उत्तराखण्ड पावर कारपोरेशन लि०
(उत्तराखण्ड सरकार का उपक्रम)
Uttarakhand Power Corporation Ltd.
(A. Govt. of Uttarakhand Undertaking)
CIN : U40109UR2001SGC025867
Email ID:do.dp.upcl@yahoo.com Website: www.upcl.org

No. 10621 /UPCL/RM/B-29 Dated: 30 -12-2025

BEFORE THE UTTARAKHAND ELECTRICITY REGULATORY COMMISSION

IN THE MATTER OF: Petition for Annual Performance Review for FY 2025-26 and determination of ARR/Tariff for FY 2026-27 alongwith truing up of FY 2024-25.

AND

IN THE MATTER OF: UTTARAKHAND POWER CORPORATION LIMITED.
.....Petitioner

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(Ajay KumarAgarwal)
Director (Projects)

"विक्टोरिया क्रास विजेता गबर सिंह ऊर्जा भवन", कांवली रोड, देहरादून–248001, दूरभाष: 91–135–2768895 फैक्स: 91–135–2768867
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File No. .....
Case No. .....

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In the matter of : Uttarakhand Power Corporation Limited.

.....Petitioner

This is with reference to Hon'ble Commission's letter no. UERC/TF-814/2025-26/2025/1412, dated 12-12-2025 vide which the petitioner has been asked to submit the reply to the deficiencies/ shortcomings as shown at **Annexure -B** of the letter and observed by the Hon'ble Commission in the ARR and Tariff Petition. The petitioner is directed to submit the reply on the affidavit. The point wise reply/ information is mentioned herein below and the petitioner most respectfully showeth as follows in the matter:

I. Information Requirement for Detailed Analysis of the Petition

True up of FY 2024-25

1. **UPCL should submit all the relevant information along with the supporting documents for substantiating the actual expenses incurred on account of Water Tax for FY 2024-25.**

Reply:

The Petitioner humbly submits the summary of the expense incurred on account of water Tax for FY 2024-25 as follows:

Month	Amount (in Rs Cr)
Apr-24	12,95,43,982
May-24	19,23,38,735
Jun-24	21,05,78,721
Jul-24	23,15,05,555
Aug-24	33,30,14,241
Sep-24	32,83,85,514
Oct-24	18,52,12,028
Nov-24	12,01,31,048

Month	Amount (in Rs Cr)
Dec-24	14,78,91,123
Jan-25	12,04,76,867
Feb-25	14,83,47,016
Mar-25	15,37,52,998
Total	**2,31,61,32,951**

Further, the relevant supporting documents to substantiate the actual expense on water tax levied are being submitted as **Annexure A in soft copy.**

2. **The Petitioner is required to submit the division wise monthly trial balance for FY 2023-24 and FY 2024-25.**

Reply:

The petitioner humbly submits the division wise monthly trial balance for all the EDDs of UPCL, for FY 2022-23 and FY 2023-24 as **Annexure B in soft copy**.

3. **UPCL is required to submit audited COMDATA for FY 2024-25.**

Reply:

The petitioner humbly submits the audited COMDATA for FY 2024-25 as **Annexure C in soft copy**.

4. **UPCL is required to submit the break-up of capitalisation done in FY 2024-25 into HT and LT Works.**

Reply:

The Petitioner humbly submits that the gross capitalization as per the books of accounts is Rs 996.65 Crores and capitalization under "Plant and machinery" and Lines & cables as per book of accounts is Rs 960.57 Cr which pertains to HT & LT works. The petitioner also humbly submits that data collection from field for capitalization of FY 2024-25 is under process the same shall be provided by 31st January 2026.

Also, as per direction of Hon'ble UERC, data for HT & LT works has been submitted to UERC from period FY 2016-17 to FY 2021-22 as follows:

F.Y.	HT	LT	Total Submitted by Distribution-wing	UERC Received Date
2016-17	134.12	82.43	216.55	04-12-2025
2017-18	99.29	75.79	175.08	26-11-2025
	83.59	140.94	224.53	09-12-2025
2018-19	213.51	239.70	453.21	24-11-2025
2019-20	158.04	107.84	265.88	17-11-2025
2020-21	193.49	419.40	612.89	17-11-2025
2021-22	166.91	375.21	542.12	17-11-2025
Total	**1048.96**	**1441.29**	**2490.25**	

Further, Petitioner also highlights that with reference to letter no. 6177 dated 17.12.2025, UPCL has submitted following information regarding capitalization of assets from FY 2016-17 to FY 2021-22 under IR (REC), Deposit, RAPDRP (Part-B) & IPDS.

F.Y	Secondary Works, Dehradun		Secondary Works, Haldwani		RAPDRP-B		IPDS		DDUGJY			Total
	Substation Work	Capacitor Bank	Substation Work	Capacitor Bank	HT (33+11)kV	LT	HT (33+11)kV	LT	Solar Roof Top	HT	LT	
2016-17	29.84	0.00	0.26	26.68	-	-	-	-	-	-	-	56.78
2017-18	16.59	0.00	30.92	0.00	-	-	-	-	-	-	-	47.51
2018-19	74.80	63.71	4.26	0.00	163.03	116.22	-	-	-	-	-	422.02
2019-20	27.17	0.00	19.10	0.00	44.14	12.89	15.56	6.92	-	-	-	125.78
2020-21	16.29	0.00	20.88	0.00	-	-	10.84	7.29	-	113.86	64.66	233.82
2021-22	9.44	0.00	9.11	0.00	12.00	21.03	294.19	183.76	14.18	222.37	126.01	892.09
Total	**174.13**	**63.71**	**84.53**	**26.68**	**219.17**	**150.14**	**320.59**	**197.98**	**14.18**	**336.23**	**190.67**	**1778.00**

5. **UPCL is required to submit the pending electrical inspector certificates in accordance with the directions contained in Tariff Order dated 28.03.2023.**

Reply:

The Petitioner humbly submits that, the Hon'ble Commission while approving the capitalization held that there were pending Electrical Inspector Certificates (EIC) of certain HT works and hence has not considered capitalisation against those assets during the FY 2023-24 amounting to Rs. 316.91 Cr.

The details of balance electrical inspector certificate against HT works shall be submitted to Hon'ble UERC by 31st January 2026.

6. **It is observed that under Mixed Load category, the number of consumers has decreased whereas consumption and contracted demand have increased in FY 2024-25 vis-à-vis FY 2023-24. In this regard, UPCL is required to submit the reason for the same.**

Reply:

The Petitioner, submits that in mixed load category number of consumers decreased from 89 to 86, however, load has been increased by 1897 KW and sales by 5.20 MU. The change in consumer numbers is in following divisions:

Name of Division	No of Cons. (FY 24)	No of Cons. (FY 25)	Change (Nos.)
EDD, Raipur	4	3	-1
EDD (U), Roorkee	7	4	-3
EDD, Dharchula	2	3	1
Total	**13**	**10**	**-3**

Further, in following divisions, there is change in load in FY 2024-25 when compared to FY 2023-24 is as follows:

Name of division	In FY 2023-24(KW)	In FY 2024-25 (KW)	Change in load (kW)	(%)
EDD, Raipur	772	670	-102	-13.21%
EDD (N), Dehradun	9146	8917	-229	-2.50%
EDD (U), Roorkee	12422	14875	2453	19.75%
EDD Rudrapur-I	850	1000	150	17.65%
EDD, Dharchula	1175	800	-375	-31.91%
Total	**24365**	**26262**	**1897**	**7.79%**

In following divisions, there is change in consumption in FY 2024-25 when compared to FY 2023-24 is as follows:

Name of division	In FY 2023-24(MU)	In FY 2024-25 (MU)	Change in Consumption (MU)	(%)
EDD, Raipur	1.178	1.20	0.02	1.70%
EDD, Rishikesh	7.342	7.482	0.14	1.91%
EDD, Doiwala	0.789	0.908	0.12	15.21%
EDD (N), Dehradun	27.756	28.545	0.79	2.85%
EDD (S), Dehradun	25.054	24.920	-0.13	-0.52%
EDD (C), Dehradun	0.387	0.423	0.04	10.34%
EDD, Tehri	17.039	16.798	-0.24	-1.41%
EDD, Uttarkashi	1.402	1.584	0.18	12.84%
EDD, Srinagar	0.546	0.586	0.04	7.33%
EDD, Kotdwar	4.002	4.024	0.02	0.50%
EDD, Gairsain	1	0.624	-0.14	-14.00%
EDD, Gopeshwar	1.961	1.820	-0.14	-7.14%
EDD (U), Roorkee	50.793	53.128	2.33	4.59%
EDD (U), Hardwar	17.923	19.288	1.37	7.64%
EDD (R), Hardwar	0.614	0.562	-0.05	-8.14%
EDD, Jwalapur	2.361	2.349	-0.01	-0.42%
EDD (U), Haldwani	2.166	2.33	0.16	7.39%
EDD, Nainital	1.791	1.898	0.11	6.14%
EDD, Ramnagar	2.275	2.422	0.15	6.59%
EDD (R), Haldwani	1.264	1.398	0.13	10.28%
EDD, Almora	1.852	1.722	-0.13	-7.02%
EDD, Bageshwar	0.745	0.691	-0.05	-6.71%
EDD, Ranikhet	6.060	6.285	0.23	3.80%
EDD Rudrapur-I	2.283	2.26	-0.02	-0.88%
EDD, Kichha	0.802	0.978	0.18	22.44%
EDD Rudrapur-II	0.04	0.11	0.07	175.00%
EDD, Pithoragarh	8.309	8.088	-0.22	-2.65%
EDD, Champawat	4.409	4.752	0.34	7.71%
EDD, Dharchula	2.181	2.101	-0.08	-3.67%
Total	**194.32**	**198.30**	**5.20**	**2.68%**

From the tables above, following can be ascertain:

1. There is significant change in EDD (U) Roorkee number of consumers, load and consumption.
2. In spite of decrease in number of consumers in the mixed load category; consumption by consumers increased by 2.68% when compared to FY 24.

7. **It is observed that under LT Industry, the contracted demand has decreased whereas no of consumers and consumption have increased in FY 2024-25 vis-à-vis FY 2023-24. UPCL is required to submit the reason for the same.**

Reply:

The Petitioner submits that in LT Industry category number of consumers increased from 15993 to 16400 and sales by 24.47 MU however, load has been decreased by 27,913 KW. Division wise details of change in number of consumer, contract demand and consumption are as follows:

Name of division	No of Consumers (No.)	Load (% change)	Energy Sold (% Change)
EDD, Raipur	-	-1%	14%
EDD Vikasnagar	17.00	5%	3%
EDD, Rishikesh	-10.00	-13%	0%
EDD, Doiwala	1.00	-7%	18%
EDD, Mohanpur	-4.00	-1%	2%
EDD (N), Dehradun	-	-4%	36%
EDD (S), Dehradun	3.00	4%	12%
EDD (C), Dehradun	-	-	23%
EDD, Tehri	-21.00	-2%	8%
EDD, Uttarkashi	4.00	2%	0%
EDD, Barkot	10.00	4%	15%
EDD, Srinagar	-7.00	-2%	45%
EDD, Pauri	-9.00	1%	31%
EDD, Kotdwar	-	-	11%
EDD, Nainidanda	1.00	15%	12%
EDD, Narayanbagarh	16.00	60%	53%
EDD, Gairsain	-	-	13%
EDD, Gopeshwar	1.00	-10%	-60%
EDD, Rudraprayag	10.00	4%	33%
EDD (U), Roorkee	-121.00	-35%	4%
EDD (R), Roorkee	3.00	11%	2%
EDD Bhagwanpur	456.00	-51%	-5%
EDD Ramnagar (Roorkee)	-	-	1%
EDD (U), Hardwar	-4.00	0%	6%
EDD (R), Hardwar	123.00	41%	10%
EDD, Laksar	250.00	37%	17%
EDD, Jwalapur	17.00	1%	18%
EDD (U), Haldwani	-	-	23%
EDD, Nainital	-11.00	-23%	24%
EDD, Ramnagar	-	0%	6%
EDD (R), Haldwani	36.00	9%	5%
EDD, Kashipur	-232.00	-8%	30%
EDD, Bajpur	-9.00	-3%	1%
EDD, Jaspur	26.00	9%	-57%
EDD, Almora	-	-	8%
EDD, Bageshwar	-12.00	-4%	13%
EDD, Ranikhet	-	-	14%
EDD, Bhikiyasain	4.00	1%	46%
EDD Rudrapur-I	-225.00	-19%	1%
EDD, Kichha	38.00	9%	13%
EDD Rudrapur-II	30.00	5%	7%
EDD, Sitarganj	25.00	4%	6%
EDD, Khatima	-	0%	0%

Name of division	No of Consumers (No.)	Load (% change)	Energy Sold (% Change)
EDD, Pithoragarh	-9.00	-4%	24%
EDD, Champawat	9.00	-	14%
EDD, Dharchula	1.00	2%	4%
Total	407.00	-7%	7%

8. **The Petitioner at Table 8 of the Petition has shown details of actual sales vis-a-vis approved sales for FY 2024-25 wherein it is observed that the actual sales for almost all the category of consumers is higher than the approved sales for FY 2024-25, except Industrial Category. UPCL is required to submit its own analysis for the reason of variance.**

Reply:

The Petitioner humbly submits that consumer category wise sales during FY 2024-25 is as below:

S. No.	Category	TO FY 2024-25	Actuals (2024-25)	Difference (MU)	%
		Sales (MU)	Sales (MU)		
1	RTS 1: Domestic	4010.79	4,092.26	92.99	2.03%
2	RTS 2: Non- domestic, incl. Commercial	1983.25	2,120.34	142.79	6.91%
3	RTS 3: Government Public Utilities	796.98	869.95	75.26	9.16%
4	RTS 4: Private Tube well/Pump Sets	279.53	310.22	31.49	10.98%
5	RTS 5: Industrial Consumers				
5.1	*LT Industry*	*349.15*	387.73	39.58	11.05%
5.2	*HT Industry*	*7006.87*	6,754.74	-232.00	-3.60%
6	RTS 6: Mixed Load	197.72	199.28	2.13	0.79%
7	RTS 7: Railway Traction	83.06	102.09	19.27	22.91%
8	RTS 8: Electric Vehicle	0.66	1.61	0.95	143.94%
	Total	**14,708.01**	**14,838.23**	**172.48**	**1.17%**

Hence it is clear that there is only 1.17% variation in approved sales and actual sales. The decline of sales in HT industry category is due to the reason that there is 201.06 MU is through open access in this category.

