	Number of Employees engaged through UPNL	Number of Employees engaged through SHG	Total (UPN & SHG)
EDD(N), Dehradun	Gunman	4		4
	Coolie		59	59
	Sweeper	1		1
	Total	5	59	64
	TECHNICIAN Grade-2(Electric)	20		20
	TECHNICIAN Grade-2(Line)	9		9
	Meter Reader	15		15
	Computer Operator	3		3
	Clerk	1		1
	Coolie		53	53
EDD(S), Dehradun	Peon	2		2
	Total	2	53	55
	TECHNICIAN Grade-2(Electric)	19		19
	TECHNICIAN Grade-2(Line)	5		5
	Meter Reader	23	1	24
	DEO	8		8
	Driver	1	50	51
	Coolie		1	1
	Peon	1		1
	Total	37	51	88
ETD(U), Dehradun	DEO	3	9	12
	Coolie	1		1
	Peon		10	10
	Total	4	10	14
EDC, Srinagar	DEO	1	1	2
	OFFICE ASSISTANT		1	1
	Driver	1	2	3
	Security Guard	1		1
	Coolie		1	1
EDD, Srinagar	Total	3	4	7
	TECHNICIAN Grade-2(Electric)	23		23
	TECHNICIAN Grade-2(Line)	4		4
	DEO	5	1	6
	Meter Reader	2		2
	OFFICE ASSISTANT		1	1
	Driver	1		1
	Security Guard	2		2
	PATROL MAN	1		1
	Coolie		17	17
ETD, Srinagar	Total	33	17	50
	DEO	1		1
	TECHNICIAN GRADE-2(E)	2		2
	upk	1		1
	OFFICE ASSISTANT		1	1
Total	4	1	5	

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Name of Zone/Circle/Division	Designation	Number of Employees engaged through UPNI	Number of Employees engaged through SHG	Zone/Circle	CE/DO No
ETD, Karanprayag	DEO	1			
	TECHNICIAN GRADE-II(E)				
EDD, Kotdwar		33			33
	TECHNICIAN Grade-2(Electric)	11			11
	TECHNICIAN Grade-2(Line)	3			3
	DEO	21			21
	Meter Reader	5	2		7
	OFFICE ASSISTANT(Deo)	9	1		10
	Coolie				
EDD, Nainidanda		9			9
	TECHNICIAN Grade-2(Electric)	3			3
	TECHNICIAN Grade-2(Line)	8			8
	Meter Reader	1			1
	OFFICE ASSISTANT	11			11
	Coolie				
EDD, Pauri		32			32
	TECHNICIAN Grade-2(Electric)	3			3
	DEO	10			10
	Meter Reader	6			6
	Lipik	2			2
	Security Guard	2			2
	Coolie	2			2
EDD, Narayanbagrah		9			9
	TECHNICIAN Grade-2(Electric)	2			2
	TECHNICIAN Grade-2(Line)	3			3
	DEO	4			4
	OFFICE ASSISTANT	3	5		8
	Meter Reader	1			1
	Peon	2			2
EDD, Rudraprayag		28	1		29
	TECHNICIAN Grade-2(Electric)	10			10
	TECHNICIAN Grade-2(Line)	3	1		4
	DEO	15	36		49
	Coolie	2	1		3
	Lipik	17			17
	Meter Reader	1			1
	Draftman	1			1
CHOWKIDAR	1			1	
EDD, ...		1	1		2
	Peon	1			1
	Driver	1			1
		5	1		6
EDD, ...	TECHNICIAN Grade-2(Electric)	2			2
	TECHNICIAN Grade-2(Line)	1			1
	DEO	1	1		2

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SHG (UPNL)

Name of Zone/Circle/Division/	Designation	Number of Employees engaged through UPNL	Number of Employees engaged through SHG	Total (UPN & SHG)
CE(D), Haridwar Zone, Haridwar	DEO	3	1	4
	Coolie	1		1
	...	1	0	1
EDC, Haridwar	DEO	1		1
	Security Guard			32
EDD(R), Sidcul, Haridwar	...	32		3
	TECHNICIAN Grade-2(Electric)	3		1
	Lipik	1		1
	DEO	1		2
	Meter Reader	2		19
EDD(U), Haridwar	Runner	19		23
	...	23		6
	TECHNICIAN Grade-2(Electric)	6		6
	TECHNICIAN Grade-2(Line)	6		2
	DEO	2		10
	Security Guard	10		1
	Lipik	1		1
	Runner	1		47
	Driver		47	18
	Coolie	18		14
EDD, Jwalapur	Meter Reader			27
	...	27		1
	TECHNICIAN Grade-2(Electric)	1		3
	TECHNICIAN Grade-2(Line)	3		1
	DEO	1		37
	Lipik		37	19
EDD, Lakshar	Coolie	19		38
	Meter Reader			17
	...	17		7
	TECHNICIAN Grade-2(Electric)	7		3
	DEO	3		1
EDD, Handwar	OFFICE ASSISTANT		1	1
	Coolie	17		3
	Meter Reader	3		13
	Runner			5
EDD, Handwar	...	13		5
	TECHNICIAN Grade-2(Electric)	5		1
	DEO	1		1
EDC, ROORKEE	OFFICE ASSISTANT	1		1
	Peon			8
	...	1		3
EDC, ROORKEE	DEO	3		2
	Lipik	2		5
	Security Guard			5

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Name of Zone/Circle/Division/	Designation	Number of Employees engaged through UPNL	Number of Employees engaged through SHG	Total
EDD, Garsain	OFFICE ASSISTANT	1		1
	Coolie	4	9	13
	Cook/Care Taker	1		1
	Peon		1	1
	Meter Reader	5	3	8
Total				15
EDD, Gopeshwar	TECHNICIAN Grade-2(Electric)	15		15
	TECHNICIAN Grade-2(Line)	17		17
	DEO	1		1
	OFFICE ASSISTANT	8	2	10
	Coolie	16	13	29
	Driver	1		1
	Security Guard		2	2
	Meter Reader	10	10	20
Total				82
EDC, Tehri	DEO	2	0	2
Total				2
EDD, Tehri	TECHNICIAN Grade-2(Electric)	35		35
	TECHNICIAN Grade-2(Line)	15	8	23
	DEO	6	1	7
	Coolie	20	56	76
	Peon	1		1
	CHOWKIDAR	1	2	3
	Meter Reader	35		35
Total				192
EDD, Utharkashi	TECHNICIAN Grade-2(Electric)	17	3	20
	TECHNICIAN Grade-2(Line)	3	1	4
	DEO	2		2
	Coolie	8	47	55
	OFFICE ASSISTANT	3		3
	Meter Reader	24		24
Total				102
EDD, Barkot	TECHNICIAN Grade-2(Electric)	35	2	37
	TECHNICIAN Grade-2(Line)	23	3	26
	DEO	2		2
	Coolie		25	25
	OFFICE ASSISTANT	2		2
	Meter Reader	4		4
Total				71
EDD, Tehri	DEO	1	0	1
	TECHNICIAN GRADE-2(E)	4		4
Total				5
DGM(F), 67, Dehradun	DEO	1		1
	Security Guard	1		1
	Total	2		2

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Name of Zone/Circle/Division/	Designation	Number of Employees engaged through UPNL	Number of Employees engaged through SHG	Total (UPN & SHG)
EDD(U), ROORKEE	TECHNICIAN Grade-2(Electric)	17		17
	TECHNICIAN Grade-2(Line)	2		2
	DED	2		2
	Lipik	2		2
	OFFICE ASSISTANT	6		6
	Coolie		20	20
	Meter Reader	19		19
Total		48	20	68
EDD, Ramnagar (ROORKEE)	TECHNICIAN Grade-2(Electric)	11		11
	TECHNICIAN Grade-2(Line)	2		2
	DEO	3		3
	OFFICE ASSISTANT	1		1
	Coolie		28	28
	Meter Reader	10		10
	Total	27	28	55
EDD(R), ROORKEE	TECHNICIAN Grade-2(Electric)	26		26
	TECHNICIAN Grade-2(Line)	4		4
	OFFICE ASSISTANT	5		5
	DEO	1	41	42
	Coolie	12		12
	Meter Reader	18		18
Total		66	41	107
EDD, Bhagwanpur (ROORKEE)	TECHNICIAN Grade-2(Electric)	17		17
	TECHNICIAN Grade-2(Line)	8		8
	DEO	1		1
	OFFICE ASSISTANT	4		4
	Draftman	1		1
	Coolie		14	14
	Meter Reader	11		11
Total		32	14	46
ETD, ROORKEE	TECHNICIAN Grade-2(Electric)	5		5
	DEO	3		3
	OFFICE ASSISTANT	1	2	3
	Coolie	4		4
Total		13	2	15
DGM(E), HZ, Haridwar	DEO	1		1
	Class Fourth	1		1
Total		2	0	2
CE(D), Rudrapur Zone, Rudrapur	DEO	2		2
	OFFICE ASSISTANT	2		2
	Security Guard	3		3
Total		7	0	7
EDC, Pithoragarh	DEO	2		2
	Security Guard	2		2
Total		4	0	4

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Name of Zone/Circle/Division/	Designation	Number of Employees engaged through UPNL	Number of Employees engaged through SUG	Zone/Circle
EDD, Champawat	TECHNICIAN Grade-2(Electric)	14	6	15
	TECHNICIAN Grade-2(Line)	15	4	15
	DEO	4		
	Meter Reader	10		
EDD, Dharchula	TECHNICIAN Grade-2(Electric)	3		9
	TECHNICIAN Grade-2(Line)	3		9
	DEO	3		1
	Security Guard	4		4
	Amusewak	2	2	
	Coolie	4		
	Meter Reader	25		
EDD, Pithoragadh	TECHNICIAN Grade-2(Electric)	33		33
	TECHNICIAN Grade-2(Line)	7		3
	DEO	8	4	1
	Security Guard	1		1
	Driver	1		
	Coolie	10	1	11
	Peon		1	1
	CHOWKIDAR		2	2
	Meter Reader	9	1	11
EDD, Pithoragadh	DEO	2		2
	Amusewak	2		
	Security Guard	1		1
	Meter Coolie		4	4
EDC, Rudrapur	DLO	1	0	1
	Security Guard	2		2
EDD, Rudrapur-I	DEO	2	1	1
	TECHNICIAN Grade-2(Electric)	13		18
	TECHNICIAN Grade-2(Line)	7		7
	Security Guard	4		4
	Meter Reader	11		11
	Coolie		32	32
EDD, Rudrapur-II	TECHNICIAN Grade-2(Electric)	10		10
	TECHNICIAN Grade-2(Line)	3		3
	Security Guard	1		1
	Meter Reader	9		9
	Coolie		23	23

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Name of Zone/Circle/Division/	Designation	Number of Employees engaged through UPNL	Number of Employees engaged through SHG	Total (UPN & SHG)
EDD, KICCHA	TECHNICIAN Grade-2(Electric)	8		8
	TECHNICIAN Grade-2(Line)	8		8
	Meter Reader	4		4
	Coolie		12	12
	Total	20	12	20
EDD, Sitarganj	TECHNICIAN Grade-2(Electric)	1		1
	OFFICE ASSISTANT	3		3
	Security Guard	8		8
	Meter Reader	2		2
	DEO		18	18
	Total	14	18	22
EDD, Khatima	TECHNICIAN Grade-2(Electric)	8		8
	Meter Reader	1		1
	DEO		14	14
	Total	9	14	23
ETD, Rudrapur	DEO	1	0	1
	Total	1	0	1
DGM(F), RZ, Rudrapur	DEO	1	1	1
	Total	1	1	1
EE(D), Kumaon Zone, Haldwani	DEO	1		1
	OFFICE ASSISTANT	5		5
	Security Guard	0	10	10
	Total	6	10	16
EDC, Haldwani	DEO	1		1
	Total	1	0	1
EDD(U), Haldwani	TECHNICIAN Grade-2(Electric)	9	4	13
	TECHNICIAN Grade-2(Line)	8		8
	Meter Reader	8	1	9
	DEO	2		2
	Security Guard		1	1
	Coolie		9	9
	Total	27	14	41
EDD(R), Haldwani	TECHNICIAN Grade-2(Electric)	15		15
	TECHNICIAN Grade-2(LINE)	1		1
	Meter Reader	17		17
	DEO	4		4
	Security Guard	3		3
	Total	30	0	30

