



# Uttarakhand Electricity Regulatory Commission

Vidyut Niyamak Bhawan',  
Near ISBT, PO- Majra, Dehradun-248171

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No. UERC/TF-814/2025-26/2025/ 1470

Date: 26 December, 2025

To,

Managing Director,  
Uttarakhand Power Corporation Ltd.,  
Victoria Cross Vijeta Gabar Singh Bhawan,  
Kanwali Road, Dehradun

**Sub.: Petition for Annual Performance Review for FY 2025-26 and determination of ARR/Tariff for FY 2026-27 alongwith truing up of FY 2024-25.**

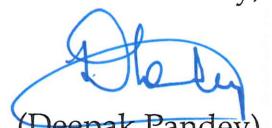
Sir,

This is with reference to your Petition dated 10.12.2025 filed by UPCL on the above-mentioned subject. In this regard, I am directed to inform you that your Petition has been admitted by the Commission. In this connection, you are hereby directed to publish a public notice within 03 working days detailing the salient information and facts of your proposals as per the format given at **Annexure-1** in at least two daily newspaper (One Hindi & One English) widely circulated in your area of operation both in Hindi and English languages for comments by all stakeholders & public at large. You are also directed to place the proposals on your website and headquarters/other offices of the licensee for inspection and making relevant extracts available to the public.

Further, it is to inform that the Commission has decided to hold a Technical Validation Session on **09.01.2026** at **11:30 AM** at the Commission's office. You are, hereby, required to ensure your presence alongwith the Directors and only concerned officers during the Technical Validation Session on the stipulated date and time.

Yours sincerely,

Encl: as above

  
(Deepak Pandey)  
Secretary (I/c)  


**Before**

**UTTARAKHAND ELECTRICITY REGULATORY COMMISSION**

**In the matter of:**

UPCL's Petition for True up of FY 2024-25, Annual Performance Revenue for FY 2025-26 and determination of Annual Revenue Requirement for FY 2026-27.

**AND**

**In the matter of:**

Uttarakhand Power Corporation Limited

Urja Bhawan, Kanwali Road, Dehradun

...Petitioner

**Coram**

**Shri M. L. Prasad**

**Chairman**

**Shri Anurag Sharma**

**Member (Law)**

**Date of Order: December 26, 2025**

This Order relates to the Petition for True up for FY 2024-25, Annual Performance Review of FY 2025-26 and Determination of Annual Revenue Requirement for FY 2026-27 filed by Uttarakhand Power Corporation Limited (UPCL), hereinafter referred to as the Petitioner, on 10.12.2025.

2. The Petition filed by UPCL had certain critical infirmities/deficiencies. The Commission vide its letter dated 12.12.2025 informed the same to UPCL asking it to rectify the said infirmities so that the Petition could be admitted. UPCL submitted its reply rectifying the deficiencies pointed by the Commission on 19.12.2025.
3. Based on the submissions of UPCL, the Commission decides to admit the Petition provisionally for further processing subject to the condition that UPCL shall furnish any information/clarifications as deemed necessary by the Commission during the processing of the Petition and provide such information and clarifications to the satisfaction of the Commission within the time

frame as may be stipulated by the Commission, failing which the Commission would proceed to dispose off the matter as it deems fit based on the information available with it.

4. The Commission further directs the Petitioner to publish a public notice in both Hindi and English languages within 3 working days from the date of this Order detailing the salient information and facts of the Petition as per the format given at **Annexure 1**, in at least two daily newspapers (one Hindi and one English) widely circulated in the area of its operation for comments by all stakeholders and public at large. The Petitioner is also directed to place the Petition on its website and its headquarters/other offices for inspection and making relevant extracts available to the public.
5. Further, as directed during the previous Tariff proceedings, the Commission again directs UPCL to ensure that suggestion boxes be made available at all the sub-stations of UPCL to ensure maximum participation of people in the Tariff proceedings, and the concerned SDO of the sub-stations should ensure sending all the comments/suggestions on the Tariff Petition received in the drop boxes to the Commission's office every week.