9. **The Petitioner is required to submit the basis of considering banking cost of Rs. 6.38 Crore in Table 11 under Section 2 of the Petition and specify whether any trading or transmission or any other expenses were incurred for the execution of the banking transaction.**

Reply:

The Petitioner humbly submits that banking cost considered in Table 11: for computation of 'Net power purchase cost' is Rs 65.14 Cr and not Rs 6.83 Cr. Further, the computation and basis of Rs 65.14 Cr is hereby reproduced below:

Particulars	Amount (in Rs Cr)
Reversal of Banking of Power for FY 2023-24	-284.18
Provision for banking (707.12 MU @ 4.94)	349.31
Total	**65.14**

Also, the trading/transmission expenses incurred for the execution of banking transaction was 'Nil'.

Power Purchase/Sale (net) through banking transaction remaining unsettled at the year-end are accounted for at average rate of energy per unit. However, banking of electricity being non-cash transaction, this amount booked in audited accounts is subtracted from audited power purchase cost in the claim for FY 2024-25.

10. UPCL is required to provide reasons for substantial increase in R&M expenses for "Buildings and Lines and cables" and "Plant and Machinery" in FY 2024-25 vis-à-vis FY 2023-24.

Reply:

The petitioner has bifurcated the amount, for Substantial increase in "Building and civil work and lines cable work" under Repair and maintenance expense the details have been submitted to Hon'ble Commission in table below:

Particulars	FY2024-25	FY2023-24
GFA(Rs.in Cr.)	10,997.52	10,021.40
R&M Exp.(Rs.in Cr.)	468.37	380.20
%R&M Exp.	4.26	3.79
Net R&M Exp. Increase	0.47%	

a) Uttarakhand State is facing huge disasters every year which lead to reconstruction of infrastructures. During FY 2023-24 about Rs. 34.22 Crore was spent for reconstruction while it has increased to Rs. 114.99 Crore in FY 2024-25. So, an additional amount of Rs. 80.77 Crore was spent in year FY 2024-25 with respect to previous Financial year.

b) For maintenance of newly added infrastructures and engaging maintenance staff against retired regular maintenance staff, an additional expense of Rs. 6.30 Crore has been incurred for engaging new maintenance staff in FY 2024-25.

c) About 95,000 nos. Consumers have increased in FY 2024-25 that has also resulted in increase in O&M expenses.

d) UPCL has added 3543 nos. of distribution transformers, 81 Kms. 33 KV lines, 975 Km. 11 KV lines and 1833 Km. LT lines to its distribution infrastructure in the FY 2024-25.

11. UPCL is required to provide the reason for substantial increase in "Conveyance and Travelling" from Rs. 1.63 Crore in FY 2023-24 to Rs. 12.51 Crore in FY 2024-25 under A&G expenses.

Reply:

The Petitioner humbly submits that "conveyance & travelling" head in form 4.3 consisted of vehicle expenses as well. However, petitioner hereby rectifies the format 4.3 with corrected figures attached as **Annexure D.**

The breakup of Rs 12.51 Cr is as follows:

a. Rs 1.77 Cr on conveyance and travelling in FY 2024-25 against Rs 1.63 in FY 2023-24.

b. Rs 10.74 Cr on Vehicle Expenses (Other Than Trucks and Delivery Vans) in FY 2024-25 against Rs 9.15 Cr in FY 2023-24.

Actual travelling and conveyance expenses in FY 2023-24 was Rs 10.78 Cr.

12. UPCL is required to provide the reason for substantial increase in "Water and Electricity Charges" from Rs. 0.97 Crore in FY 2023-24 to Rs. 9.12 Crore in FY 2024-25 under A&G expenses.

Reply:

The Petitioner humbly submits that the "Water and Electricity" expense in form 4.3 for FY 2024-25 consists of both water and electricity however, Rs 0.97 Cr in FY 2023-24 consists only Water charges. The petitioner hereby rectifies the format 4.3 with corrected figures attached as **Annexure D.**

The breakup of Rs 9.12 Cr is as follows:

a. Water Charges: Rs 1.2 Cr in FY 2024-25 against Rs 0.97 Cr in FY 2023-24.

b. Electricity Charges: Rs 7.92 Cr in FY 2024-25 against Rs 7.92 Cr in FY 2023-24.

Actual exp in Water and Electricity for FY 2023-2024 is RS 8.89 Cr.

13. UPCL is required to provide the breakup of "Entertainment Charges" amounting to Rs. 4.91 Crore in FY 2024-25 under A&G expenses.

Reply:

The Petitioner humbly submits that there was a typographical error in incorporating the entertainment expenses. The revised corrected form 4.3 is hereby attached as **Annexure D.** The Entertainment expenses for FY 2024-25 is Rs 0.02 Cr.

14. UPCL is required to provide the reason for substantial increase in "Miscellaneous Expenses" from Rs. 6.82 Crore in FY 2023-24 to Rs. 13.44 Crore in FY 2024-25 under A&G expenses and also provide the detailed breakup of the same.

Reply:

The Petitioner humbly submits that there was a typographical error in incorporating the Miscellaneous Expenses. The revised corrected form 4.3 is hereby attached as **Annexure D.** The Miscellaneous expenses for FY 2024-25 is Rs 8.89 Cr. which also includes entertainment &cleaning expenses.

15. UPCL is required to provide the reason for substantial increase in "Legal Expenses" from Rs. 1.04 Crore in FY 2023-24 to Rs. 29.75 Crore in FY 2024-25 under A&G expenses.

Reply:

The Petitioner humbly submits that the "Legal expenses" in form 4.3 for FY 2024-25 consists of Legal & Professional incl. Fees & Subscription, however, Rs 1.04 Cr in FY 2023-24 consists only Legal expenses. The petitioner hereby rectifies the format 4.3 with corrected figures attached as **Annexure D.**

The breakup of Rs 29.75 Cr is as follows:

a. Legal Charges: Rs 1.50 Cr .
b. Consultancy and professional charges: Rs 10.77 Cr.
c. Fees and subscription: Rs 17.47 Cr

16. **The Petitioner is required to submit the Penalty/Compensation etc. paid/booked in A&G expenses for FY 2024-25.**

Reply:

The petitioner submits the Penalty/Compensation etc. paid/booked in A&G expenses for FY 2024-25 as under:

PARTICULARS	Amount (Rs. In Cr.)
Penalty paid to Hon'ble UERC pertaining to delay in release of LT New Service Connection	0.20
Compensation payable to consumers on a/c of non-compliance of SOP	0.54
Compensation for Injuries, Deaths and Damage to staff and outsiders	1.17
Others	0.02
TOTAL	**1.93**

17. **The Petitioner is required to submit the source of internal resources claimed in Table 22 under Section 2 of the Petition.**

Reply:

The petitioner submits that for calculation purpose in FY 2024-25, Funding of Net GFA amount of 976.49 Cr, the petitioner had considered the grants portion as Rs 234.46 Cr while the balance amount of Rs 742.03 Cr has been bifurcated as per the regulation norms of 70:30 debt equity ratio. The summary of funding as per the calculation considered in table 22, section 2 of the petition is mentioned below:

Funding of GFA	Amount (in Cr)
Grants	234.46
Internal Resources	222.61 (30% of 742.03)
Debt	519.42 (70% of 742.03)
Total	**976.49**

18. **The Petitioner is required to match the scheme wise loans with the debt considered for funding of capitalisation during the year as submitted in Table 22 under Section 2 of the Petition.**

Reply:

The petitioner submits that for calculation purpose of Funding of GFA amount in FY 2024-25 of Rs 976.49 Cr, the petitioner had considered the grants portion as Rs 234.46 Cr while the balance amount of Rs 742.03 Cr has been bifurcated as per the regulation norms of 70:30 debt equity ratio. The summary of funding as per the calculation considered in table 23 under section 2 of the petition is mentioned below:

Particulars	FY 24-25 (Rs.Cr)
Loan	519.42
Deposit Works / Grants	234.46
Internal resources	222.61
Total	**976.49**

However, the scheme wise actual loans details are as follows:

Particular	Amount (Rs. in Cr.)
A. Other than government	
R-APDRP PART B (PFC Limited)	16.22
IPDS (PFC Limited)	20.59
WITHIN UDAY (PFC Limited)	48.32
DDUGVY (REC Limited)	51.26
NEW LOAN (REC Limited)	535.68
B. Government Loans	
APDRP	0.19
PMGY	-
ADB	40.00
Other (SASCI)	182.10
Total	**894.36**

19. The Petitioner is required to submit details of Bank charges & Other commissions claimed in Table 23 under Section 2 of the Petition.

Reply:

The petitioner submits the details of bank charges claimed in Table 23 under Section 2 of the Petition as below:

PARTICULARS	Amount (Rs. in Cr.)
Break-up of Bank Charges & Other Commissions	40.72
Interest on Overdraft	34.74
Bank Charges	5.98
TOTAL	**81.44**

20. The Petitioner is required to submit the details of other special loans utilised to meet the working capital requirements.

Reply:

The petitioner humbly submits the details of special loans (REC letter ref no. - REC/RO/DDN/Sanction/2020-21/21, PFC letter loan no. - 09173001 and REC letter ref no. - REC/RO/DDN/2023-24/27 utilised to meet the working capital requirement in **Annexure E.**

Further, the status of special loan as on 31.03.2025 is as follows:

Scheme	Rate of Interest	Opening Balance	Addition During the F.Y	Total Principal Repayment	Total Interest Paid	Balance Principal
Special Loan @ 9.50%	9.5 %	Rs 183 Cr	0	Rs 108.33 Cr.	Rs 12.73 Cr.	Rs 75 Cr.
Special Term Loan @ 9.75%	9.75 %	Rs 400 Cr	0	0	Rs 39.92Cr.	Rs 400 Cr.

21. The Petitioner has claimed equity considered in the transfer scheme of Rs. 165.05 Crore in calculating opening equity for FY 2024-25. The Petitioner is required to submit the justification in accordance with the Regulations for considering this equity duly matching it with the liabilities received from UPPCL and assets inherited from UPPCL.

Reply:

The petitioner humbly submits that the gross fixed assets (GFA) amounting to Rs 1058.18 Cr were transferred to UPCL, but the Hon'ble commission considered the value of GFA as Rs 508 Cr and allowing return on equity, depreciation, and interest on loan on the said amount. The balance amount of Rs 550.18 Cr which was later notified by commission has been considered as opening GFA for calculation of impact of transfer scheme. As per the

regulations, the opening equity is considered as 30% of the GFA which is 30% of 550.18 Cr. i.e. Rs 165.05 Cr.

It is pertinent to mention that a liability of Rs 572 Cr was transferred to the petitioner company against the power purchase dues on UPCPCL towards CPSUs. This amount has been considered as part of equity in opening GFA for the calculation of ROE.

22. **The Petitioner is required to provide justification for not considering the Deferred Income towards Govt. Grants & Consumer Contributions towards Cost of Capital Assets from NTI in Table 30 under Section 2.**

Reply:

The petitioner humbly submits that the Deferred Income towards Govt. Grants & Consumer Contributions towards Cost of Capital Assets of Rs. 327.91 Cr has been removed from the NTI and the same is adjusted from Depreciation.

23. **UPCL is required to submit the rate at which it has availed Overdraft Facility in FY 2024-25 from PNB, SBI, HDFC and BoI as submitted in Table 27 of the Petition.**

Reply:

The petitioner submits the interest rates (%) at which it has availed Overdraft Facility in FY 2024-25 from PNB, SBI, HDFC and BoI in the table below:

Name of Bank	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25
BANK OF INDIA (100 Cr)	7.60	7.60	-	-	-	-	-	-	-	-	-	-
STATE BANK OF INDIA (25 Cr)	6.90	6.90	6.90	6.90	6.90	6.90	6.90	6.90	6.90	6.90	6.90	6.9/7.10
STATE BANK OF INDIA (20 Cr)	6.90	6.90	6.90	6.90	6.90	6.90	6.90	6.90	6.90	6.90	6.90	6.9/7.10
STATE BANK OF INDIA (5 Cr)	6.90	6.90	6.90	6.90	6.90	6.90	6.90	6.90	6.90	6.90	6.90	6.9/7.10
STATE BANK OF INDIA (50 Cr)	7.82	7.82	7.82	7.82	7.82	7.82/7.10	7.10	7.10	7.10	7.10	7.10	7.10
STATE BANK OF INDIA (50 Cr)	-	6.90	6.90	6.90	6.90	6.90	6.90	6.90	6.90	6.90	6.90	6.90
HDFC (55/105 Cr)	7.08	7.08/7.06	7.06/7.13/6.47	6.47	6.47	6.47/7.13	7.13	7.13	7.13	7.13	7.13	7.13
PNB (345 Cr)	7.05	7.05/7.07/7.12	7.12	7.12	7.12	7.12	7.12	7.12/7.25	7.25/7.46	7.46	7.46	7.46
Axis Bank (10 Cr)	7.20	7.20	7.20	7.20	7.20	7.20/6.80	6.80	6.80	6.80	6.80	6.80	6.80

24. UPCL is required to submit the voltage-wise cost of supply for current year and FY 2024-25 and the cross-subsidy w.r.t. voltage wise cost of supply.

Reply:

The petitioner respectfully submits that presently the accurate voltage wise distribution losses cannot be computed by UPCL, hence the petitioner has considered the overall distribution losses. UERC Tariff Regulation, 2024 (Regulation 91), states that the average cost of supply shall be used as benchmark for determining the tariff in case of pending availability of the voltage wise information. We request Hon'ble Commission to consider our submission. Further, it is also submitted in the matter that the petitioner is in process to implement the RDSS scheme in which the smart metering (Feeder/DTR and Consumer) has to be done. Once the work of smart metering is completed, the voltage wise losses will be available with the petitioner.