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Name of Zone/Circle/Division	Designation	Number of Employees engaged through UPNL	Number of Employees engaged through SHG	Name Zone/Circle
EDD, Ramnagar (Nainital)	TECHNICIAN Grade-2(Electric)	19		
	TECHNICIAN Grade-2(Line)	11		
	Meter Reader	8		
	DEO	3		
	Security Guard	2		
	Total	43		43
EDD, Nainital	TECHNICIAN Grade-2(Electric)	29		29
	TECHNICIAN Grade-2(Line)	14		14
	DEO	5		5
	Coolie		26	20
	Total	48		48
ETD, Haldwani	DEO	2		2
	Security Guard	2		2
	Peon			1
	Total	4		5
EDC, Kashipur	DEO	4		4
	Lipik	2		2
	Peon	2		2
	Total	8		8
EDD, Bazpur	TECHNICIAN Grade-2(Electric)	19		19
	TECHNICIAN Grade-2(Line)	2		2
	Meter Reader	5		6
	DEO	4		4
	Security Guard	1		1
	Coolie		19	19
	Total	31		31
EDD, Kashipur	TECHNICIAN Grade-2(Electric)	21		21
	Lipik	4		4
	Meter Reader	10		10
	DEO	2		2
	Security Guard	2		2
	Coolie			2
	Total	39		37
EDD, Jaspur	TECHNICIAN Grade-2(Electric)	16		16
	Clerk	3		3
	Meter Reader	7		7
	DEO	2		2
	Security Guard	2		2
	Peon	2		2
	Coolie	2		2
	Total	34		38
ETD, Kashipur	DEO	2		2
	Total	2		2
EDC, Banikhet	DEO	2		2
	Security Guard	1		1
	Total	3		3

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Name of Zone/Circle/Division/	Designation	Number of Employees engaged through UPNL	Number of Employees engaged through SHG	Total (UPNL & SHG)
EDD, Almora	TECHNICIAN Grade-2(Electric)	18		18
	TECHNICIAN Grade-2(Line)	9		9
	OFFICE ASSISTANT	1		1
	DEO	1		1
	Security Guard	2		2
	Total			
EDD, Almora	TECHNICIAN Grade-2(Electric)	1		1
	CHOWKIDAR	1		1
	Total			
EDD, Bageshwar	TECHNICIAN Grade-2(Electric)	5		5
	TECHNICIAN Grade-2(Line)	2		2
	DEO	1		1
	Meter Reader	13		13
	Total			21
EDD, Ranikhet	TECHNICIAN Grade-2(Electric)	13	4	17
	TECHNICIAN Grade-2(Line)	3		3
	DEO	3		3
	Peon	1		1
	Runner	1		1
	Meter Reader	16		16
	Total			34
EDD, Bhikyasain	TECHNICIAN Grade-2(Electric)	11		11
	TECHNICIAN Grade-2(Line)	6		6
	DEO	1	2	3
	Coolie		4	4
	Meter Reader	5		5
	Total			29
Elect. Sec. Works Circle, Dehradun	DEO	1		1
	Security Guard	1		1
	Total			2
Elect. Sec. Works Division, Dehradun	DEO	2		2
	Total			2
Elect. Civil Circle, Dehradun	Security Guard	1		1
	Total			1
Elect. Civil Division, Haldwari	DEO	1		1
	Security Guard	1		1
	DRAFTSMAN	1		1
	Total			3

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Name of Zone/Circle/Division	Designation	Number of Employees engaged through UPNI	Number of Employees engaged through SHG	MP	Zone/Cir
Elect. Store Division, Dehradun	Stenographer	2			
	DEO	8			
	Security Guard	27			
	Driver	1			
	Helper	1			
	Total				
Elect. Store Centre, Mohanpur (Dehradun)	Security Guard				
Elect. Store Division, Haldwani	DEO	8			
	Security Guard	16			
Elect. Secd. Works Circle, Haldwani	DEO	1			
	Security Guard	1			
Elect. Secd. Works Division, Haldwani	DEO	2			
	Security Guard				
Elect. Workshop Division Haldwani	DEO	1			
	Security Guard	9			
Elect. Project Division (RDSS) Srinagar	DEO	1			
	Security Guard				
Elect. Project Division (RDSS) Haridwar	DEO		1		
	Runner/Security Guard		2		
Elect. Project Circle, RDSS Haldwani	DEO	1			
	Security Guard				
Elect. Project Division-I, RDSS Haldwani	DEO	1			
	Security Guard				
Disaster Recovery Centre, Haldwani	Security Guard	4			
	DEO	4			
CGRE, Haldwani	DEO	1			
	Security Guard	1			
Vigilance Cell, Haldwani	DEO	1			
	Security Guard	4			

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(UPN & SHG)

Name of Zone/Circle/Division/	Designation	Number of Employees engaged through UPNL	Number of Employees engaged through SHG	Total (UPN & SHG)
TTC, Bahadrabad, Haridwar	Lipik	2		2
	Security Guard	4		4
	Total	6		6
CGRF, Rudrapur	Office Assistant	1		1
	DEO/Office Assistant		1	1
	Peon		1	1
	Total	1	1	2
Elect. Workshop Division, Dehradun	DEO	1		1
	Security Guard	9		9
	Total	10	0	10
Electricity Project Division-II(RDSS), Haldwani (RE Division, Haldwani)	DEO		1	1
	Fourth Class		1	1
	Total	0	2	2
	Grand Total	2563	1081	3644

→ Regarding Recruitment of Contractual Staff (SHG)
 Recruitment of Contractual staff (SHG), the prime responsibility of Concerning Divisions/Circles as per their requirement, after their approval (previously) from the managing director, after that Human Resource Deptt. being time extension on the behalf of request from the Site of divisions.

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Total Number of Contractual Staff

ANNEX - R

Agency	Year 2023	Year 2024	Year 2025
UPNL	2614	2585	2563
SHG	1071	1078	1081
Total	3685	3663	3644

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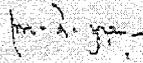
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संघल सरकार के अमायुक्त कार्यालय द्वारा वेतन / महंगाई भत्ते में वृद्धि के बारे में जानकारी है, शासनादेश में संलग्न वेतनमान में सम्मिलित कर तदनुसार कार्मिकों को देय होगा।
सुल को सर्विस चार्ज तत्काल प्रभाव से 12% की दर से देय होगा।
रत सरकार के कित्त विभाग द्वारा जो भी सर्विस टैक्स समय समय पर निर्धारित / संशोधित
या जायेगा तदनुसार सर्विस टैक्स, कार्मिकों की श्रेणीवार जो कि शासनादेश के साथ संलग्न है,
दर से देय होगा।

संघल सरकार
संसाधन विभाग

भवदीय,



(एत० के० मुद्द.)
प्रा. सचिव,





B. S.

श्रीसिंह के पत्र सं० 900-XVIII(C)-3/05-01(102)/02 दिनांक 24/05/2005 का अनुसरण

अधीकार कार्यों के अनुसूचित दरें प्रति माह

कार्य की श्रेणी	घनसंश्लेष रूप में	सर्विस चार्ज 10.2%	योग	सर्विस टैक्स	उपयुक्त की कुल देय
सुव्यवस्था	4000.00	480.00	4480.00	10.2%	घनसंश्लेष 4528.00
वीवीएच (साई, मोबाइल एवं चार्ज सर्किट)	4700.00	564.00	5264.00	48.96	5800.00
वीएचए (सर्किट)	5400.00	648.00	6048.00	616.89	6665.00
सुपरवाइजर/गाइड कमाण्डर	6250.00	740.00	7000.00	713.96	7714.00
तकनीकी ग्रेड -2/ हाईवर	5400.00	648.00	6048.00	66.99	6115.00
तकनीकी ग्रेड -1	5700.00	683.94	6383.94	69.76	6453.00
लिपिक (एम्प्लॉयमेंट क्लर्क)/कम्प्यूटर हाल इन्टी ऑप/कम्प्यूटर जोब/ मिटर रिडर / डाटा एंट्री/ डी.ई.ओ.ओ. वैल्यूएशन टैलीग्राफिस्ट/ एंकर/स्टेनो / स्टोड कॉपीर	6550.00	786.00	7336.00	80.17	7416.00
सिस्टीम एग्जम कम्प्यूटर जोब	7350.00	882.00	8232.00	90.00	8322.00
जस्टिन्ट एडमिन० ऑफिसर / जस्टिन्ट प्रोजेक्ट ऑफिसर / कनिष्ठ अभियन्ता	8036.00	964.00	9000.00	98.37	9098.00
एडमिन० ऑफिसर / सिजनल प्रोजेक्ट ऑफिसर	18794.00	2255.00	21050.00	230.00	21280.00
मुख्य एडमिन० ऑफिसर/ मुख्य प्रोजेक्ट ऑफिसर	20965.00	2516.00	23478.00	257.00	23735.00

भारत सरकार, वित्त विभाग रिविन्यु तथा टैक्स युनिट के पत्रांक संख्या IT-2708/2004 टी० आर० यु० दिनांक 9/2004 के अन्तर्गत सर्विस टैक्स 10.2% देय है। सिविलियरी सर्विसेज में सर्विस चार्ज योग पर तथा अन्य सेवाओं केवल सर्विस चार्ज पर देय है।

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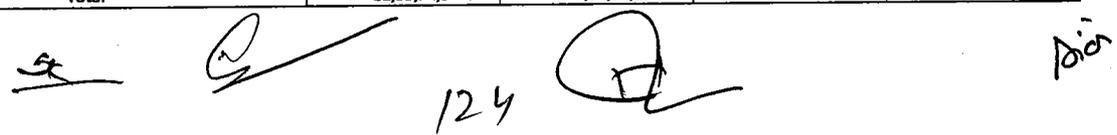
Details of Contractual Employees for FY 2022-23

LOC_DESC	UPNL	SHG	PRD	Grand Total
GM(D), Garhwal Zone Dehradun	30,69,529.00	-		30,69,529.00
Electricity Workshop Division, D.Dun	29,45,456.00	-		29,45,456.00
Urban Distribution Circle, DehraDun	9,08,580.00	-		9,08,580.00
Urban Distribution Division (S), D.dun	1,81,13,949.00	1,26,08,823.00		4,33,31,595.00
Urban Distribution division(N), D.dun	1,56,45,731.00	1,30,49,207.00		4,17,44,145.00
Elec. Store Division, D.dun	1,14,24,260.00	19,05,117.00		1,52,34,494.00
Elec. Test Division , Urban, D.dun	12,17,457.00	22,06,009.00		56,29,475.00
Urban Electy. Distn. Div. (Central), Dehradun	1,75,88,679.00	1,83,03,447.00		5,41,95,573.00
Elect.Distribution division Shrinager(G)	1,38,01,367.00	37,29,184.00		2,12,59,735.00
Elect. test Division, Shrinagar(G)	28,90,045.00	16,79,921.00	1,40,908.00	63,90,795.00
Electricity Test Division, Karnaprayag(Gauchar)	1,40,265.00	-		1,40,265.00
Electricity Distribution Division, Rudraprayag	2,31,69,241.00	93,30,356.00		4,18,29,953.00
Electricity Distribution Division, Gopeshwar	2,03,92,994.00	64,08,225.00		3,32,09,444.00
Electricity Distribution Division, Kotdwar	2,59,51,410.00	7,37,719.00		2,74,26,848.00
Electricity Distribution Division, Nainidanda	30,36,711.00	-		30,36,711.00
Electricity Distribution Division, Tehri	3,95,89,600.00	1,65,07,520.00		7,26,04,640.00
Electy Dist Div, Pauri	2,39,84,016.00	-		2,39,84,016.00
Electricity Distribution Division, Narayanbagarh	86,64,159.00	7,30,487.00		1,01,25,133.00
EDD, Gairsain	66,17,010.00	48,53,385.00		1,63,23,780.00
Electricity Distribution Division, Roorkee	1,29,98,453.00	51,03,846.00		2,32,06,145.00
Electricity Test Division, Roorkee	55,00,629.00	6,08,142.00		67,16,913.00
Electricity Distribution Division, Haridwar	2,10,55,998.00	1,22,69,462.00		4,55,94,922.00
EDD, Jawalapur, Haridwar	1,62,52,801.00	64,17,491.00		2,90,87,783.00
EDD (Rural), Roorkee	1,54,42,180.00	96,44,879.00		3,47,31,938.00
EDD-Bhagwanpur	1,28,64,384.00	34,31,590.00		1,97,27,564.00
Electricity Dist. Div (Rural), Haridwar.	1,42,91,858.00	-	3,77,411.00	1,46,69,269.00
ETD, Haridwar	59,14,166.00	-		59,14,166.00
Electricity Distribution Division, Lakshar	1,50,64,737.00	3,06,036.00		1,56,76,809.00
Electricity Civil Division, Srinagar	-	54,999.00		1,09,998.00
Electricity Civil Division, Haldwani	9,35,984.00	-		9,35,984.00
Electy. Civil Construction Division D. Dun	2,86,771.00	-		2,86,771.00
Elect. Distribution Division (R), Dehradun	1,20,80,161.00	1,01,08,124.00		3,22,96,409.00
Electricity Distribution Division, Uttarkashi	1,70,92,104.00	1,23,13,094.00		4,17,18,292.00
Electricity Distribution Division, Rishikesh	2,30,29,693.00	6,85,872.00		2,44,01,437.00
Electricity Test Division (Rural), Dehradun	67,53,669.00	-		67,53,669.00
EDD, Vikas Nagar, Dehradun	1,16,66,231.00	1,23,81,492.00		3,64,29,215.00
Electricity Distribution Division, Doiwala	1,58,39,746.00	26,65,931.00		2,11,71,608.00
Electricity Distribution Division, Mohanpur	1,09,36,601.00	17,12,460.00		1,43,61,521.00
EDD, Barkot	1,11,26,767.00	78,60,906.00		2,68,48,579.00
Electricity Test Division - Tehri	16,71,178.00	16,17,066.00		49,05,310.00
Electricity Secondary Works Div-Dehradun	12,65,788.00	2,45,911.00		17,57,610.00
Hill Zone Distribution, Haldwani	36,68,845.00	-		36,68,845.00
Work Shop Division Haldwani	34,63,397.00	-		34,63,397.00
Electricity Store Division, Haldwani	80,17,833.00	-		80,17,833.00
Electricity Distribution Circle, Rudrapur	32,94,388.00	4,91,815.00		42,78,018.00
Electricity Distribution Division, Kashipur	1,68,10,025.00	99,09,375.00		3,66,28,775.00
Electricity Distribution Division, Rudrapur	2,09,19,704.00	85,74,444.00		3,80,68,592.00
EDD - Second, Rudrapur	78,76,895.00	43,26,248.00		1,65,29,391.00
Electricity Test Division, Haldwani	23,77,958.00	2,61,754.00		29,01,466.00
Electricity Test Div-Rudrapur	3,24,600.00	-		3,24,600.00
Electricity Civil Division, Rudrapur	30,807.00	-		30,807.00
Electricity Distribution Division, Sitarganj	1,07,57,773.00	36,15,222.00		1,79,88,217.00
EDD, Khatima	66,89,462.00	29,40,584.00		1,25,70,630.00
Electricity Distribution Division, Bazpur	1,03,19,907.00	47,67,163.00		1,98,54,233.00
Test Division, Kashipur	6,34,696.00	-		6,34,696.00
Electricity Distribution Division, Jaspur	98,68,695.00	45,37,141.00		1,89,42,977.00
Electricity Dist. Div., Nainital	1,49,29,328.00	41,40,697.00		2,32,10,722.00
Electricity Distribution Division, Haldwani	1,02,45,189.00	34,66,704.00		1,71,78,597.00
Electricity Distribution Division, Ramnagar	1,32,63,169.00	-		1,32,63,169.00
Rural Electrification Division, Haldwani	6,49,213.00	6,35,317.00		19,19,847.00
EDD (Rural), Haldwani	1,24,52,922.00	21,00,371.00		1,66,53,664.00
Electricity Distribution Division, Pithoragarh	2,42,53,692.00	16,16,586.00		2,74,86,864.00
Electricity Distribution Division, Champawat	1,36,53,286.00	24,71,577.00		1,85,96,440.00
Electricity Distribution Division, Almora	98,08,050.00	-		98,08,050.00
Electricity Test Division , Almora	5,72,915.00	-		5,72,915.00
Electricity Distribution Division, Bageshwar	66,72,436.00	-		66,72,436.00
Electricity Distribution Division, Ranikhet	1,22,31,950.00	3,54,794.00	5,10,600.00	1,34,52,138.00
Electricity Distribution Division, Dharchula	2,29,52,757.00	4,65,160.00		2,38,83,077.00
Electricity Test Division, Pithoragarh	16,62,473.00	11,98,671.00		40,59,815.00
EDD, Bhikiyasain	70,08,028.00	14,54,591.00		99,17,210.00
Electricity Secondary Works Div, Haldwani	12,60,588.00	-		12,60,588.00
Zonal Account Office Dehra Dun (Zone)	6,16,515.00	-		6,16,515.00
Electricity Distribution Division(RamNagar)Roorkee	83,09,558.00	67,80,516.00		2,18,70,590.00
Corporate Maintenance	5,83,62,368.00	35,33,471.00		6,54,29,310.00
Zonal Account Office, Rudrapur	-	4,21,099.00		8,42,198.00
Total	79,51,79,780.00	24,75,40,001.00	10,28,919.00	1,29,12,88,701.00

