

Petition to

Hon'ble Uttarakhand Electricity Regulatory Commission

For

True Up of Tariff for FY 2024-25,
Annual Performance Review for FY 2025-26

And

Annual Fixed Charges for FY 2026-27

For

Maneri Bhali-II Hydro Power Project
(4x76 MW)

By

UJVNL Ltd.

Dehradun

November – 2025

TABLE OF CONTENTS

S. No.	Particulars	Page No.
1	Specific Legal Provisions under which the Petition is being filed	1
2	Limitation	1
3	Facts of the case	1
Chapter 1. True-up of tariff for the FY 2024-25, Annual Performance Review for the FY 2025-26 and Annual Fixed Charges for FY 2026-27		4
1.1	Norms of Operation	4
1.2	Apportionment of Common Expenses	5
1.3	Capital Cost	6
1.4	Additional Capitalisation	7
1.5	Debt Equity Ratio	8
1.6	Return on Equity	8
1.7	Depreciation	11
1.8	Interest on Loan Capital	12
1.9	O&M Expenses	13
1.10	Interest on Working Capital	16
1.11	Non-Tariff Income	17
1.12	Design Energy	18
1.13	Annual Fixed Charges	19
1.14	Truing up of FY 2024-25	19
1.15	Net Impact of truing up for FY 2024-25	20
1.16	Income Tax	21
1.17	Water Tax, Cess & Royalty	21
Chapter 2. Status of Directives in Tariff Order Dated 11th April, 2025		22

4	Cause of Action	28
5	Ground of Relief	28
6	Detail of Remedies Exhausted	29
7	Matter Not Previously Filed or Pending With any Court	29
8	Relief Sought	29
9	Interim Order, if any, prayed for	31
10	Details of Index	31
11	Particulars of Fee Remitted	31
12	List Of Enclosures	31
Hydro Formats		34-65
LIST OF ANNEXURES		
Annexure 1	Technical Report of MB-II HEP	66-68
Annexure 2	Recruitment Plan	69-72
Annexure 3	Note on Insurance Coverage	73
Annexure 4	State Bank India MCLR	74
Annexure 5	Impact of NGT Order on Design Energy	75-77
Annexure 6	The tentative calculation of the impact of water tax for FY 2026-27 on UJVN Limited	78
Annexure 7	Status of expenditures against all Investment Approvals accorded by the Commission	79-98



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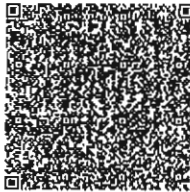
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BEFORE THE HON'BLE UTTARAKHAND ELECTRICITY REGULATORY COMMISSION

In the matter of:

Filing of Petition for True up of FY 2024-25, Annual Performance Review (APR) for FY 2025-26 and Annual Fixed Charges (AFC) for FY 2026-27 for MB-II Hydro Power Station of UJVN Ltd. under section 62 and 86 of the Electricity Act, 2003 read with relevant regulations and Guidelines of the Hon'ble UERC.

Statutory Alert:

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A

Director (Operation)
UJVN Ltd.

"Ujjwal" Maharani Bagh,
Dehradun

Affidavit

I, Ajay Kumar Singh, S/o Late Dr. Ram Vijai Singh, aged 50 years, working as Director (Operations), UJVN Ltd., residing at T-11, Yamuna Colony, Dehradun, the deponent named above, do hereby solemnly affirm and state on oath as under: -

1. That the deponent, the petitioner in the matter, is the Director (Operations) of UJVN Ltd., Maharani Bagh, G.M.S. Road, Dehradun and is acquainted with the facts deposed below.
2. I, the deponent named above do hereby verify that the contents of the Paragraph No. 1 of the affidavit and those of the accompanied petition are true and correct to my personal knowledge and based on the perusal of official records, information received and the legal advice which I believe to be true and verify that no part of this affidavit is false and nothing material has been concealed.

I, Nasir Ali Advocate, Dehradun, do hereby declare that the person making this affidavit is known to me and I am satisfied that he is the same person alleging to be deponent.


(Deponent)
Director (Operation)
UJVN Ltd.
Ujjwal, Maharani Bagh,
Dehradun


(NASIR ALI)
(Advocate)

Solemnly affirmed before me on this 26 day of Nov 2025 at 14:00 a.m./p.m. by the deponent who has been identified by the aforesaid advocate.

I have satisfied myself by examining the deponent that he understood the contents of the affidavit, which has been read over and explained to him. He has also been explained about Section 193 of Indian Penal Code that whosoever intentionally gives false evidence in any of the proceedings of the Commission or fabricates evidence for purpose of being used in any of the proceedings shall be liable for punishment as per law.

(Notary Public)



1. Specific Legal Provisions under which the Petition is being filed

UJVN Ltd. under Section 62 and 86 of the Electricity Act, 2003 read with Regulation 1(3), 11(1) and 12 of the Uttarakhand Electricity Regulatory Commission (Terms and Conditions for Determination of Multi Year Tariff) Regulations, 2021 and 2024 is filing this Tariff Petition before the Hon'ble Commission for True-Up of Tariff for the FY 2024-25, Annual Performance Review for Financial Year (FY) 2025-26 and Annual Fixed Charges for Financial Year (FY) 2026-27.

