



Uttarakhand Electricity Regulatory Commission

'Vidyut Niyamak Bhawan',
Near ISBT, PO- Majra, Dehradun-248171

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No. UERC/7/CL/910/Mis. Appl. No. 103 of 2025/1391

Date: 10-December, 2025

To,

Managing Director,
Power Transmission Corporation of Uttarakhand Ltd.,
Vidyut Bhawan, Majra,
Dehradun

Sub: Petitions for Approval of True-up for FY 2024-25, Annual Performance Review (APR) for FY 2025-26 and Aggregate Revenue Requirement (ARR) for FY 2026-27 of PTCUL.

Sir,

This is with reference to your Petition dated 28.11.2025 on the above-mentioned subject. In this regard, certain 'Critical data gaps/information/deficiencies required for admission of Petition' and 'Preliminary data gaps/information/deficiencies required for detailed analysis of Petition' have been observed which are enclosed as Annexure-A & Annexure-B.

You are required to submit the desired information as per following schedule-

Annexure-A- Critical datagaps/information/deficiencies essential for Admission of Petition:- latest by 15.12.2025.

Annexure-B- Preliminary datagaps/Information/deficiencies required for Detailed Analysis of Petition: - latest by 29.12.2025.

The above submissions are required to be submitted in eight copies alongwith the soft copy of the reply accompanied with an affidavit so that your Petition may be put-up before the Commission accordingly.

Yours sincerely,

Encl: As above.


(Neeraj Sati)
Secretary



Petition filed by Power Transmission Corporation of Uttarakhand Limited
for True-Up of FY 2024-25, Annual Performance Review of FY 2025-26,
Aggregate Revenue Requirement for FY 2026-27.

Requirement/Discrepancies to be rectified for admission of the Petition

1. PTCUL has submitted the excel formats along with its Petition. Some of the Forms are not duly filled in as detailed in the Table below:

Table-1: Details of missing information in Excel Formats

Form No.	Description	Shortcomings
Index		
9.9	Financing of Additional Capitalisation	Details not furnished.
11.4	Break-up of Scheme-wise Capital Expenditure for New Schemes	Details not furnished.
12	Draw Down Schedule for Calculation of IDC & Financing Charges	Details not furnished.

2. PTCUL has submitted the details of O&M expenses as per the audited accounts in Table no. 11, 13 and 14 of the Petition for FY 2024-25 as detailed below:-

Table-3: O&M expenses claimed in Table 11, 13 & 14 and Audited Accounts of FY 2024-25

Particular	Claimed (FY 2024-25) (Rs. Cr)	Actual as per Audited accounts submitted in the Petition	Audited Account (FY 2024-25) (Rs. Cr)
Employee Expense	137.31	120.82	129.01
Repair and Maintenance Expense	58.72	61.08	64.99
A&G Expense	34.38	44.99	46.23

PTCUL is required to clarify the reasons for the deviations from the audited accounts for each of the above expense heads and reconcile the figures.

3. In Table 20 of the Petition, PTCUL submitted the details of Interest on Working Capital for FY 2024-25 as detailed below:-

Table-4: Interest on Working Capital submitted in Table 20 and Form 17 for FY 2024-25

Particulars	Claimed in Petition Table 20 for FY 2024-25 (in Rs. Crore)	As per Form-17 (in Rs. Crore)
O & M expenses - 1 month	73.20	18.89
Spares (15% of O&M Expenses)	33.99	33.99
Receivables - 2 months	18.89	73.20
Total Working Capital	126.08	126.08

The values for "O&M Expenses (1 month)" and "Receivables (2 months)" are inconsistent. The values appear to be swapped. PTCUL is required to resubmit the table after incorporating the necessary corrections in the values.