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Details of Contractual Employees for FY 2023-24

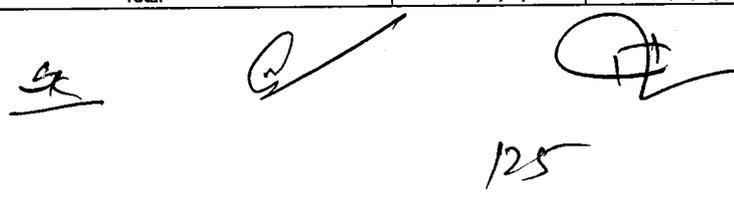
LOC_DESC	UPNL	SHG	PRD	Grand Total
GM(D), Garhwal Zone Dehradun	32,19,525.00	-		32,19,525.00
Electricity Workshop Division, D.Dun	32,70,022.00	-		32,70,022.00
Urban Distribution Circle, DehraDun	8,79,918.00	-		8,79,918.00
Urban Distribution Division (S), D.dun	2,11,06,055.00	1,62,07,741.00		5,35,21,537.00
Urban Distribution division(N), D.dun	1,74,67,475.00	1,72,05,931.00		5,18,79,337.00
Elec. Store Division, D.dun	1,31,87,644.00	17,67,811.00		1,67,23,266.00
Elec. Test Division , Urban, D.dun	12,79,253.00	25,43,711.00		63,66,675.00
Urban Electy. Distn. Div. (Central), Dehradun	1,86,49,062.00	2,06,92,533.00		6,00,34,128.00
Elect.Distribution division Shrinager(G)	1,47,40,725.00	41,28,144.00		2,29,97,013.00
Elect. test Division, Shrinagar(G)	28,51,135.00	31,92,158.00		92,35,451.00
Electricity Test Division, Karnaprayag(Gauchar)	58,605.00	-		58,605.00
Electricity Distribution Division, Rudraprayag	2,61,10,180.00	1,42,30,566.00		5,45,71,312.00
Electricity Distribution Division, Gopeshwar	2,36,08,959.00	82,54,411.00		4,01,17,781.00
Electricity Distribution Division, Kotdwar	2,68,94,814.00	8,29,689.00		2,85,54,192.00
Electricity Distribution Division, Nainidanda	1,09,61,858.00	-		1,09,61,858.00
Electricity Distribution Division, Tehri	4,11,94,842.00	1,94,21,110.00		8,00,37,062.00
Electy Dist Div, Pauri	2,73,78,113.00	-		2,73,78,113.00
Electricity Distribution Division, Narayanbagarh	1,00,61,082.00	9,18,928.00		1,18,98,938.00
EDD, Gairsain	78,39,177.00	58,81,704.00		1,96,02,585.00
Electricity Distribution Division, Roorkee	1,45,83,046.00	64,22,447.00		2,74,27,940.00
Electricity Test Division, Roorkee	68,82,485.00	5,53,124.00		79,88,733.00
Electricity Distribution Division, Haridwar	2,41,83,830.00	1,57,75,838.00		5,57,35,506.00
EDD, Jawalapur, Haridwar	1,76,86,688.00	1,22,34,495.00		4,21,55,678.00
EDD (Rural), Roorkee	1,72,31,868.00	1,25,73,243.00		4,23,78,354.00
EDD-Bhagwanpur	1,43,40,105.00	41,46,029.00		2,26,32,163.00
Electricity Dist. Div (Rural), Haridwar.	1,66,05,806.00	-		1,66,05,806.00
ETD, Haridwar	67,72,344.00	-		67,72,344.00
Electricity Distribution Division, Lakshar	1,63,16,463.00	2,95,455.00		1,69,07,373.00
Electricity Civil Division, Srinagar	-	2,10,859.00		4,21,718.00
Electricity Civil Division, Haldwani	9,80,074.00	-		9,80,074.00
Electy. Civil Construction Division D. Dun	3,26,230.00	-		3,26,230.00
Elect. Distribution Division (R), Dehradun	1,28,07,115.00	95,97,636.00	18,33,654.00	3,38,36,041.00
Electricity Distribution Division, Uttarkashi	1,75,44,805.00	1,40,48,894.00		4,56,42,593.00
Electricity Distribution Division, Rishikesh	2,52,27,202.00	7,73,650.00		2,67,74,502.00
Electricity Test Division (Rural), Dehradun	75,78,853.00	-		75,78,853.00
EDD, Vikas Nagar, Dehradun	-	2,19,19,656.00		4,38,39,312.00
Electricity Distribution Division, Doiwala	1,76,43,227.00	21,91,073.00		2,20,25,373.00
Electricity Distribution Division, Mohanpur	-	1,42,21,265.00		2,84,42,530.00
EDD, Barkot	1,30,16,232.00	98,59,273.00		3,27,34,778.00
Electricity Test Division - Tehri	18,32,849.00	-		18,32,849.00
Electricity Secondary Works Div-Dehradun	12,73,449.00	2,76,563.00		18,26,575.00
Hill Zone Distribution, Haldwani	38,51,315.00	-		38,51,315.00
Work Shop Division Haldwani	36,24,227.00	-		36,24,227.00
Electricity Store Division, Haldwani	81,57,223.00	-		81,57,223.00
Electricity Distribution Division, Kashipur	1,52,79,890.00	1,11,92,862.00		3,76,65,614.00
Electricity Distribution Division, Rudrapur	1,42,31,569.00	94,22,841.00		3,30,77,251.00
EDD - Second, Rudrapur	92,87,416.00	65,59,213.00		2,24,05,842.00
Electricity Distribution Division, Kiccha	72,03,724.00	35,32,106.00		1,42,67,936.00
Electricity Test Division,Haldwani	24,12,823.00	2,74,992.00		29,62,807.00
Electricity Test Div-Rudrapur	35,94,042.00	5,42,190.00		46,78,422.00
Electricity Distribution Division, Sitarganj	1,08,40,568.00	56,00,798.00		2,20,42,164.00
EDD, Khatima	63,26,701.00	39,24,655.00		1,41,76,011.00
Electricity Distribution Division, Bazpur	96,31,459.00	58,23,246.00		2,12,77,951.00
Test Division, Kashipur	6,65,020.00	-		6,65,020.00
Electricity Distribution Division, Jaspur	1,06,14,432.00	64,29,891.00		2,34,74,214.00
Electricity Dist. Div., Nainital	1,43,11,884.00	55,20,993.00		2,53,53,870.00
Electricity Distribution Division, Haldwani	1,03,10,845.00	41,28,118.00		1,85,67,081.00
Electricity Distribution Division, Ramnagar	1,38,85,856.00	-		1,38,85,856.00
Rural Electrification Division, Haldwani	6,82,349.00	5,52,390.00		17,87,129.00
EDD (Rural),Haldwani	1,34,91,635.00	21,71,803.00		1,78,35,241.00
Electricity Distribution Division, Pithoragarh	2,37,35,311.00	19,50,420.00		2,76,36,151.00
Electricity Distribution Division, Champawat	99,38,830.00	16,83,006.00		1,33,04,842.00
Electricity Distribution Division,Almora	1,00,16,183.00	-		1,00,16,183.00
Electricity Test Division , Almora	5,90,503.00	-		5,90,503.00
Electricity Distribution Division, Bageshwar	67,16,570.00	-		67,16,570.00
Electricity Distribution Division, Ranikhet	1,19,03,041.00	6,35,494.00		1,31,74,029.00
Electricity Distribution Division, Dharchula	2,35,87,753.00	4,21,599.00		2,44,30,951.00
Electricity Test Division, Pithoragarh	17,34,008.00	13,41,705.00		44,17,418.00
EDD, Bhikyasain	70,30,871.00	17,06,595.00		1,04,44,061.00
Electricity Secondary Works Div, Haldwani	13,24,013.00	-		13,24,013.00
Zonal Account Office Dehra Dun (Zone)	6,86,686.00	-		6,86,686.00
Electricity Distribution Division(RamNagar)Roorkee	91,31,712.00	85,66,413.00		2,62,64,538.00
Corporate Maintinance	5,75,82,000.00	45,97,353.00		6,67,76,706.00
Zonal Account Office, Rudrapur	-	6,23,054.00		12,46,108.00
Total	82,59,71,574.00	32,75,75,674.00	18,33,654.00	1,48,29,56,576.00



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Details of Contractual Employees for FY 2024-25