2. Limitation

Since an application for tariff determination by any generating company has to be filed before the Hon'ble Commission by 30th November of every year therefore, the present petition is not barred by limitation under Regulation 43(4) of Uttarakhand Electricity Regulatory Commission Conduct of Business Regulation 2014 and Regulation 12(2) of Uttarakhand Electricity Regulatory Commission (Terms and Conditions for Determination of Multi Year Tariff) Regulations, 2021 and 2024.

3. Facts of the case

- 3.1. The Petitioner, UJVN Ltd., is a company incorporated under the provisions of the Companies Act, 1956, having its registered office at UJJWAL, Maharani Bagh, GMS Road, Dehradun.
- 3.2. It is humbly submitted that the Government of India (GoI) vide order dated 05.11.2001 transferred all hydropower assets of Uttar Pradesh Jal Vidyut Nigam Limited (UPJVNL) located in the State of Uttarakhand to UJVNL with effect from 09.11.2001. In compliance to the aforementioned order of GOI, the administrative and financial control of all hydro power generation plants of UPJVNL in operation or under construction in Uttarakhand was taken over by UJVNL with effect from 09.11.2001.


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

- 3.3. Even though the administrative and financial control of all the generating stations was transferred to UJVNL on 09.11.2001, the Transfer Scheme for transfer of balances of assets and liabilities though agreed in general by UJVNL and UPJVNL has not finalized.
- 3.4. Government of Uttarakhand (GoU) notified the provisional transfer scheme vide its notification no. 70/AS (E)/I/2008-04 (3)/22/08 dated 07.03.08.
- 3.5. The Hon'ble Uttarakhand Electricity Regulatory Commission issued the following tariff regulations for hydro generating stations in the State of Uttarakhand, applicable for plants of capacity more than 25 MW:

Uttarakhand Electricity Regulatory Commission (Terms and Conditions for Determination of Hydro Generation Tariff) Regulations, 2004	Applicable from 01.04.2004 to 31.03.2013
Uttarakhand Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff) Regulations, 2011	Applicable from 01.04.2013 to 31.03.2016
Uttarakhand Electricity Regulatory Commission (Terms and Conditions for Determination of Multi Year Tariff) Regulations, 2015	Applicable from 01.04.2016 to 31.03.2019
Uttarakhand Electricity Regulatory Commission (Terms and Conditions for Determination of Multi Year Tariff) Regulations, 2018	Applicable from 01.04.2019 to 31.03.2022
Uttarakhand Electricity Regulatory Commission (Terms and Conditions for Determination of Multi Year Tariff) Regulations, 2021	Applicable from 01.04.2022 to 31.03.2025
Uttarakhand Electricity Regulatory Commission (Terms and Conditions for Determination of Multi Year Tariff) Regulations, 2024	Applicable from 01.04.2025 to 31.03.2028

- 3.6. It is respectfully submitted that the Hon'ble Commission had determined the provisional tariff of MB-II, HEP vide its various tariff orders issued from time to

time as detailed below: -

F.Y	Tariff order
2007-08	28.11.2008
2008-09	28.11.2008
2009-10	30.12.2009
2010-11	05.04.2010
2011-12	10.05.2011
2012-13	04.04.2012
2013-14 to 2015-16	06.05.2013
2014-15	10.04.2014 Released on 08.05.2014
2015-16	11.04.2015
2016-17 to 2018-19	05.04.2016 , 29.03.2017 & 22.03.2018
2019-20 to 2021-22	27.02.2019,18.04.2020,26.04.2021
2022-2023 to 2024-25	31.03.2022, 30.03.2023,28.03.2024
2025-26 to 2027-28	11.04.2025


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Chapter 1. True-Up of Tariff for the FY 2024-25, Annual Performance Review for FY 2025-26 and Annual Fixed Charges for FY 2026-27

It is respectfully submitted that based on applicable Regulations of the Hon'ble Uttarakhand Electricity Regulatory Commission, the Petitioner is filing this instant petition for True-Up of Tariff for the FY 2024-25, Annual Performance Review for Financial Year (FY) 2025-26 and Annual Fixed Charges for Financial Year (FY) 2026-27.

1.1 Norms of Operation

The norms specified by the Hon'ble Commission as applicable for the MB-II power station are as follows:

(i) Normative Plant Availability Factor (NAPAF):

The NAPAF for the station has been approved as 76.00% for the FY 2024-25 and 79.00% for FY 2025-26 to FY 2026-27 in the tariff orders dated 28.03.2024 & 11.04.2025 passed by the Hon'ble Commission. The Power Station has achieved PAF of 80.92% for FY 2024-25. The power station is likely to achieve PAF of 80.14% & 80.24% in FY 2025-26 & 2026-27 respectively.

(ii) Auxiliary Energy Consumption including Transformation Losses:

The Hon'ble Commission under Regulation 47(4) of Tariff Regulations 2021 and 2024 has specified the norms of Auxiliary Consumption. The Petitioner has claimed auxiliary consumption, transformation losses, consumption in Dam/ Barrages etc as per Table 1 below at the normative levels specified under Regulation 47(4).

Table 1: Auxiliary Consumption and Transformation Losses

Station Particulars	Norm
Type of Station	
a) Surface	Yes
b) Underground	No
Type of excitation	
a) Rotating exciters on generator	No


Director (Operation)
UJVN Ltd.
Bijwadi, Maharani Bagh,
Dehradun

Station Particulars	Norm
b) Static excitation	Yes
Auxiliary Consumption including Transformation losses (As % of Total Generation)	1.0%

(iii) The Annual Report on Technical Performance of Maneri Bhali-II HEP is enclosed at Annexure-1.