4. In Form 8.3 of the Petition, no amount has been considered under A&G expense capitalised for FY 2024-25 whereas Table 14 of the Petition shows an amount of Rs. 2.60 Crore against the capitalisation. PTCUL is required to rectify the inconsistency and resubmit the corrected information.
5. In Table 1 of the Petition, the total capitalisation amount mentioned is Rs. 252.79 Crore whereas in Form 9A for FY 2024-25 the total capitalisation amount mentioned is Rs. 242.93 Crore. PTCUL is required to submit the reasons for variation and reconcile the figures.
6. In Table 14 of the Petition, the title of the Table is Repair and Maintenance expenses for FY 2024-25 whereas the data shown in table is of A&G expenses. PTCUL is required to resubmit the table after incorporating the corrections.
7. In Form 2, Equity portion of capital expenditure for FY 2024-25 is mentioned as Rs. 69.71 Crore while in the Table 8 of the Petition equity portion is shown as Rs. 69.41 Crore. PTCUL is required to rectify this inconsistency in the computation and resubmit the values after incorporating the necessary corrections.
8. In Form 11.2, the Petitioner has submitted the Statement of Capital Works-in-Progress for FY 2025-26. The opening balance of CWIP for FY 2025-26 has been incorrectly considered Rs. 147.70 Crore, whereas the Closing CWIP of FY 2024-

25 is Rs. 944.57 Crore. PTCUL is required to rectify the error and resubmit Form 11.2 with the corrected values.

9. In Table 6 of the Petition, PTCUL has submitted the details of the Gross Fixed Asset for FY 2024-25. The Opening GFA of Rs. 2199.10 Crore doesn't match with the opening GFA of Rs. 2286.21 Crore mentioned in Table 18 i.e. Depreciation for FY 2024-25. PTCUL is required to provide the reasons for this inconsistency and reconcile the figures.
10. In Table 27 of the Petition, the total capitalisation amount is Rs. 97.63 Crore whereas in F-9A (FY 26 h1) for FY 2025-26 the total amount is Rs. 95.34 Crore. PTCUL is required to submit the reasons for variation and reconcile the figures.
11. In Tables 54 and 55 of the Petition, the titles of both tables are identical. PTCUL is required to rectify this inconsistency and resubmit the corrected tables.
12. In Tables 67 and 68 of the Petition, the titles of both tables are again identical. PTCUL is required to rectify this inconsistency and resubmit the corrected tables.

**Petition filed by Power Transmission Corporation of Uttarakhand Limited
for True-Up of FY 2024-25, Annual Performance Review of FY 2025-26,
Aggregate Revenue Requirement for FY 2026-27**

Detailed information required for Analysis of Petition

A. Trueup FY 2024-25

1. PTCUL has submitted the Form 10.1 i.e. Statement of Asset Wise Depreciation, in which the amounts of depreciation are manual entries without underlying linkage/formula. In this regard, PTCUL is required to provide revised Form 10.1 with underlying linkage/formula for each year from FY 2024-25 to FY 2026-27.
2. In Table 1 of the Petition, PTCUL has submitted the details of Capitalisation for FY 2024-25 (True-Up). In this regard, PTCUL is required to remove the following shortcomings:

Table-2: Details of Shortcomings in Capitalisation of FY 2024-25

Capitalisation in FY 2024-25 (True-Up)

Sl. No.	Name of the Project	Scheme	Amount (in Rs. Cr.)	Shortcomings
1	Construction of 1 no. 132 kV bay and extension of bus for 132 kV Bazpur 2 Ckm. Transmission line at 400 kV S/s kashipur.	PFC	1.43	<p>a.) PTCUL is required to submit the documentary evidence for the investment approval date submitted as mentioned in Form 9A.</p> <p>b.) PTCUL is required to provide the justification for the variation in the amount capitalised of Rs. 1.43 Crore against the investment approval of Rs. 2.37 Crore.</p>
2	Stringing of second circuit of 132 kV Kashipur(400)-Bazpur line along with construction of 132 kV bay at 132 kV S/S Bazpur	PFC	2.42	PTCUL has provided the reason for the difference in approval amount of Rs. 14.08 Crore and the amount capitalised i.e. Rs. 2.42 Crore that the stringing was carried

Capitalisation in FY 2024-25 (True-Up)