LOC_DESC	UPNL	SHG	PRD	Grand Total
Electricity Workshop Division, D.Dun	32,23,124.00	-		32,23,124.00
Urban Distribution Division (S), D.dun	1,66,09,008.00	1,43,23,694.00		4,52,56,396.00
Urban Distribution division(N), D.dun	1,85,86,294.00	1,52,23,111.00		4,90,32,516.00
Elec. Store Division, D.dun	1,26,57,677.00	9,45,938.00		1,45,49,553.00
Elec. Test Division , Urban, D.dun	21,95,510.00	31,03,351.00		84,02,212.00
Urban Electy. Distn. Div. (Central), Dehradun	2,11,08,717.00	2,67,93,732.00		7,46,96,181.00
Elect.Distribution division Shrinager(G)	1,52,53,110.00	49,34,672.00		2,51,22,454.00
Elect. test Division, Shrinagar(G)	27,28,228.00	28,98,172.00		85,24,572.00
Electricity Distribution Division, Rudraprayag	2,32,04,490.00	1,14,78,447.00		4,61,61,384.00
Electricity Distribution Division, Gopeshwar	2,23,98,089.00	92,19,180.00		4,08,36,449.00
Electricity Distribution Division, Kotdwar	2,44,09,218.00	42,07,298.00		3,28,23,814.00
Electricity Distribution Division, Nainidanda	1,06,32,849.00	-		1,06,32,849.00
Electricity Distribution Division, Tehri	3,84,16,504.00	2,14,58,702.00		8,13,33,908.00
Electy Dist Div, Pauri	2,38,03,489.00	-		2,38,03,489.00
Electricity Distribution Division, Narayanbagarh	90,74,383.00	13,81,626.00		1,18,37,635.00
EDD, Gairsain	73,54,366.00	63,18,272.00		1,99,90,910.00
Electricity Distribution Division, Roorkee	1,32,89,114.00	53,80,212.00		2,40,49,538.00
Electricity Test Division, Roorkee	73,18,741.00	5,45,128.00		84,08,997.00
Electricity Distribution Division, Haridwar	2,29,20,376.00	1,57,45,892.00		5,44,12,160.00
EDD, Jawalapur, Haridwar	1,55,40,524.00	1,15,09,097.00		3,85,58,718.00
EDD (Rural), Roorkee	1,53,58,923.00	1,05,84,224.00		3,65,27,371.00
EDD-Bhagwanpur	1,26,36,814.00	41,01,832.00		2,08,40,478.00
Electricity Dist. Div (Rural), Haridwar.	1,46,16,993.00	-		1,46,16,993.00
ETD, Haridwar	57,82,804.00	-		57,82,804.00
Electricity Distribution Division, Lakshar	1,54,10,854.00	3,13,171.00		1,60,37,196.00
Electricity Civil Division, Srinagar	48,000.00	2,06,034.00		4,60,068.00
Electricity Civil Division, Haldwani	10,66,235.00	-		10,66,235.00
Electy. Civil Construction Division D. Dun	2,90,381.00	-		2,90,381.00
Elect. Distribution Division (R), Dehradun	1,49,76,587.00	1,29,54,792.00		4,08,86,171.00
Electricity Distribution Division, Uttarkashi	1,95,31,009.00	1,67,17,121.00		5,29,65,251.00
Electricity Distribution Division, Rishikesh	2,34,66,877.00	8,80,020.00		2,52,26,917.00
Electricity Test Division (Rural), Dehradun	65,48,647.00	-		65,48,647.00
Electricity Distribution Division, Doiwala	1,49,41,088.00	54,75,373.00		2,58,91,834.00
Electricity Distribution Division, Mohanpur	37,64,261.00	81,78,550.00		2,01,21,361.00
EDD, Barkot	1,13,75,905.00	1,21,86,528.00		3,57,48,961.00
Electricity Test Division - Tehri	14,50,677.00	-		14,50,677.00
Electricity Secondary Works Div-Dehradun	13,24,685.00	3,11,024.00		19,46,733.00
Work Shop Division Haldwani	54,11,024.00	-		54,11,024.00
Electricity Store Division, Haldwani	95,58,661.00	-		95,58,661.00
Electricity Distribution Division, Kashipur	1,62,38,046.00	95,29,933.00		3,52,97,912.00
Electricity Distribution Division, Rudrapur	1,59,88,701.00	89,24,215.00		3,38,37,131.00
EDD - Second, Rudrapur	80,60,441.00	24,96,839.00		1,30,54,119.00
Electricity Distribution Division, Kiccha	76,60,021.00	34,76,425.00		1,46,12,871.00
Electricity Test Division,Haldwani	34,03,768.00	2,61,147.00		39,26,062.00
Electricity Test Div-Rudrapur	42,63,882.00	9,95,462.00		62,54,806.00
Electricity Distribution Division, Sitarganj	1,15,65,371.00	48,81,067.00		2,13,27,505.00
Electricity Distribution Division, Bazpur	1,07,91,773.00	66,77,523.00		2,41,46,819.00
Test Division, Kashipur	7,46,347.00	-		7,46,347.00
Electricity Distribution Division, Jaspur	1,14,30,719.00	60,28,928.00		2,34,88,575.00
Electricity Dist. Div., Nainital	2,22,66,009.00	56,79,312.00		3,36,24,633.00
Electricity Distribution Division, Haldwani	1,17,61,711.00	63,91,078.00		2,45,43,867.00
Electricity Distribution Division, Ramnagar	1,57,05,835.00	-		1,57,05,835.00
Rural Electrification Division, Haldwani	7,52,459.00	7,41,960.00		22,36,379.00
EDD (Rural),Haldwani	1,45,51,815.00	20,90,375.00		1,87,32,565.00
Electricity Distribution Division, Pithoragarh	2,79,41,946.00	23,17,264.00	43,800.00	3,26,20,274.00
Electricity Distribution Division, Champawat	15,29,711.00	3,89,188.00		23,08,087.00
Electricity Distribution Division,Almora	1,15,13,689.00	-		1,15,13,689.00
Electricity Test Division , Almora	6,78,889.00	-		6,78,889.00
Electricity Distribution Division, Bageshwar	75,05,214.00	-		75,05,214.00
Electricity Distribution Division, Ranikhet	1,37,32,341.00	11,33,643.00		1,59,99,627.00
Electricity Distribution Division, Dharchula	2,70,46,731.00	7,31,604.00		2,85,09,939.00
Electricity Test Division, Pithoragarh	17,02,211.00	16,98,544.00		50,99,299.00
EDD, Bhikiyasain	79,20,389.00	19,28,811.00		1,17,78,011.00
Electricity Secondary Works Div, Haldwani	14,87,950.00	-		14,87,950.00
Zonal Account Office Dehra Dun (Zone)	41,71,633.00	-		41,71,633.00
Electricity Distribution Division(RamNagar)Roorkee	82,78,290.00	77,78,494.00		2,38,35,278.00
Zonal Account Office, Haldwani	40,09,060.00	-		40,09,060.00
Corporate Maintenance	5,70,40,355.00	52,58,595.00	4,00,521.00	6,79,58,066.00
ADB Project	20,78,363.00	-		20,78,363.00
Zonal Account Office, Rudrapur	-	5,42,306.00		10,84,612.00
Total	82,01,07,906.00	30,73,27,906.00	4,44,321.00	1,43,52,08,039.00



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FORM OF AGREEMENT

Against Contract No. 1973 /UPCL/CE/CCP-II/10/2017-2018 (TDS) dt. 21/12/2017 for implementation of meter reading, billing & collection of payment by designing, developing, testing, installing and implementing mobile application supporting online and offline billing through requisite hardware & software for real time bill generation using GPRS network against a-tender specification no. CCP-II/10/2017-2018.

THIS AGREEMENT made between M/s TDS Management Consultant Pvt. Ltd. Mohali (Joint Venture partner M/s Pragyaware Informatics Pvt. Ltd. Ludhiana) (herein after referred to as "The Contractor" of the one part) and the UPCL (herein after called Purchaser) of the other part.

WHERE AS the Contractor has agreed to execute the work of implementation of meter reading, billing & collection of payment by designing, developing, testing, installing and implementing mobile application supporting online and offline billing through requisite hardware & software for real time bill generation using GPRS network against e-tender specification no. CCP-II/10/2017-2018 in the state of Uttarakhand complete in all respect and for this purpose Sri Vivek Uniyal on behalf of M/s TDS Management Consultant Pvt. Ltd. Mohali (Joint Venture partner M/s Pragyaware Informatics Pvt. Ltd. Ludhiana) has signed the covering letters, Special Conditions of the Specification, Technical Specifications, Prices Schedule of the items and required tools/tackles/plant and machinery for completion of work and Superintending Engineer, Corporate (Contract & Procurement), UPCL, Dehradun (The Engineer of Purchaser) on behalf of the Uttarakhand Power Corporation Ltd., Dehradun and all these documents are deemed part of this Contract as though as separately setout herein and are included in the expression (Contract) when ever herein used.

AND WHERE AS the Employer/Engineer has accepted the tender of the Contractor for the job of implementation of meter reading, billing & collection of payment by designing, developing, testing, installing and implementing mobile application supporting online and offline billing through requisite hardware & software for real time bill generation using GPRS network against e-tender specification no. CCP-II/10/2017-2018 complete in all respect for the sum of Rs. 14,12,46,796.09 (Rupees Fourteen Crores Twelve Lacs Forty Six Thousand Seven Hundred Ninety Six and Paise Nine Only) including all taxes & duties upon the terms and subject to the conditions herein after mentioned. The work includes implementation of meter reading, billing & collection of payment by designing, developing, testing, installing and implementing mobile application supporting online and offline billing through requisite hardware & software for real time bill generation using GPRS network of 1,15,00,837 numbers consumers for two years and collection of bill payments by means of cheque and giving receipt at site using Smartphone/mobile tab and Bluetooth printer of 60,000 numbers consumers.

Cont.....(2)

Superintending Engineer
Corporate (Contract & Procurement)
UPCL, Dehradun

TDS Management Consultant Pvt. Ltd.
Authorized Signate.

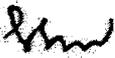
Handwritten signatures and initials, including a date '21/12/2017' and initials 'SK', 'A', and 'D'.

NOW THESE PRESENT WITNESS and the parties here to hereby agree and declare as follows, that is to say in consideration of the payments to be made to the Contractor by the Employer /Engineer (as herein after mentioned "the Contractor") shall and will execute the work of Implementation of meter reading, billing & collection of payment by designing, developing, testing, installing and implementing mobile application supporting online and offline billing through requisite hardware & software for real time bill generation using GPRS network against e-tender specification no. CCP-II/10/2017-2018 as per scope of work complete in all respect on terms & conditions mentioned in the Contract.

AND in consideration of Implementation of meter reading, billing & collection of payment by designing, developing, testing, installing and implementing mobile application supporting online and offline billing through requisite hardware & software for real time bill generation using GPRS network against e-tender specification no. CCP-II/10/2017-2018 by contractor and due performance of this work of the Contract the Employer does hereby for himself, his successor or assigns will pay to the Contractor the sum Rs. 14,12,46,796.09 (Rupees Fourteen Crores Twelve Lacs Forty Six Thousand Seven Hundred Ninety Six and Paise Nine Only)including all taxes & duties or sum or other sums as may be become payable to the Contractor under the provisions of this Contract.

IN WITNESS WHEREOF, the parties here to have signed the Deed hereunder on the dates respectively mentioned against the signature of each.

Signed by


(Gaj Singh Kunwar)
Superintending Engineer
Corporate (Contract & Procurement)
UPCL, Dehradun
in the presence of


(i) Er. Gaurav Sharma,
Executive Engineer, CCP-II

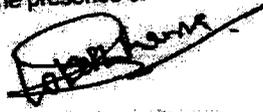

(ii) Er. Manish Pandey,
Assistant Engineer, CCP

Signed by
TDS Management Consultant Pvt. Ltd.


Authorized Signatory

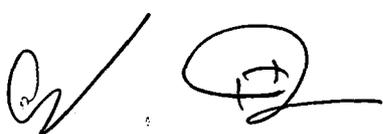
(Vivek Uniyal)
M/s TDS Management Consultant Pvt. Ltd. Mohali
(Joint Venture partner M/s Pragyaaware Informatics
Pvt. Ltd. Ludhiana)

in the presence of


(i) Sh. Lokesh Sharma


(ii) Sh. Hari Krishna







UTTARAKHAND POWER CORPORATION LTD. (A Govt. Of Uttarakhand Undertaking) Corporate (Contract & Procurement-II) Victoria Cross Vijeta Gabor Singh Urja Bhawan, Kanwali Road, Dehradun -248001 Phone: 91-135-2763672-75 Fax: 91-135-2760289	 उत्तराखण्ड पावर कारपोरेशन लिमिटेड	उत्तराखण्ड पावर कारपोरेशन लिमिटेड (उत्तराखण्ड सरकार का उपक्रम) कॉरपोरेट (अनुबन्ध एवं कय - द्वितीय) विक्टोरिया क्रॉस विजेता गबोर सिंह ऊर्जा भवन, कानवली रोड, देहरादून - 248001 फोन नं 91-135-2763672-75 फैक्स: 91-135-2760289
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No: 1973 /UPCL/CE/CCP-II/10/2017-2018 (TDS)

Dated: 21/12/2017

Lead partner M/s TDS Management Consultant Pvt. Ltd. SCF-81, Phase-VI, Mohali (Punjab)	Joint Venture partner M/s PragyaWare Informatics Pvt. Ltd. 4th Floor Golden Plaza, Adjoining Arora Neuro, Mall Road, Ludhiana
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Subject: Execution of the work of Implementation of meter reading, billing & collection of payment by designing, developing, testing, installing and implementing mobile application supporting online and offline billing through requisite hardware & software for real time bill generation using GPRS network against e-tender specification no. CCP-II/10/2017-2018.