1.2 Apportionment of Common Expenses

The Petitioner in the present petition has adopted methodology of apportionment of common expense for FY 2024-25 in the ratio of 86:14 among 11 LHPs (9 old LHPs, MB-II and Vyasi) and SHPs respectively as directed by the Hon'ble Commission in its Tariff Order dated 28.03.2024. UJVNL has separated the direct expenses on Solar Business for FY 2024-25 and has not claimed the same from the tariff of LHPs.

Here it is pertinent to mention that the petitioner in its tariff petitions filed in Nov 2023, in compliance to the directive issued in Tariff order dated 30.03.2023, submitted proposal before the Hon'ble Commission to approve the apportionment of common expenses in ratio of 95:05 in accordance with the MW capacity of LHPs and SHPs for FY 2022-23. The proposal was not considered by the Hon'ble Commission in its Tariff order dated 28.03.2024. UJVNL filed review petition in the matter which was denied by the Hon'ble Commission vide its order dated 10.10.2024. Further, the petitioner had filed an Appeal before the Hon'ble APTEL in the matter.

Further, expenses incurred by such common units serving more than one station have been allocated as detailed below: -

- **Head Office/ CSPPO:** The 86% of the common expenses have been allocated among 9 LHPs, MB-II and Vyasi in a proportion of respective MW Capacity, and remaining 14% to SHPs
- **DDD Dakpathar:** The common expenses have been allocated between Chibro, Khodri, Dhakrani, Dhalipur and Kulhal in the ratio of their respective installed capacity.


UJVNL Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

- **Civil Dhalipur:** The common expenses have been allocated on Chibro, Khodri, Dhakrani, Dhalipur and Kulhal LHPs in the ratio of their installed capacity.
- **Civil Mayapur:** The common expenses have been allocated on Chilla, Ramganga and Pathri & Mohammadpur SHPs in the ratio of their installed capacity.
- **MB-I & II Civil:** The common expenses have been allocated on MB-I and MB-II HEP in the ratio of their installed capacity.

1.3 Capital Cost

1.3.1. The Hon'ble Commission in its Tariff Order dated April 11, 2015 has approved the capital cost of Rs. 1889.22 Crore. The Hon'ble Commission in its Tariff Order dated April 05, 2016 again revised the Capital Cost as Rs. 1885.50 Crore as on CoD of the project i.e. 15.03.2008.

1.3.2. The details of approved Capital cost and Financing of MB-II HEP vide Tariff Order Dated 11.04.2015 and Tariff Order Dated 05.04.2016 are as per details mentioned here under:

Table- 2: Approved Capital Cost for MB-II as on COD (Rs. Crore)

Particulars	Approved vide Tariff Order dt. 11.04.2015	Approved vide Tariff Order dt. 05.04.2016
Capital Expenditure	1494.70	1490.98
Add: Adjustment on Account of DRB Award	44.51	44.51
Price Variation	-7.94	-7.94
Sub-total (A)	1531.27	1527.55
IDC & Other Financial Charges		
Interest paid to PFC	257.41	257.41
Guarantee Fee	28.86	28.86
Intt. On GoU Loan	5.04	5.04
Intt. Repayment AGSP	66.64	66.64
Excess Guarantee Fee Payable	0.00	0.00
Sub-total (B)	357.95	357.95
Total Capital cost (A+B)	1889.22	1885.50

Table-3: Financing for MB-II as on COD (Rs. Crore)

Particulars	Approved in Tariff Order dated 11.04.2015	Approved in Tariff Order dated 05.04.2016
Loans		
PFC Loan	1200.00	1200.00
Unpaid Liability	0.00	0.00
Guarantee Fee Payable	0.00	0.00
Normative Loan	122.45	119.85
Total debts	1322.45	1319.85
Equity		
PDF	341.39	326.76
GoU Budgetary support	61.38	74.89
Pre-2002 expense	164.00	164.00
Total Equity	566.77	565.65
Total Loan and Equity	1889.22	1885.50

1.4 Additional Capitalisation and Decapitalization

1.4.1 The actual and the revised projections of the additional capitalisation (including apportionment of common units) for the true-up year, current year and for ensuing year are as detailed below:

Table 4: Additional Capitalisation for FY 2024-25, FY 2025-26 and FY 2026-27.

(In Rs. Crore)

Particulars	FY 2024-25 (Approved)	FY 2024-25 (actual)	FY 2025-26 (Approved)	FY 2025-26 (RE)	FY 2026-27 (Approved)	FY 2026-27 (projected)
a) Land	-	-	-	-	-	-
b) Building	-	0.05	-	0.06	-	7.26
c) Major Civil Works	-	11.74	-	50.01	-	20.28
d) Plant & Machinery	-	10.92	-	1.61	-	59.47
e) Vehicles	-	0.08	-	0.15	-	-
f) Furniture and Fixtures	-	0.09	-	0.06	-	-
g) Office Equipment & Others	-	0.05	-	0.08	-	-
g) IT Equipments	-	0.17	-	0.06	-	-
Total Capitalisation	50.84	23.10	-	52.02	-	87.01

1.4.2 The additional capitalization as given in the above table also includes the capital expenditure incurred /to be incurred on DRIP Works.

