



Uttarakhand Electricity Regulatory Commission

Vidyut Niyamak Bhawan', Near ISBT, PO- Majra, Dehradun-248171

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No. UERC/TF-814/2025-26/2026/1555

Date: 12-January, 2026

To,

Managing Director,
Uttarakhand Power Corporation Ltd.,
Victoria Cross Vijeta Gabar Singh Bhawan,
Kanwali Road, Dehradun

Sub.: Petition for Annual Performance Review for FY 2025-26 and determination of ARR/Tariff for FY 2026-27 alongwith truing up of FY 2024-25.

Sir,

This is with reference to the Technical Validation Session held on 09.01.2026 at 11:30 AM at the Commission's office on the above-mentioned subject. In this regard, the minutes of the said TVS are enclosed as **Annexure-A** for information and necessary action at your end. You are required to submit your reply in seven copies alongwith the soft copy of the same accompanied with an affidavit latest by 20.01.2026.

Yours sincerely,

Encl. as above


(Neeraj Sati)
Secretary


**Minutes of Technical Validation Session held on January 09, 2026 in the matter of
UPCL's Petition for True up of FY 2024-25, Annual Performance Review (APR) of FY
2025-26 and Annual Revenue Requirement & Tariff for FY 2026-27.**

Present:

UERC

1. Shri M. L. Prasad (Chairman), UERC
2. Shri Anurag Sharma, Member (Law), UERC.
3. Shri. Prabhat Kishor Dimri, Member (Technical), UERC
4. Shri Neeraj Sati, Secretary, UERC.
5. Shri Deepak Pandey, Director (Finance/Tariff), UERC.
6. Shri Yashwardhan Dimri, Director (Technical), UERC.
7. Shri. Gaurav Sabarwal, Joint Director (Tariff), UERC
8. Shri Gaurav Lohani, Dy. Director (Finance/Tariff), UERC.
9. Shri Shivanku Bhatt, Asstt. Director (Law), UERC.
10. Shri Suresh Gehani, Consultant (ABPS Infrastructure Advisory Pvt. Ltd.).
11. Shri Sanjiv Kumar Singh, Consultant (ABPS Infrastructure Advisory Pvt. Ltd.).
12. Shri Harsh Mohan, Consultant (ABPS Infrastructure Advisory Pvt. Ltd.).

UPCL

1. Shri M.R. Arya, Director (Operations), UPCL.
2. Shri A.K. Agarwal, Director (Projects), UPCL.
3. Shri Kamal Sharma, Director (Finance), UPCL.
4. Shri N.K. Kandpal, General Manager (Finance), UPCL.
5. Shri Jitendra Singh, Dy. General Manager (HR), UPCL.
6. Shri Vikas Gupta, Superintending Engineer (ERP & SCADA), UPCL.
7. Shri Navin Mishra, Superintending Engineer (Comml.), UPCL.
8. Shri Krishnakant Gaigwal, Personnel Officer (HR), UPCL.
9. Shri S.K. Mehta, Sr. Accounts Officer, UPCL.
10. Shri Rajat Goel, Consultant, UPCL.

11. Shri Shehroz, Consultant, UPCL.

The queries raised by the Commission and the replies submitted by UPCL along with other issues were discussed in detail as follows:

I. True Up for FY 2024-25

1. With regard to not claiming the impact of transfer scheme in the instant Petition, UPCL agreed to submit the same latest by 20.01.2026, failing which the Commission shall not consider the same in the current tariff proceedings due to paucity of time to analyse the claims and finalise the proceedings.
2. It was pointed out that the detail of GFA as on 01.04.2024 as submitted by UPCL, in response to the Query No. 12 vide letter dated 19.12.2025, is not matching with the GFA as per the Audited Accounts. UPCL agreed to submit the reconciliation of the GFA.
3. It was pointed out that significant variation was observed in the details of capitalisation pertaining to HT & LT works submitted by UPCL from FY 2016-17 to FY 2021-22 vis-à-vis the capitalisation pertaining to 'Plant & Machinery' and 'Lines, Cable & Networks' as per the Audited Accounts of the respective years. UPCL agreed to verify & check the information submitted by it before the Commission and submit the revised data of HT & LT works duly reconciled with the Audited Accounts for FY 2016-17 to FY 2021-22.
4. It was pointed out that substantial bad debts have been written off in various divisions, such as EDD (U), Roorkee; EDD (R), Roorkee; and EDD Ramnagar, under the consumer category of Government Public Utilities. UPCL agreed to submit a detailed division-wise justification outlining the basis for identification of such bad debts and the specific reasons for writing off the same, particularly in view of the fact that these consumers fall under the Government Public Utilities category. Further, UPCL also agreed to submit a separate explanatory note justifying the negative entries reflected in certain divisions under the consumer categories of Government Public Utilities and LT Industry. UPCL was also required to submit whether any Delayed Payment Surcharge under Government Public Utilities was written off during the said period.
5. UPCL agreed to substantiate that the approach adopted by it to write off the Bad Debts aligns with the provisions of 'policy for writing off of bad and doubtful debts' governing such write-offs, together with the trail of documentary evidences as necessitated under the