**(Anurag Sharma)**  
**Member (Law)**

**(M. L. Prasad)**  
**Chairman**

**UTTARAKHAND POWER CORPORATION LIMITED**  
**PUBLIC NOTICE**

**Inviting Comments on the Petition for True-up for FY 2024-25 and Annual Performance Review for FY 2025-26 and determination of Tariff for FY 2026-27 filed by UPCL before the Uttarakhand Electricity Regulatory Commission**

**Salient Points of the ARR/Tariff Petition**

1. Uttarakhand Power Corporation Limited (UPCL), the sole Distribution and Retail Supply Licensee in the State, has filed a Petition before Uttarakhand Electricity Regulatory Commission (UERC or Commission) for approval of its Annual Revenue Requirement (ARR) for FY 2026-27 and Determination of tariff for FY 2026-27 and has sought revision in Retail Tariffs to be charged from different category of electricity consumers in the State for FY 2026-27.
2. Through the above Petition, UPCL has also sought truing up of expenses for FY 2024-25 (based on audited accounts). The summary of the revised ARR and the revised revenue Gap for FY 2024-25 and projected ARR from FY 2026-27 & projected Revenue gap for FY 2026-27 are given in the following Table:

(Figures in Rs. Crore)

| S. No.                | Particulars  | FY 2024-25                 |                                 | FY 2025-26                 |                                     | Projected by UPCL |
|-----------------------|--|----------------------------|---------------------------------|----------------------------|-------------------------------------|-------------------|
|                       |  | Approved by the Commission | Final truing up claimed by UPCL | Approved by the Commission | Revised Estimates submitted by UPCL |                   |
| <b>A. Expenditure</b> |  |                            |                                 |                            |                                     |                   |
| 1                     | Power Purchase Expenses#   | 7609.36                    | 7907.84                         | 7539.52                    | 8505.46#                            | 9067.16#          |
| 2                     | UJVN Ltd. Arrears Gap / (Surplus)                                  | (126.14)                   |                                 | 613.46                     | -                                   | -                 |
| 3                     | SLDC charges   | 380.60                     | 384.39                          | 562.87                     | 468.38                              | 514.27            |
| 4                     | Transmission Charges- PTCUL  | 765.82                     | 591.82                          | 720.61                     | 695.03                              | 754.23            |
| 5                     | Transmission Charges- PGCIL  | 791.80                     | 868.77                          | 898.73                     | 1138.10                             | 1221.50           |
| 6                     | O&M expenses   | 153.05                     | 168.00                          | 175.12                     | 258.47                              | 327.72            |
| 7                     | Smart Metering OPEX Expenses                                       | 252.95                     | 209.86                          | 180.19                     | 233.76                              | 259.23            |
| 8                     | Interest charges (including interest on consumer security deposit) | 197.80                     | 252.33                          | 227.62                     | 289.06                              | 329.19            |
| 9                     | Depreciation   | -                          | -                               | 109.85                     | 117.55                              | 125.48            |
| 10                    | Return on Equity   | 142.26                     | 181.40                          | 124.85                     | 206.60                              | 209.00            |
| 11                    | Interest on Working Capital  | -                          | -                               | -                          | -                                   | -                 |
| 12                    | Provisions for Bad and Doubtful Debt                               | -                          | -                               | -                          | -                                   | -                 |
| 13                    | Net Impact of Loss/(Gain) Sharing                                  | -                          | (13.93)                         | -                          | -                                   | -                 |
| 14                    | Additional Claim of Pending Certificates till last year            | -                          | 318.48*                         | -                          | -                                   | -                 |
| <b>15</b>             | <b>Gross Expenditure</b>   | <b>10167.51</b>            | <b>10868.97</b>                 | <b>11320.06</b>            | <b>12257.92</b>                     | <b>13212.28</b>   |
| <b>B.</b>             | Less: Non-tariff income  | 374.86                     | 338.69                          | 382.20                     | 338.69                              | 338.69            |
|                       | True up impact of previous year Gap/(Surplus)                      | 897.38                     | 897.38                          | 638.19                     | 638.19                              | 1711.45^          |
| <b>C.</b>             | <b>Aggregate Revenue Requirement</b>                               | <b>10690.03</b>            | <b>11427.66</b>                 | <b>11576.05</b>            | <b>12557.42</b>                     | <b>14585.04</b>   |