Sl. No.	Name of the Project	Scheme	Amount (in Rs. Cr.)	Shortcomings
				<p>out using ACSR Panther conductor instead of HTLS conductor. PTCUL is required to clarify whether the revised approval was obtained from the Commission considering the change of scope of work.</p> <p>PTCUL shall also furnish a detailed justification for using the ACSR panther conductor, even though the reason cited in the approval dated 07.02.2017 was that the line was operating at "90% of its maximum capacity during the peak load season."</p> <p>PTCUL is required to justify how the technical objective of the scheme (ampacity increase) is met by using ACSR Panther instead of the approved HTLS conductor</p>
3	Supply and erection of online Transformer oil moisture removal system at various substation under kumaun zone PTCUL, Haldawni	SASCI	3.93	<p>a.) PTCUL is required to submit the documentary evidence for the investment approval date submitted as mentioned in Form 9A.</p> <p>b) PTCUL is required to provide the details of the scheme under which the project is undertaken along with the funding pattern.</p> <p>c) PTCUL is required to provide the Electrical Inspector Certificate</p>
4	Construction of a 132 kV, 2 phase Bay at 132 kV S/s Kashipur for IRCON (Deposit)	Deposit	1.65	<p>a.) PTCUL is required to submit the documentary evidence for the investment approval date submitted as mentioned in Form 9A.</p> <p>b.) PTCUL is required to provide the justification for</p>

Capitalisation in FY 2024-25 (True-Up)

Sl. No.	Name of the Project	Scheme	Amount (in Rs. Cr.)	Shortcomings
				the variation in the amount capitalised of Rs. 1.65 Crore against the investment approval of Rs. 4.92 Crore. c.) PTCUL is required to provide the Electrical Inspector Certificate
5	Shifting of 220 kV Kashipur-Pantnagar Overhead Transmission Line Near Hotel Ginger at Integrated Industrial Estate, Pantnagar (U.S. Nagar) under Deposit Head.	Deposit	1.24	a.) PTCUL is required to provide the justification for the variation in the amount capitalised of Rs. 1.24 Crore against the investment approval of Rs. 2.71 Crore. b.) PTCUL is required to provide the Electrical Inspector Certificate
6	Construction work of Rerouting of line due to land slide from tower location no AP 36 to AP 01 and shifting of tower no 35 of 220 kV D/C line on twin zebra conductor from Lakhwar to Dehradun and it's LILO at Vyasi against LOA no 38/SE(C&P-II)/PTCUL)/rerouting/2023-24 dated 07.02.2024(2.005 Km)	Internal Resource	7.12	a.) PTCUL is required to submit the documentary evidence for the investment approval date submitted as mentioned in Form 9A. b.) PTCUL is required to provide the justification for the variation in the amount capitalised of Rs. 7.12 Crore against the investment approval of Rs. 9.82 Crore.
7	Augmentation of Transformer capacity from 2x20 MVA (132/33 kV) to (1x40+1x20) MVA (132/33 kV) by shifting 40 MVA (132/33 kV) T/F from 132 kV S/S Bhupatwala and Erection at 132 kV S/S Satpuli	Deposit	1.79	a.) PTCUL is required to submit the documentary evidence for the investment approval date submitted as mentioned in Form 9A. b.) PTCUL is required to provide the justification for the variation in the amount capitalised of Rs. 1.79 Crore against the investment approval of Rs. 1.83 Crore. c.) PTCUL is required to provide the Electrical Inspector Certificate

Capitalisation in FY 2024-25 (True-Up)

Sl. No.	Name of the Project	Scheme	Amount (in Rs. Cr.)	Shortcomings
8	Augmentation of Transformation Capacity from 2x40 MVA (132/33 kV) to 3x40 MVA (132/33 kV) by supply, installation, testing and commissioning of 40 MVA (132/33 kV) transformer and construction of associated 132 kV and 33 kV bays at 220/132/33 kV Substation, Rishikesh under 220 kV O&M Division, Rishikesh.	REC	16.05	PTCUL is required to provide the justification for the variation in the amount capitalised of Rs. 16.05 Crore against the investment approval of Rs. 15.3 Crore.
9	Const. of 132/33 kV Bay of 20 MVA Transformer for AIIMS of 132 kV S/s IDPL, Rishikesh (Deposit)	Deposit	1.17	<ul style="list-style-type: none"> a) PTCUL is required to clarify that the project has been put to use or not. b) PTCUL is required to submit the Form 9.5 in excel format and hardcopy as well. c) PTCUL is also required to submit the work order of the project in hard copy as well soft copy.
10	Repairing (refurbishment) of 01 No. 40 MVA 132/33 kV Transformer ALSTOM make at 132 kV Sub-Station Roorkee.	SASCI	1.55	<ul style="list-style-type: none"> a.) PTCUL is required to provide the justification for claiming the work of repairing(refurbishment) under the capitalisation of FY 2024-25. b.) PTCUL is required to submit the documentary evidence for the investment approval date submitted as mentioned in Form 9A. c) PTCUL is required to provide the details of the scheme under which the project is undertaken along with the funding pattern. d) PTCUL is required to provide the justification for the variation in the amount capitalised of Rs. 1.55 Crore