1.4.3 It is pertinent to note here that to ensure efficiency, safety and continuous operation of the plant, the additional capitalization was required to be


 Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun

incurred. It is also to be noted that the actual additional capital expenditure incurred for FY 2024-25 was in accordance with Regulation 22 (2) of the UERC (Terms and Conditions of determination of Tariff) Regulations, 2021.

1.4.4 Apart from above capitalization in FY 2024-25 an amount of Rs. 1.62 Cr. has been decapitalized in common unit i.e. Head office Unit, the impact of this decapitalization is apportioned into all 11 LHPs as per the apportioned methodology approved by the Hon'ble Commission.

1.4.5 Therefore, it is respectfully prayed that the **Additional Capitalisation and De-Capitalization** as proposed above may kindly be allowed by the Hon'ble Commission.

1.5 Debt Equity Ratio

1.5.1 In accordance with the Regulation 24 of Tariff Regulations, 2021 and 2024 and Tariff Orders passed by the Hon'ble Commission, normative debt-equity ratio of 70:30 has been considered for True-up of FY 2024-25 and for projections of FY 2025-26 & 2026-27 except DRIP Works for which debt-equity ratio of 80:20 has been considered. This normative debt-equity ratio has been considered on GFA as on CoD and additional capitalisation incurred till respective financial year.

1.6 Return on Equity

1.6.1 Regulation 26 of the UERC Tariff Regulations 2021 stipulate the following-

"26. Return on Equity

(1) Return on equity shall be computed on the equity base determined in accordance with Regulation 24.

Provided that, Return on Equity shall be allowed on amount of allowed equity capital for the assets put to use at the commencement of each financial year.

Provided further that, if the generating stations/licenses are able to demonstrate the actual date of asset being put to use and capitalized in its accounts of each assets for the purposes of business carried on by it through

documentary evidence, including but not limited to 'asset put to use certificate', 'audited accounts etc.', then in such cases, after due satisfaction of the Commission, the RoE shall be allowed on pro-rata basis after considering additional capitalization done during the year out of the equity capital.

(2) Return on equity shall be computed on at the base rate of 15.5% for thermal generating stations, Transmission Licensee, SLDC and run of the river hydro generating station and at the base rate of 16.50% for the storage type hydro generating stations and run of river generating station with pondage and distribution Licensee on a post-tax basis."

Provided that return of equity in respect of additional capitalization after cut-off date beyond the original scope excluding additional capitalization due to Change in Law, shall be computed at the weighted average rate of interest on actual loan portfolio of the distribution company or the generating station or the transmission system;

1.6.2 However, proviso to the Tariff Regulation 26 of the UERC Regulations 2024 regarding equity in respect of additional capitalization stipulates that-

Provided that return of equity in respect of additional capitalization after 01.04.2025 beyond the original scope of work excluding additional capitalization due to Change in Law, shall be computed at the base rate of one-year marginal cost of lending rate(MCLR) of State Bank of India plus 350 basis point as on 1st April of the year, subject to the ceiling of 14%;

1.6.3 It is respectfully submitted that petitioner has computed return on equity on opening equity for each financial year as considered by the Hon'ble Commission in its earlier tariff orders. However, Petitioner very humbly request the Hon'ble Commission to allow return of equity on actual additional capitalization made during FY 2024-25 in true up.

1.6.4 Here it is pertinent to mention that the Hon'ble commission in its Tariff order dated 28.03.2024 for True up of FY 2022-23 approved RoE at weighted average rate of interest (WAROI) on additional capitalization (excluding

DRIP& RMU) works incurred from FY 2001-02 till FY 2021-22. The petitioner filed a review petition against tariff order dated 28.03.2024 before the Hon'ble Commission for allowing RoE at normal rate i.e., 16.5% for additional capitalization incurred till FY 2021-22 i.e. period prior to the enforcement of Tariff Regulation, 2021 which was denied by the Hon'ble Commission vide its review order dated 10.10.2024. Further, the petitioner had filed an Appeal before the Hon'ble APTEL in the matter.

1.6.5 Hon'ble APTEL vide its judgement dated 19.07.2024 allowed petitioner RoE on equity invested from PDF in MB-II. Accordingly, The Hon'ble Commission vide order dated 11.04.2025 allowed RoE amounting to Rs. 746.18 Cr on PDF of MB-II for period 2007-08 to 2022-23 as regulatory asset in 03 yearly instalments from FY 2025-26 onwards. However, the Hon'ble Commission did not allow any carrying cost on the regulatory asset to be paid in 03 yearly instalments from the date of judgement of the Hon'ble APTEL. Subsequently, UJVNL filed review petition in this matter before the Hon'ble Commission to allow the carrying cost on regulatory asset but the Hon'ble Commission vide review order dated 28.10.2025 rejected the review by observing that the issue is devoid of merit and do not fall within the limited scope of review permissible under law and do not warrant any interference with the Tariff Order. The petitioner is in process of filing an Appeal before the Hon'ble APTEL in the issue.

1.6.6 The actual Return on Equity for FY 2024-25 based on audited accounts and the revised/proposed estimates for FY 2025-26 and FY 2026-27 are in accordance with the applicable regulations given below:


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Table 5: Calculation of RoE for FY 2024-25, FY 2025-26 and FY 2026-27

(In Rs. Crore)

Particulars	FY 2024-25 (Approved)	FY 2024-25 (Claimed)	FY 2025-26 (Approved)	FY 2025-26 (RE)	FY 2026-27 (Approved)	FY 2026-27 (projected)
Equity	-	686.20	-	693.04	-	707.37
Rate of return	-	15.47%	-	16.50%	-	16.43%
Return on Equity	46.4	106.14	114.9	114.35	114.9	116.24

1.6.7 It is respectfully prayed that the Hon'ble Commission may kindly consider and allow the Return on Equity as proposed in the above table.