| S.<br>No. | Particulars                             | FY 2024-25                    |                                    | FY 2025-26                    |  | Projected by<br>UPCL<br><br>FY 2026-27 |
|-----------|---|-------------------------------|------------------------------------|-------------------------------|--|--|
|           |   | Approved by the<br>Commission | Final truing up<br>claimed by UPCL | Approved by the<br>Commission | Revised Estimates<br>submitted by UPCL |  |
| D.        | Revenues from Existing/Approved Tariffs | 9997.69                       | 10078.47                           | 10985.39                      | -                                      | 12548.05                               |
| E.        | Revenue Gap/(Surplus) (C -D)            | 692.34                        | 1349.19                            | 590.66                        | -                                      | 2036.99                                |

#including Water tax & RPO.

\*including Carrying Cost of Rs. 107.65 Crore.

^including Carrying Cost of Rs. 362.25 Crore.

3. UPCL has, accordingly, projected a total revenue gap of Rs. 2036.99 Crore including truing up impact for FY 2024-25.
4. For FY 2026-27, UPCL has projected the distribution loss level of 12.25% based on the loss trajectory approved by the Commission in its MYT Order dated 11.04.2025.
5. For projecting the power purchase cost for FY 2026-27 from UJVN Ltd.'s stations, UPCL has considered charges as per their latest Tariff Orders. For Central Sector Generating Stations, UPCL has considered the Fixed Cost as per FY 2024-25 with no escalation, and the variable cost and other cost as per current year's actual charges with no escalation. Inter-state transmission charges (PGCIL charges) have been projected on "per unit basis", i.e. power projected to be procured from outside based on the actual per unit cost paid (excluding arrears) for FY 2024-25 escalated by 3%. For Intra-state transmission charges (PTCUL charges) and SLDC charges, UPCL has considered the ARR approved by the Commission for FY 2026-27 in its MYT Order dated 11.04.2025.
6. UPCL has proposed to recover the revenue gap of Rs. 2036.99 Crore relating to true up for FY 2024-25 and projected ARR & tariff for FY 2026-27 through tariff hike in the FY 2026-27.
7. UPCL has, accordingly, proposed an average tariff hike of 16.23% in the existing retail tariffs of consumers.
8. Further, PTCUL, SLDC and UJVN Ltd. have also submitted their ARR and Tariff Petition for the FY 2026-27 before the Commission. If all the claims as proposed are accepted by the Commission, it would necessitate a hike of 18.50% in consumer tariffs for FY 2026-27.
9. UPCL has proposed to revise the applicable tariffs for FY 2026-27 to meet the revenue gap of Rs. 2036.99 Crore.

The tariff proposal to recover revenue gap without subsidy support is as below:

| Consumer Category                                       | Fixed/ Demand Charges     |                           | Energy Charges |               |
|---|---------------------------|---------------------------|----------------|---------------|
|   | Existing                  | Proposed                  | Existing       | Proposed      |
| <b>RTS 1: Domestic Consumer</b>                         |                           |                           |                |               |
| 1.1 BPL / Lifeline Consumers                            | 18.00 Rs/Connection/Month | 18.00 Rs/Connection/Month | 1.85 Rs/kWh    | 1.94 Rs/kWh   |
| 1.2 Other Domestic Consumers                            |                           |                           |                |               |
| <b>Upto 1 kW</b>  |                           |                           |                |               |
| (i) upto 100 Units/month                                | 75 Rs/kW/Month            | 87 Rs/kW/Month            | 3.65 Rs/kWh    | 4.23 Rs/kWh   |
| (ii) 101-200 Units/month                                | 75 Rs/kW/Month            | 87 Rs/kW/Month            | 5.25 Rs/kWh    | 6.09 Rs/kWh   |
| (iii) 201-400 Units/month                               | 75 Rs/kW/Month            | 87 Rs/kW/Month            | 7.15 Rs/kWh    | 8.29 Rs/kWh   |
| (iv) Above 400 Units/month                              | 75 Rs/kW/Month            | 87 Rs/kW/Month            | 7.80 Rs/kWh    | 9.04 Rs/kWh   |
| <b>Above 1 kW and upto 4 kW</b>                         |                           |                           |                |               |
| (i) upto 100 Units/month                                | 85 Rs/kW/Month            | 99.00 Rs/kW/Month         | 3.65 Rs/kWh    | 4.23 Rs/kWh   |
| (ii) 101-200 Units/month                                | 85 Rs/kW/Month            | 99.00 Rs/kW/Month         | 5.25 Rs/kWh    | 6.09 Rs/kWh   |
| (iii) 201-400 Units/month                               | 85 Rs/kW/Month            | 99.00 Rs/kW/Month         | 7.15 Rs/kWh    | 8.29 Rs/kWh   |
| (iv) Above 400 Units/month                              | 85 Rs/kW/Month            | 99.00 Rs/kW/Month         | 7.80 Rs/kWh    | 9.04 Rs/kWh   |
| <b>Above 4 kW</b>                                       |                           |                           |                |               |
| (i) upto 100 Units/month                                | 100 Rs/kW/Month           | 116.00 Rs/kW/Month        | 3.65 Rs/kWh    | 4.23 Rs/kWh   |
| (ii) 101-200 Units/month                                | 100 Rs/kW/Month           | 116.00 Rs/kW/Month        | 5.25 Rs/kWh    | 6.09 Rs/kWh   |
| (iii) 201-400 Units/month                               | 100 Rs/kW/Month           | 116.00 Rs/kW/Month        | 7.15 Rs/kWh    | 8.29 Rs/kWh   |
| (iv) Above 400 Units/month                              | 100 Rs/kW/Month           | 116.00 Rs/kW/Month        | 7.80 Rs/kWh    | 9.04 Rs/kWh   |
| <b>2. Single Point Bulk Supply</b>                      | 120 Rs/kVA/Month          | 140.00 Rs/kVA/Month       | 7.50 Rs/kVAh   | 8.76 Rs/kVAh  |
| <b>RTS-1A: Snowbound</b>                                |                           |                           |                |               |