Capitalisation in FY 2024-25 (True-Up)

Sl. No.	Name of the Project	Scheme	Amount (in Rs. Cr.)	Shortcomings
				against the investment approval of Rs. 2.05 Crore.
11	Work of supply and erection of online transformer oil moisture removal system at various sub-stations under O&M Circle, Roorkee	SASCI	3.92	<p>a.) PTCUL is required to submit the documentary evidence for the investment approval date submitted as mentioned in Form 9A.</p> <p>b) PTCUL is required to provide the justification for the variation in the amount capitalised of Rs. 3.92 Crore against the investment approval of Rs. 4.38 Crore.</p> <p>c.) PTCUL is required to provide the Electrical Inspector Certificate.</p>
12	Repairing (Refurbishment) of 01 No. 40 MVA, 132/33 kV Transformer ABB make at 132 kV Substation Bhagwanpur	Capital Internal resource	1.72	<p>a.) PTCUL is required to provide the justification for claiming the repairing work(refurbishment) under the capitalisation of FY 2024-25.</p> <p>b.) PTCUL is required to submit the documentary evidence for the investment approval date submitted as mentioned in Form 9A.</p> <p>c.) PTCUL is required to provide the justification for the variation in the amount capitalised of Rs. 1.72 Crore against the investment approval of Rs. 1.29 Crore.</p>
13	Work for repairing (refurbishment) of 01 NO. 40 MVA 132/33 kV Transformer ALSTOM Make at 132 kV Sub-Station, Jwalapur	SASCI	2.63	<p>a.) PTCUL is required to provide the justification for claiming the work of repairing(refurbishment) under the capitalisation of FY 2024-25.</p> <p>b) PTCUL is required to provide the justification for claiming the repairing</p>

Capitalisation in FY 2024-25 (True-Up)

Sl. No.	Name of the Project	Scheme	Amount (in Rs. Cr.)	Shortcomings
				<p>work(refurbishment) under the capitalisation of FY 2024-25.</p> <p>c.) PTCUL is required to submit the documentary evidence for the investment approval date submitted as mentioned in Form 9A.</p> <p>d.) PTCUL is required to the justification for the variation in the amount capitalised of Rs. 2.63 Crore against the investment approval of Rs. 2.05 Crore.</p>
14	Construction of Boundary wall at 132 kV S/s Bhupatwala, Haridwar	Other	1.27	<p>a.) PTCUL is required to submit the documentary evidence for the investment approval date submitted as mentioned in Form 9A.</p> <p>b.) PTCUL has submitted the Form 9.5 in the hard copy page 477 of the Petition. PTCUL is required to submit the soft copy as well.</p> <p>c.) PTCUL is required to provide the work order as well as Form 9.5 in hard copy as well as excel.</p> <p>d.) PTCUL is required to clarify if there is any undischarged liabilities for the Project.</p>
15	Other Capital Works less than Rs 1 Cr. (194 nos.)	-	62.53	PTCUL is required to submit the detailed list of other projects, duly reconciled with Form 9A for each scheme.

3. PTCUL has submitted detailed explanations for the projects listed under Sl. No. 1 to Sl. No. 4 of Table 1 of the Petition. PTCUL is required to provide detailed explanations for the remaining projects (Sl. No. 6 to Sl. No. 15) listed in Table 1 of the Petition.