25. UPCL is required to submit division wise monthly peak load (MW) for FY 2024-25.

Reply:

The Petitioner hereby submits month-wise peak load (MW) for FY 2024-25 as follows.

Month	Peak load of the Month in MW
April	2357
May	2781
June	2863
July	2543
August	2482
September	2564
October	2412
November	2249
December	2504
January	2544
February	2477
March	2202

The peak demand for FY 2024-25 is 2863 MW in the month of June. It is to further highlight that keeping account of monthly division wise data for peak load demand is practically not possible.

26. Form F 18.12 missing wrt to the capital works for FY 2024-25.

Reply:

The Petitioner humbly submits that details pertaining to Form 18.12 will be submitted separately along with EI certificates for FY 2024-25.

Also, as per direction of Hon'ble UERC, data for HT & LT works has been submitted to UERC from period FY 2016-17 to FY 2021-22 as follows:

F.Y.	HT	LT	Total Submitted By Distribution-wing	UERC Received Date
2016-17	134.12	82.43	216.55	04-12-2025
2017-18	99.29	75.79	175.08	26-11-2025
	83.59	140.94	224.53	09-12-2025
2018-19	213.51	239.70	453.21	24-11-2025
2019-20	158.04	107.84	265.88	17-11-2025
2020-21	193.49	419.40	612.89	17-11-2025
2021-22	166.91	375.21	542.12	17-11-2025
Total	**1048.96**	**1441.29**	**2490.25**	

Further, Petitioner also highlights that with reference to letter no. 6177 dated 17.12.2025, UPCL has submitted following information regarding capitalization of assets from FY 2016-17 to FY 2021-22 under IR (REC), Deposit, RAPDRP (Part-B) & IPDS.

F.Y	Secondary Works, Dehradun		Secondary Works, Haldwani		RAPDRP-B		IPDS		DDUGJY			Total
	Substation Work	Capacitor Bank	Substation Work	Capacitor Bank	HT (33+11) kV	LT	HT(33+11)kV	LT	Solar Roof Top	HT	LT	
2016-17	29.84	0.00	0.26	26.68	-	-	-	-	-	-	-	56.78
2017-18	16.59	0.00	30.92	0.00	-	-	-	-	-	-	-	47.51
2018-19	74.80	63.71	4.26	0.00	163.03	116.22	-	-	-	-	-	422.02
2019-20	27.17	0.00	19.10	0.00	44.14	12.89	15.56	6.92	-	-	-	125.78
2020-21	16.29	0.00	20.88	0.00	-	-	10.84	7.29	-	113.86	64.66	233.82
2021-22	9.44	0.00	9.11	0.00	12.00	21.03	294.19	183.76	14.18	222.37	126.01	892.09
Total	**174.13**	**63.71**	**84.53**	**26.68**	**219.17**	**150.14**	**320.59**	**197.98**	**14.18**	**336.23**	**190.67**	**1778.00**

27. **Electrical Inspector's Report for electrical accidents for FY 2024-25 as given in Form 18.2. Further, give complete details for FY 2024-25 instead of details upto September, 2024.**

Reply:

The petitioner humbly submits that there was a typographical error in updating the Financial Years in Form 18.2.Therefore, the petitioner submits the updated Form 18.2 as **Annexure F.**

28. **Details of expenses of Rs. 1.93 Crore towards CSR activities.**

Reply:

The Petitioner humbly submits that there was a typographical error in incorporating the CSR activities expenses. The revised corrected form 4.3 is hereby attached as **Annexure D.** The CSR expenses for FY 2024-25 is 'Nil'.

APR FY 2025-26 and ARR for FY 2026-27

29. **UPCL is required to submit Monthly Trial Balance from April 2025 to November, 2025.**

Reply:

The petitioner humbly submits the Monthly Trial Balance from April 2025 to November, 2025 will be submitted in due course of time.

30. **UPCL is required to submit the accounting policy with respect to capitalisation of the assets.**

Reply:

The petitioner submits the accounting policy with respect to capitalization of assets are mentioned under Para no. C. (ii) SIGNIFICANT ACCOUNTING POLICIES - Property, Plant and Equipment (PPE) of Note no. 1 to the Annual Financial Statements of UPCL for FY 2023-24. The same is reproduced below:

"Property, Plant and Equipment (PPE)

a. The cost of an item of property, plant and equipment is recognized as an asset if, and only if it is probable that future economic benefits associated with the item will flow to the company and the cost of the item can be measured reliably.

b. The cost of an item of PPE is the cash price equivalent at the recognition date. The cost of an item of PPE comprises: -

- Purchase price, including import duties and non-refundable purchase taxes, after deducting trade discounts and rebates.

- Costs directly attributable to bringing the PPE to the location and condition necessary for it to be capable of operating in the manner intended by management.

- In case where final settlement of bills with contractors is pending, but the assets is completed and available for operating in the manner intended by management, capitalization is done on estimated basis subject to necessary adjustments in the year of final settlement.

c. Expenditure incurred on major Renovation and Modernization of PPE resulting in increased life and/or efficiency of an existing asset, is added to the cost of the related asset. PPE acquired as replacement of the existing assets/ component are capitalized and its corresponding replaced assets/ component removed/ retired from active use are derecognized.

d. An item of Property, Plant and Equipment's (PPE) is derecognized upon disposal or when no future economic benefits are expected from its use or disposal. Gains or losses arising from de-recognition of items of PPE are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognized in the statement of profit and loss when the asset is derecognized.

e. The company has chosen the cost (historical cost) model of recognition and this model is applied to an entire class of PPE. After recognition as an asset, an item of PPE is carried at its cost less any accumulated depreciation and any accumulated impairment losses.

f. Assets over which the company has control, though created on land not belonging to the company are included under Property, Plant and Equipment's (PPE).

g. Fixed Assets booked under the head of "Fixed Assets not in use" are transferred to "Stock"/ "Other Stock Account Head" at depreciated value and the accumulated depreciation thereon is reversed by debiting "Provision for Depreciation on Fixed Assets".

31. UPCL is required to submit the status of the works (financial and physical progress) for the capital expenditure proposed in FY 2026-27.

Reply:

The petitioner humbly submits the status of the works (financial and physical progress) for the capital expenditure proposed is submitted to Hon'ble Commission on quarterly basis. The Petitioner hereby submits that UPCL has submitted quarterly physical & financial progress report (ending Sep'2025) for ongoing capital works vide letter no. 2207/Dir (project)/UPCL/UERC dated 06.10.2025. The letter is herewith attached as **Annexure G**.

32. UPCL is required to submit the status of commissioning of new stations mentioned in Table 79under Section 3 of the Petition and whether it has entered into any agreement or signed any MoU for power procurement from these stations along with a copy of such agreement/MoU.

Reply:

Petitioner humbly submits the relevant PPAs and MOU of all the plants mentioned in table 79 as **Annexure H** in soft copy.

Further, details of UJVNL plants along with commissioning date is hereby tabulated below:

S. No.	UJVNL Plants	Date of PPA	Capacity (in MW)	Date of Commissioning(Expected)
1	UJVNL_SOLAR(Dhalipur)	21-07-2023	6.25	(To be commissioned by Feb, 25 as extension was allowed by Hon'ble Commission)
2	UJVNL_SOLAR(Kulhal)	21-07-2023	9.5	
3	UJVNL_SOLAR (Canal bank)	19-06-2024	9.5	March, 25
4	UJVNL_SOLAR (Maneri)	19-06-2024	7.75	November, 2025
5	UJVNL_SOLAR(Dharasu)	19-06-2024	4	November, 2025
6	UJVNL_SOLAR(Bhatwari)	19-06-2024	4	November, 2025
7	UJVNL_SOLAR (canal bank Dakpathar)	19-06-2024	2.5	March, 2025 (requested for 6 months extension on dated 20-06-2025)

33. **UPCL is required to submit how it proposes to meet its equity share in the Capitalisation claimed in Table 105 of Section 3 of the Petition. UPCL has proposed equity addition of Rs. 922.46 Crore in FY 2025-26 and FY 2026-27.**

Reply:

The petitioner humbly submits that the RDSS works are to be carried out with grant from GoI and loans. Apart from grant from ADB, works under ADB are planned through funds by GoU and lending from REC.

Further, for the other works the petitioner would like to submit that as a general practice the equity contribution from the state government is being sought in same manner based on the requirement and in the interim, the petitioner manages the funding through internal resources.

However, in the petition for calculation purpose of return of equity in Table 105, the petitioner has bifurcated the total assets additions after subtracting grants as per the regulation norms of 70:30 debt equity ratio.

34. **It is observed that the Smart Meter OPEX expenses as Rs. 167.24 Crore for FY 2025-26 and FY 2026-27 each, against which the Petitioner in Table 119 of Section 3 of the Petition has claimed Rs. 258.47 Crore and 327.72 Crore for FY 2025-26 and FY 2026-27 respectively. In this regard, the UPCL is requested to submit the approach followed for working out these expenses.**

Reply:

The petitioner at the time of filing of the petition, had submitted the year-wise physical progress for FY 2024-25, FY 2025-26, and FY 2026-27, as detailed below.

Particulars	**Unit**	***FY2023-24***	***FY 2024-25***	***FY 2025-26***	***FY 2026-27 (Projected)***
Smart Metering Works (AMISP)					
i) Consumer Metering	Nos		60,512	7,39,488	7,87,870
ii) DT and Feeder Meter	Nos		5,844	55,970	

Further, the methodology adopted for deriving the calculation of the aforesaid expenses is provided below.

Meter Type	Lump sum Rate per Meter (Rs.)	Per Meter Per Month Charge per Meter (Rs.)	Physical Progress (Nos.)			Lumpsum Amount (in Cr.)			PMPM Charges (in Cr.)			Total Expenses (Cr.)	
			FY 2024-25	*FY 2025-26*	*FY 2026-27 (Projected)*	*FY 2024-25*	*FY 2025-26*	*FY 2026-27 (Projected)*	*FY 2024-25*	*FY 2025-26*	*FY 2026-27 (Projected)*	*FY 2025-26*	*FY 2026-27 (Projected)*
Consumer Meter	1,350	106.5 (Avg. for Consumer Meter)	60,512	7,39,488	7,87,870	8.17	99.83	106.36	-	105.60	209.59	213.6	315.95
DTR Meter	5,175	365.5	3,470	55,742		1.80	28.85	-	-	11.77	11.77	44.87	11.77
Feeder Meter	9,450	210.7	2,374	228		2.24	0.22	-					
Total												**258.47**	**327.72**

35. **UPCL in Table 75 has submitted the approach taken for projecting availability from Gas based generating stations for FY 2025-26 and FY 2026-27. In this regard, UPCL is required to submit the rationale for projecting the availability and cost from these stations.**

Reply:

The petitioner humbly submits that no availability has been projected from Gas based generating stations for H2 of FY 2025-26 and FY 2026-27based on the Power Procurement Plan submitted by the Petitioner to the Hon'ble Commission. Accordingly, no cost has been projected from these Gas based generating stations for H2 of FY 2025-26 and FY 2026-27.

36. **It is observed that in Form F-18.10, the Petitioner has submitted that there are 1,24,79,884 consumers in FY 2025-26 (till September) for which bill was served after 30 days of billing period. The Petitioner to provide the reason for such delay in serving the bill to these consumers.**

Reply:

The Petitioner humbly submits that there was a typographical error in filling form 18.10. The revised corrected form is hereby attached as **Annexure I.**

37. **UPCL is required to submit the basis adopted to estimate the rate of energy to be procured from the upcoming stations considered in Table 79.**

Reply:

The petitioner humbly submits the basis for estimating the rate of energy from the upcoming stations in the table below:

Sl. No.	Power Plants	Variable Cost (Paise/ Unit)		Basis for estimating the rate of energy
		(FY 2025-26)	(FY 2026-27)	
1	SJVN (Solar) Phase 3	257.00	257.00	As per PPA
2	MSSY Solar Phase 3	445.65	445.65	As per PPA
3	UJVNL solar	446.00	446.00	As per the Generic Tariff determined by the Hon'ble Commission
4	Medium Term	585.00	585.00	As per the latest Order on Medium-term purchase by the Hon'ble Commission
5	PSP Availability	428.55	428.55	As per the latest bill of August raised by the THDC
6	PSP Export	544.12	544.12	As per the rate determined for power purchasefrom open market (the average of actual cost of FY23, FY24 and FY25)

38. UPCL in Table 103 has submitted the details of Capex Plans of other works. In this regard, UPCL is required to submit the details of investment approvals for the same along with preparedness for executing the same.

Reply:

The Petitioner humbly submits that the required information is being collected through filed offices and shall be submitted shortly on priority basis.

39. UPCL is required to provide the current status of the recruitment proposed in FY 2025-26 and actual number of employees as on 30November 2025.

Petitioner Reply:

The petitioner humbly submits that the required current status of recruitment proposed in FY 2025-26 and actual no. of employees as 30th Nov'25 is hereby tabulated below:

a) Actual no. of Employees as on 30th Nov 2025: 2272 nos.
b) Current status of recruitment proposed in FY 2025-26 is as under:

S No.	Post	No. of post	Current status/Remarks
1	Company Secretary	01	Selected candidate has joined the Corporation on 17-11-2025.
2	Account Officer	09	Corporation vide letter no.832 dated 07-03-2024 followed by letter no.1879 dated 24-05-2024 and letter no.2572 dated 05-07-2024 has requested the GoU to
3	Law Officer	02	
4	Personnel Officer	03	

S No.	Post	No. of post	Current status/Remarks
			nominate the recruiting agency for carrying out the recruitment procedme for 14 vacant posts of Account Officer, Law Officer & Personnel Officer of direct recruitment.
5	Assistant Engineer (E&M)	06	GoU vide letter no.567 dated 11-09-2025 granted permission to carry out recruitment for the vacant posts. Further GoU vide letter no. 606 dated 30-09- 2025 directed Corporation to provide Adhiyachan for the posts of Assistant Engineer & Junior Engineer. In compliance to which Corporation vide letter no. 4739 & 4740 dated 14-10-2025 provided Adhiyachan for the posts of Assistant Engineer & Junior Engineer respectively. In reference to the provided adhiyachan, GoU vide letter no. 696 dated 25-11-2025 has raised some queries and directed to provide revised Adhiyachan, which is under process in Corporation.
6	Assistant Engineer (civil)	02	
7	Junior Engineer (E&M)	50	
8	Junior Engineer (civil)	04	

In addition to above, regarding direct recruitment posts of TG-ll(E), Data Entry Operator/Office Assistant-Ill, recruitment process cannot be initiated as Stay order dated 03-01-20 I 8 passed by Hon'ble High Couil, Nainital in Writ Petition No.-3283/2017 is effective.