| 1. Domestic   | 18.00 Rs/Connection/Month | 21.00 Rs/Connection/Month | 1.85 Rs/kWh    | 2.16 Rs/kWh   |
| 2. Non-Domestic upto 1 kW                               | 18.00 Rs/Connection/Month | 21.00 Rs/Connection/Month | 1.85 Rs/kWh    | 2.16 Rs/kWh   |
| 3. Non-Domestic above 1 kW & upto 4 kW                  | 18.00 Rs/Connection/Month | 21.00 Rs/Connection/Month | 2.75 Rs/kWh    | 3.21 Rs/kWh   |
| 4. Non-Domestic above 4 kW                              | 30.00 Rs/Connection/Month | 35.00 Rs/Connection/Month | 4.00 Rs/kWh    | 4.67 Rs/kWh   |
| <b>RTS 2: Non-Domestic Consumer</b>                     |                           |                           |                |               |
| Government, Educational Institutions and Hospitals etc. |                           |                           |                |               |
| 1.1 Upto 25 kW  | 90 Rs/kW/Month            | 105.00 Rs/kW/Month        | 6.00 Rs/kWh    | 7.01 Rs/kWh   |
| 1.2 Above 25 kW   | 100 Rs/kVA/Month          | 117 Rs/kVA/Month          | 5.85 Rs/kVAh   | 6.83 Rs/kVAh  |
| 2. Other non-Domestic Users                             |                           |                           |                |               |
| 2.1 Upto 4 kW and consumption upto 50 units per month   | 90 Rs/kW/Month*           | 113 Rs/kW/Month           | 5.75 Rs/kWh*   | 6.71 Rs/kWh   |
| 2.2 Others upto 25 kW not covered in 2.1 above          | 110 Rs/kW/Month           | 129 Rs/kW/Month           | 7.75 Rs/kWh    | 9.05 Rs/kWh   |
| 2.3 Above 25 kW   | 115 Rs/kVA/Month          | 135 Rs/kVA/Month          | 7.80 Rs/kVAh   | 9.11 Rs/kVAh  |
| 3. Single Point Bulk Supply above 75 kW                 | 130 Rs/kVA/Month          | 163 Rs/kVA/Month          | 7.80 Rs/kVAh   | 9.11 Rs/kVAh  |
| 4. Independent Advertisement Hoardings                  | 140 Rs/kW/Month           | 163 Rs/kW/Month           | 8.60 Rs/kWh    | 10.04 Rs/kWh  |
| <b>RTS 3: Government Public Utilities</b>               |                           |                           |                |               |
| 1. Urban  | 130 Rs/kVA/Month          | 152 Rs/kVA/Month          | 7.85 Rs/kVAh   | 9.17 Rs/kVAh  |
| 2. Rural  | 120 Rs/kVA/Month          | 140 Rs/kVA/Month          | 7.85 Rs/kVAh   | 9.17 Rs/kVAh  |
| <b>RTS 4: Private Tubewells/Pumping Sets</b>            |                           |                           |                |               |
| 1. Metered  |                           |                           | 2.70 Rs/kWh    | 2.84 Rs/kWh   |
| <b>RTS-4A: Agriculture Allied Services</b>              |                           |                           |                |               |
| 1. Metered (Upto 25 kW)                                 |                           |                           | 3.80 Rs/kWh    | 3.99 Rs/kWh   |
| 2. Metered (25 kW - 75 kW)                              | Rs 75/kVA/Month           | Rs 88/ kVA/Month          | 3.80 Rs/ kVAh  | 3.99 Rs/ kVAh |
| 3. Metered (above 75 kW)                                | Rs 100/kVA/Month          | Rs 117/kVA/Month          | 4.00 Rs/kVAh   | 4.20 Rs/kVAh  |