Dear Sir,

In reference to this office LOA No. 1663/UPCL/CE/CCP-II/10/2017-18(TDS) dt. 28.10.2017 and your acceptance vide letter No.Cover/TDC_UPCL/01d dated 09.11.2017, an order is hereby placed on you for implementation of meter reading, billing & collection of payment by designing, developing, testing, installing and implementing mobile application supporting online and offline billing through requisite hardware & software for real time bill generation using GPRS network against e-tender specification no. CCP-II/10/2017-2018 on the rates and terms & conditions as per details given hereunder.

1.0 PRICE:

Sl. No.	Name of work	Computed L-1 cost (in Rs.)
1	Implementation of meter reading, billing & collection of payment by designing, developing, testing, installing and implementing mobile application supporting online and offline billing through requisite hardware & software for real time bill generation using GPRS network	14,12,46,796.09

(E&OE)

Total value of order against above work including all taxes & duties shall be Rs. 14,12,46,796.09 (Rupees Fourteen Crores Twelve Lacs Forty Six Thousand Seven Hundred Ninety Six and Paise Nine Only).

The work includes Implementation of meter reading, billing & collection of payment by designing, developing, testing, installing and implementing mobile application supporting online and offline billing through requisite hardware & software for real time bill generation using GPRS network of 1,15,00,837 numbers consumers for two years and collection of bill payments by means of cheque and giving receipt at site using Smartphone/mobile tab and Bluetooth printer of 60,000 numbers consumers.

THE DETAILS OF PRICES FOR ALL SCOPE OF WORK AS MENTIONED IN ABOVE TABLE IS ENCLOSED.

NOTE: 1. The condition given as under shall be read and considered along with the

- (i) Form-A & Form-B
- (ii) Special Condition of Contract
- (iii) Technical Specification
- (iv) Unit Rates price schedule for each terms of work as enclosed

2. The above item wise prices are the general breakup for the entire scope of work on turn key basis and do not merely represent the specific activities mentioned in the price schedule.

3. Please note that above prices have been computed from your basic item rates offer as quoted by you in sub scope of work in different schedules as per tender specification and also after correcting the calculation mistakes, if any, made by you in your final offer as referred in our specification.

TDS Management Consultant Pvt. Ltd.

Authorized Signatory

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UPCL, Dehradun

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2.0 SCOPE OF WORKS:

- 2.1(a) Engagement of the Agency to provide Mobile Application (for Meter Reading, Billing and Collection through Cheque only) by installation of requisite Hardware and software for Real Time Bill Generation using GPRS network by integrating with our existing Application m-Power and Providing Central Platform desktop/mobile based monitoring and control tools for Administrative level.
- The mobile Application will access the MBC software installed at Data Centre of UPCL and bills are generated from the existing Billing Engine (online Mode).
 - The Mobile Application will capture the data from MBC software and generate bills by in build logic in the Mobile and then transfer the billing data to MBC software installed at Data Centre (offline Mode).
 - Providing Central Desktop/Mobile Based platform for administrative control and dashboard for reports generation for analysis purpose.

Part B:

Providing Services for Meter Reading, Bill Generation, Bill Distribution on real time basis using online/offline mobile Application by means of GPRS enabled Hand Held Devices (using Android /Windows based Smartphone/Tab), stationary for printing of bill and collection receipt etc. initially for Two years, extendable/renewable on year to year basis on quoted rates as mutually agreed subject to the total period not being more than five years. IN UTTARAKHAND POWER CORPORATION LTD.

2.2 The successful bidder will have to complete the works by the intending completion date specified in the contract data.

2.3 The scope of the package includes design, detailed engineering, development and installation of requisite Hardware and software including erection, pre-commissioning tests and commissioning of all equipment / system including preliminary acceptance test, performance test, performance guarantee and post commissioning at single source responsibility services.

The above scope shall include all other activity/ accessory items /job not specifically mentioned but required to complete the work.

The scope of package also includes insurance during transit, storage, erection and commissioning of all the equipment and accessories Provision of commissioning spares required during testing and commissioning shall also be included in the scope. The contractor shall be responsible for completeness and working of the total system with guaranteed technical parameters.

2.2 All the works covered under the scope of the tender shall be done in accordance with the norms defined in construction manual of UPCL and/or as per procedure laid down by UPCL unless the same is not specifically defined in specification. All work shall be completed by the contractor as per standard industrial practice so as to comply with the provision of Indian Electricity Rules/Acts/Other Government Rules/Regulations as prevalent at the time of execution of the job/work.

2.4 The Contractor shall observe strict adherence to the existing labour laws.

All other terms & conditions unless otherwise specified hereunder shall be as per original tender documents. All other deviations and / or additional conditions, implicit or explicit, contained in your Bid, if any, shall stand withdrawn without any cost implication to UPCL, in so far as they are repugnant to what has been stated in this Agreement/or bidding documents and its subsequent amendment.

If contradictory clauses are mentioned anywhere in this contract, then the clauses which are beneficial to UPCL shall be considered.

TDS Management Consultant Pvt. Ltd.

Authorized Signatory

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Superintending Engineer
Corporate (Contract & Procurement)
UPCL, Dehradun

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3.0 OTHER TERMS & CONDITIONS:

- i) All other petty materials not appearing in price Schedule but required to complete the scope of work on turnkey basis shall have to be arranged & erected by you without any extra payment.
- ii) The title of Goods in respect of equipment / materials to be supplied by you to the owner shall pass on to the owner on Ex-works dispatch from your sub-vendor's works and with negotiations of dispatch documents. This transfer of title shall, however, not relieve you from your liabilities and responsibility of all risk, loss or damage to the equipment and materials as specified in the bidding documents. Further, this transfer of title shall not be construed as "Taking Over" of equipment and materials. You shall continue to be responsible for the quality and performance of the equipment and materials for their compliance with the specification until "Taking Over" and the fulfillment of guarantee / warranty provisions under the contract.
- iii) The 10% Security Cum Performance Guarantee for the complete scope of work will be amounting to Rs. 1,41,24,700/- (Rupees One Crore Forty One Lacs Twenty Four Thousand Seven Hundred Only).
- iv) Initially work of meter reading & billing will be restricted for 1.00 lac nos. consumers per month and the number of consumer will be gradually increased based on the performance of the contractor.
- v) Initially the bidder has to submit 5% Security Cum Performance Guarantee of the computed value w.r.t. consumer allotted which is Rs. 16,00,800.00 (Rupees Sixteen Lacs Eight Hundred Only), (considering 12 lacs consumers to be billed per annum @ 1 lacs consumers per months and 60,000 consumers collection per annum) in the favour of Executive Engineer, Electricity Store Division, UPCL, Dehradun. The remaining 5% amount against the PBG will be deducted from payment of the running bills of firm by the Engineer In-charge of respective Division's.
- vi) The performance bank guarantee will be submitted as per the volume of work allocated by the Director (Operation) from time to time.
- vii) Quantities shall be verified by CEO of project and payment shall be done by EE, EDD concerned.
- viii) Software integration cost will be borne by the Utility i.e. UPCL.
- ix) Space for work alongwith Electricity facility will be provided by the utility i.e. UPCL.
- x) All other terms & conditions shall be as per tender specification No. CCP-II/10/2017-18 & its amendments/clarifications thereof, if any.
- xi) **Engineer In-charge and CEO for execution of the project:**

After development phase the respective Superintending Engineer, Electricity Distribution Circle shall be the CEO of the project and concerned Executive Engineer, Electricity Distribution Division shall be the Engineer In-charge.

CEO and Engineer in-charge will be fully responsible for (a) arranging clarification but not amendment to the contract, (b) if CEO/Engineer in-charge requires any amendment in agreement, then he will send proposal of amendment with its justification & recommendation to Engineer of Contract, (c) certifying the payment bill of the contractor and arranging payment as per contract, (d) co-ordination with various Govt. & local bodies in connection with successful implementation of the contract, etc., (e) supervision of work with quality and specification as per terms of contract and (f) supply of UPCL inputs to the contractor in time, etc.

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Authorized Signatory

Superintending Engineer
Corporate (Contract & Procurement)

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4.0 STATUTORY DUTIES AND TAXES:

- 4.1 All the prices quoted shall be treated exclusive of all taxes & duties such as ST/VAT, WCT, Service tax, ED, Cess, Octroi, GST if applicable etc. Taxes/ Duty will be paid extra. Moreover, deduction of taxes will be done as per applicable rules.
- 4.2 As per Section 171 of CGST/SGST Act 2017, it has been provided that "Any reduction in rate of tax on any supply of goods or services or the benefit of input tax credit shall be passed on to the recipient by way of commensurate reduction in prices". Therefore you are requested to submit an undertaking at the time of agreement (format enclosed), to the effect that you shall pass on the benefit as envisaged in Section 171 to UPCL. Further, the computation of benefit, which shall be passed on in terms of section 171 of the CGST/SGST Act'2017, shall be subjected to verification by UPCL.
- 4.3 1% cess shall be deducted as per the Building and Other Construction Workers Welfare Cess Act, 1996 & Building and Other Construction Workers Welfare Cess Rules, 1998 from the payment to the contractor and shall be deposited to the authority concerned.

5.0 SUPPLY & FINAL MEASUREMENT

- 5.1 The contractor must supply the required quantity of material at site after proper scheduling of the requirement at site duly approved by Engineer Incharge / CEO of the project. Any material which will not be utilized in the works shall be taken back by the contractor and payment of the same shall be deducted.
- 5.2 After the completion of works the final measurement will be taken jointly. During the final measurements all the items as per description will be tested/verified and recorded. The item which are not required/ erected will be identified and price for the same shall be deducted from the final bill of the contractor. The rate of erection for particular item shall be derived on Pro-rata basis of the rate of supply & erection executed by the Contractor.
- 5.3 During execution of work the quantity mentioned in different schedules (sub items) may change as per actual site requirement. In these cases measurement shall be done as per clause 6.2.

6.0 TECHNICAL SPECIFICATION & GUARANTEED TECHNICAL PARTICULARS

The Technical Specification shall be in accordance with Tender specification No. CCP-II/10/2017-2018. Guaranteed Technical Particulars of each item has to be submitted for approval in the prescribed performa as per tender specification before execution/ procurement of material.

7.0 INSURANCE

The provision of insurance under the Contract shall be as follows:

- 7.1 All the equipment and materials including spares, if any, being supplied by you shall be kept completely insured at your cost from the time of despatch from your works/sub-vendor's works, upto the completion of erection, testing and commissioning at site and taking over of the works in accordance with the Bidding Documents.
- 7.2 It will be your responsibility to lodge, pursue and settle all claims with the insurance company for all equipments / material in case of any damage, loss, theft, pilferage or fire during execution of contract etc. and UPCL shall be kept informed about it. You shall be responsible for the replacement of the lost/damaged equipment/materials promptly, irrespective of the settlement of the claims by the underwriters and you shall ensure that the work progress is as per the agreed schedule. The losses, if any, in such replacement shall be to your account.
- 7.3 The insurance covers to be taken by you shall be in the joint name of UPCL and you. You shall, however, authorized to deal directly with the insurance company and shall be responsible in regard to maintenance of all insurance covers.
- 7.4 Clause No. 42.0 of General Conditions of tender document shall also be applicable on above subject.

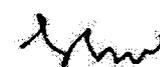
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Superintending Engineer
Corporate (Contract & Procurement)



8.0 INSPECTIONS & TESTING

The specifications, design, format etc. of all requisite hardware & software are mandatory required to be verified from Engineer In-charge (as per clause no. 11.0) before installation of the same. Further Engineer Incharge shall ensure suitability & performance of the hardware & software any time before, during and after the installation as per requirement and any modification if required important by Engineer Incharge shall mandatory be complied by the contractor failing which it shall be considered that contractor has failed in compliance with condition of the contract.

9.0 FINALIZATION OF BOQ

- 9.1 For supply of main items to be supplied by the contractor, the contractor shall submit the names of the firms, GTP and drawings for approval to the Engineer In charge.
- 9.2 Within a week of agreement, the contractor shall submit the BOQ to Engineer-in charge who will finalize & approve the same. Engineer Incharge will approve the BOQ submitted by the firm with the condition that the whole work should be covered within the bill of quantity and contract value within the frame work of the contract. BOQ has to be finalized on top most priority.