Supporting documents for above referenced letters is hereby annexed as **Annexure J.**

40. UPCL is required to provide the details of pre-paid meters available with it along with the division wise details of connections released on prepaid metering basis as on November, 2025.

Reply:

The petitioner humbly submits that the availability of smart meters as follows:

Type	Nos.
1-Phase	685
3-Phase	332
Total	1017

Division wise installation of Single-phase meters is as follows:

S No.	Name of Division	FY 2024-25	FY 2025-26 (till Nov 2025)
1	Bazpur	102	58
2	Bhagwanpur	23	4
3	Champawat	28	19
4	Dehradun (R)	1	-
5	Haldwani (R)	1000	410
6	Haldwani (U)	32	9
7	Haridwar ®	9	1
8	Haridwar (U)	26	12
9	Jaspur	46	39
10	Jwalapur	114	51
11	Kashipur	417	263
12	Khatima	57	2
13	Kichcha	83	58
14	Mohanpur	1820	1137
15	Pithoragarh	2	-
16	Ramnagar	126	6
17	Rishikesh	96	4
18	Roorkee(U)	19	-
19	Roorkee ®	272	202
20	Rudrapur	206	130
21	Sitarganj	21	-
22	Nainital	3	5
	Total	**4503**	**2410**

Total No. of 3-phase prepaid connections released through liberty client software

(i) FY 2025-25: 323 Nos.

(ii) FY 2025-26 (till Nov 2025): 171 Nos.

41. Actual Reliability Indices (SAIFI, SAIDI and MAIFI both for urban and rural feeders) for FY 2024-25 and for FY 2025-26 till November, 2025.

Reply:

The petitioner humbly submits the Actual Reliability Indices (SAIFI, SAIDI and MAIFI both for urban and rural feeders) for FY 2024-25 has already been submitted in Forms17.1, 17.2 and 17.3 respectively.

The Actual Reliability Indices (SAIFI, SAIDI and MAIFI both for urban and rural feeders) for FY 2025-26 (till November, 2025) is yet to be accounted. However, indices till July 2025 is hereby tabulated below:

Index	Area	April	May	June	July
SAIFI (in No./months)	Urban	17	18	19	19
	Rural	26	26	25	25
SAIDI (in min/months)	Urban	496	486	540	552
	Rural	929	930	963	930
MAIFI (in no./months)	Urban	4	5	5	5
	Rural	7	7	7	8

Additional Submission:

The petitioner humbly submits that there is a typographical error in description of 'subcategory (a)' tables mentioning tariff schedules/categories of consumer, for 'RTS-2 - Non-Domestic Consumer'. The correction is hereby mentioned below:

"sub-category (a) - Small Non-Domestic consumers with connected load upto 4KW and consumption upto50 units per month"

shall be read as

"sub-category (a) - Small Non-Domestic consumers with connected load upto 4KW and consumption upto60 units per month"

For and on behalf of
Uttarakhand Power Corporation Limited

(Ajay Kumar Agarwal)
Director (Projects)

Verification

I, Ajay Kumar Agarwal, S/o Late Shri H. M. Agarwal, aged 60 years, working as Director (Project) - Uttarakhand Power Corporation Limited, VCV Gabar Singh Urja Bhawan, Dehradun do hereby verify that the contents of Paras 1 to 41 are derived from official records, which are true to my personal knowledge and that I have not suppressed any material fact.

(Ajay Kumar Agarwal)
Director (Projects)
Uttarakhand Power Corporation Limited

IN-UK20045326126019X

सत्यमेव जयते

INDIA NON JUDICIAL

Government of Uttarakhand

e-Stamp

Certificate No.	:	IN-UK20045326126019X
Certificate Issued Date	:	15-Sep-2025 12:31 PM
Account Reference	:	NONACC (SV)/ uk1346004/ DEHRADUN/ UK-DH
Unique Doc. Reference	:	SUBIN-UKUK1346004461467210387 97X
Purchased by	:	UPCL
Description of Document	:	Article 4 Affidavit
Property Description	:	NA
Consideration Price (Rs.)	:	0 (Zero)
First Party	:	UPCL
Second Party	:	NA
Stamp Duty Paid By	:	UPCL
Stamp Duty Amount(Rs.)	:	10 (Ten only)

NOTARY Rajender Singh Negi Advocate Dehradun District Reg.No.19(01)2002 10-12-22 to 09-12-27 NOTARIAL NOTARIAL OF UTTARAKHAND

File No. .....
Case No. .....

UTTARAKHAND ELECTRICITY REGULATORY COMMISSION

In the matter of: Petition for Annual Performance Review for FY 2025-26 and determination of ARR/Tariff for FY 2026-27 alongwith truing up of FY 2024-25.

An
In the matter of: Uttarakhand Power Corporation Limited. Petitioner

Please write or type below this line

TA ADVOCATE YOGEMBAR NEGI UK-1346004, LIC.- No.- 310 DEHRADUN (UK) Mob.: 9808305687

AFFIDAVIT VERIFYING THE PETITION

I, Ajay Kumar Agarwal, S/o Late Shri H. M. Agarwal, aged about 60 years, working as Director (Projects) - Uttarakhand Power Corporation Limited, VCV Gabar Singh Urja Bhawan, Dehradun, the deponent named above do hereby solemnly affirm and state on oath as under:

1. That the deponent is the Director (Projects) of Uttarakhand Power Corporation Limited who is authorized as per resolution of the company and is acquainted with the facts deposed to below.
2. I, the deponent named above do hereby verify that the contents of the paragraph No.-1 of the affidavit and those of the paragraph no. 1 to 41 of the accompanying petition are based on the perusal of records which I belief to be true and verify that no part of this affidavit is false and nothing material has been concealed.

Deponent

(Ajay Kumar Agarwal)
Director (Projects)
Uttarakhand Power Corporation Limited

NOTARY Rajender Singh Negi Advocate Dehradun District Reg.No.19(01)2002 10-12-22 to 09-12-27 GOVT. OF UTTARAKHAND

26

Statutory Alert:
1. The authenticity of this Stamp certificate should be verified at 'www.shcilestamp.com' or using e-Stamp Mobile App of Stock Holding. Any discrepancy in the details on this Certificate and as available on the website / Mobile App renders it invalid.
2. The onus of checking the legitimacy is on the users of the certificate.
3. In case of any discrepancy please inform the Competent Authority.

I, Anil Prasad Ramakoti, Advocate, do hereby declare that the person making this affidavit is known to me through the perusal of records and I am satisfied that he is the same person alleging to be deponent himself.

(30/12/25)

Advocate

R.N. 5159/04

Solemnly affirmed before me on this 30 day of December 2025 by the deponent who has been identified by the aforesaid advocate.

I have satisfied myself by examining the deponent that he understood the contents of the affidavit which has been read over and explained to him. He has also been explained about section 193 of Indian Penal Code that whoever intentionally gives false evidence in any of the proceedings of the Commission or fabricates evidence for purpose of being used in any of the proceedings shall be liable for punishment as per law.

NOTARY
Rajender Singh Negi
Advocate
Dehradun District
Reg.No.19(01)2002
10-12-22 to 09-12-27
GOVT. OF UTTARAKHAND

This affidavit is sworn before me by Shri Ajay Kumar Agarwal who is identified by Shri Anil Prasad Ramakoti Ad. at Dehradun on.....

(Notary Public)

(Rajender Singh Negi)
Advocate & Notary, Dehradun

Annexure - 'D'

Name of Distribution Licensee: Uttarakhand Power Corporation Ltd.
Licensed Area of Supply: Uttarakhand

Form: F-4.3
Administration & General Expenses

(Figures in Rs Crore)

S.No	Particulars		FY 2018-19 (Actuals / Audited)	FY 2019-20 (Actuals / Audited)	FY 2020-21 (Actuals / Audited)	FY 2021-22 (Actuals / Audited)	FY 2022-23 (Actuals / Audited)	FY 2023-24 (Actuals / Audited)	FY 2024-25 (Actuals / Audited)	FY 2025-26 Apr-Sep (Actual)	FY 2025-26 Oct-Mar (Estimated)	FY 2025-26 Total (April - March)	FY 2026-27 Projected
A	Administrative Expenses												
1	Rent rates and taxes												
	Lease / Rent		0.51	0.49	0.91	0.67	0.67	0.70	1.87	0.54	0.54	1.08	1.10
	Rates & Taxes		0.04	0.03	0.00	0.73	0.18	0.52		0.40	0.40	0.80	0.81
2	Insurance		0.13	0.13	0.19	0.17	0.18	0.15	0.20	0.12	0.12	0.23	0.24
3	Compensation for death and damages		1.04	0.99	3.35	1.62	2.19	1.49	1.93	1.16	1.16	2.31	2.35
3	Revenue Stamp Expenses Account		0.00	0.00	0.00	-	-	-	-	-	-	-	-
4	Telephone, Postage, Telegram & Telex Charges		2.27	2.16	1.86	2.12	4.92	3.41	5.91	2.64	2.64	5.29	5.38
5	Incentive & Award To Employees/Outsiders		0.00	0.00	0.00	-	-	-		-	-	-	-
6	Consultancy Charges		5.83	5.54	0.00	5.37	5.24	4.76	7.41	3.68	3.68	7.36	7.49
7	Technical Fees		0.00	0.00	0.37	-	-	-		-	-	-	-
8	Other Professional Charges		1.00	0.95	10.32	2.47	3.10	2.09	3.36	1.62	1.62	3.24	3.30
9	Conveyance And Travelling		1.45	1.38	7.98	1.36	1.53	1.63	1.77	1.26	1.26	2.52	2.57
10	License And Registration Fee Of	Plant And Machinery	0.00	0.00	0.00					-	-	-	-
		Vehicles	0.07	0.06	0.00	0.01	0.11	0.00		0.00	0.00	0.00	0.00
11	Vehicle Expenses (Other Than Trucks And Delivery Vans)	Vehicles Running Expenses Petrol And Oil	4.54	4.32	0.00	8.10	8.40	9.15	10.74	7.09	7.09	14.17	14.42
		Hiring Of Vehicles	0.00	0.00	0.00	-	-	-		-	-	-	-
12	Security / Service Charges Paid To Outside Agencies		0.39	0.37	0.00	-	-	-		-	-	-	-
13	Training		0.38	0.36	0.14	0.11	0.49	0.10	0.46	0.08	0.08	0.16	0.16
	Sub-Total 'A' (1 To 13)		**17.65**	**16.79**	**25.11**	**22.72**	**27.02**	**24.01**	**33.65**	**18.59**	**18.59**	**37.17**	**37.82**
B	Other Charges									-	-	-	-
1	Fee And Subscriptions Books And Periodicals		0.19	0.18	0.09	0.15	0.25	3.18	17.47	2.46	2.46	4.93	5.01
2	Printing And Stationery		1.52	1.45	2.20	2.36	2.84	2.95	2.97	2.28	2.28	4.56	4.64
3	Advertisement Expenses (Other Than Purchase Related) Exhibition & Demo.		4.39	4.18	5.22	3.05	2.05	2.20	4.91	1.70	1.70	3.40	3.46
4	Contributions/Donations To Outside Institutes / Associations		0.00	0.00	0.00	0.00	-	-		-	-	-	-
5	Electricity Charges To Offices		10.28	9.77	10.71	6.13	8.32	7.92	7.92	6.13	6.13	12.26	12.47
6	Water & Electricty Charges		0.51	0.49	0.00	0.59	0.65	0.97	1.20	0.75	0.75	1.51	1.53
7	Entertainment Charges		0.00	0.00	0.00	0.00	0.01	-	0.02	-	-	-	-
8	Miscellaneous Expenses		6.10	5.80	6.87	6.50	6.73	6.82	8.88	5.28	5.28	10.56	10.74
9	Exp. on CSR activities		0.00	0.00	0.43	0.00	0.00	0.00		-	-	-	-
10	Bandwidth, FMS, Software Licence Renewal Charges		8.93	8.49	11.90	30.37	25.74	34.81	34.34	14.21	14.21	28.41	20.97
11	Penalty to UERC		6.71	6.38	0.00	1.56	2.53	3.92		3.04	3.04	6.08	6.18
12	U.E.R.C. Fees		2.68	2.55	3.66	3.54	4.70	4.77	5.49	2.88	2.88	5.76	6.05
13	Provision for Bad & Doubtful Debts								4.54				
	Sub-Total 'B' (1 To 12)		**41.32**	**39.30**	**41.09**	**54.24**	**53.82**	**67.54**	**83.20**	**38.73**	**38.73**	**77.46**	**71.06**
C	**Legal Charges**		**0.83**	**0.79**	**0.00**	**1.60**	**2.08**	**1.04**	**1.50**	**0.81**	**0.81**	**1.61**	**1.64**
D	**Auditor's Fee**		**0.19**	**0.18**	**0.07**	**0.22**	**0.53**	**0.39**	**0.11**	**0.30**	**0.30**	**0.60**	**0.61**
E	Material Related Expenses									-	-	-	-
1	AMC of Harware		2.58	2.45	0.00	0.08	0.00	0.00		-	-	-	-
2	Purchase Related Advertisement Expenses		0.00	0.00	0.00	2.08	1.99	2.29		1.78	1.78	3.55	3.61
3	Vehicle running and hiring expenses (Truck/ Delivery Van)		0.00	0.00	0.00	0.00	0.00	0.00		-	-	-	-
4	Other Freight		0.00	0.00	0.00	0.00	0.00	0.00		-	-	-	-
5	Transit Insurance		0.00	0.00	0.00	0.00	0.00	0.00		-	-	-	-
6	Octroi		0.00	0.00	0.00	0.00	0.00	0.00		-	-	-	-
7	Incidental Stores Expenses		0.00	0.00	0.00	0.00	0.00	0.00		-	-	-	-
8	Fabrication Charges		0.00	0.00	0.00	0.00	0.00	0.00		-	-	-	-
	Sub Total 'E' (1 To 8)		**2.58**	**2.45**	**0.00**	**2.16**	**1.99**	**2.29**	**-**	**1.78**	**1.78**	**3.55**	**3.61**
	Honororium		0.11	0.10	0.00	0.00	-	-		-	-	-	-
F	**Grand Total (A To E)**		**62.68**	**59.62**	**66.27**	**80.94**	**85.45**	**95.27**	**123.01**	**60.20**	**60.20**	**120.40**	**114.74**
G	A&G expenses capitalised		15.21	16.15	16.23	15.78	19.85	19.95	16.44	5.76	5.76	11.52	11.72
H	**Net A&G Expenses (F - G)**		**47.48**	**43.46**	**50.04**	**65.16**	**65.60**	**75.32**	**106.57**	**54.44**	**54.44**	**108.87**	**103.02**
L	**Total A&G Expnse**		**47.48**	**43.46**	**50.04**	**65.16**	**65.60**	**75.32**	**106.57**	**54.44**	**54.44**	**108.87**	**103.02**