said policy, viz. notices issued, report of the committee formed for the purpose etc.

6. UPCL agreed to submit a copy of the report issued by their Auditor appointed for determining the amount of bad debts to be written-off, alongwith the details of action taken on the same by the utility.
7. It was pointed out that there is a variation in the submission made by UPCL vide its letter dated 10.09.2025 and 06.12.2025 regarding details of the bad debt written off during FY 2024-25. In this regard, UPCL agreed to provide the justification for the variation in the submission and agreed to confirm the actual amount of bad debts written off in its books of accounts.
8. UPCL agreed to submit the consumer wise details alongwith documentary records of bad debts written off under RTS-3 category in EDD(U), Roorkee, EDD(R), Roorkee, EDD Ramnagar, EDD Nainital, EDD (R), Haldwani, EDD, Almora, EDD, Bageshwar, and EDD, Bhikiyasain.
9. It was pointed out that UPCL in para 2.21 of the Petition has submitted that distribution losses are very low for UPCL, and the loss reduction is difficult due to limited margin available for reduction. It was also pointed out that UPCL in the Petition has submitted that majority of the losses are technical loss with little scope for further reduction. In this regard, UPCL agreed to submit the analysis supporting the claim made regarding majority of distribution losses of UPCL being technical losses.
10. It was pointed out that there is a significant variation in the actual PGCIL charges from FY 2022-23 to FY 2024-25. In this regard, UPCL agreed to submit detailed reasons for such variation in the actual PGCIL charges, along with year-wise details of inter-State power purchases for FY 2022-23 to FY 2024-25. UPCL also agreed to provide year wise break-up of GNA and T-GNA charges for the said period alongwith formulae/approach used for calculating the respective levy.
11. It was pointed out that as per the submission made by UPCL, it has vide letter no. 3260/UPCL/RM/C-21, dated 05.05.2025, directed its field officers to comply with the direction of the Commission regarding corrective measures, including ensuring proper earthing of poles, covering of lines passing through public areas with insulated

conductors, and conducting regular lopping and chopping of vegetation near overhead lines, particularly in forest areas and also regular maintenance of its assets, to prevent fatal electrical incidents in future. In this regard, UPCL agreed to provide the details of follow up activities undertaken to reduce the electricity related fatal incidents.

12. UPCL agreed to submit the orders of the Electrical Inspector/competent authority w.r.t the compensation paid on account of fatal electrical incidents in FY 2024-25.
13. UPCL agreed to submit the following details regarding the towns covered under RAPDRP Scheme:

Town	Electricity Distribution Division	Base Line Losses	CAPEX infused in FY 2023-24	CAPEX infused in FY 2024-25	AT&C Losses in FY 2023-24	AT&C Losses in FY 2024-25

14. UPCL agreed to provide the details such as Billing Efficiency, Collection Efficiency, Base Line Loss and AT&C Losses of High Loss feeders identified in RAPDRP Towns (April 2024-March 2025).
15. UPCL agreed to provide the details of DPS chargeable to Government consumers along with its calculation for FY 2024-25 on the amounts appearing respectively in the consumer ledger and audited accounts of the utility.