10.0 PAYMENT TERMS: For the services to be rendered by the Contractor payment shall be as follows:

(a) MONTHLY ACTIVITIES:

1. Payment per consumer shall be made on the complete activities as per monthly activities undertaken by the Contractor. No payment shall be made for meters not read on account of any reason whatsoever. However, a Report in such cases will be submitted.
2. All stationary costs including those for pre-printing shall be borne by the Contractor.
3. The firm shall quote only the item wise and/or consumer wise & no. fixed charges should be quoted except the cost of modification/development of Mobile Application as mentioned.
4. The contractor has to ensure at least
 - (i) 75% Meter Reading, Bill generation, Bill distribution and uploading in the first billing cycle. For every 1 % shortfall in this (75% billing) 2% of the monthly bill subject to a maximum of 10% of the total monthly bill amount shall be deducted.
 - (ii) 85% Meter Reading, Bill generation, Bill distribution and uploading in the second billing cycle. For every 1 % shortfall in this (85% billing) 2% of the monthly bill subject to a maximum of 10% of the total monthly bill amount shall be deducted.
 - (iii) 95% Meter Reading, Bill generation, Bill distribution and uploading in the Third billing cycle and onwards. For every 1 % shortfall in this (95% billing) 2% of the monthly bill subject to a maximum of 10% of the total monthly bill amount shall be deducted.
5. In the event of delay or non completion of monthly activity, an amount equivalent to 1% per day of the rate of the delayed portion of that Particular activity shall be deducted from the invoices raised by Contractor.
6. For defective meters reported in writing by the bidder, payment will be made upto three billing cycles @ 100% of item i.e. Meter Reading, Bill generation, Bill distribution and uploading. Bidder will ensure and submit the report to the concerned UPCL officers so that meter will get replaced within 3 billing cycle or at the earliest and no bill will be generated beyond 3 billing cycle.
7. In the event a consumer's complaint or departmental enquiry that the meter reading for his meter has been recorded incorrectly is established to the satisfaction of UPCL, a penalty of Rs. 100/- per incorrect reading shall be deducted from the immediate next bill of the Contractor and if any penal action has been taken by UERC/ Consumer Forum/Government/ Courts etc. on account of incorrect work related to the agency, then the same amount shall be recovered from the Contractor.
8. In the event a consumer's complaint or departmental enquiry that the bill served to him is incorrect due to the reasons attributed to the Contractor, a penalty of Rs 100/- per incorrect bill shall be deducted from the immediate next bill of the Contractor.
9. In the event of consumer's complaint or departmental enquiry that the bill has not been delivered to him is established to the satisfaction of UPCL, a penalty of Rs. 100/- per occurrence shall be deducted from the immediate next bill of the Contractor if the reasons are attributable to the Contractor.

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Superintending Engineer
Corporate (Contract & Procurement)

10. Contractor is required to read 100% meters & issue bills to 100% operative billable consumers. However, in NA cases where reading could not be taken due to non-access to the premises/locked, for first time NA bills the 100% payment will be made but thereafter from next visit if bills are generated on NA basis, no payments will be made and if bills are generated beyond 3 billing cycle penalty @Rs100 per bill should be charged. The above shall be valid unless NA cases are less than 3% in each category of total operative billable consumers and in case of violation of maximum 3% NA cases in any of the categories, the deduction shall be valid for all the categories of consumers. Even if the NA bills will not be allowed to be generated beyond three billing cycles the same would be considered under operative billable consumers unless the reason be justified by UPCL on month to month basis.
11. The consumers which are disconnected/PD and not using electricity, such consumers should be sorted out for permanent disconnection/stop of billing. A list of such consumers shall have to be submitted to concerned distribution division office in each month with suitable remarks.
12. If on checking it has been established that NA/NR, IDF/RDF bills (where contractor has claimed for generation and distribution of bill to consumer premises) has been issued to consumer without visiting the consumer premises, a penalty @ 100/- per bill shall be deducted from the immediate next bill of the Contractor.
13. In case, it has been established that the operator is involved in malpractices, the operator shall have to be removed from service and FIR against the operator shall be lodged by the Contractor, failing which FIR may be lodged against the Contractor/person by UPCL.
14. Wherever provision is there in the meter, the Meter Readers are required to correctly record the Maximum Demand reading also, failing which a penalty of Rs. 100/- per event shall be deducted from the immediate next bill of the Contractor.

Above parameters shall be maintained and calculated at the Sub-divisional level.

11.0 TIME PERIOD OF COMPLETION OF WORK:

The term shall be initially for a period of Two years, extendable/renewable on year to year basis on quoted rates as mutually agreed, subject to the total period not being more than five years. Besides above, 5 months development phase including testing and completion in all respect shall be given for development of the Mobile Application in addition to 1 month integration period. In the phase of development engineer incharge shall be SE, R-APDRP/IT and Nodal officer shall be CE (R-APDRP).

12.0 PENALTY

Penalty shall be 0.1% per day subject to maximum of 10% of the cost of work of implementation of meter reading, billing & collection of payment by designing, developing, testing, installing and implementing mobile application supporting online and offline billing through requisite hardware & software for real time bill generation using GPRS network. There will also be provision for withholding the intermediate payment if the work is not carried out by the contractor as per the approved Bar Chart/PERT Chart subject to adjustment/payment of withhold amount as soon as work is completed in time.

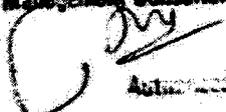
13.0 SECURITY CUM PERFORMANCE GUARANTEE:

The contractor shall furnish Security Cum Performance Guarantee in the form of Bank Guarantee to the employer for an amount of 5% Security Cum Performance Guarantee amounting to Rs. 16,00,800/- (Rupees Sixteen Lacs Eight Hundred Only) in favour of Executive Engineer, Electricity Secondary Works Division, Dehradun and the remaining 5% Security Cum Performance Guarantee is to be deducted from payment of the running bills of firm by the Engineer in-charge of respective Division's.

Further 5% Security Cum Performance Guarantee to be deposited from time to time, in the office of S.E. Corporate (C&P) as per the work allocated by the Director (Operation), at the time of agreement in the form of Bank Draft/FDR/CDR/Bank guarantee in the approved format (enclosed) in favour of Executive Engineer, Electricity Store Division, UPCL, Dehradun as per provision of Clause No. 33 of Section-F (Award to Contract) under Section-1 -Instruction to tenderers.

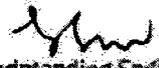
In case of non completion of work in time the same are to be extended suitably as demanded by Engineer in-charge/ CEO of the project. Payment equivalent to security cum performance guarantee shall be retained till security cum performance guarantee is submitted.

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Superintending Engineer,
Corporate (Contract & Procurement)



14.0 NOTICES TO THE CONTRACTOR

Any notice to be given to the contractor may, if the employer thinks fit, be given by registered post at the address given below:

Lead partner	Joint Venture partner
M/s TDS Management Consultant Pvt. Ltd. SCF-81, Phase-VI, Mohali (Punjab)	M/s Pragyaware Informatics Pvt. Ltd. 4th Floor Golden Plaza, Adjoining Arora Neuro, Mall Road, Ludhiana

15.0 COURT OF COMPETENT JURISDICTION

All disputes arising out and touching or relating to the subject matter of agreement shall be subject to the jurisdiction of local Court Dehradun and High Court of Judicature at Nainital only.

16.0 PROGRESS REPORT

The Project Manager shall provide updated project Programmes as per Section 6.2 (Part-II Special condition) of tender document. He shall also provide the complete progress reports shall be provided as per Section 6.3 (Part-II Special condition) of tender document, on a monthly basis for the specified duration of the project. All references to the reporting period throughout this Specification shall refer to this monthly period.

The monthly progress reports shall be submitted to the Engineer - Incharge by 10th of the next month. If the monthly report is not made available by 10th of the next month penalty will be levied for non submission at the discretion of the Engineer -Incharge.

17.0 PROJECT ORGANIZATION AND CO-ORDINATION

Contractor will nominate their project Manager whose name & contact No., address etc will be intimated in writing to Chief Executive Officer/Engineer In-charge UPCL. The Project Manager will be responsible for following:

- Taking measurement and signing measurement book.
- Will attend meeting/submit progress reports & co-ordinate with various agencies for successful Completion of work.
- Correspondence with UPCL official.
- Execution of work with quality and specification as per terms of contract.

Contractor will further nominate the co-ordinators for each of the following functions under this contract within 15 days from the date of issue of this letter of award:

- Project Engineering
- Procurement/manufacturing activities.
- Quality assurance and inspection.
- Contract operation including schedules.
- Alternative co-ordinators.

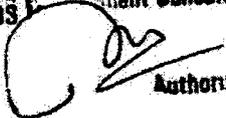
18.0 BREACH OF CONTRACT

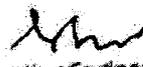
In case of breach of the terms & conditions of the contract by the contractor, UPCL shall reserve the right to take punitive action against the contractor, which may include terminating the contract in whole or in part, forfeiting the security deposit/performance guarantee including debarring /blacklisting for further participation in future tenders of UPCL, based on the merits/demerits of the case.

19.0 ARBITRATION

In case of any question, difference or dispute arises between the contractor & the Engineer regarding above contract, arbitrator will be nominated by MD, UPCL, Dehradun for settlement of the said dispute. The rules of the arbitration shall be as laid down in Indian arbitration and conciliation act 1996.

TDS Management Consultant Pvt. Ltd.


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Superintending Engineer
Corporate (Contract & Procurement)

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20.0 SIGNING OF THE ORDER

Please acknowledge receipt of this Turnkey order. Two copies of this Turnkey Order along with enclosure are enclosed herewith. The contractor shall, in token of having accepted this order sign on each and every page of this order, annexure, appendices and drawings attached hereto, with his official seal affixed below his signatures so that it may form a formal and legal document for all purposes. One copy duly signed is to be returned to this office.

A non-judicial stamp paper worth Rs.100/- shall be arranged by you for agreement on prescribed Performa.

21.0 Enclosed following documents are also part of the agreement.

- (i) Price schedules (Annexure-A)
- (ii) Special Conditions of contract & Technical Specification / its amendments if any, (Annexure-B)
- (iii) Form A & Form B (Annexure-C)

Encl: As above.

Yours Sincerely,


Superintendent Engineer
Corporate (Contracts & Equipment)
UPCL, Dehradun

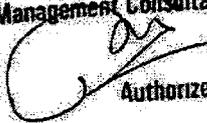
No. 1973 /UPCL/CE/CCP-III/10/2017-2018 (TDS) of dated 21/12/2017

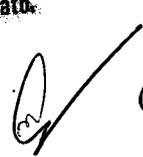
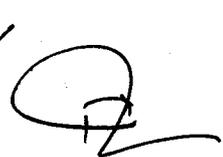
Copy forwarded to following for information and necessary action:-

1. Senior Executive Secretary to MD, UPCL, V.C.V. Gabar Singh Urja Bhawan, Dehradun.
2. Director (Operation/ Finance), UPCL, V.C.V. Gabar Singh Urja Bhawan, Dehradun.
3. Chief Engineer, Level-I (Distribution), UPCL, Rudrapur.
4. Chief Engineer, (Distribution), Garhwal Zone/ Kumaun zone/ Haridwar Zone/ UPCL, Dehradun/Haldwani/Haridwar.
5. Chief Engineer, Corporate (C&P), UPCL, V.C.V. Gabar Singh Urja Bhawan, Dehradun.
6. Superintending Engineer (I&QA/ Material Management), UPCL, V.C.V. Gabar Singh Urja Bhawan, Dehradun.
7. Superintending Engineer, EDC, UPCL, Dehradun (Urban/Rural), Haridwar, Roorkee, Srinagar, New Tehri, Haldwani, Ranikhet, Pithoragarh, Rudrapur, Kashipur.
8. Executive Engineer, EDD, UPCL, Dehradun (Central/North/South/Rural), Dowala, Mohanpur, Haridwar (Rural/Urban), Roorkee (Rural/Urban), Laker, Almora, Bageshwar, Bazpur, Haldwani (Rural/Urban), Jaspur, Kashipur, Nainital, Ramnagar, Ranikhet, Dharchula, Champawat, Pithoragarh, Rudrapur, Sitarganj.
9. Executive Engineer, Electricity Store Division, UPCL, Dehradun/Haldwani.


SUPERINTENDING ENGINEER
CORPORATE(C&P)

IDS Management Consultant Pvt. Ltd.


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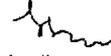


PART-II (PRICE-BID) AGAINST SPECIFICATION NO. CCP-II/10/2017-2018 FOR METER READING, BILLING & COLLECTION OF PAYMENT BY DESIGNING, DEVELOPING, TESTING, INSTALLING AND IMPLEMENTING MOBILE APPLICATION SUPPORTING ONLINE AND OFFLINE BILLING THROUGH REQUISITE HARDWARE & SOFTWARE FOR REAL TIME BILL GENERATION USING GPRS NETWORK.