Annexure – E

आर ई सी
REC

रुरलइलेक्ट्रीफीकेशनकारपोरेशनलिमिटेड
RURAL ELECTRIFICATION CORPORATION LIMITED
(भारतसरकारकाउद्यम)/(A Government of India Enterprise)
Regd Office: Core-4, SCOPE Complex, 7 Lodi Road, New Delhi-110003
Regional Office: 7 New Road, Opposite M.K.P College, Dehradun-248001
E-mail- recsoddn@gmail.com Phone/Fax : 0135-2650799

No: REC/RO/DDN/Sanction/2020-21/21 Date: 07.07.2020

Managing Director
Uttarakhand Power Corporation Limited,
Urja Bhawan, Kanwali Road,
Dehradun

Sub.: Sanction of Special Loan Rs. 400 Crore to Uttarakhand Power Corporation Limited (UPCL) -Reg.

Sir,

This is in reference to UPCL letter dated 15.06.2020 seeking sanction of Special Loan of Rs. 400 Crore from REC. In this regard, it is to mention that competent authority has approved the following:

1. Sanction of Special Loan of Rs. 400 Crore for loan tenure of 5 years (1 year moratorium period from the dated of first disbursement) for meeting power purchase liabilities.

2. The broad terms & conditions shall be as per Annexure A.

It is requested to kindly advise the concerned officials to expedite for documentation of the loan.

Thanking You,

No. 6486/ MO/ R-6 Dt. 08/9/2020
निदेशक (वित्त)
कृप आवश्यक कार्यवाही
की अपेक्षा की जाई।
PA to MD

Yours faithfully,

(Neeraj Kr. Sharma)
Chief Program Manager

No. 410/UPCL/DF-40
Date : 09/09/2020

04/09/2020

आर ई सी लिमिटेड
(पूर्व में रुरल इलेक्ट्रीफिकेशन कारपोरेशन लिमिटेड)
REC LIMITED
(Formerly Rural Electrification Corporation Limited)
(भारत सरकार का उद्यम)(**A Government of India Enterprise**)
Regd Office: Core-4, SCOPE Complex, 7 Lodhi Road, New Delhi-110003
Regional Office: 7 New Road, Opposite M.K.P College, Dehradun-248001
CIN:L40101DL1969GOI005095 GST No.:05AAACR4512R1Z7

REC/RO/DDN/T&D/2023-24/27 **Dated: 14.06.2023**

To,

Director (Finance)
Uttarakhand Power Corporation Limited
Victoria Cross Vijeyta Gabar Singh
Urja Bhawan, Kanwali Road,
Balliwala Chowk, Dehradun-248001, Uttarakhand

Sanction Letter

Sub: Sanction of Special Term Loan for Rs. 400 Cr. to Uttarakhand Power Corporation Limited (UPCL) (Scheme code - UA-SPL-INT-027-2023-17874)-reg.

Ref: 355/DF/REC dated 02.06.2023.

Sir,

With reference to the above-cited letter, the Competent Authority has accorded approval for a Special Term loan of **Rs. 400 Cr. (Rupees Four Hundred Crores)** to **Uttarakhand Power Corporation Limited (UPCL)** with a loan period of 10 years (3 years moratorium+7 years principal repayment) subject to standard terms and conditions stipulated for a Special Term Loan scheme, along with following:

1. The aforesaid special term loan is subject to the general terms & conditions set out in **Annexure-1**. The repayment schedule of the project is attached as **Annexure B**. The loan would be further subject to the conditions as set out in the Special Term Loan Agreement to be executed between the borrower i.e. UPCL and REC Ltd.

2. The sanction letter is sent to you in duplicate and in case the above terms and conditions are acceptable to you, it is requested to return one copy of the same duly signed as a token of acceptance of the terms and conditions of sanction within a period of thirty days from the date of receipt of this letter. In case of non-receipt of the same, it will be considered as deemed accepted.

3. Borrower shall communicate to REC within 30 days from the date of receipt of this letter that the terms & conditions set out herein are acceptable to it. Unless the loan agreement and other documents relating to the above assistance are executed by the borrower in such form as may be required by REC within 6 months from the date of this letter, or

No. ....411...../UPCL/DF-40
Date : ..21/06/2023

within such further time as may be allowed by REC in its absolute discretion, this communication should not be anyway be construed as giving rise to any binding obligation on the part of REC.

4. All the Annexures are deemed to be part of this letter.

You are requested to acknowledge the receipt of this letter.

Thanking You

Yours Faithfully,

14/06/202

(Sunil Bisht)
Chief Program Manager

Copy to:-

1. Managing Director, UPCL- for kind information please.
2. Executive Director (SOP), REC- in favour of kind information please.
3. HoD (T&D), REC-for kind information please.

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Annexure - F'

Name of Distribution Licensee: Uttarakhand Power Corporation Ltd.
Licensed Area of Supply: Uttarakhand

Form: F-18.2

Electrical Accidents

Type of Accident	No. of Accidents					
	FY 2024-25			FY 2025-26 (upto Sept. 2025)		
	FATAL	NON FATAL	Total	FATAL	NON FATAL	Total
HUMAN	25	32	**57**	18	21	**39**
ANIMAL	37	3	**40**	51	1	**52**
Total	**62**	**35**	**97**	**69**	**22**	**91**

Petitioner

32

Annexure - G'

उत्तराखण्ड पावर कारपोरेशन लि0

(उत्तराखण्ड सरकार का उपक्रम)

Uttarakhand Power Corporation Ltd.,

(A Govt. of Uttarakhand Undertaking)

CIN: U40109UR2001SGC025867

E-mail: dpupcl29@gmail.com, Website: www.upcl.org

No. 2207 /Dir.(Project)/UPCL/UERC **Date:** 6-10-25

Sub: Regarding Quarterly Progress Report of Capital Works approved by the Commission for UPCL.

The Secretary,
Hon'ble Uttarakhand Electricity Regulatory Commission,
"Vidyut Niyamak Bhawan",
Near ISBT, P.O. Majra,
Sharanpur Road, Dehradun

Sir,

In reference to above subject, the Quarterly Physical and Financial Progress Report (for the quarter ending September, 2025) of ongoing Capital Works approved by Hon'ble Commission is enclosed herewith for kind persual.

Encl: As above

Yours sincerely,

Received 08/10/2025

(Ajay Kumar Agarwal)
Director(Project)

No. /Dir.(Project)/UPCL/UERC **Date:**

Copy forwarded to the following with the data submitted to the Hon'ble UERC pertaning to your jurisdication:

1. Superintending Engineer(A) O/o Dir.(O), V.C.V. Gabar Singh Urja Bhawan, Dehradun.
2. Superintending Engineer(ADB/RDSS), V.C.V. Gabar Singh Urja Bhawan, Dehradun.
3. Superintending Engineer(Project), ESWC, UPCL, Dehradun/Haldwani.
4. Superintending Engineer(RM), UPCL, V.C.V. Gabar Singh Urja Bhawan, Dehradun for information and necessary action.
5. Superintending Engineer(Civil), V.C.V. Gabar Singh Urja Bhawan, Dehradun.

(Ajay Kumar Agarwal)
Director(Project)

Progess Report on Investment Approval accorded to UPCL

(Progress upto September, 2025

S. N.	Works/Projects	Date of Investment Approval	Date of completion as per Investment Approval	Estimated Cost (Rs. Crs.)	Date of Completion as per agreement	Expected date of Completion	Date & Status of Tender Award: Pre-Bid Meeting Date	Technical Bid Opening Date	Financial Bid Opening Date	Awarded Cost	Date of Issue of LOA	Date of Agreement	Physical Progress (in % of total works)	Financial Progress (Rs. Crs.)	%age Financial Progress w.r.t. awarded cost	Details of the present status of the project
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
1	*Construction of 01 No. 33/11 kV S/s and their associated line and 2 no. 33 kV line for Power Evacuation from Solar Power Plants:*															
	Nakot	05.06.23	-	3.64	17.06.21	Completed	-	-	-	3.00	24.01.20	02.07.20	100%	2.81	94%	The project is financially closed at cost mentioned in Cl. No. 15.
	Duguda			2.10	30.04.24			14.03.23	08.05.23	1.64	30.06.23	28.07.23	100%	1.47	90%	The project is financially closed at cost mentioned in Cl. No. 15.
	Patlibagad			4.82	11.04.24	24.10.25				4.53	20.06.23	30.06.23	75%	4.23	93%	Work in progress. Work stopped due to RoW issues.
	Grand Total			*10.56*	-	-	-	-	-	*9.17*	-	-	-	*8.51*	93%	
2	*Construction of 01 No. 33/11 kV S/s and their associated line:*															
	Cheeni Mill, Sarkada	05.09.23	-	14.26	15.07.24	30.11.25	-	04.11.23	18.12.23	11.44	26.12.23	13.03.24	80%	8.98	78%	Substation has already been charged by alternate line on 27-11-24. The local RoW issue in line has been resolved and work is in progress.
3	*"Uttarakhand Climate Resilient Power Sector Development Project (UCRPSDP)" of EAP (Externally Aided Project) funded from ADB (Asian Development Bank:*															
	Undergrounding of HT & LT Electrical Networks of arterial roads in Dehradun city	19.10.23	-	886.39	31.03.26	31.03.26	28.10.22	14.02.23	19.05.23	817.78	06.12.23	16.01.24	40%	328.08	45%	Work in progress. Laying of cable has been done in the major areas for which road cutting permission has been granted.
	Provision for deployment of Project Implementation Support Consultant (PISC)			20.25	10.03.27	10.03.27	30.04.24	07.06.24	08.11.24	9.02	11.02.25	10.03.25	-	0.61	6.76%	-
	Grand Total			*906.64*	-	-	-	-	-	*826.80*	-	-	-	*328.69*	*39.75%*	
2	*Revamped Reforms-Linked Results-Based Distribution Sector Scheme (RDSS):*															
	i. Smart Metering Works:															
	A. Smart Metering Works — Garhwal Region (PKG-A)	19.10.23	31.03.26	1099.84	Installation Period: 05.06.26 (27 months)/O&M Period: 93 Months. Total Period: 05.06.2034 (10 years)	05.03.34	01.02.23	12.05.23	22.06.23	1211.04	06.12.23	06.03.24	14.20%	-	-	*Smart Meter Installed/Scope:* Feeder Meter : 1464/1565 DTR Meter : 2916/30779 Consumer Meter : 136855/962035
	A. Smart Metering Works — Kumaon Region (PKG-B)									815.97			25.70%			*Smart Meter Installed/Scope:* Feeder Meter : 958/1037 DTR Meter 1761/28433 Consumer Meter : 165552/625835
	A. Sub Total (Smart Metering Works)			*1099.84*		-	-	-	-	*2027.02*	-	-	*18.80%*	-	-	*Smart Meter Installed/Scope: Feeder Meter : 2422/2602 DTR Meter : 4677/59212 Consumer Meter : 302407/1587870*