Sales

16. UPCL agreed to provide the detailed analysis for the contrary variation observed in the number of consumers, connected load and consumption in EDD (U) Roorkee under Mixed load Category.
17. It was pointed out that there is a significant variation in the division wise details of change in number of consumers, contract demand and consumption under LT Industry category submitted by UPCL in reply to the Query No. 7 vide letter dated 30.12.2025. In this regard, UPCL agreed to submit the division wise detailed analysis for the significant variation observed in the following highlighted division:

Name of division	No of Consumers (No.)	Load (% change)	Energy Sold (% Change)
EDD, Raipur	-	-1%	14%
EDD Vikasnagar	17.00	5%	3%
EDD, Rishikesh	-10.00	-13%	0%
EDD, Doiwala	1.00	-7%	18%
EDD, Mohanpur	-4.00	-1%	2%
EDD (N), Dehradun	-	-4%	36%
EDD (S), Dehradun	3.00	4%	12%
EDD (C), Dehradun	-	-	23%
EDD, Tehri	-21.00	-2%	8%
EDD, Uttarkashi	4.00	2%	0%
EDD, Barkot	10.00	4%	15%
EDD, Srinagar	-7.00	-2%	45%
EDD, Pauri	-9.00	1%	31%
EDD, Kotdwar	-	-	11%
EDD, Nainidanda	1.00	15%	12%
EDD, Narayanbagarh	16.00	60%	53%
EDD, Gairsain	-	-	13%
EDD, Gopeshwar	1.00	-10%	-60%
EDD, Rudraprayag	10.00	4%	33%
EDD (U), Roorkee	-121.00	-35%	4%
EDD (R), Roorkee	3.00	11%	2%
EDD Bhagwanpur	456.00	-51%	-5%
EDD Ramnagar (Roorkee)	-	-	1%
EDD (U), Hardwar	-4.00	0%	6%
EDD (R), Hardwar	123.00	41%	10%
EDD, Laksar	250.00	37%	17%
EDD, Jwalapur	17.00	1%	18%
EDD (U), Haldwani	-	-	23%
EDD, Nainital	-11.00	-23%	24%
EDD, Ramnagar	-	0%	6%
EDD (R), Haldwani	36.00	9%	5%
EDD, Kashipur	-232.00	-8%	30%
EDD, Bajpur	-9.00	-3%	1%
EDD, Jaspur	26.00	9%	-57%
EDD, Almora	-	-	8%
EDD, Bageshwar	-12.00	-4%	13%
EDD, Ranikhet	-	-	14%
EDD, Bhikiyasain	4.00	1%	46%
EDD Rudrapur-I	-225.00	-19%	1%
EDD, Kichha	38.00	9%	13%
EDD Rudrapur-II	30.00	5%	7%
EDD, Sitarganj	25.00	4%	6%
EDD, Khatima	-	0%	0%
EDD, Pithoragarh	-9.00	-4%	24%
EDD, Champawat	9.00	-	14%
EDD, Dharchula	1.00	2%	4%
Total	407.00	-7%	7%

18. It was pointed out that ABR for almost all categories for various divisions of UPCL were lower than the previous year's ABR and in most of the consumer categories, the ABR was

even lower than the energy charges approved for the year. The list of such divisions is annexed as **Annexure 1. Director Operations, UPCL agreed to submit a report on the analysis of variance on or before 20.01.2026 explaining the reasons for such abnormal ABR as pointed out for various divisions in Annexure-1 alongwith corrective action taken to rectify the same.**

19. With regard to reasons provided by UPCL for load shedding in FY 2024-25, UPCL submitted that one of the contributing factors was transmission constraints in Transmission Licensee's Network. UPCL agreed to provide a note on transmission constraints faced by them, which resulted in load shedding, along with the copies of correspondence made with State Transmission Utility in this regard.

Accounting

1. With regard to the Point 3 under "Basis for Qualified Opinion" of Audit Report, wherein it is stated that the de-commissioned fixed assets are shown as damaged items. UPCL agreed to provide the justification for the same alongwith the details such as, item description, quantity, cost etc. of such damaged items.
2. With regard to Point (iv) "Depreciation and Amortization" under the "Significant Accounting Policies", wherein it is stated that depreciation has been charged on pro-rata basis from the beginning of the next month in which the asset is available for use, UPCL agreed to submit the month-wise details of assets-wise capitalisation incurred during FY 2024-25, along with the corresponding dates from which the asset was put to use. UPCL also agreed to submit month wise MTB for FY 2024-25.
3. With regard to variation observed in pending receivables for FY 2024-25, UPCL agreed to submit the proposed treatment of such pending receivables, along with a detailed note on the actions taken in this regard. UPCL also agreed to submit the CA report on the pending receivables. Further, UPCL agreed to provide a detailed explanation for the variation in pending receivables as reflected in the ledger vis-à-vis the audited accounts.
4. It was pointed out that UPCL has claimed equity infusion of Rs. 222.61 Crore in the instant Petition for funding the capitalisation during FY 2024-25 as against the equity addition of Rs. 173.43 Crore as per Audited Accounts. In this regard, UPCL agreed to submit the