| Consumer Category  | Fixed / Demand Charges        |                               | Energy Charges |               |
|--|-------------------------------|-------------------------------|----------------|---------------|
|  | Existing                      | Proposed                      | Existing       | Proposed      |
| <b>RTS 5: HT &amp; LT Industry</b>   |                               |                               |                |               |
| Total LT   |                               |                               |                |               |
| 1. LT Industries (upto 75 kW)-Normal Hours                                       | 185 Rs/kVA/Month              | 185 Rs/kVA/Month              | 5.75 Rs/kVAh   | 6.71 Rs/kVAh  |
| 1.1 Normal Hour Charges  |                               |                               | 5.75 Rs/kVAh   | 6.71 Rs/kVAh  |
| 1.2 Peak Hour Charges  |                               |                               | 7.48 Rs/kVAh   | 8.73 Rs/kVAh  |
| 1.3 Off Peak Hour Charges  |                               |                               | 4.31 Rs/kVAh   | 5.03 Rs/kVAh  |
| <b>5. Revenue from MCG</b>   |                               |                               |                |               |
| Total HT   |                               |                               |                |               |
| <b>1. HT Industries (contracted load upto 1000 KVA)</b>                          |                               |                               |                |               |
| 1.1 Load factor upto 40% -Normal Hours   | 410 Rs/kVA of billable demand | 479 Rs/kVA of billable demand | 6.45 Rs/kVAh   | 7.53 Rs/kVAh  |
| 1.2 Load factor above 40% - Normal Hours   | 410 Rs/kVA of billable demand | 479 Rs/kVA of billable demand | 6.85 Rs/kVAh   | 8.00 Rs/kVAh  |
| 1.3 Peak Hour Charges (Load Factor upto 40%)                                     |                               |                               | 8.91 Rs/kVAh   | 10.40 Rs/kVAh |
| 1.4 Peak Hour Charges (Load Factor above 40%)                                    |                               |                               | 8.91 Rs/kVAh   | 10.40 Rs/kVAh |
| 1.5 Off Peak Charges- Load Factor upto 40%                                       |                               |                               | 4.84 Rs/kVAh   | 5.65 Rs/kVAh  |
| 1.6 Off Peak Charges- Load Factor above 40%                                      |                               |                               | 5.14 Rs/kVAh   | 6.00 Rs/kVAh  |
| <b>2. HT Industries (above 1000 KVA)</b>   |                               |                               |                |               |
| 2.1 Load factor upto 40% -Normal Hours   | 480 Rs/kVA of billable demand | 560 Rs/kVA of billable demand | 6.45 Rs/kVAh   | 7.53 Rs/kVAh  |
| 2.2 Load factor above 40%- Normal Hours  | 480 Rs/kVA of billable demand | 560 Rs/kVA of billable demand | 6.85 Rs/kVAh   | 8.00 Rs/kVAh  |
| 3.1 Peak Hour Charges (Load Factor upto 40%)                                     |                               |                               | 8.91 Rs/kVAh   | 10.40 Rs/kVAh |
| 3.2 Peak Hour Charges (Load Factor above 40%)                                    |                               |                               | 8.91 Rs/kVAh   | 10.40 Rs/kVAh |
| 3.3 Off Peak Charges- Load Factor upto 40%                                       |                               |                               | 4.84 Rs/kVAh   | 5.65 Rs/kVAh  |
| 3.4 Off Peak Charges- Load Factor above 40%                                      |                               |                               | 5.14 Rs/kVAh   | 6.00 Rs/kVAh  |
| 3.5 Continuous Supply Surcharge  |                               |                               |                |               |
| 3.6 Revenue from MCG   |                               |                               |                |               |
| <i>Voltage Rebate (Surcharge)</i>  |                               |                               |                |               |
| <b>RTS 6: Mixed Load</b>   |                               |                               |                |               |
| Mixed Load Single Point Bulk Supply above 75 kW including MES as deemed licensee | 150 Rs/kVA/Month              | 175 Rs/kVA/Month              | 7.30 Rs/kVAh   | 8.52 Rs/kVAh  |
| <b>RTS 7: Railway Traction</b>   |                               |                               |                |               |
| Railway Traction   | 330 Rs/kVA/Month              | 413 Rs/kVA/Month              | 7.05 Rs/kVAh   | 8.23 Rs/kVAh  |
| <b>RTS 8: Electric Vehicle and Charging Station</b>                              |                               |                               |                |               |
| Electric Vehicle and Charging Station  | -                             | -                             | 7.65 Rs/kWh    | 8.03 Rs/kWh   |
| <b>RTS 9: Temporary Supply#</b>  |                               |                               |                |               |
| Temporary supply for other construction works                                    | -                             | -                             | 9.50/kVAh      | 11.40/kVAh    |