S. N.	Works/Projects		Date of Investment Approval	Date of completion as per Investment Approval	Estimated Cost (Rs. Crs.)	Date of Completion as per agreement	Expected date of Completion	Date & Status of Tender Award: P. d Meeting Date	Technical Bid Opening Date	Financial Bid Opening Date	Awarded Cost	Date of Issue of LOA	Date of Agreement	Physical Progress (in % of total works)	Financial Progress (Rs. Crs.)	%age Financial rogress w.r.t. awarded cost	Details of the present status of the project
1	2		3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
4	*ii. Loss Reduction Works :*																
		EDC-Dehradun Urban (PKG-A)	19.10.23	31.03.26	1262.00	10.07.26	31.03.26	05.12.23	20.01.24	09.05.24	94.28	11.07.24	14.08.24	5.0%	6.77	7.18%	Material supply and erection work is under progress
		EDC-Dehradun Rural (PKG-B)								08.05.24	124.41		30.08.24	15.0%	29.35	23.59%	Material supply and erection work is under progress
		EDC-Tehri (PKG-C)								09.05.24	56.91		23.08.24	2.0%	10.52	18.49%	Material supply and erection work is under progress
		EDC-Srinagar(PKG-D)								09.05.24	84.85		17.08.24	17.0%	28.58	33.68%	Material supply and erection work is under progress
		EDC-Karanprayag (PKG-E)								09.05.24	71.71		01.10.24	7.0%	27.21	37.94%	Material supply and erection work is under progress
		EDC- Roorkee(PKG-F)								08.05.24	155.80		31.08.24	54.0%	101.58	65.20%	Material supply and erection work is under progress
		EDC-Haridwar(PKG-G)								08.05.24	103.91		08.08.24	93.0%	87.26	83.98%	Material supply and erection work is under progress
		EDC-Haldwani(PKG-H)								08.05.24	117.69		17.08.24	9.0%	21.42	18.20%	Material supply and erection work is under progress
		EDC-Kashipur(PKG-I)								08.05.24	116.48		1.10.24	2.0%	7.86	6.75%	Material supply and erection work is under progress
		EDC-Ranikhet(PKG-J)								09.05.24	76.49		24.09.24	24.0%	31.01	40.54%	Material supply and erection work is under progress
		EDC-Rudrapur(PKG-K)								08.05.24	175.58		14.08.24	20.0%	53.77	30.62%	Material supply and erection work is under progress
		EDC-Pithoragarh (PKG-L)								09.05.24	83.88		1.10.24	5.0%	16.50	19.67%	Material supply and erection work is under progress
	B. Sub Total (Loss Reduction Worsk)				*1262.00*	-	-	-	-	-	*1261.99*	-	-	-	*421.83*	*33.43%*	** As per agreement of all 12 packages of Loss Reduction (LR) works, awarded cost is restricted tp DPR Cost i.e. Rs. 1261.99 Cr.*
	iii. IT-OT Works :																
	B(i). IT-OT		19.10.23	31.03.26	122.24	-	-	09.09.24	25.01.25	24.02.25	181.95	17.04.25	26.05.25	-	-	-	Work awarded on 17-04-25 and agreement signed on 26-05-25. Discussion on as is study, Gap Analysis and documents is under process. BoQ was approved on 26-08-25 and hardware supply has been started. High Level Design (HLD) & Low Level Design (LLD) (Version -1.0) have been submitted by Infinite. GIS work status - GIS Survey plan submitted by M/s Infinite. Attribute data model submitted and approved from UPCL on 18-09-25. Paint code format fanilized and approved from UPCL 18-09-25. 100+ team deployed at field for GIS survey work for asset mapping by M/s Infinite.
	B(i)a. RT-DAS				22.26	03.12.25	03.12.25	23.03.23	13.06.23	26.08.23	14.50	04.12.23	28.12.23	92%	7.84	54.07%	End to end testing of RTU with control center completed at 167 nos. out of 185 nos. installed and commissioned RTU & its components at 33/11 kV Substations. Integration of legacy system with new RT-DAS system is completed and all 106 nos. of sites are
	C. Sub Total (IT-OT and RT-Das Works)				*144.50*	-	-	-	-	-	*196.45*	-	-	-	*7.84*	*3.99%*	
	iv. ERP Works :																
	B(i)b. ERP (Subsumed RDSS)				11.50	Dec-23	Oct-24	-	-	-	13.73	12.02.20	23.12.21	92%	11.37	82.81%	Final payment of implementation phase is in process.
	B(i)c ERP Upgrade	ERP License			2.10	15.09.24	Completed	27.12.24	27.02.24	11.03.24	2.21	15.03.24	16.03.24	100%	1.99	90.05%	Work completed.
		ERP Hardware			5.84	-	-	06.03.24	08.11.24	30.01.25	-	-	-	-	-	-	The NIT for additional ERP hardware upgrade has been re-tendered and was floated on 30-09-25. The RFP was subsequently floated on 03-10-25, with an estimated cost of ₹1.33 crore. The Pre-Bid Conference was scheduled for 08-10-25 at 11:30 hrs.
	C. Sub Total (ERP Worrks)				*19.44*	-	-	-	-	-	*15.94*	-	-	-	*13.36*	*83.81%*	

S. N.	Works/Projects	Date of Investment Approval	Date of completion as per Investment Approval	Estimated Cost (Rs. Crs.)	Date of Completion as per agreement	Expected date of Completion	Date & Status of Tender Award: Pre-bid Meeting Date	Technical Bid Opening Date	Financial Bid Opening Date	Awarded Cost	Date of Issue of LOA	Date of Agreement	Physical Progress (in % of total works)	Finan. Progress (Rs. Crs.)	%age Financial Progress w.r.t. awarded cost	Details of the present status of the project
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
4	v. PMA (M/s Medhaj, M/s PFCCL)	19.10.23	31.03.26	27.27	12.06.26	-	04.10.21	23.10.21	10.01.22	24.74	07.04.22	13.06.22	NA	9.02	36.46%	PMA work going on (M/s Medhaj Techno Concept Pvt Ltd.,).
					-		-	-	-	3.82	07.10.21	08.07.22		3.82	100%	DPR of undergrounding of HT/LT lines with SCADA automation in Kumbh Mela area/Ganga Corridor of Rishikesh with SCADA and revemping SCADA in Dehradun has been approvad by Monitoring Committee of RDSS in its 50th meeting amounting to Rs. 547.83 Cr. and sanction letter from nodal agency has also been received on 18.08.2025. Investment approval for the same is also under preparation and submitted to Hon'ble UERC in due course.
	D. Sub Total (PMA)			*27.27*	-	-	-	-	-	*28.56*	-	-	-	*12.84*	*44.96%*	
	Grand Sub Total (RDSS)			*2408.55*	-	-	-	-	-	*3333.51*	-	-	-	*455.87*	*13.68%*	

Note:
1. Total payment of Rs. 455.86 Cr. includes Rs. 38.06 from counterpart fund/State share and Rs. 49.46 Cr. is recieved from Internal Resources (IR) of UPCL, upto Sept, 2025.
2. GoI grant for Smart Meters works amounting to Rs. 10.51 Cr. has also been disbured to UPCL.

Construction of 2x5 MVA, 33/11 kV Substation at Akri Barjula, Tehri (G) and its associated 33 kV line on ACSR Dog Conductor and XLPE cable from 33/11 kV S/s Nyalisain (Kirtinagar) alongwith 01 no. 33 kV Bay at 33/11 kV S/s Nayliain :

i. 33/11 kV Substation at Akri Barjula, Tehri (G) :

	Construction of SGR Building, land Development and other Misc. Civil works at 33/11 kV S/s Akri Barjula	02.02.24	-	10.83	15.07.24	Completed	-	02.11.23	02.11.23	1.66	16.01.24	16.01.24	100%	1.26	76%	The project is financially closed at % mentioned in Cl. No. 16.
	Construction of 33/11 kV S/s & 1 no. 33 kV Bay				Within 21 days of handover of control room building to the contractor	31.10.25		19.10.23	07.12.23	2.61	26.12.23	26.12.23	100%	2.22	85%	All works related to the yard and Substation have been completed. Work of energization of substation is in progress. But on 08-09-25 & 09-09-25, heavy rainfall and landslide have caused extension debris in the yard, due to which equipments of yards got damaged. Work of removing debris from yard and repair/replacement of equipments is in process. These work shall be carried out after construction of retaining wall as proposed by civil wing.
	Construction of 33 kV line for 33/11 kV S/s Akri Barjula				27.05.24	31.10.25		02.04.24	02.04.24	2.31	28.12.23	28.12.23	95%	1.98	86%	Construction work of the 33 kV line has been completed. Approval has been received from Forest Department for lopping-chopping of trees coming near 33 kV line and the work is completed. At present the work of painting of poles etc. is under progress. Also, due to heavy rainfall/landslide at many places, the construction of revetment wall and other repairing work is in progress to secure the line.
	Construction of 4 no. 11 kV feeders from 33/11 kV S/s Akri Barjula				21.12.24	20.10.25	-	-	-	0.52	21.06.24	21.06.24	90%	0.085	24%	3 Nos. feeders are already completed. Due to natural clamity (Daivik Apada) labour and manpower were enggaged to maintain damaged lines at different places, and now we are dedicatly working to complete work of 4th feeder which will be completted by 20-10-25.
	Total			*10.83*	-	-	-	-	-	*7.10*	-	-	-	*5.55*	-	

S. N.	Works/Projects	Date of Investment Approval	Date of completion as per Investment Approval	Estimated Cost (Rs. Crs.)	Date of Completion as per agreement	Expected date of Completion	Date & Status of Tender Award: 3id Meeting Date	Technical Bid Opening Date	Financial Bid Opening Date	Awarded Cost	Date of Issue of LOA	Date of Agreement	Physical Progress (in % of total works)	Finan. Prog. (Rs. Crs.)	%age Financial Progress w.r.t. awarded cost	Details of the present status of the project
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
	Construction of 2x12.5 MVA, 33/11 kV Substation at Lodhiwala, Bhagwanpur (Roorkee) and its associated 33 kV line & 33 kV "Bay" at 33/11 kV S/s Dada Jalalpur Line alongwith 06 no. 11 kV O/G Feeders :															
	ii. 33/11 kV Substation at Lodhiwala, Bhagwanpur (Roorkee) :															
5	Construction of SGR Building, land Development and other Misc. Civil works at 33/11 kV S/s Lodhiwala	18.04.24	-	1.11	09.12.24	Completed	-	22.12.23	22.12.23	1.11	10.06.24	14.06.24	100%	1.11	100%	The project is financially closed at % mentioned in CL No. 16.
	Construction of 33/11 kV S/s			4.84	Within 5 months of handover of land and control room building to the contractor.	31.10.25	-	26.04.24	08.07.24	2.48	21.09.24	25.10.24	90%	0.93	38%	Yard development work, erection of structures in yard, Fabrication, Trench, Installation work of Isolators, LAs, Fuse Sets, CTs etc. has been completed. Power transformer has been installed on plinth. At present power & control cable installation work is completed. Fencing work & gravelling of yard etc. work is under progress.
	Construction of 33 kV line from 33/11 kV S/s Dada Jalalpur to 33/11 kV S/s Lodhiwala & 1 no. 33 kV Bay			13.16	22.03.25	31.10.25	-	26.04.24	08.07.24	13.32	21.09.24	22.10.24	90%	11.77	88%	Installation of Poles and underground cable laying work as per approved BoQ has been completed. Bare Conductor & Covered Conductor laying work of 11.5 Km. out of total 12.5 Km. is completed. At many places local farmers/villagers are protesting against the lopping-chopping & construction of remaining line. After negotiation the process of lopping-chopping and realingment/rerouting work of line is in progress.
	Conversion of single ckt. to double ckt. 33 kV line from 220/132 kV S/s Imli Kheda to 33/11 kV S/s Dada Jalalpur			7.29	11.03.25	31.10.25	-	22.07.24	26.07.24	4.64	27.08.24	12.09.24	50%	-	-	Work is under progress.
	Construction of 11 kV feeders from 33/11 kV S/s Lodhiwala			2.90			-	14.08.24	21.08.24	0.53	24.08.24	12.09.24	33%	-	-	Work is under progress.
	Total			*29.30*	-	-	-	-	-	*22.08*	-	-	-	*13.81*	-	
6	Construction new 33 kV line from 132/33 kV S/s Chudiyala to 33/11 kV S/s Devbhoomi	30.04.24	-	9.95	04.02.25	31.12.25	-	23.08.23	08.05.24	7.79	07.06.24	07.08.24	72%	7.30	93.71%	Physical work is under progress. Total expenditure Rs. 7.79 Cr. (Centralized Material = Rs. 1.23 Cr.) Tender work = Rs. 7.01 Cr.

S. N.	Works/Projects	Date of Investment Approval	Date of completion as per Investment Approval	Estimated Cost (Rs. Crs.)	Date of Completion as per agreement	Expected date of Completion	Date & Status of Tender Award						Physical Progress (in % of total works)	Finan Progre... (Rs. Crs.)	%age Financial Progress w.r.t. awarded cost	Details of the present status of the project
							Pre Bid Meeting Date	Technical Bid Opening Date	Financial Bid Opening Date	Awarded Cost	Date of Issue of LOA	Date of Agreement				
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16.	17
	Installation of Automatic Reactive Power Solution (Capacitor Bank) on 33/11 kV Substations in the State of Uttarakhand:															
	Garhwal Region															
	1. Sector-5															
	2. Sector-5															
	3. Sector-12															
	4. Sector-12															
	5. Gaindikhata															
	6. Gaindikhata															
	7. Sector-7															
	8. Rajakhet															
	9. Sector-7															
	10. Sector-7															
	11. Begamur IP-4															
	12. Begamur IP-4															
	13. Chinyalisour															
	14. Ghansali															
	15. Ghansali															
	16. Badrabad															
7	17 Dhanouri															
	18. Bhagwanpur	02.09.24	12 months from date of accord of Administrative & Financial Approval	84.03	04.09.25	04.[illegible].25	-	12.07.24	26.07.24	40.73	05.09.24	30.09.24	100%	36.93	91%	35 nos APFC panels have been energized & handed over to Distribution Division for operation.
	19 Bhagwanpur															
	20. Bhagwanpur															
	21 Sikandarpur															
	22. Sikandarpur															
	23. Sector-4															
	24. Sector-4															
	25. Sector-5B															
	26. Gurukal															
	27. Sector-5B															
	28. Goverdhanpur															
	29. Dhautri															
	30. Chinyalisour															
	31. Laltaro															
	32. Laltaro															
	33. Himalayan															
	34. Devbhoomi															
	35. Devbhoomi															

S. N.	Works/Projects	Date of Investment Approval	Date of completion as per Investment Approval	Estimated Cost (Rs. Crs.)	Date of Completion as per agreement	Expected date of Completion	Date & Status of Tender Award					Date of Agreement	Physical Progress (in % of total works)	Finan Progress (Rs. Crs.)	%age Financial Progress w.r.t. awarded cost	Details of the present status of the project
							Pre-Bid Meeting Date	Technical Bid Opening Date	Financial Bid Opening Date	Awarded Cost	Date of Issue of LOA					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
	Kumaon Region															
	1. Lalpur															
	2. Lalpur															
	3. Lalpur															
	4. Sector-2															
	5. Sector-3															
	6. Sector-3															
	7. Sector-9															
	8. Doraha															
	9. Amratpur Patti															
	10. Amratpur Patti															
	11. Doraha															
	12. Pantnagar															
	13. Pantnagar															
	14. Majhrasheela-1 Gadarpur															
	15. Majhrasheela-2 Gadarpur															
	16. Majhrasheela-2 Gadarpur															
7	17. Pratappur		12 months from date of accord of Administrative & Financial Approval													Civil foundation work of 65 nos. out of total 71 nos. is completed and remaining work is under progress. Contractor has supplied electrical equipment such as cable, Isolator, LA etc. & supply of APFC panel & VCB of 71 nos. out of total 71 nos. Erection work of 63 nos. out of total 71 nos. is completed. Work for supply of remaining equipments & erection work is under progress.
	18. Pratappur	02.09.24		84.03	04.09.25	04.[illegible].25	-	12.07.24	26.07.24	51.98	05.09.24	30.09.24/ 29.03.25	88%	77.62	90%-	
	19. Sector-3															
	20. SIDCUL, Phase-II Sitarganj															
	21. Bin															
	22. Champawat															
	23. Champawat															
	24. SIDCUL, Phase-II Sitarganj															
	25. Chorgalia															
	26. SIDCUL, Phase-III Sitarganj															
	27. Ittawa															
	28. Ittawa															
	29. Majhrasheela-1 Gadarpur															
	30. Majhrasheela-1 Gadarpur															
	31. Sector-9															
	32. Jhankat															
	33. Gangapur															
	34. SIDCUL, Phase-I Sitarganj															
	35. SIDCUL, Phase-I Sitarganj															