source of funding of the balance equity amounting to Rs. 49.18 Crore in FY 2024-25, along with supporting documentary evidence. UPCL also agreed to provide the break up of equity infused for Scheme and Non-Scheme Capitalisation.

5. UPCL agreed to submit the reason for substantial increase in "Miscellaneous Receipt" from Rs. 27.30 Crore in FY 2023-24 to Rs. 132.41 Crore in FY 2024-25.

O&M Expenses

1. It was pointed out that the reasons submitted by UPCL in its reply to Query No. 10 vide letter dated 30.12.2025 to support the increase in R&M expenses in FY 2024-25 is not comprehensive. In this regard, UPCL agreed to submit the following information to substantiate its earlier submissions.
 - a. Division-wise following details of the Rs. 114.99 Crore expenditure incurred for reconstruction during FY 2024-25.
 - i. Date of disaster.
 - ii. Amount incurred on restoration.
 - iii. Whether any subsidy sought from GoU.
 - iv. Communication with GoU seeking subsidy for the costs incurred.
 - b. Details of operational efficiency improvements achieved in FY 2024-25 compared to FY 2023-24 and clarification on whether the addition of fixed assets in a year contributes to increased R&M expenses from the same year, supported by relevant justifications.
2. UPCL agreed to provide the list of items that is centrally procured by it and the list of items that is allowed to be procured by divisions. UPCL must also provide the policy in place to ensure that items covered under centralised procurement are not purchased by the divisions.
3. UPCL agreed to provide breakup of the "miscellaneous expenses" under A&G Expenses in FY 2024-25.
4. UPCL agreed to provide the detailed breakup of the "bank charges and other

commissions" amounting to Rs. 40.72 Crore in FY 2024-25.

5. It was pointed out that UPCL has not considered the additional grant available of Rs. 675 per consumer for timely deployment of meters, while projecting the Smart Meter expenses for FY 2025-26 and FY 2026-27. In this regard, UPCL agreed to provide necessary clarification. UPCL also agreed to provide copies of bills/invoices raised by the smart meter service provider in support of the smart meter expenditure for FY 2024-25 and FY 2025-26 (till December 2025).
6. It was pointed out that UPCL in reply to Query No. 35 vide letter dated 30.12.2025, has submitted that no availability has been projected from Gas based generating stations for H2 of FY 2025-26 and FY 2026-27 as per the Power Procurement Plan submitted by the Petitioner and no cost has been projected from these Gas based generating stations for H2 of FY 2025-26 and FY 2026-27. However, as per F-2.5 and F-2.9, UPCL has projected 157.60 MUs from Gamma and 315.20 MUs from Shravanti in FY 2026-27 along with Rs. 243.34 Crore and Rs. 587.86 Crore cost for Gamma and Shravanti respectively. In this regard, UPCL agreed to provide justification for such variation in submissions made by them and rectify the discrepancy from the Power Purchase Forms and Tables.

Power Purchase

1. It was pointed out that UPCL has not claimed both SLDC Charges and RoE on the PDF amount to be recovered by PTCUL in the ARR of FY 2025-26 and SLDC Charges in the ARR of FY 2026-27 as approved by the Commission vide Order dated 11.04.2025. In this regard, UPCL agreed to provide the justification for the same.
2. It was pointed out that significant variation was observed in the availability projected from UJVNL generating stations by UPCL vis-à-vis that approved in Tariff Order dated 11.04.2025 as tabulated below:

Generating Station	Projection FY 2025-26	Projection FY 2026-27	Approved in FY 2025-26 vide T.O dated 11.04.2025	ECR claimed by UPCL in FY 2026-27	ECR approved in FY 2025-26 T.O dated 11.04.2025
Dhakrani	86.52	100.13	90.00	3.74	2.41
Dhalipur	153.00	151.31	110.78	3.52	3.17
Chibro	650.42	712.04	588.72	2.19	1.66
Khodri	306.57	356.02	284.26	2.47	1.87
Kulhal	99.86	94.94	109.15	3.14	2.44
Ramganga	425.05	783.24	348.87	1.85	1.78
Tiloth	446.92	356.02	428.50	2.76	2.34
Chilla	528.22	569.63	731.99	3.22	1.82
Khatima	178.82	163.77	207.80	3.69	2.50
Maneri Bhali II	1373.69	1202.55	1255.50	3.27	2.15
Vyasi Hydro Power	418.40	474.69	348.76	8.73	9.74

In this regard, UPCL agreed to provide the justification for such variation in Power Purchase Projection. UPCL also agreed to check and submit that their power projections aligns with the power purchase plan previously submitted by it before the Commission.

- It was further pointed out that there is a significant variation observed in the availability projected from NTPC generating stations by UPCL vis-à-vis that approved in Tariff Order dated 11.05.2025 as tabulated below:

Generating Stations	Projection FY 2025-26	Projection FY 2026-27	Approved in FY 2025-26 vide T.O dated 11.04.2025
Singrauli	623.12	635.98	733.56
Rihand-1 STPS	250.51	260.68	302.57
Rihand-2 STPS	249.48	225.52	275.51
Rihand-3 STPS	285.74	260.28	316.45
Kahalgaon-II	156.95	186.05	276.64
Jhajjar Aravali	56.69	65.67	92.84

In this regard, UPCL agreed to provide the justification for such variation in Power Purchase Projection.

ARR – FY 2025-26 and FY 2026-27

- It was pointed out that UPCL in reply to Query No. 38 vide letter dated 30.12.2025, has submitted that information regarding details of investment approvals along with preparedness for executing the same, is being collected through field offices and shall be submitted shortly on priority basis. In this regard, UPCL agreed to submit the required detail along with the detailed status of works (financial and physical progress) for capital

expenditure proposed for FY 2025-26 and 2026-27 by 31.01.2026.

2. UPCL agreed to provide the cost benefit analysis of the capitalization done in FY 2024-25 and capital expenditure projected to be incurred in FY 2025-26 and FY 2026-27. Additionally, UPCL also agreed to provide the major heads and schemes against which the capitalization has been done for FY 2024-25 and capital expenditure projected for FY 2025-26 to FY 2026-27, clearly segregating the works requiring prior approval and those not requiring such approval as per the provisions of the MYT Regulations.
3. UPCL agreed to provide the details of payment made to Gamma Infraprop Ltd. and Greenko Budhil Hydro Power Ltd. till the end of December 2025 and expected to be made in January 2026 to March 2026 against the amount approved by the Commission vide respective orders dated 17.10.2025 and 13.05.2025.

Miscellaneous

1. UPCL agreed to provide the division wise O&M expenses and additional capitalisation incurred in FY 2024-25 along with the projections for FY 2025-26 and FY 2026-27. The additional capitalisation details should include breakup of expense incurred towards loss reduction, load growth, others etc.
2. UPCL agreed to provide the consumer category wise load shedding for FY 2024-25 and FY 2025-26 (till December 2025).
3. UPCL agreed to provide the break-up of capitalisation claimed for FY 2024-25, segregated into HT Works, LT Works, and Other Works.
4. UPCL agreed to provide the details of Open Access Consumers and consumption for FY 2024-25.
5. UPCL agreed to provide the Scheme wise loan sanctioned, actual loan drawl in FY 2024-25 and loan amount available as on 01.04.2025 duly reconciled with the audited accounts.
6. UPCL agreed to reconcile the special loan availed with the balance sheet along with the reason and purpose for which the special loans have been availed by UPCL in addition to the bank overdraft facility availed by it on Monthly basis.
7. UPCL agreed to provide the month wise, source wise quantum of short-term power

purchased and cost for FY 2024-25 and FY 2025-26 till December 2025 along with bifurcation of such purchase during normal, peak and off-peak hours for FY 2024-25.