4. In Table 12 of the Petition, PTCUL submitted the Wholesale Price Index Inflation. However, there appears to be an error in computing the inflation for FY 2022-23 and FY 2023-24. The correct values are 9.41% (instead of 9.43%) for FY 2022-23 and -0.73% (instead of -0.79%) for FY 2023-24. PTCUL is required to submit the Excel sheet showing the inflation factors considered and resubmit the table with the corrected values.
5. PTCUL has submitted the supporting documents for the works undertaken under R&M expenses amounting to Rs. 58.72 Crore for FY 2024-25 from page no. 3806 to 3818 of the Petition. PTCUL is required to submit a comprehensive list of the works along with the estimated cost totaling Rs. 58.72 Crore.
6. PTCUL has submitted the details of depreciation in Form 10.1 of the Petition for FY 2024-25. PTCUL is required to submit the depreciation details duly reconciled with the audited accounts for FY 2024-25.
7. In Table 6 of the Petition, PTCUL has submitted the details of the Gross Fixed Asset for FY 2024-25. PTCUL is required to submit the list of asset deletion during FY 2024-25 with the cost along with the respective scheme.
8. In Form 9.2, PTCUL has submitted the details of Deposit works towards cost of capital assets of Rs. 10.77 Crore for FY 2024-25. PTCUL is required to submit the list of projects covered under Rs. 10.77 Crore and reconcile the same with Form 9A.

B. APR FOR FY 2025-26

9. In Table 27 of the Petition, PTCUL has submitted the details of Capitalisation for FY 2025-26. In this regard, PTCUL is required to remove the following shortcomings:

Table-5: Details of Shortcomings in Capitalisation of FY 2025-26(first half)

Capitalisation in FY 2025-26

Sl. No.	Name of the Project	Scheme	Amount (in Rs. Cr.)	Shortcomings
1	Supply, Erection and Testing & Commissioning of 80 MVA 132/33kV Transformer and	UA-TD-TRM-	17.82	a) PTCUL is required to provide the details of the scheme under which the project

Capitalisation in FY 2025-26

Sl. No.	Name of the Project	Scheme	Amount (in Rs. Cr.)	Shortcomings
	associated works at 132 kV Substation Mangalore	118-2024-18661		<p>is undertaken along with the funding pattern.</p> <p>b) PTCUL is required to provide the justification for the variation in the amount capitalised of Rs. 17.82 Crore against the investment approval of Rs. 20.91 Crore.</p> <p>c.) PTCUL is required to provide the Electrical Inspector Certificate</p>
2	Supply, Erection, Testing & Commissioning of 80 MVA 132/33 kV Transformer and associated works at 132 kV Sub-station, Bazpur.	PFC	19.62	PTCUL is required to provide the justification for the variation in the amount capitalised of Rs. 19.62 Crore against the investment approval of Rs. 17.694 Crore.
3	132 kV Purnul-Bindal Link line	REC IV (C-10009)	29.24	<p>a) PTCUL is required to provide the justification for the variation in the amount capitalised of Rs. 29.24 Crore against the investment approval of Rs. 5.96 Crore.</p> <p>b) PTCUL shall clarify whether the investment approval for the line was obtained on 24.11.2011, as indicated in Form 9A, and explain the reasons for the prolonged delay in the execution of the project.</p> <p>c) PTCUL is required to submit documentary evidence along with detailed reasons for the significant delay in completing the project.</p> <p>d) PTCUL is required to provide the LOA in soft as well as hard copy.</p>
4	Construction of 02 No. 132 kV Bay at 132 kV Substation Bindal & Purnul	REC-V (Package-I)	1.75	<p>a) PTCUL is required to provide the justification for the variation in the amount</p>