S. N.	Works/Projects	Date of Investment Approval	Date of completion as per Investment Approval	Estimated Cost (Rs. Crs.)	Date of Completion as per agreement	Expected date of Completion	Date & Status of Tender Award					Date of Agreement	Physical Progress (in % of total works)	Financial Progress (Rs. Crs.)	%age Financial Progress w.r.t. awarded cost	Details of the present status of the project
							Pre Bid Meeting Date	Technical Bid Opening Date	Financial Bid Opening Date	Awarded Cost	Date of Issue of LOA					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
	36. Kamalwaganja															
	37. Chilkiya															
	38. Sitarganj Town															
	39. Mahuakhera Gunj-2															
	40. Jailcamp															
	41. Chandas Bans															
	42. Chandas Bans															
	43. Chilkiya															
	44. Sector-2															
	45. Kundeshwari															
	46. Kundeshwari															
	47. Parampur															
	48. Parampur															
	49. Sarvarkhera															
	50. Jaspur Town															
	51. Kelakhera															
	52. Bhimtal															
	53. Bhimtal															
7	54. Manpur	02.09.24	12 months from date of accord of Administrative & Financial Approval	84.03	04.09.25	04.03.25	-	12.07.24	26.07.24	51.98	05.09.24	30.09.24/ 29.03.25	88%	77.62	90%	Civil foundation work of 65 nos. out of total 71 nos. is completed and remaining work is under progress. Contractor has supplied electrical equipment such as cable, Isolator, LA etc. & supply of APFC panel & VCB of 71 nos. out of total 71 nos. Erection work of 63 nos. out of total 71 nos. is completed. Work for supply of remaining equipments & erection work is under progress.
	55. Manpur															
	56. Kanjabag															
	57. Kanjabag															
	58. Subhashnagar															
	59. Subhashnagar															
	60. Ghasmandi															
	61. Ghasmandi															
	62. Kuraiya															
	63. Kuraiya															
	64. Melaghat Road Khatima															
	65. Melaghat Road Khatima															
	66. Tanakpur															
	67. Barhaini															
	68. Barhaini															
	69. 20 No. Bajpur Road															
	70. Gangapur															
	71. Sector-12 SIDCUL															

S. N.	Works/Projects	Date of Investment Approval	Date of completion as per Investment Approval	Estimated Cost (Rs. Crs.)	Date of Completion as per agreement	Expected date of Completion	Date & Status of Tender Award: Bid Meeting Date	Technical Bid Opening Date	Financial Bid Opening Date	Awarded Cost	Date of Issue of LOA	Date of Agreement	Physical Progress (in % of total works)	Finan. Prog. (Rs. Crs.)	%age Financial Progress w.r.t. awarded cost	Details of the present status of the project
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
	Construction of 04 No. 33/11 kV S/s and their associated line :															
	Construction of 2x5 MVA, 33/11 kV Substation at Shri. Kedarnathji Dham, District-Rudrapyrag :															
	Construction of SGR Building, land Development and other Misc. Civil works at 33/11 kV S/s Shri. Kedarnathji Dham	24.03.25	-	9.00	12.01.26	-	-	-	-	8.60	05.04.25	21.04.25	60%	4.70	55%	Land development for control room & yard is completed, land development for 03 nos. one room set is in progress.
	Constructtion of 33/11 kV S/s Shri. Kedarnathji Dham			118.93	14.02.28	13.05.26		03.01.25	07.01.25	141.80	08.01.25	14.02.25	5%	19.93	14%	Work in progress.
	Construction of 33 kV line from 33/11 kV S/s Sonprayag			7.24	10.09.25	30.04.26		10.01.25	-	7.21	17.03.25	17.03.25	10%	3.98	55%	Shut down is not possible due to Char Dham Yatra.
	Total			***135.17***	-	-	-	-	-	***157.61***	-	-	-	***28.61***	-	
	Construction of 2x12.5 MVA, 33/11 kV Substation at Kathgodham, Haldwani, District-U.S. Nagar:															
	Construction of SGR Building, land Development and other Misc. Civil works at 33/11 kV S/s Kathgodam	30.04.25	-	17.13	13.05.26	13.05.26	-	15.01.25	21.01.25	17.98	01.05.25	31.05.25	5%	7.74	43%	Civil & other work such as boundary wall and land development work is under progress and material procurement is under progress. For 33 kV line, BoQ and GTP approval is under progress.
	Constructtion of 33/11 kV S/s Kathgodham															
	Construction of 33 kV line from 132/33 kV S/s Kathgodham															
	Total			***17.13***	-	-	-	-	-	***17.98***	-	-	-	***7.74***	-	
	Construction of 2x12.5 MVA, 33/11 kV Substation at Jaipur (Padli), Haldwani, District-U.S. Nagar :															
	Construction of SGR Building, land Development and other Misc. Civil works at 33/11 kV S/s Jaipur, Padli	30.04.25	-	32.59	13.05.26	13.05.26	-	15.01.25	21.01.25	20.76	01.05.25	31.05.25	5%	8.10	39%	Civil & other work such as boundary wall and land development work is under progress and material procurement is under progress.
	Constructtion of 33/11 kV S/s Jaipur, Padli															
	Construction of 33 kV line from 132/33 kV S/s Kamaluwaganja				16.06.26	16.06.26		28.02.25	07.04.25	13.38	02.05.25	13.06.25	-	-	-	For 33 kV line, BoQ and GTP approval done.and work will be started soon.
	Total			***32.59***	-	-	-	-	-	***34.14***	-	-	-	***8.10***	-	
	Construction of 2x12.5 MVA, 33/11 kV Substation at GITI (Dahariya), Haldwani, District-U.S. Nagar :															
	Construction of SGR Building, land Development and other Misc. Civil works at 33/11 kV S/s GITI, Dahariya	30.04.25	-	28.21	13.05.26	13.05.26	-	15.01.25	21.01.25	20.34	01.05.25	31.05.25	2%	8.10	40%	Civil & other work such as boundary wall and land development work is under progress and material procurement is under progress.
	Constructtion of 33/11 kV S/s GITI, Dahariya															
	Construction of 33 kV line from 132/33 kV S/s Kamaluwaganja				16.06.26	16.06.26		28.02.25	07.04.25	9.39	02.05.25	-	-	-	-	For 33 kV line, BoQ and GTP approval is under progress.
	Total			***28.21***	-	-	-	-	-	***29.73***	-	-	-	***8.10***	-	

S. N.	Works/Projects	Date of Investment Approval	Date of completion as per Investment Approval	Estimated Cost (Rs. Crs.)	Date of Completion as per agreement	Expected date of Completion	Date & Status of Tender Award						Physical Progress (in % of total works)	Financial Progress (Rs. Crs.)	%age Financial Progress w.r.t. awarded cost.	Details of the present status of the project
							Pre Bid Meeting Date	Technical Bid Opening Date	Financial Bid Opening Date	Awarded Cost	Date of Issue of LOA	Date of Agreement				
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
	Construction of 01 No. 33/11 kV S/s and their associated line :															
	Construction of 2x5 MVA, 33/11 kV Substation at Shri. Badrinathji Dham, District-Chamoli :															
9	Construction of new 33/11 kV Indoor GIS S/s at Shri. Badrinathji Dham	26.09.25	-	8.15	Within 9 months of handover of land and control room building to the contractor.		-	-	-	5.85	11.07.25	11.07.25	-	-	-	LoA has been issued to contractor M/s Suryacon Engineers on 11.07.25, approval of GTP drawing etc. is under progress.
	Civil Works			2.20	25.01.26	25.01.26	-	-	-	2.09	19.04.25	26.04.25	10%	-	-	Land development work is under progress.
	Construction of 11 kV line Construction of LT line Installation of CSS			11.32	28.09.26	30.06.26	-	-	-	10.54	-	29.09.25	-	-	-	Procurement of material is in under progress.
	New 33 kV Line from 33/11 kV S/s Pandukeshwar to the proposed 33/11 kV S/s Shri. Badrinathji Dham			4.27	28.11.25	30.04.26	-	-	-	4.27	-	28.02.25	50%	2.26	52.92%	Capacity augmentation of Pandukeshwar Substation completed. Erection of 33 kV line work is under progress.
	Total			***25.94***	-	-	-	-	-	***22.75***	-	-	-	***2.26***	-	

Annexure 'I'

Name of Distribution Licensee Uttarakhand Power Corporation Limited
Licensed Area of Supply Uttarakhand

Form: F-18.10

Release of Customer Bills

S. No.	Category	FY 2024-25		FY 2025-26 (upto September)	
		No. of customer bills served within 30 days of billing period	No. of customer bills served after 30 days of billing period	No. of customer bills served within 30 days of billing period	No. of customer bills served after 30 days of billing period
1	Domestic	21296065	0	10760214	0
2	Non-Domestic	2957378	0	1470947	0
3	Govt. Public Utilities	88461	0	43130	0
4	Private Tube-wells	87149	0	43167	0
5	Agriculture Allied Activities	1721	0	888	0
6	LT Industry & HT Industry	153482	0	75478	0
8	Mixed Load	1002	0	477	0
9	Railway Traction	56	0	28	0
10	Electric Vehicle Charging Stations	792	0	717	0
11	Temporary Supply	172642	0	84838	0
Total		**24758748**	**0**	**12479884**	**0**

Petitioner

Annexure - J

उत्तराखण्ड पावर कारपोरेशन लि0

(उत्तराखण्ड सरकार का उपक्रम)

Uttarakhand Power Corporation Ltd.

(A. Govt. of Uttarakhand Undertaking)

CIN : U40109UR2001SGC025867

Email ID: hr@upcl.org, Website: www.upcl.org

No.- 5683 -ED(HR)/UPCL/S-I/UERC Dated: 18/12/2025

Sub: Petition for Annual Performance Review for FY 2025-26 and detemination of ARR/Tariff for FY 2026-27 alongwith truing up of FY 2024-25.

Chief Engineer (Com),
Uttaraidhand Power Corporation Limited,
V.C.V.G.S. Urja Bhawan,
Dehradun.

Sir,

In reference to your Office Letter No.10321/UPCL/RM/B-29 dated 12-12-2025, through which Hon'ble UERC's letter no. UERC/TF-814/2025-26/2025/1412 dated 12-12-2025 along with annexures has been forwarded, requesting desired information on point no.11 of Annexure-B as cited below :-

APR FY 2025-26 and ARR for FY 2026-27

11. UPCL is required to provide the current status of the recruitment proposed in FY 2025-26 and actual number of employees as on 30 November, 2025."

Reply : a) Actual number of employees as on 30 November, 2025 is 2272.

b) Current status of the recruitment proposed in FY 2025-26 is as under :-

S. No.	Post	No.of Posts	Current Status/Remarks
1	Company Secretary	01	Selected candidate has joined the Corporation on 17-11-2025.
2	Account Officer	09	Corporation vide letter no.832 dated 07-03-2024 followed by letter no.1879 dated 24-05-2024 and letter no.2572 dated 05-07-2024 has requested the GoU to nominate the recruiting agency for carrying out the recruitment procedure for 14 vacant posts of Account Officer, Law Officer & Personnel Officer of direct recruitment. **(Annexure-A)**
3	Law Officer	02	
4	Personnel Officer	03	
5	Assistant Engineer (E&M)	06	GoU vide letter no.567 dated 11-09-2025 granted permission to carry out recruitment for the vacant posts. **(Annexure-B)** Further GoU vide letter no. 606 dated 30-09-2025 directed Corporation to provide Adhiyachan for the posts of Assistant Engineer & Junior Engineer. In compliance to which Corporation vide letter no. 4739 & 4740 dated 14-10-2025 provided Adhiyachan for the posts of Assistant Engineer & Junior Engineer respectively.
6	Assistant Engineer (Civil)	02	
7	Junior Engineer (E&M)	50	
8	Junior Engineer (Civil)	04	

Sh. Mehta, Sr. AO.
20/12/25
SE

Cont.....(2)

4106
19/12/25

"विक्टोरिया क्रास विजेता गबर सिंह ऊर्जा भवन", कांवली रोड, देहरादून-248001, दूरभाष: 91-135-2763901 फैक्स: 91-135-2769771
"Victoria Cross Vijeta Gabar Singh Urja Bhawan", Kanwali Road, Dehradun-248001. Phone: 91-135-2763901 Fax: 91-135-2769771

24/12

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			In reference to the provided adhiyachan, GoU vide letter no. 696 dated 25-11-2025 has raised some queries and directed to provide revised Adhiyachan, which is under process in Corporation.

In addition to above, regarding direct recruitment posts of TG-II(E), Data Entry Operator/Office Assistant-III, recruitment process cannot be initiated as Stay order dated 03-01-2018 passed by Hon'ble High Court, Nainital in Writ Petition No.-3283/2017 is effective. (Annexure-C)

Enclosure : As above.