\* Upto 4 kW and consumption upto 60 units per month vide Tariff Order dated 11.04.2025

# The rate of charges for Temporary supply for other purposes shall be appropriate rate schedule plus 25%, and for construction of house or residential premises shall be RTS-1 plus 25%.

ToD charges for the industries:

| Industries                            | Rate of charge during |                |                |
|---------------------------------------|-----------------------|----------------|----------------|
|                                       | Normal hours          | Peak hours     | Off-peak hours |
| LT Industries                         | Rs. 6.71/kVAh         | Rs. 8.73/kVAh  | Rs. 5.03/kVAh  |
| <b>HT Industries with Load Factor</b> |                       |                |                |
| Upto 40%                              | Rs. 7.53/kVAh         | Rs. 10.40/kVAh | Rs. 5.65/kVAh  |
| Above 40%                             | Rs. 8.00/kVAh         | Rs. 10.40/kVAh | Rs. 6.00/kVAh  |

10. In addition, UPCL has also proposed the following:

- (a) Continuation of prepaid metering scheme.
- (b) Green Power Tariff for all consumer categories.
- (c) Time of Day Tariffs for all consumer categories other than Agricultural consumers from FY 2027-28 based on the analysis of data from the smart meters.
- (d) Continuation of rate schedule of HT Industry for LT industry consumers availing higher demand.
- (e) Continuation of existing rebate on online payment of electricity bills.
- (f) Insertion of single point bulk supply category under the rate schedule to RTS-2 (Non-Domestic -Government/Government Aided Educational Institutions), the tariff of which should be higher than the rate of single point bulk supply of domestic category.
- (g) Energy charge hike is limited to 5% for BPL/Lifeline consumers, with no increase in fixed charges.
- (h) An average hike of 15.72% is proposed for all slabs of the domestic category other than BPL.
- (i) Average 16.89% hike in Non-Domestic category.
- (j) An average 16.76% hike is proposed for the single point bulk supply category.
- (k) Average 16.76% hike in Government Public Utilities category.
- (l) Average 5.09% hike in Private tube wells category.
- (m) Average 16.27% hike in Industrial category.
- (n) No hike proposed in demand charges for LT industrial consumers.
- (o) Average 16.75% hike in Mixed load category.
- (p) Average 17.89% hike in Railway traction category.
- (q) Average 5% hike in Electric vehicle and charging station category.
- (r) 6.65% escalation equivalent to average of CPI and WPI is proposed in Miscellaneous charges.

11. Detailed Petition can be seen free of cost on any working day at the Commission's office or at the office of Chief Engineer (Commercial) at Victoria Cross Vijeta Gabar Singh Urja Bhawan, Kanwali Road, Dehradun/Chief Engineer (Distribution), Garhwal Zone, UPCL, Shivalik Complex, 2<sup>nd</sup> Floor, Near LIC Divisional Office, Haridwar Road, Dharmpur, Dehradun/Chief Engineer (Distribution), Kumaon Zone, UPCL, 132-KV Substation, Kathgodam, Haldwani/Chief Engineer (Distribution), Haridwar Zone, UPCL, Roshnabad, Haridwar/Chief Engineer (Distribution), Udhamsingh Nagar Zone, UPCL, 33 KV Sub-Station, Sector-2, SIDCUL, Pantnagar, Rudrapur-263153, Distt. Udhamsingh Nagar. Relevant extracts can also be obtained from the above mentioned offices of the Petitioner. The Petition is also available at the website of the Commission ([www.uerc.uk.gov.in](http://www.uerc.uk.gov.in)) and at the Petitioner's website ([www.upcl.org](http://www.upcl.org)).
12. Responses/suggestions, if any, are sought from consumers and other stakeholders on the Petition. Responses may be sent to the Secretary, Uttarakhand Electricity Regulatory Commission, either in person, or by post at 'Vidyut Niyamak Bhawan', Near ISBT, PO-Majra, Dehradun-248171 or through e-mail to [secy.uerc@gov.in](mailto:secy.uerc@gov.in) by **31.01.2026**. Responses/suggestions, if any, may also be dropped at the drop boxes installed at every sub-stations of UPCL in an envelope addressed to Secretary, Uttarakhand Electricity Regulatory Commission by **31.01.2026**.