8. UPCL agreed to provide the division wise break up of employees with designations of contractual staff and its expenses along with basis of recruitment of the staff. UPCL also agreed to submit the total number of contractual staff at the end of last three financial years ending FY 2024-25 along with the copy of contracts of different agencies.
9. UPCL agreed to provide the copies of AMC contracts and contract of TDS management having value exceeding Rs. 1 Crore.
10. UPCL agreed to provide the consumer category wise and month-wise revenue billed and collected for FY 2024-25.
11. UPCL agreed to provide the division wise assessed sales under Section 126 and Section 135 of the Act, 2003 and their corresponding revenue booked in FY 2024-25.
12. UPCL, w.r.t the Table 114 of the Petition, agreed to clarify why the expenses pertaining to "Meter Reading (from September 2025 onwards, the activity is being carried out by field units through different agencies)" has been booked only in FY 2025-26 and whether no cost pertaining to the aforesaid expenses has been considered for FY 2026-27.
13. UPCL agreed to provide the month-wise details of connected load, consumption and number of consumers covered under the category of Hotel Industry for FY 2024-25.
14. UPCL agreed to provide the hourly consumption data for FY 2024-25 of Industry consumers (LT industry above 10 kW & all HT Industries) and Non-domestic consumer categories (above 10 kW) where smart meter have been installed. Additionally, UPCL agreed to provide the status of smart metering as at the end of December' 2025 for the above categories of the consumers.
15. UPCL agreed to provide the detailed breakup of the "Legal & Professional incl. Fees & Subscription" for FY 2024-25.
16. UPCL agreed to provide the details of the actual Reliability Indices (SAIFI, SAIDI and MAIFI both for urban and rural feeders) for FY 2024-25 and FY 2025-26 till December 2025.
17. UPCL in the Petition has submitted that power purchase cost for Pumped Storage Plant

(PSP) is considered as per latest bill of August raised by THDC. In this regard, UPCL is required to submit the copy of the said bill raised by THDC. Further, UPCL is required to submit the basis of considering the rate of Rs. 5.44/kWh for PSP export in FY 2026-27.

18. UPCL is required to submit the Commercial diary for FY 2025-26 (till December 25).

UPCL agreed to submit replies to all queries as sought above latest by January 20, 2026.

1. Reason for Decrease in ABR vis-à-vis previous years.**Domestic (BPL) - Energy Charge - Minimum EC- Rs. 1.75/kWh**

Name of the Division	Current ABR (Rs. kWh)	Previous ABR (Rs. kWh)	Change	Avg. Monthly Consumption per Consumer	Load Factor
EDD, Almora	0.90	4.63	-80.63%	18.65	2.55%
EDD, Rudrapur-I	3.74	4.19	-10.87%	101.24	13.87%
EDD, Rudrapur-II	3.00	4.06	-26.15%	112.61	15.43%

Non-Domestic (up to 75kW) - EC - Rs. 5.70/kWh and FC - Rs. 90/kW

Name of the Division	Current ABR (Rs. kWh)	Previous ABR (Rs. kWh)	Increase	Load Factor
EDD, Bhagwanpur	6.42	7.32	-12.32%	14.74%
EDD, Gairsain	7.74	8.80	-12.09%	25.75%
EDD (U), Roorkee	7.00	7.65	-8.48%	10.73%

Non-Domestic (above 75kW) - EC - Rs. 5.50/kVah

Name of the Division	Current ABR (Rs. kWh)	Previous ABR (Rs. kWh)	Increase	Load Factor
EDD, Raipur	1.10	6.90	-83.99%	8.38%
EDD, Srinagar	7.65	9.16	-16.53%	23.42%
EDC (R), Dehradun	5.84	6.61	-11.66%	25.31%
EDD, Rudrapur-II	6.68	8.13	-17.78%	19.52%

PTW - EC- Rs. 2.55/kWh

Name of the Division	Current ABR (Rs. kWh)	Previous ABR (Rs. kWh)	Increase	Load Factor
EDD, Khatima	1.90	2.30	-17.64%	8.08%
EDD, Rudrapur-I	1.89	2.19	-13.43%	12.75%
EDD, Mohanpur	2.43	2.77	-12.22%	7.84%
EDC, Champawat	2.14	2.30	-7.04%	9.44%
EDD, Kotdwar	2.42	2.56	-5.41%	6.61%
EDD, Kichha	2.09	2.21	5.37%	8.89%