Capitalisation in FY 2025-26

Sl. No.	Name of the Project	Scheme	Amount (in Rs. Cr.)	Shortcomings
				<p>capitalised of Rs. 1.75 Crore against the investment approval of Rs. 1.28 Crore.</p> <p>b) PTCUL shall clarify whether the investment approval for the line was obtained on 12.12.2011, as indicated in Form 9A, and explain the reasons for the prolonged delay in the execution of the project.</p> <p>c) PTCUL is required to submit documentary evidence along with detailed reasons for the significant delay in completing the project.</p>
5	Supply, Erection, Testing and Commissioning " 132 kV Underground D/C Cabling work at Srinagar and Rishikesh for Rail Vikas Nigam Limited (RVNL). (Deposit)	Deposit	2.69	<p>a) PTCUL is required to provide the justification for the variation in the amount capitalised of Rs. 2.69 Crore against the investment approval of Rs. 2.79 Crore.</p> <p>b) PTCUL is required to provide the Electrical Inspector Certificate.</p>
6	Construction of 01 No. well foundation Tower Loc. No. 17B of 132 kV Single Circuit Kulhal-Dhalipur Transmission Line	Other	1.21	PTCUL is required to provide the justification for the variation in the amount capitalised of Rs. 1.21 Crore against the investment approval of Rs. 1.20 Crore.
7	Const. of Boundary wall at 132 kV S/s Purkul Gaon Dehradun	Other	1.55	PTCUL is required to provide the justification for the variation in the amount capitalised of Rs. 1.55 Crore against the investment approval of Rs. 1.58 Crore.
8	Construction of approach road for office & residences at 132 kV S/S Kathgodam.	Internal	1.08	PTCUL is required to provide the justification for the variation in the amount capitalised of Rs. 1.080 Crore

Capitalisation in FY 2025-26

Sl. No.	Name of the Project	Scheme	Amount (in Rs. Cr.)	Shortcomings
				against the investment approval of Rs. 1.090 Crore.
9	Other Capital Works less than Rs 1 Cr. (71 nos.)		22.68	PTCUL is required to submit the detailed list of other projects, duly reconciled with Form 9A (FY 26 h1) for each scheme.

10. In Table 27 of Petition, PTCUL has submitted the details of the other capital works less than Rs.1 Crore which is capitalized in FY 2025-26(H1). PTCUL is required to submit the detailed list of projects covered under the amount of Rs. 22.68 Crore, along with the estimated cost of each scheme, duly reconciled with Form 9A (FY 2025-26 H1).
11. In Table 28 of the Petition, PTCUL has submitted the details of proposed capitalization in second half of FY 2025-26. In this regard, PTCUL is required to submit the details of physical and financial progress (%) till date against the expected date of completion for all projects to be capitalised in FY 2025-26.
12. In Table 27 of the Petition, PTCUL has proposed the capitalisation of Rs. 97.63 Crore for first half of FY 2025-26 whereas in Table 28 of the Petition, PTCUL has proposed the capitalisation for the second half of FY 2025-26 amounting to Rs. 1025.47 Crore which is very high in comparison to first half of FY 2025-26 capitalisation. PTCUL is required to furnish a detailed justification for such a substantial increase.
13. In Table 36 of the Petition, PTCUL has proposed the recruitment of 3 no. of employees in FY 2025-26. PTCUL is required to submit the progress of recruitment process for the same.
14. The comparison of the actual O&M expenses for first half of FY 2025-26 as per provisional accounts for FY 2025-26 (April-September 2026) and that claimed is as shown below:

Table 6: Comparison of actual O&M expenses claimed for H1 of FY 2025-26 (Rs. Crore)

S. No.	Particulars	As per provisional accounts for FY 2025-26 (April-September 2026)	As submitted in Tariff Form 8
1.	Employee Expenses	73.92	66.67
2.	R&M Expenses	35.01	34.85
3.	A&G Expenses	27.03	23.75
	Total	135.96	125.28

PTCUL is required to clarify the variation in the actual O&M Expenses as recorded for the first half and as submitted under Form 8 of the tariff formats.

C. ARR FOR FY 2026-27

15. In Table 50 of the Petition, PTCUL has submitted the details of the proposed capitalization in FY 2026-27. In this regard, PTCUL is required to submit the physical and financial progress in the below given table:

Table 7: Proposed capitalisation in FY 2026-27

S. No.	Name of Scheme	Physical Progress (%) till date	Financial Progress (%) till date
1	Ampacity Enhancement of 220 kV Roorkee-Puhana Line with HTLS Conductor		
2	Replacement of old ACSR Zebra Conductor with HTLS Conductor of 220 kV SIDCUL-Rishikesh Line		
3	LIGO of 220kV Roorkee-Nara Line at proposed 220/132/33kV Substation Mangalore. (ADB)		
4	Augmentation of Transformer capacity from 2x160MVA (220/132kV) to 3x160MVA (220/132kV) by supply, Erection, Testing & Commissioning of 01 no. additional 160 MVA (220/132 kV) Transformer at 220kV Substation Rishikesh.		
5	Supply, Erection, Testing and Commissioning of 33 kV 20 MVAR (2x2x5) Capacitor Bank and 33 kV AIS Bay at 220 kV Sub-Station Jalarpur, Supply, Erection, Testing and Commissioning of 2x5 MVAR Capacitor Bank and 33 kV GS Bay for Capacitor Bank at 132 kV GIS Substation Bageshwar end "Supply, Erection, Testing and Commissioning of new 1x10 MVAR Capacitor Bank at 220 kV Substation Pantnagar.		

S. No.	Name of Scheme	Physical Progress (%) till date	Financial Progress (%) till date
6	Augmentation of Transformer capacity at 220 kV S/S SIDCUL, Haridwar from 2X80 MVA(132/33 kV) + 1X50 MVA (220/33 kV) +1X25 MVA (220/33 kV) to 2X80 MVA(132/33 kV) + 2X50 MVA(220/33 kV)		
7	220/33kV GIS S/s Ghansali		
8	220/132/33kV (2x160 MVA+2x40MVA) AIS Substation, Manglore (ADB)		
9	Replacement of old ACSR Panther Conductor with HTLS Conductor of 132 kV Rishikesh-T Point-Chilla-Bhupatwala Line		
10	Replacement of Panther conductor of Majra-Jhajhra Line with HTLS Conductor		
11	LIGO of 132 kV Manglore-Asahi Line & Manglore Air Liquid Line at 220 kV S/S Manglore (ADB)		
12	Design, testing manufacturing, supply and stringing of HTLS Conductor along with replacement of ACSR Panther Conductor in 132kV Sitarganj (PGCIL)-ELDECO Sitarganj single circuit line (22.0km) and first circuit of 132 kV Sitarganj-Kichha line (31.5kms).		
13	Increasing capacity of 220 kV Sub-station SIDCUL, Haridwar form 2X80(132/33kV) Transformer to 3X80 MVA(132/33kV) Transformer		
14	Augmentation of transformer capacity from 3X40 MVA (132/33kV) to 3X40+1X80 MVA (132/33kV) by procurement, installation, testing & commissioning of 1 no 132/33 kV, 80 MVA Transformer & its associated work at 132 kV S/S Jwalapur		
15	Augmentation of 132kV Substation from 3x40MVA T/F to (2x40MVA+1X80 MVA) at 132kV S/s Laksar		
16	Increasing Transformation capacity from 3x40MVA to 1x40MVA+2X80MVA at 132kV Substation Bhupatwala		
17	Augmentation of Transformer capacity from 3x40MVA (132/33kV) to 2x40 +1x 80 MVA at 132kV Substation Majra		
18	Construction of Type IV Quarter at 132 kV Substation, Srinagar (Garhwal)		

PTCUL is required to submit the supporting documents as mentioned in the Completion Programme/Remark of the progress such as LOA, Tender copy etc. for each scheme.

16. In Table 51 of the Petition, PTCUL has submitted the reasons for the variation in capitalisation for FY 2026-27. PTCUL is required to submit the detailed list of projects falling under each of the categories indicated in the table below, along with the approved cost as per the Business Plan and the estimated cost considered for FY 2026-27.

Table 8: Project Details submitted by the PTCUL for FY 2026-27 (Rs. Crore)

Particulars	Amount in Rs. Crore	Required submission from PTCUL
Project expected to complete earlier	484	PTCUL is required to submit the complete project-wise details included under Rs. 484 Crore.
Shifted to FY 26 from FY 27	375.89	PTCUL is required to submit the project-wise details forming the total of Rs. 375.89 Crore
Shifted from FY 27 to FY 28	741.21	PTCUL is required to submit the project-wise details forming the total of Rs. 741.21 Crore.

PTCUL shall ensure that the submission is complete, consistent, and duly reconciled with the approved Business Plan.

17. In Table 57 of the Petition, PTCUL has proposed the recruitment of 133 employees in FY 2026-27. PTCUL is required to submit the progress of recruitment process for the same.