1.7 Depreciation

1.7.1 It is submitted that the depreciation on Opening GFA & Additional Capitalisation from FY 2007-08 onwards has been computed based on the rates specified under the Tariff Regulations 2004, 2011, 2015, 2018 ,2021 & 2024 as applicable for relevant year(s).

1.7.2 The Depreciation for FY 2024-25, FY 2025-26 and FY 2026-27 has been computed considering actual and proposed additional capitalization in accordance with the applicable provisions and the rates provided under Appendix II of Tariff Regulations, 2021 and 2024. The asset class wise rates considered as per the said Regulations are as given in the table below:

Table 6: Rates of Depreciation as per Appendix II of UERC Tariff Regulations, 2021 & 2024

Particulars	Depreciation Rates
Land	0.00%
Building	3.34%
Major Civil Works	5.28%
Plant & Machinery	5.28%
Vehicles	9.50%
Furniture and Fixtures	6.33%
Office Equipment & Others	6.33%
IT Equipments	15.00%


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Table 7: Depreciation for FY 2024-25, FY 2025-26 and FY 2026-27

(In Rs. Crore)

Year	FY 2024-25 (Approved)	FY 2024-25 (Claimed)	FY 2025-26 (Approved)	FY 2025-26 (RE)	FY 2026-27 (Approved)	FY 2026-27 (projected)
Opening GFA	2,337.94	2,337.98	2,388.78	2,360.78	2,388.78	2,412.80
Additional Capitalisation	50.84	23.10	-	52.02	-	87.01
Depreciation	47.80	54.31	41.91	54.78	41.27	56.22

1.7.3 It is respectfully prayed that the Hon'ble Commission may kindly consider and allow the depreciation as proposed in the above Table.

1.8 Interest on Loan Capital

1.8.1 It is respectfully submitted that in accordance with the earlier tariff orders of the Hon'ble Commission, for the purpose of calculation of interest on loan, normative debt has been considered as 70% on additional capitalisation. Whereas, for DRIP works normative debt has been considered as 80%

1.8.2 Rate of Interest for normative loan for MB-II is assumed to be same as weighted average rate of all outstanding loans availed from financial institutions for MB-II HEP.

1.8.3 Accordingly, the interest on loan has been calculated as under:-

Table 8: Interest on Loan for FY 2024-25, FY 2025-26 and FY 2026-27

(In Rs. Crore)

Particulars	FY 2024-25 (Approved)	FY 2024-25 (Claimed)	FY 2025-26 (Approved)	FY 2025-26 (RE)	FY 2026-27 (Approved)	FY 2026-27 (projected)
Opening Balance		409.25		371.11		354.02
Addition	-	16.17	-	37.69	-	60.91
Repayment	-	54.31	-	54.78	-	56.22
Closing Balance	-	371.11	-	354.02	-	358.71
Average Loan	-	390.18	-	362.57	-	356.37
Rate of Interest	-	10.13%	-	10.25%	-	10.25%
Interest on Loan*	33.98	39.54	27.86	37.16	24.82	33.41

1.8.4 It is respectfully prayed that the Hon'ble Commission may kindly consider and allow the Interest on Loan as proposed in the above table.

1.9 Operation and Maintenance (O&M) expenses

1.9.1 In accordance with the Regulation 30 (1) of Regulations, 2021 regarding Operation and Maintenance (O&M) expenses

"Operation and Maintenance or O&M expenses' shall comprise of expenses incurred on manpower, repair & maintenance (R&M) and administrative and general expenses, including insurance expenses."

1.9.2 O & M expenses for the FY 2024-25 have been considered as per the audited accounts. A copy of the audited Balance sheet for FY 2024-25 along with provisional segregated Annual Accounts for each of 11 LHPs & SHP for the FY 2024-25 is placed at **Appendix-1**.

1.9.3 The O&M Expenses for 2026-27 have been projected in accordance with the Regulation 48 (2d) of UERC Regulations, 2024.

1.9.4 The average CP Inflation and WP Inflation used for the escalation of Employee Cost, R&M and A&G cost respectively is as follows:

Table 9: CPI and WPI Inflation FY 2024-25, FY 2025-26 and FY 2026-27

Year	FY 2024-25 (Approved)	FY 2024-25 (actual)	FY 2025-26 (Approved)	FY 2025-26 (RE)	FY 2026-27 (Approved)	FY 2026-27 (projected)
CPI Inflation	5.40%	5.46%	4.84%	4.87%	4.84%	4.87%
WPI Inflation	7.90%	7.23%	3.65%	3.65%	3.65%	3.65%

1.9.5 The K factor approved by the Hon'ble Commission in MTY tariff order dated 11.04.2025 has been considered for projection of R&M expenses of FY 2025-

26 & FY 2026-27.