ABR considerably lower than EC - Rs. 2.55/kWh

Name of the Division	Current ABR (Rs. kWh)	Load Factor
EDD, Rudrapur-I	1.89	12.75%
EDD, Khatima	1.90	8.08%
EDD, Kichha	2.09	8.89%
EDC, Champawat	2.14	9.44%
EDD, Rudrapur-II	2.16	7.82%
EDD, Sitarganj	2.24	10.61%
EDC, Srinagar	2.26	6.61%
EDD (N), Dehradun	2.40	10.80%
EDD, Raipur	2.40	3.83%
EDD, Kotdwar	2.42	6.61%
EDD, Mohanpur	2.43	7.84%
EDD, Ramnagar	2.43	11.90%
EDC, Haldwani	2.43	11.28%
EDD (S), Dehradun	2.45	6.64%

Agriculture - Allied - RTS 4A EC- Rs. 3.60/kWh

Name of the Division	Current ABR (Rs. kWh)	Previous ABR (Rs. kWh)	Increase	Load Factor
EDD, Nanital	3.73	7.11	-47.64%	8.20%
EDC, Srinagar	3.69	6.00	-38.56%	1.69%
EDD, Ramnagar (Roorkee)	3.64	5.12	-28.90%	103.50%
EDD (R), Roorkee	2.46	3.46	-28.77%	45.26%
EDD, Bhagwanpur	2.49	3.22	-22.75%	24.11%
EDC, Roorkee	2.66	3.30	-19.32%	30.61%
EDD, Kashipur	2.64	3.25	-18.74%	303.42%
EDD, Kotdwar	3.71	4.00	-7.14%	1.61%

Approved Tariff (Rs. 3.60/kWh) - Lower ABR

Name of the Division	Current ABR (Rs. kWh)	Load Factor
EDD (R), Roorkee	2.46	45.26%
EDD, Bhagwanpur	2.49	24.11%
EDC, Kashipur	2.50	303.42%
EDD, Bajpur	2.64	45.55%

LT Industry

Name of the Division	Current ABR (Rs. kWh)	Previous ABR (Rs. kWh)	Increase	Load Factor
EDD (N), Dehradun	7.31	8.54	-14.34%	15.96%
EDD, Srinagar	7.97	8.86	-9.98%	10.46%
EDD, Narayanbagarh	8.66	9.61	-9.93%	5.22%
EDD (U), Roorkee	7.45	8.24	-9.57%	12.89%
EDD, Vikasnagar	7.98	8.70	-8.23%	6.76%
EDD, Almora	8.99	9.75	-7.80%	8.24%

HT (up to 1000 kVA) - EC - Rs. 6/kVAh (minimum) and FC - Rs. 410/kVA

Name of the Division	Current ABR (Rs. kWh)	Previous ABR (Rs. kWh)	Increase	Load Factor
EDD, Narayanbagarh	7.46	11.76	-36.55%	11.02%
EDD (C), Dehradun	6.50	8.36	-22.15%	36.15%
EDD, Pauri	9.88	11.40	-13.36%	13.70%
EDD, Laksar	7.94	8.96	-11.43%	10.81%
EDD (N), Dehradun	8.18	8.64	-5.27%	19.96%

HT (above 1000 kVA) - EC - Rs. 6/kVAh and FC - Rs. 480/kVA

Name of the Division	Current ABR (Rs. kWh)	Previous ABR (Rs. kWh)	Increase	Load Factor
EDD, Kashipur	7.05	7.26	-2.80%	42.71%
EDD, Laksar	7.48	7.67	-2.50%	43.48%
EDD, Doiwala	6.93	7.08	-2.21%	55.45%
EDD, Vikasnagar	6.98	7.11	-1.83%	33.59%
EDD (R), Haridwar	7.50	7.60	-1.34%	55.78%

Mixed Load -EC - Rs. 6.90/kVAh - FC - Rs. 150/kVA

Name of the Division	Current ABR (Rs. kWh)	Previous ABR (Rs. kWh)	Increase	Load Factor
EDC, Srinagar	7.31	14.84	-50.74%	30.85%
EDD, Uttarkashi	6.58	7.40	-10.98%	33.49%
EDD, Nainital	7.26	7.57	-4.06%	27.15%
EDD, Pithoragarh	6.80	7.06	-3.65%	40.04%