Sl. No.	Brief details of work	Name of Bidder		Unit	Quantity	Unit Charges for development and implementation. Rate & execution as per scope of work exclusive of all taxes & duties (Rs.)	Total charges for development and implementation. Rate & execution as per scope of work exclusive of all taxes & duties (Rs.)	Service tax		Any Other Tax (if Applicable) Please mention		Total Amount	
		In Percentage	Tax Amount					Type of Tax	In Percentage	Tax Amount			
1	Development of Mobile Application and installation of Hardware Software including license cost if any. Providing Services for Meter Reading, Bill Generation, Bill Printing, Bill Distribution using photograph of meter reading at one or per the Scope of work mentioned in the bid Documents by SmartPhone Mobile Tablet	(a) Plain areas	Yes	Approx quantity to be used	None	9.85	69729735.85		0.00	GST	18.00	12551352.45	82281088.30
		(b) Urban areas	Yes	7079161									
		(c) South Dehradun	Yes										
		(d) North Dehradun	Yes										
		(e) Central Dehradun	Yes										
		(f) Rural Dehradun	Yes										
		(g) Varanasi Dehradun (Partially)	Yes										
		(h) Lucknow Dehradun	Yes										
		(i) Prayagraj Dehradun	Yes										
		(j) Gorakhpur Dehradun	Yes										
		(k) Patna Dehradun	Yes										
		(l) Ranchi Dehradun	Yes										
		(m) Bhopal Dehradun	Yes										
		(n) Jaipur Dehradun	Yes										
		(o) Lucknow Dehradun	Yes										
		(p) Patna Dehradun	Yes										
		(q) Ranchi Dehradun	Yes										
		(r) Bhopal Dehradun	Yes										
		(s) Jaipur Dehradun	Yes										
		(t) Lucknow Dehradun	Yes										
		(u) Patna Dehradun	Yes										
		(v) Ranchi Dehradun	Yes										
		(w) Bhopal Dehradun	Yes										
		(x) Jaipur Dehradun	Yes										
		(y) Lucknow Dehradun	Yes										
		(z) Patna Dehradun	Yes										
		(aa) Ranchi Dehradun	Yes										

TDS Management Consultant Pvt. Ltd.

 Authorized Signatory


 Superintending Engineer
 Corporate (Contract & Procurement)
 CPD, Lucknow

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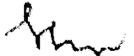
Short description of work	Unit	Quantity	Unit charges for development and implementation (rate basis & a provision as per scope of work exclusive of all taxes & duties (Rs.)	Total charges for development and implementation (rate basis & a provision as per scope of work exclusive of all taxes & duties (Rs.)	Service tax	Any Other Tax (if Applicable) Please mention			Total amount
(b) Hilly areas	Nos	Approx quantity for one year							
FDD, Vokis Nagda, Dehradun (Part a) & b)	Nos	4421676	11.30	49964938.80	0.00	GST	18.00	8991688.95	59956627.75
FDD, Tehri									
FDD, Pankaji									
FDD, Srirangam									
FDD, Pauri									
FDD, Kotdwara (Partially)									
FDD, Cooperatives									
FDD, Narsai Singh									
FDD, Bhatnagar									
FDD, Narnital									
FDD, Ramnagar									
FDD, Dhamdham									
FDD, Almora									
FDD, Bageshwar									
FDD, Champawat									
FDD, Pithoragarh									
FDD, Dharidua									
Collection of Bill Payments by means of cheque and giving receipt at site using smartphone/mobile tab and Bluetooth printer	Nos	60000	0.10	6000.00	0.00	GST	18.00	1080.00	7080.00
Total				119700674.65					141246726.09

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TDS Management Consultant Pvt. Ltd

 Authorized Signatory


 Superintending Engineer
 Corporate (Contract & Procurement)
 UPCL, Dehradun

Consumer Category		Apr-24		May-24		Jun-24	
		Billed Amount (Cr.)	Collection (Cr.)	Billed Amount (Cr.)	Collection (Cr.)	Billed Amount (Cr.)	Collection (Cr.)
1	Domestic :BPL RTS-1	830.5711426	397.9371775	858.0519401	625.5302815	1006.776917	694.092541
2	Domestic Other than BPL : RTS-1	14737.81399	8112.664945	19934.80346	14135.97925	24387.79256	18224.73581
3	Snowbound - Domestic : RTS - 1A	8.15	3.55	3.34	2.81	12.68	4.47
4	Snow Bound - Non Domestic : RTS - 1A	4.29	4.04	5.96	4.47	7.83	5.07
Domestic : RTS 1		15,580.825	8,518.192	20,802.155	14,768.790	25,415.079	18,928.368
		45,383.000		45,413.000		45,444.000	
Sr. No.	Consumer Category	Billed	Received	Billed	Received	Billed	Received
5	Non Domestic : RTS-2 (upto 75 Kw)	8,290.709	4,268.324	10,804.043	8,359.705	12,653.118	10,309.361
6	Non Domestic : RTS-2 (above 75 Kw)	3,322.975	2,043.193	3,388.696	3,164.944	4,608.248	4,067.913
Non - Domestic:RTS 2		11,613.684	6,311.517	14,192.739	11,524.649	17,261.367	14,377.274
		45,383.000		45,413.000		45,444.000	
Sr. No.	Consumer Category	Billed	Received	Billed	Received	Billed	Received
7	Government Public Utilities - Public Lamps :	365.271	73.155	376.221	81.734	356.698	89.741
8	Government Public Utilities - Government	782.844	6.551	1,062.692	6.480	1,211.054	1.060
9	Government Public Utilities - Government	177.030	4.250	52.800	0.010	46.500	1.320
10	Government Public Utilities - Public Water	1,274.030	38.096	1,407.842	32.907	1,366.258	89.077
11	Government Public Utilities - Public Water	2,082.092	15.749	2,466.422	23.569	2,676.107	288.762
12	Government Public Utilities - Other Water	8.759	0.154	16.309	-	12.242	-
Govt. Public Utilities :RTS 3		4,690.026	137.954	5,382.286	144.700	5,668.858	469.961
		45,383.000		45,413.000		45,444.000	
Sr. No.	Consumer Category	Billed	Received	Billed	Received	Billed	Received
13	Private Tube Wells/ Pumping Sets : RTS - 4	-14.867	213.244	-18.848	142.866	2,104.175	207.430
14	Agriculture Allied Activities : RTS - 4A	38.816	24.587	40.032	35.693	75.032	45.590
Agriculture Allied Activities :RTS 4		23.949	237.831	21.185	178.559	2,179.207	253.020
		45,383.000		45,413.000		45,444.000	
Sr. No.	Consumer Category	Billed	Received	Billed	Received	Billed	Received
15	LT Industry : RTS - 5	2,263.557	1,395.146	2,271.498	2,108.367	2,632.475	2,242.696
16	HT Industry (upto 1000 KVA) : RTS - 5	12,816.239	6,102.795	13,368.588	12,446.162	14,545.034	14,034.403
17	HT Industry (Above 1000 KVA) : RTS -5	31,627.878	11,220.134	33,129.922	33,910.679	35,413.020	36,861.907
HT Industry: RTS 5		46,707.675	18,718.076	48,770.008	48,465.208	52,590.530	53,139.006
		45,383.000		45,413.000		45,444.000	
Sr. No.	Consumer Category	Billed	Received	Billed	Received	Billed	Received
Mixed Load : RTS - 6		1,032.205	559.360	1,038.768	955.590	1,272.307	1,202.880
		45,383.000		45,413.000		45,444.000	
Sr. No.	Consumer Category	Billed	Received	Billed	Received	Billed	Received
Railway Traction : RTS - 7		509.030	370.700	591.130	731.810	683.350	682.920
		45,383.000		45,413.000		45,444.000	
Sr. No.	Consumer Category	Billed	Received	Billed	Received	Billed	Received
Electric Vehicle charging Station: RTS 8		2.890	2.280	4.050	2.980	3.610	3.130
		45,383.000		45,413.000		45,444.000	
Sr. No.	Consumer Category	Billed	Received	Billed	Received	Billed	Received
Total (Cr.)		80,160.283	34,855.909	90,802.321	76,772.286	105,074.308	89,056.559

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Consumer Category		Consumer Category w						
		Jul-24		Aug-24		Sep-24		Oct-2
		Billed Amount (Cr.)	Collection (Cr.)	Billed Amount (Cr.)	Collection (Cr.)	Billed Amount (Cr.)	Collection (Cr.)	Billed Amount (Cr.)
1	Domestic :BPL RTS-1	1158.89903	850.2887123	1127.950266	787.1016817	1036.512906	762.2052539	930.612816
2	Domestic Other than BPL : RTS-1	24174.07013	22084.58081	22898.06858	19752.46013	20626.61653	19013.458	17599.83237
3	Snowbound - Domestic : RTS - 1A	5.16	2.55	7.84	4.12	3.48	3.34	9.47
4	Snow Bound - Non Domestic : RTS - 1A	5.52	4.14	7.04	4.9	5.09	3.19	5.28
Domestic : RTS 1		25,343.649	22,941.560	24,040.899	20,548.582	21,671.699	19,782.193	18,545.195
Sr. No. Consumer Category		45,474.000		45,505.000		45,536.000		
5	Non Domestic : RTS-2 (upto 75 Kw)	13,811.297	12,189.119	11,967.385	11,194.725	9,908.466	9,223.596	11,414.311
6	Non Domestic : RTS-2 (above 75 Kw)	4,573.382	4,278.805	4,157.248	4,655.008	5,250.599	5,020.619	3,707.807
Non - Domestic:RTS 2		18,384.679	16,467.924	16,124.633	15,849.733	15,159.065	14,244.215	15,122.118
Sr. No. Consumer Category		45,474.000		45,505.000		45,536.000		
7	Government Public Utilities - Public Lamps :	346.147	141.689	589.086	336.234	327.081	139.049	730.976
8	Government Public Utilities - Government	1,190.364	0.850	1,712.604	529.396	622.769	465.100	657.635
9	Government Public Utilities - Government	75.620	-	79.390	32.140	-866.850	0.090	55.060
10	Government Public Utilities - Public Water	1,432.444	601.989	1,454.004	1,011.449	1,229.279	502.195	1,398.108
11	Government Public Utilities - Public Water	2,692.181	867.483	2,386.901	1,188.961	2,663.984	884.454	3,779.222
12	Government Public Utilities - Other Water	11.169	-	12.111	-	11.738	-	12.774
Govt. Public Utilities :RTS 3		5,747.924	1,612.010	6,234.096	3,098.180	3,988.001	1,990.889	6,633.775
Sr. No. Consumer Category		45,474.000		45,505.000		45,536.000		
13	Private Tube Wells/ Pumping Sets : RTS - 4	699.712	195.292	162.009	121.434	71.408	83.345	-40.579
14	Agriculture Allied Activities : RTS - 4A	73.339	71.932	78.287	69.553	84.847	82.430	44.652
Agriculture Allied Activities :RTS 4		773.051	267.224	240.296	190.987	156.255	165.775	4.073
Sr. No. Consumer Category		45,474.000		45,505.000		45,536.000		
15	LT Industry : RTS - 5	2,790.980	2,621.917	2,705.217	2,674.783	2,371.326	2,273.481	2,403.013
16	HT Industry (upto 1000 KVA) : RTS - 5	14,813.316	14,866.230	13,880.652	13,873.454	12,678.961	12,802.940	13,087.233
17	HT Industry (Above 1000 KVA) : RTS -5	35,093.326	36,220.198	32,101.674	32,198.592	30,565.327	29,617.653	33,187.059
HT Industry: RTS 5		52,697.621	53,708.345	48,687.543	48,746.829	45,615.615	44,694.074	48,677.305
Sr. No. Consumer Category		45,474.000		45,505.000		45,536.000		
Mixed Load : RTS - 6		1,354.269	1,325.030	1,249.559	1,201.350	1,195.684	1,137.870	1,150.419
Sr. No. Consumer Category		45,474.000		45,505.000		45,536.000		
Railway Traction : RTS - 7		864.570	865.570	659.800	623.820	657.560	670.110	680.667
Sr. No. Consumer Category		45,474.000		45,505.000		45,536.000		
Electric Vehicle charging Station: RTS 8		3.730	3.590	3.820	1.870	3.870	3.470	5.252
Sr. No. Consumer Category		45,474.000		45,505.000		45,536.000		
Total (Cr.)		105,169.494	97,191.252	97,240.646	90,261.351	88,447.749	82,688.595	90,818.805