1.9.6 The Growth Factor (Gn) has been approved by the Hon'ble Commission in the Tariff Order dated 28.03.2024 & 11.04.2025 for FY 2024-25 to FY 2026-27. For the projections of Employee Cost for FY 2025-26 and FY 2026-27 the petitioner has taken Growth Factor on the basis of tentative recruitment which is under process and considering upcoming retirement of employees of the company. The recruitment plan of the petitioner has been annexed here as **Annexure 2**. The Growth Factor approved by this Hon'ble Commission and considered in the petition is tabulated below:

Table 10: Growth Factor (Gn) for FY 2024-25, FY 2025-26 and FY 2026-27

Particular	FY 2024-25 (Approved)	FY 2024-25 (Claimed)	FY 2025-26 (Approved)	FY 2025-26 (RE)	FY 2026-27 (Approved)	FY 2026-27 (projected)
Growth Factor	0.00%	0.00%	3.61%	2.40%	0.78%	1.58%

1.9.7 In accordance with Regulation 14 of UERC Tariff Regulations 2021, the sharing of gains and losses on account of controllable factors for the financial year (FY) 2024-25 is to be done as follows:

"

(1) The approved aggregate gain and loss to the Applicant on account of controllable factors shall be dealt with in the following manner:

a) 1/3rd of such gain or loss shall be passed on as a rebate or allowed to be recovered in tariffs over such period as may be specified in the Order of the Commission;

b) The balance amount of such gain or loss may be utilized or absorbed by the Applicant. "

1.9.8 The O&M expenses approved by the Hon'ble Commission, Actual & Claimed expenses (after sharing of loss & gain) for FY 2024-25, Revised Estimates for

FY 2025-26 and Projections for FY 2026-27 are as under:

Table 11: O&M Expenses for FY 2024-25, FY 2025-26 and FY 2026-27

(In Rs. Crore)

Particulars	FY 2024-25 (Approved)	FY 2024-25 (actual)	FY 2024-25 (Claimed) After Sharing of Loss/Gain	FY 2025-26 (Approved)	FY 2025-26 (RE)	FY 2026-27 (Approved)	FY 2026-27 (projected)
Employee Cost	35.60	43.01	43.01	40.39	46.20	42.67	49.22
R&M Cost	23.03	29.99	25.35	26.84	29.36	26.84	30.01
A&G Cost	14.88	15.98	15.25	16.28	17.36	16.51	17.99
Total O&M Expenses	73.75	88.98	83.61	83.51	92.93	86.03	97.23

1.9.9 Further, the Hon'ble Commission in MYT order dated 11.04.2025 and previous tariff orders has allowed the Employee Cost, insurance expenses, ERP expenses, Petition filing fees, security expenses on actual basis. Therefore, it is humbly prayed that these expenses may kindly be allowed on actual basis for true up of FY 2024-25.

1.9.10 Regarding Insurance coverage of 11 LHPs of UJVNL it is to submit that RIV of UJVNL hydro plants is low in comparison to current market RIV ranging from 10-12 Cr./MW. To minimise the impact of under-insurance deductible and to increase the AOG limit, RIV of plants may be increased. Insurance expenses are allowed on actual basis by the Hon'ble Commission. Increase in RIV may result increase in tariff. Therefore, to minimize the tariff impact, it is proposed to adopt a five-year plan to gradually align the sum insured with the prevailing market benchmark by the FY 2030-31. A brief note in this regard is enclosed at **Annexure-3** for kind consideration of the Hon'ble Commission.

1.9.11 It is respectfully prayed that the Hon'ble Commission may kindly consider and allow the Operation and Maintenance Expenses as proposed in Table 11 above.

1.10 Interest on Working Capital

1.10.1 In accordance with the norms established under Regulation 33 (1) (b) of UERC Tariff Regulations, 2021, the components of working capital are as follows:

- Operation & Maintenance expense for one month;
- Maintenance spares @15% of operation and maintenance expenses; and
- Receivables equivalent to two months of the annual fixed charge.

1.10.2 Further, in accordance with the Regulation 33(1) of UERC Tariff Regulations 2021, which provides the norms for the calculation of rate of interest on working capital for the Hydro Generating Stations, the computation shall be on the basis of following factors:

"Rate of interest on working capital shall be on normative basis and shall be equal to the weighted average of 'one year Marginal Cost of Funds based Lending Rate (MCLR)' as declared by State Bank of India from time to time for the financial year in which the application for determination of tariff is made plus 350 basis points."

1.10.3 In accordance with the Regulation 33(1) of UERC Tariff Regulations 2024, which provides the norms for the calculation of rate of interest on working capital for the Hydro Generating Stations, the computation shall be on the basis of following factors:

"Rate of interest on working capital shall be on normative basis and shall be equal to the weighted average of 'one year Marginal Cost of Funds based Lending Rate (MCLR)' as declared by State Bank of India from time to time for the financial year in which the application for determination of tariff is made plus 350 basis points."

Provided that in case of Truing up, the rate of interest on working capital shall equal to the weighted average of 'one year Marginal Cost of Funds based Lending Rate (MCLR)' as declared State Bank of India

from time to time for the financial year in which the truing up is carried out plus 350 basis points."

1.10.4 In accordance with the aforementioned regulations, the rate of Interest on Working Capital is considered as per State Bank MCLR as applicable on date of filing of petition for Tariff determination. The copy of the Historical MCLR is placed at Annexure-4.