Public Lamps – EC – Rs. 7.45/kWh

Name of the Division	Current ABR (Rs. kWh)	Previous ABR (Rs. kWh)	Increase	Load Factor
EDD (U), Roorkee	3.41	5.92	-42.37%	95.90%
EDD, Rishikesh	4.82	8.06	-40.17%	35.38%
EDD, Shrinagar	8.22	12.38	-33.57%	18.33%
EDD, Kotdwar	5.57	8.76	-36.46%	169.85%
EDD, Raipur	8.41	10.07	-16.51%	33.49%
EDD, Khatima	7.08	7.92	-10.55%	293.05%
EDD, Jwalapur	6.57	6.96	-5.60%	37.54%

Electric Vehicle

ABR considerably lower than EC - Rs. 7.00/kWh

Name of the Division	Current ABR (Rs. kWh)	Load Factor
EDD, (R) Haldwani	1.15	0.34%
EDD, Mohanpur	4.83	1.14%
EDD, Gairsain	6.00	0.13%
EDD, Nainital	6.32	36.15%
EDD, (R) Dehradun	6.43	0.79%
EDD, Raipur	6.50	1.01%
EDD, Rishikesh	6.74	0.94%
EDD, (S) Dehradun	6.64	41.86%
EDD, Tehri	6.58	0.45%
EDD, (U) Roorkee	6.67	0.42%
EDD, (R) Roorkee	6.78	0.10%
EDD, (U), Haridwar	6.58	8.85%
EDD, Jwalapur	6.80	20.85%
EDD, Bajpur	6.76	2.16%

Government Public Utilities - Government Irrigation System (Lift Irrigation Schemes)

Name of the Division	Current ABR (Rs. kWh)	Previous ABR (Rs. kWh)	Increase	Load Factor
EDD, Nanital	-137.44	12.14	-1231.67%	2.76%
EDD, Shrinagar	6.81	9.75	-30.17%	10.11%

ABR considerably lower than EC - Rs. 7.45/kWh and FC - 120/kVA/month

Name of the Division	Current ABR (Rs. kWh)	Load Factor
EDD, Nanital	-137.44	2.76%
EDD, Shrinagar	6.81	10.11%
EDD, Barkot	5.62	4.65%

Government Public Utilities - Public Water Works (Functioning under other local bodies)

Name of the Division	Current ABR (Rs. kWh)	Previous ABR (Rs. kWh)	Increase	Load Factor
EDD, Rishikesh	8.78	10.93	-19.64%	13.31%
EDD, Bhagwanpur	6.44	8.13	-20.83%	17.39%
EDD (R), Roorkee	10.15	14.95	-32.15	2.24%
EDD, Jaspur	4.86	9.55	-49.08%	30.22%
EDD, Khatima	6.20	7.95	-22.09%	16.26%
EDD, Bhikiyasain	7.64	8.48	-9.95%	39.57%
EDD, Kashipur	8.36	9.37	-10.74%	39.27%
EDD, Laksar	8.76	10.16	-13.72%	2.99%
EDD, Pauri	7.01	8.33	-15.84%	27.03%

ABR considerably lower than EC - Rs. 7.45/kWh and FC - 120/kVA/month

Name of the Division	Current ABR (Rs. kWh)	Load Factor
EDD, Jaspur	4.86	30.22%
EDD, Khatima	6.20	16.26%
EDD, Bhagwanpur	6.44	17.39%
EDD, Pauri	7.01	27.03%

Consumer Category wise

Consumer Category wise	Current ABR (Rs. kWh) (FY 2024-25)	Previous ABR (Rs. kWh) (FY 2023-24)	Approved ABR vide Tariff order dated 28.03.2024
RTS-1: Domestic	5.39	5.17	5.82
RTS-2: Non Domestic	7.86	7.62	8.43
RTS-3: Govt. Public Utilities	7.73	7.67	8.36
RTS-4: Private Tube Wells	2.57	2.28	2.64
LT Industry	7.26	7.17	7.84
HT Industry	7.45	7.34	7.90
RTS-6: Mixed Load	7.14	7.12	7.47
RTS-7: Railway Traction	7.54	7.00	7.43
RTS-8: EV Charging Stations	6.57	6.46	7.00