(Dr. R. J. Malik)
Executive Director (HR)

"विक्टोरिया क्रास विजेता गबर सिंह ऊर्जा भवन", कांवली रोड, देहरादून–248001, दूरभाष: 91–135–2763901 फैक्स: 91–135–2769771
"Victoria Cross Vijeta Gabar Singh Urja Bhawan", Kanwali Road, Dehradun-248001. Phone: 91-135-2763901 Fax: 91-135 -2769771

उत्तराखण्ड पावर कारपोरेशन लि0
(उत्तराखण्ड सरकार का उपक्रम)
Uttarakhand Power Corporation Ltd.
(A. Govt. of Uttarakhand Undertaking)
CIN : U40100UR2001SGC025867
Email ID: hr@upcl.org, Website: www.upcl.org

पत्रांक :– 832 –अधि0निदे0 (मा0सं0)/ S-I/नियुक्ति दिनांक :07/03/2024

विषय :– उत्तराखण्ड पावर कारपोरेशन लि0 में सीधी भर्ती के विभिन्न रिक्त पदों की नियुक्ति के सम्बन्ध में।

सचिव (ऊर्जा),
उत्तराखण्ड शासन,
देहरादून।

महोदय,

कृपया उपर्युक्त विषयक अवगत कराना है कि कारपोरेशन में समूह "ख" के विभिन्न रिक्त पदों पर नियुक्ति की कार्यवाही की जानी अपेक्षित है।

इस सम्बन्ध में महोदय के संज्ञान में निम्न तथ्य लाने हैं कि :–

1. शासन पत्रांक–1320/ I(2)/2019–06(2)–14/2016 दिनांक 26 जुलाई, 2019 के माध्यम से कारपोरेशन में समूह "क" एवं "ख" के 105 पदों पर भर्ती प्रकिया प्रारम्भ किये जाने हेतु अनुमति प्रदान की गयी।

2. उक्त के कम में कारपोरेशन द्वारा पत्रांक–2705 दिनांक 05.08.2019 एवं पत्रांक–2667 दिनांक 19.09.2020 के माध्यम से उक्त भर्ती प्रकिया सम्पन्न कराने हेतु शासन से नियुक्ति संस्था नामित करने हेतु अनुरोध किया गया।

3. शासन द्वारा पत्रांक–1168/ I(2)/2020–06(2)–14/2016 दिनांक 16 अक्टूबर, 2020 के माध्यम से उक्त भर्ती प्रकिया सम्पन्न कराने हेतु गोविन्द बल्लभ पंत कृषि एवं प्रौद्योगिक विश्वविद्यालय को नियुक्ति संस्था नामित किया गया।

4. शासन द्वारा प्रदान की गयी अनुमति एवं निर्देशों के अनुपालन में कारपोरेशन द्वारा नामित नियुक्ति संस्था गोविन्द बल्लभ पंत कृषि एवं प्रौद्योगिक विश्वविद्यालय के माध्यम से 105 रिक्त पदों पर भर्ती प्रकिया सम्पन्न करायी गयी।

5. उक्त सम्पन्न भर्ती प्रकिया में समूह "ख" के विभिन्न पद जो शेष रह गये हैं, पर नियुक्ति की कार्यवाही अपेक्षित है, जिसकी स्थिति निम्नवत है :–

कम सं0	पदनाम	शासन पत्रांक–1320/ I(2)/ 2019–06(2)–14/2016 दिनांक 26 जुलाई, 2019 के माध्यम से अनफीज पद	भरे गये पद	शेष रिक्त पद
1	लेखाधिकारी	15	06	09
2	विधि अधिकारी	02	00	02
3	कार्मिक अधिकारी	08	05	03
	योग	25	11	14

कमशः.....(2)

'विक्टोरिया क्रास विजेता गबर सिंह ऊर्जा भवन", कांवली रोड, देहरादून–248001, दूरभाष: 91–135–2763901 फैक्स: 91–135–2769771
'Victoria Cross Vijeta Gabar Singh Urja Bhawan', Kanwali Road, Dehradun-248001. Phone: 91-135-2763901 Fax: 91-135-2769771

साथ ही यह भी संज्ञान में लाना है कि कारपोरेशन में उक्त पदों पर अधिकारियों की नितान्त आवश्यकता है, जिसके आलोक में कारपोरेशन द्वारा उक्त रिक्त पदों पर नियुक्ति की कार्यवाही शीघ्रातिशीघ्र की जानी है।

अतः उक्त तथ्यों को दृष्टिगत रखते हुए महोदय से विनम्र निवेदन है कि कारपोरेशन में समूह "ख" के रिक्त 14 पदों पर भर्ती प्रकिया प्रारम्भ करने हेतु शासन स्तर से नियुक्ति संस्था नामित कराने का कष्ट करें, जिससे कारपोरेशन स्तर से उक्त रिक्त पदों पर भर्ती प्रकिया तत्काल प्रारम्भ की जा सके।

भवदीय,

(अनिल कुमार)
प्रबन्ध निदेशक

"विक्टोरिया क्रास विजेता गबर सिंह ऊर्जा भवन", कांवली रोड, देहरादून–248001, दूरभाष: 91–135–2763901 फैक्स: 91–135–2769771
"Victoria Cross Vijeta Gabar Singh Urja Bhawan", Kanwali Road, Dehradun-248001, Phone: 91-135-2763901 Fax: 91-135-2769771

उत्तराखण्ड पावर कारपोरेशन लि0
(उत्तराखण्ड सरकार का उपक्रम)
Uttarakhand Power Corporation Ltd.
(A. Govt. of Uttarakhand Undertaking)
CIN : U40109UR2001SGC025867
Email ID: hr@upcl.org, Website: www.upcl.org

पत्रांक :- 1879 -अधि0निदे0 (मा0सं0)/ S-I/नियुक्ति दिनांक :24/05/2024

विषय :- उत्तराखण्ड पावर कारपोरेशन लि0 में सीधी भर्ती के विभिन्न रिक्त पदों की नियुक्ति के सम्बन्ध में।

सचिव (ऊर्जा),
उत्तराखण्ड शासन,
देहरादून।

महोदय,

कृपया उपर्युक्त विषयक कारपोरेशन पत्रांक-832-अधि0निदे0(मा0सं0)/S-I/नियुक्ति दिनांक 07.03.2024 का संदर्भ ग्रहण करने का कष्ट करें, जिसके माध्यम से कारपोरेशन में समूह "ख" के विभिन्न रिक्त पदों पर नियुक्ति की कार्यवाही किये जाने हेतु नियुक्ति संस्था नामित कराने अनुरोध किया गया था, जो आतिथि तक अपेक्षित है।

उक्त के सम्बन्ध में महोदय से पुनः अनुरोध है कि कारपोरेशन में समूह "ख" के विभिन्न रिक्त पदों (विधि अधिकारी, लेखाधिकारी एवं कार्मिक अधिकारी) के कुल 14 रिक्त पदों पर पर भर्ती प्रकिया प्रारम्भ करने हेतु शासन स्तर से नियुक्ति संस्था नामित कराने का कष्ट करें, जिससे कारपोरेशन स्तर से उक्त रिक्त पदों पर भर्ती प्रकिया तत्काल प्रारम्भ की जा सके।

भवदीय,

(अनिल कुमार)
प्रबन्ध निदेशक

'विक्टोरिया क्रास विजेता गबर सिंह ऊर्जा भवन", कांवली रोड, देहरादून-248001, दूरभाष: 91-135-2763901 फैक्स: 91-135-2769771
'Victoria Cross Vijeta Gabar Singh Urja Bhawan', Kanwali Road, Dehradun-248001, Phone: 91-135-2763901 Fax: 91-135-2769771

उत्तराखण्ड पावर कारपोरेशन लि0
(उत्तराखण्ड सरकार का उपक्रम)
Uttarakhand Power Corporation Ltd.
(A. Govt. of Uttarakhand Undertaking)
CIN : U40100UR2001SGC025807
Email ID: hr@upcl.org, Website: www.upcl.org

पत्रांक :-2572 -अधि0निदे0 (मा0सं0)/ S-I/नियुक्ति दिनांक :05/07/2024

विषय :- उत्तराखण्ड पावर कारपोरेशन लि0 में सीधी भर्ती के विभिन्न रिक्त पदों की नियुक्ति के सम्बन्ध में।

सचिव (ऊर्जा),
उत्तराखण्ड शासन,
देहरादून।

महोदय,

कृपया उपर्युक्त विषयक कारपोरेशन पत्रांक-832-अधि0निदे0(मा0सं0)/S-I/नियुक्ति दिनांक 07.03.2024 एवं पत्रांक 1879-अधि0निदे0(मा0सं0)/S-I/नियुक्ति दिनांक24.05.2024 का संदर्भ ग्रहण करने का कष्ट करें, जिसके माध्यम से कारपोरेशन में समूह "ख" के विभिन्न रिक्त पदों पर नियुक्ति की कार्यवाही किये जाने हेतु नियुक्ति संस्था नामित करवाने का अनुरोध किया गया था, जो आतिथि तक अपेक्षित है।

उक्त के क्रम में महोदय से पुनः अनुरोध है कि कारपोरेशन में समूह "ख" के विभिन्न रिक्त पदों (विधि अधिकारी, लेखाधिकारी एवं कार्मिक अधिकारी) के कुल 14 रिक्त पदों पर भर्ती प्रक्रिया प्रारम्भ करने हेतु शासन स्तर से नियुक्ति संस्था नामित करवाने का कष्ट करें, जिससे कारपोरेशन स्तर से उक्त रिक्त पदों पर भर्ती प्रक्रिया तत्काल प्रारम्भ की जा सके।

संलग्नक- यथोपरि।

भवदीय,

(अनिल कुमार)
प्रबन्ध निदेशक

'विक्टोरिया क्रास विजेता गबर सिंह ऊर्जा भवन", कांवली रोड, देहरादून-248001
'Victoria Cross Vijeta Gabar Singh Urja Bhawan', Kanwali Road, Dehradun-248001

संख्या– 567 / I(2) / 2025–05–17 / 2021 टी.सी.

प्रेषक,

आर0मीनाक्षी सुन्दरम्,
प्रमुख सचिव,
उत्तराखण्ड शासन।

सेवा में,

प्रबंध निदेशक,
उपाकालि / पिटकुल,
देहरादून।

ऊर्जा अनुभाग–2 देहरादून, दिनांक 11 सितम्बर, 2025

विषय– सीधी भर्ती के रिक्त पदों को अनफ्रीज किये जाने के सम्बन्ध में।

महोदय,

उपर्युक्त विषयक अपने निगम के पत्रांक–3694 / अधि0निदे0(मा0सं0) / उपाकालि / एस–I दिनांक 19.09.2024, एवं पत्रांक–1663 / मा0सं0एवंप्र0वि0 / पिटकुल / जी–4 दिनांक 18.09.2024 का सन्दर्भ ग्रहण करने का कष्ट करें, जिसके माध्यम से क्रमशः उत्तराखण्ड पावर कारपोरेशन लि0 एवं पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि0 में सीधी भर्ती के रिक्त पदों को अनफ्रीज कराये जाने का प्रस्ताव उपलब्ध कराया गया है।

2. उक्त सम्बन्ध में अवगत कराना है कि यूपीसीएल एवं पिटकुल द्वारा वर्ष 2017 से आतिथि सीधी भर्ती के क्रमशः 670 एवं 488 पदों को अनफ्रीज किये जाने का प्रस्ताव उपलब्ध कराया गया है, जिसके सापेक्ष आतिथि यूपीसीएल में सीधी भर्ती के 609 पदों (कुल स्वीकृत पदों का 90.89 प्रतिशत) एवं पिटकुल में सीधी भर्ती के 462 पदों (कुल स्वीकृत पदों का 94.67 प्रतिशत) को अनफ्रीज किया जा चुका है। यूपीसीएल एवं पिटकुल में सातवां वेतनमान लागू किये जाने के समय रिक्त पदों के सापेक्ष कतिपय पद समय–समय पर अनफ्रीज किये जा चुके हैं, उन पदों को पुनः फ्रीज नहीं माना जाए तथा जो पद त्यागपत्र / सेवानिवृत्त / पदौन्नति या अन्य कारणों से वर्तमान में रिक्त हैं, उन पदों पर सम्बन्धित निगम भर्ती की कार्यवाही कर सकता है।

इस सम्बन्ध में मुझे यह कहने का निदेश हुआ है कि उपरोक्त वस्तुस्थिति से अवगत होते हुए नियमानुसार अग्रेत्तर आवश्यक कार्यवाही करने का कष्ट करें।

यह आदेश वित्त विभाग की सहमति से निर्गत किये जा रहे हैं।

भवदीय,

(आर0 मीनाक्षी सुन्दरम्)
प्रमुख सचिव।

Rec'd on 16/09

WPMS No. 3283 of 2017

Hon'ble Sharad Kumar Sharma, J.

Mr. R.K. Raizada, Senior Advocate assisted by Mr. D.S. Patni, Advocate for the petitioner.

Mr. M.C. Pant, Advocate for respondent no. 1.

Mr. Neeraj Garg, Advocate for respondent no. 2.

Mr. Vinay Kumar, Advocate for respondent nos. 3 & 4.

Admit.

Respondents may file the counter affidavit within three weeks.

Summon the lower court record.

Connect this writ petition along with WPMS No. 16/2018.

The petitioner Uttarakhand Power Corporation Ltd. had questioned the validity of the award dated 12.9.2017 as passed by the presiding officer Industrial Tribunal Uttarakhand, Haldwani, Nainital.

The precise arguments of the learned counsel for the petitioner is that the adjudication as made by the impugned award was beyond the reference made before it and the relief which has been granted could not have been given since not being the scope of the reference.

At this stage when this writ petition is being argued at admission stage, this court feels that the grant of interim relief would have to be confined to the extent that the services of the contractual labour who are already working with the petitioner would not be disturbed and detriment to their existing interest in any manner, whatsoever

and the benefit which was already being paid to them will be continued to be paid and the petitioners will not make any fresh appointment on the vacancies on which they are working

Subject to the above, the effect and operation of the impugned award shall remain stayed.

List this matter after LCR is received along with the connected writ petition.

Stay application (CLMA No. 16948/2017) stands disposed of.

(Sharad Kumar Sharma, J.)
03.01.2018

Pooja