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Consumer Category		se Monthly Data							
		4		Nov-24		Dec-24		Jan-25	
		Collection(Cr.)	Billed Amount(Cr.)						
1	Domestic :BPL RTS-1	754.7732508	785.7341093	788.4105608	615.7621605	819.5062127	772.8010764	807.9784549	
2	Domestic Other than BPL : RTS-1	16828.76443	14683.13159	15890.91131	12721.94026	15447.49585	17401.84556	15838.90049	
3	Snowbound - Domestic : RTS - 1A	7.5	3.06	3.03	5.19	4.81	12.31	9.85	
4	Snow Bound - Non Domestic : RTS - 1A	3.78	3.82	2.25	2.8	2.59	5.78	4.07	
Domestic : RTS 1		17,594.818	15,475.746	16,684.602	13,345.692	16,274.402	18,192.737	16,660.799	
Sr. No.	Consumer Category	45,566.000		45,597.000		45,627.000		45,658.000	
		Received	Billed	Received	Billed	Received	Billed	Received	Billed
5	Non Domestic : RTS-2 (upto 75 Kw)	10,603.217	9,880.519	10,619.956	8,203.120	8,893.356	8,397.214	8,979.820	
6	Non Domestic : RTS-2 (above 75 Kw)	3,816.303	3,462.897	3,670.077	3,730.321	3,823.893	4,700.131	4,496.857	
Non - Domestic:RTS 2		14,419.520	13,343.416	14,290.032	11,933.441	12,717.249	13,097.345	13,476.676	
Sr. No.	Consumer Category	45,566.000		45,597.000		45,627.000		45,658.000	
		Received	Billed	Received	Billed	Received	Billed	Received	Billed
7	Government Public Utilities - Public Lamps :	112.922	252.445	243.528	682.608	247.516	622.206	158.941	
8	Government Public Utilities - Government	1,678.006	962.126	39.626	1,204.933	74.318	939.013	1,500.080	
9	Government Public Utilities - Government	150.240	39.040	7.580	58.180	0.550	80.930	54.840	
10	Government Public Utilities - Public Water	1,313.883	1,356.493	189.430	1,253.579	192.443	1,241.942	2,516.521	
11	Government Public Utilities - Public Water	348.820	2,458.510	818.715	1,044.929	28.249	2,707.832	1,272.723	
12	Government Public Utilities - Other Water	-	10.700	-	11.250	-	51.148	13.430	
Govt. Public Utilities :RTS 3		3,603.872	5,079.314	1,298.880	4,255.479	543.075	5,643.070	5,516.535	
Sr. No.	Consumer Category	45,566.000		45,597.000		45,627.000		45,658.000	
		Received	Billed	Received	Billed	Received	Billed	Received	Billed
13	Private Tube Wells/ Pumping Sets : RTS - 4	159.172	81.872	194.206	3,259.473	409.165	381.322	667.836	
14	Agriculture Allied Activities : RTS - 4A	57.614	53.272	56.350	82.184	60.336	54.265	59.655	
Agriculture Allied Activities :RTS 4		216.786	135.144	250.556	3,341.657	469.501	435.587	727.491	
Sr. No.	Consumer Category	45,566.000		45,597.000		45,627.000		45,658.000	
		Received	Billed	Received	Billed	Received	Billed	Received	Billed
15	LT Industry : RTS - 5	2,052.024	2,351.331	2,399.303	2,143.531	2,275.467	2,479.498	2,344.818	
16	HT Industry (upto 1000 KVA) : RTS - 5	12,702.604	12,890.485	13,163.124	11,723.445	12,120.152	13,262.647	12,971.381	
17	HT Industry (Above 1000 KVA) : RTS -5	33,071.174	30,694.303	29,707.990	28,678.348	27,438.287	30,577.510	31,333.308	
HT Industry: RTS 5		47,825.802	45,936.118	45,270.416	42,545.324	41,833.906	46,319.655	46,649.508	
Sr. No.	Consumer Category	45,566.000		45,597.000		45,627.000		45,658.000	
		Received	Billed	Received	Billed	Received	Billed	Received	Billed
Mixed Load : RTS - 6		1,138.091	997.175	950.441	962.916	1,272.774	1,218.582	1,043.875	
Sr. No.	Consumer Category	45,566.000		45,597.000		45,627.000		45,658.000	
		Received	Billed	Received	Billed	Received	Billed	Received	Billed
Railway Traction : RTS - 7		712.877	618.652	584.432	625.704	629.494	588.966	587.966	
Sr. No.	Consumer Category	45,566.000		45,597.000		45,627.000		45,658.000	
		Received	Billed	Received	Billed	Received	Billed	Received	Billed
Electric Vehicle charging Station: RTS 8		4.140	7.766	11.144	15.982	4.637	18.402	28.689	
Sr. No.	Consumer Category	45,566.000		45,597.000		45,627.000		45,658.000	
		Received	Billed	Received	Billed	Received	Billed	Received	Billed
Total (Cr.)		85,515.905	81,593.330	79,340.501	77,026.195	73,745.037	85,514.343	84,691.540	

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Consumer Category		Feb-25		Mar-25		Total	
		Billed Amount(Cr.)	Collection(Cr.)	Billed Amount(Cr.)	Collection(Cr.)	Billed Amount(Cr.)	Collection (Cr.)
1	Domestic :BPL RTS-1	699.1099426	969.3511451	885.4487197	1349.5352	10708.23103	9606.710473
2	Domestic Other than BPL : RTS-1	16461.37037	17970.65358	17099.70816	21730.28375	222726.9936	205030.8884
3	Snowbound - Domestic : RTS - 1A	9.07	9.01	7.75	7.2	87.5	62.24
4	Snow Bound - Non Domestic : RTS - 1A	5.08	1.92	5.04	3.6	63.53	44.02
Domestic : RTS 1		17,174.630	18,950.935	17,997.947	23,090.619	233,586.255	214,743.859
		45,689.000		45,717.000		Total	
Sr. No.	Consumer Category	Billed	Received	Billed	Received	Billed	Received
5	Non Domestic : RTS-2 (upto 75 Kw)	8,903.650	9,096.775	9,987.795	14,997.788	124,221.626	118,735.742
6	Non Domestic : RTS-2 (above 75 Kw)	4,763.764	5,268.533	4,661.457	5,553.820	50,327.526	49,859.963
Non - Domestic:RTS 2		13,667.414	14,365.308	14,649.251	20,551.607	174,549.152	168,595.705
		45,689.000		45,717.000		Total	
Sr. No.	Consumer Category	Billed	Received	Billed	Received	Billed	Received
7	Government Public Utilities - Public Lamps :	500.038	402.041	886.481	1,661.632	6,035.257	3,688.183
8	Government Public Utilities - Government	783.934	829.140	1,607.473	1,078.920	12,737.441	6,209.526
9	Government Public Utilities - Government	61.850	28.450	87.800	103.250	-52.650	382.720
10	Government Public Utilities - Public Water	1,428.439	883.951	1,567.955	3,849.846	16,410.372	11,221.786
11	Government Public Utilities - Public Water	3,102.803	882.802	4,402.977	6,302.250	32,463.958	12,922.537
12	Government Public Utilities - Other Water	51.599	3.530	9.594	179.706	219.394	196.820
Govt. Public Utilities :RTS 3		5,928.663	3,029.914	8,562.280	13,175.604	67,813.772	34,621.572
		45,689.000		45,717.000		Total	
Sr. No.	Consumer Category	Billed	Received	Billed	Received	Billed	Received
13	Private Tube Wells/ Pumping Sets : RTS - 4	82.650	853.510	1,115.694	1,894.428	7,884.021	5,141.928
14	Agriculture Allied Activities : RTS - 4A	108.515	98.501	131.785	135.500	865.026	797.741
Agriculture Allied Activities :RTS 4		191.165	952.010	1,247.479	2,029.928	8,749.047	5,939.668
		45,689.000		45,717.000		Total	
Sr. No.	Consumer Category	Billed	Received	Billed	Received	Billed	Received
15	LT Industry : RTS - 5	2,648.082	2,618.850	2,754.526	3,790.209	29,815.032	28,797.061
16	HT Industry (upto 1000 KVA) : RTS - 5	14,613.579	14,300.172	13,988.651	21,690.291	161,668.830	161,073.708
17	HT Industry (Above 1000 KVA) : RTS -5	32,464.045	33,773.297	30,414.793	51,369.508	383,947.205	386,722.727
HT Industry: RTS 5		49,725.705	50,692.319	47,157.969	76,850.008	575,431.068	576,593.497
		45,689.000		45,717.000		Total	
Sr. No.	Consumer Category	Billed	Received	Billed	Received	Billed	Received
Mixed Load : RTS - 6		1,513.157	1,380.955	1,399.381	2,026.852	14,384.422	14,195.068
		45,689.000		45,717.000		Total	
Sr. No.	Consumer Category	Billed	Received	Billed	Received	Billed	Received
Railway Traction : RTS - 7		599.981	590.391	621.857	625.645	7,701.267	7,675.735
		45,689.000		45,717.000		Total	
Sr. No.	Consumer Category	Billed	Received	Billed	Received	Billed	Received
Electric Vehicle charging Station: RTS 8		20.155	21.391	20.729	22.155	110.255	109.476
		45,689.000		45,717.000		Total	
Sr. No.	Consumer Category	Billed	Received	Billed	Received	Billed	Received
Total (Cr.)		88,820.870	89,983.223	91,656.893	138,372.419	1,082,325.237	1,022,474.579

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THDC INDIA LIMITED

Commercial Deptt. Bypass Road, Rishikesh (U.K.) 249 201

Bill for Energy Supplied from Tehri PSP (1000 MW)

NAME & ADDRESS OF BENEFICIARY

Chief Engineer (Commercial)
 Uttarakhand Power Corporation Ltd.,
 Urja Bhawan,
 Kanwall Road,
 Dehradun-248001 (Uttarakhand)
 PAN No. - AAACU6007G
 GSTIN: 05AAACU6007G12P

Bill for the Period

Bill Of Supply No : TPSSUK2526EN0027
 Bill Type : PROVISIONAL
 Bill Date : 29-Sep-2025
 THDCIL GSTIN : 05AAACT7905Q1ZW
 THDCIL PAN No : AAACU6007G
 HSN CODE : 27160000

Project: Tehri PSP(1000 MW)

Ref: As per Addendum to PROVISIONAL REA Dated 28-SEP-2025 for the month Aug-2025 issued by NRPC

SL.No.	PARTICULARS OF BILL	CODE	UNIT	TOTAL
1	ANNUAL FIXED COST	AFC	₹	7270170400
2	AVERAGE ENERGY CHARGE RATE	ECR	₹/kWh	0.2
3	No. OF DAYS IN MONTH	NDM	Days	31
4	No. OF DAYS IN YEAR	NDY	Days	365
5	DESIGN ENERGY FOR THE MONTH	DE_M	kWh	0
6	SCHEDULED ENERGY (Ex-bus) FOR THE MONTH	SE_M	kWh	149084001
7	SCHEDULED PUMPING ENERGY (Ex-bus) FOR THE MONTH	SPE_M	kWh	50118859
8	ACTUAL GENERATION DURING THE MONTH	AGE_M	kWh	149284912
9	PUMPING ENERGY CONSUMED DURING THE MONTH	APE_M	kWh	46077261
10	PROJECT CAPACITY CHARGE FOR THE MONTH	PCC_M	₹	617466527
11	PROJECT CAPACITY CHARGE RECOVERABLE FOR THE MONTH (EXCLUDING UNTIED POWER, IF ANY)	PCC_M	₹	617466527
12	PROJECT ENERGY CHARGE FOR THE MONTH	PEC_M	₹	22298971
13	BENEFICIARY SHARE (Wt.Avg.Entitlement for the month)	BS	%	20
14	BENEFICIARY SCHEDULED ENERGY FOR THE MONTH	BSE_M	kWh	29816800
15	BENEFICIARY SCHEDULED PUMPING ENERGY FOR THE MONTH	BSPE_M	kWh	10023790
16	BENEFICIARY CAPACITY CHARGE FOR THE MONTH	BCC_M	₹	123493306
17	BENEFICIARY ENERGY CHARGE FOR THE MONTH	BEC_M	₹	4459793
18	BENEFICIARY TOTAL CHARGES FOR THE MONTH	BTC_M	₹	127953099
19	TOTAL CHARGES ALREADY CLAIMED FOR THE MONTH	AC_M	₹	0
20	BILL AMOUNT [(-ve) Payable / (+ve) Receivable]		₹	127953099
₹(+)	Rupees Twelve Crores Seventy Nine Lakhs Fifty Three Thousand Ninety Nine Only			

- $PCC_M = \{ AFC \times (NDM / NDY) \}$; if $AGE_M \geq 75\%$ of APE_M , Otherwise = $\{ AFC \times (NDM / NDY) \times (AGE_M / APE_M) / 75\% \}$
- $PEC_M = ECR \times (SE_M - (DE_M + 0.75 \times SPE_M))$; if $SE_M \geq DE_M + 75\%$ of SPE_M , Otherwise = 0
- $BCC_M = [(PCC_M \times BS)]$
- $BEC_M = [(PEC_M \times BS)]$

Note:

- Rebate shall be applicable as per provision given in prevailing CERC Tariff Regulations
- THDCIL has submitted Tariff Petition of Tehri PSP (1000MW) for the period 2024-29 before Honble CERC and 80% of Submitted AFC for FY 2025-26 has been considered for Provisional billing. The amount of 80% of AFC considered for Provisional Billing is Rs. 7270170400.
- Audited Tariff Form-I submitted before Honble CERC for determination of AFC is attached for ready reference.
- COD of Unit#1 is 07.06.2025 and Unit#2 is 10.07.2025
- Certified that particulars given above are true and correct and the amount indicated represents the price actually charged and that there is no flow of additional consideration directly or indirectly from the buyer.

The payment against above billed amount may be deposited in THDCIL's Bank Account. The details of Bank Account are mentioned below :-

Bank Account Name : THDC INDIA LTD-PFC ESCROW A/C
 Bank Account No. : 3714012100010060
 BANK IFSC: PUNB0371400
 Bank : THDC INDIA LIMITED
 Address : Laxman Jhula Road, Rishikesh
 Ph. no. : 0135-2430072

for and On Behalf of THDC INDIA LIMITED

Dy. General Manager (Comm)

Signature
29/9/2025

SR *Q*

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