Table 12: Interest on Working Capital for FY 2024-25, FY 2025-26 and FY 2026-27

Particulars	(In Rs. Crore)					
	FY 2024-25 (Approved)	FY 2024-25 (Claimed)	FY 2025-26 (Approved)	FY 2025-26 (RE)	FY 2026-27 (Approved)	FY 2026-27 (projected)
O & M expenses - 1 month	6.15	7.41	6.96	7.74	7.17	8.10
Spares (15% of O&M Expenses)	11.06	13.35	45.39	13.94	45.21	14.58
Receivables- 2 months	34.51	49.57	12.53	51.38	12.9	52.06
Total Working Capital	51.45	70.34	64.88	73.06	65.28	74.75
Interest Rate (MCLR+3.5%)	11.30%	12.07%	12.07%	12.38%	12.07%	12.39%
Normative Interest on Working Capital	5.84	8.49	7.83	9.05	7.88	9.26

1.10.5 It is respectfully prayed that the Hon'ble Commission may kindly consider and allow the Interest on Working Capital as proposed in the above table.

1.11 Non-Tariff Income

1.11.1 In accordance with the Regulation 46 of UERC Tariff Regulations, 2021 and 2024, the Non-Tariff Income for any Generating Station is to be considered as:

"The amount of non-tariff income relating to the Generation Business as approved by the Commission shall be deducted from the Annual Fixed Charges in determining the Net Annual Fixed Charges of the Generation Company.

Provided that the Generation Company shall submit full details of its forecast of nontariff income to the Commission in such form as may be stipulated by the Commission from time to time."

1.11.2 The Non-Tariff income for the FY 2024-25 as claimed for true up of tariff is based on audited accounts.

1.11.3 The Non-Tariff income for the FY 2024-25 has been claimed in accordance to the following exception provided in the Regulation 46 of UERC Tariff Regulations, 2021 and 2024–

“...Provided that the interest earned from investments made out of Return on Equity corresponding to the regulated business of the Generating Company shall not be included in Non-Tariff Income. ”

1.11.4 The Non-Tariff income for FY 2025-26 and FY 2026-27 have been considered as approved by the Hon’ble Commission in Tariff Order dated 11.04.2025.

1.11.5 The non-tariff income earned by the Petitioner has been deducted from the Annual Fixed Charges to arrive at net Annual Fixed Charges.

Table 13: Non-Tariff Income for FY 2024-25, FY 2025-26 and FY 2026-27

(In Rs. Crore)

Particulars	FY 2024-25 (Approved)	FY 2024-25 (Claimed)	FY 2025-26 (Approved)	FY 2025-26 (RE)	FY 2026-27 (Approved)	FY 2026-27 (projected)
Non-Tariff Income	0.73	1.35	3.66	3.66	3.66	3.66

1.12 Design Energy

1.12.1 It is respectfully submitted that the Hon’ble Commission in its earlier orders had approved the Design Energy and saleable energy of 1291 MU and 1278.09 MU respectively for the MB-II HEP. The Petitioner has considered the approved Design Energy and Saleable Energy in this petition

1.12.2 The actual impact of NGT/NMGC order for FY 2024-25 and FY 2025-26 is enclosed at Annexure- 5.

1.13 Annual Fixed Charges

1.13.1. The Annual Fixed Charges (AFC) for FY 2024-25 considered for True up of tariff based on Audited Accounts and the Revised Estimates of AFC for the FY 2025-26 and FY 2026-27 for MB-II power plant are detailed below:

Table 14: Annual Fixed Charges for FY 2024-25, FY 2025-26 and FY 2026-27

(In Rs. Crore)

Particulars	FY 2024-25 (Approved)	FY 2024-25 (Claimed)	FY 2025-26 (Approved)	FY 2025-26 (RE)	FY 2026-27 (Approved)	FY 2026-27 (projected)
Depreciation	47.8	54.31	41.91	54.78	41.27	56.22
Interest on Loan	33.98	39.54	27.86	37.16	24.82	33.41
Interest on Working Capital	5.84	8.49	7.83	9.05	7.88	9.26
O&M Exp(after Sharing loss/gain)	73.75	83.61	83.51	92.93	86.03	97.23
ROE	46.4	106.14	114.90	114.35	114.9	116.24
Gross AFC	207.78	292.08	276.00	308.27	274.9	312.36
Less Non tariff Income	0.73	1.35	3.66	3.66	3.66	3.66
Total AFC	207.05	290.73	272.34	304.61	271.24	308.70

1.13.2. It is respectfully prayed that the Hon'ble Commission may kindly consider and allow the aforesaid Annual Fixed Charges which have been computed in accordance with the UERC Tariff Regulations, 2021 and 2024.

1.14 Truing up of FY 2024-25

1.14.1 Gap/(surplus) between Approved and claimed AFC for truing up of financial year 2024-25 are provided in the table given below:

Table 15: Approved & Actual Annual Fixed Charges for FY 2024-25

(In Rs. Crore)

Particulars	FY 2024-25 (Approved)	FY 2024-25 (Claimed)
Depreciation	47.8	54.31
Interest on Loan	33.98	39.54
Interest on Working Capital	5.84	8.49
O&M Exp(after Sharing loss/gain)	73.75	83.61
ROE	46.4	106.14
Gross AFC	207.78	292.08
Less Non tariff Income	0.73	1.35
Net AFC	207.05	290.73
AFC Gap/(Surplus)		83.68


 Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun

1.14.2 It is respectfully submitted that the net truing up amount on the basis of allowable and actual recovery from the beneficiary after sharing gain/loss have been calculated is given in the table here below:

Table 16: Net Truing Up for FY 2024-25

Summary of net truing up for FY 2024-25 for UPCL																		
Beneficiary/Particulars	AFC to be recovered (Rs Crore)	Capacity Charges (Rs Crore)	NAPAF (%)	Actual PAFY (%)	Capacity charges allowable (Rs Crore)	Capacity charges after sharing (Rs Crore)	Saleable Primary Energy(MU)	Saleable Primary Energy(Up to Original Design Energy(MU))	Actual Energy Considered (MU)	Primary Energy (MU)	Primary Energy Rate (Rs/kWh)	Allowable EC (Rs Crore)	Secondary energy (MU)	Sec Energy Rate (Rs/kWh)	Total Sec. Energy charges (Rs Crore)	Total allowable (Rs Crore)	Total recovered (Rs Crore)	Truing up impact (Rs Crore)- Recoverable/(Refundable)
UPCL	290.73	145.36	76.00%	80.92%	145.36	145.36	1278.09	1550.44	1277.00	1277.00	1.137	145.20	0.00	0.900	0.00	290.56	206.96	83.60

1.15 Net Impact of truing up for FY 2024-25

1.15.1. As presented in section 1.14 of this petition, Truing-up amount on account of EC/CC and Sharing of Loss and gain would be Recovered from or (Refunded) to the Beneficiary on account of True up of the Annual Fixed Charge of the FY 2024-25. Net amount to be Recovered/(Refunded) including carrying cost is as given below:

Table 17: Net Impact of truing up for FY 2024-25

Particulars	(Rs Crore)	
	FY 2024-25	FY 2025-26
Opening Balance	-	88.64
Total True up amount Gap/(Surplus)	83.60	-
Carrying Cost	5.04	10.98
Amount Recoverable/(Refundable)	88.64	99.62
Interest Rate	12.07%	12.38%

1.15.2. It is respectfully prayed that the truing up of FY 2024-25 as shown above may kindly be approved.


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

1.16 Income Tax

1.16.1. It is respectfully submitted that as per Regulation 34 of UERC Tariff Regulations, 2021.

"Income Tax, if any, on the income stream of the regulated business of Generating Companies, Transmission Licensees, Distribution Licensees and SLDC shall be reimbursed to the Generating Companies, Transmission Licensees, Distribution Licensees and SLDC as per actual income tax paid, based on the documentary evidence submitted at the time of truing up of each year of the Control Period, subject to the prudence check."

1.16.2. The last date of filing Income Tax Return for AY 2025-26 (FY 2024-25) is 10th December 2025. After filling of Income Tax return, the amount recoverable from beneficiaries can be determined. Therefore, the actual claim for income tax reimbursement for true up would be submitted with documentary proofs by the Petitioner during the scrutiny of the tariff petition.

1.16.3. It is submitted that the UJVNL claims the reimbursement of income tax immediately on final assessment of tax & payment of the same to the income tax department. However, there is substantial delay in receiving the reimbursement of the tax paid from UPCL. The delay in receiving the claim adversely impacts the cash flow of UJVNL. Therefore, it is prayed that the Hon'ble Commission may issue appropriate direction to UPCL for prompt payment of income tax reimbursement claims. Moreover, it is humbly requested that the amount of income tax to be recovered from beneficiaries may kindly be allocated in the Tariff Order itself after prudence check.

1.16.4. In view of the above, it is respectfully submitted that income tax on actual basis may kindly be allowed to be recovered from the beneficiaries.

1.17 Water Tax, Cess & Royalty

1.17.1. Water Tax: Government of Uttarakhand has imposed duty under The Uttarakhand Water Tax on Electricity Generation Act, 2012(Act 09 of 2013).

As per the Government of Uttarakhand Order No. 2883/II-2015/01(50)/2011 dated 07 November 2015 and subsequent orders dated 21.08.2019 & 02.12.2021, water tax is to be paid by the generating company to the Government of Uttarakhand for use of water for generation of electricity. The tentative impact of water tax for FY 2026-27 on Petitioner's Power Stations has been enclosed at Annexure-6. The Hon'ble Commission may kindly allow to recover the same from UPCL.

1.17.2. **Cess:** Government of Uttarakhand has imposed duty under Uttarakhand Power Development Fund Act, 2012 (Act of 21 of 2003). As per the Government of Uttarakhand Notification No. 601/I(2)/04(1)-1/2017 dated 31 May 2017 the cess of Rs 0.30/unit is applicable to the Hydro Power Plants in commercial operation for over ten years and the tariff of the plant is not more than Rs. 2.00 per unit. The Hon'ble Commission may kindly allow to recover the same from UPCL.

1.17.3. **Royalty:** As per the Government of Uttarakhand Notification No. 600/I(2)/2017-04(1)-01/2017 dated 31 May 2017 the Royalty of Rs 0.10/unit is applicable to the Hydro Power Plants in commercial operation for over ten years and the tariff of the plant is not more than Rs. 2.00 per unit. The Hon'ble Commission may kindly allow to recover the same from UPCL.


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Chapter 2. Status of Directives in Tariff Order Dated 11th April 2025

Action Taken by UJVNL on the Directives

It is respectfully submitted that the Petitioner has taken following action on the directives issued by Hon'ble Commission in the Tariff Order dated 11.04.2025:

S. No.	Directive	Action to be Taken by the Petitioner
1.	Transfer Scheme (6.1.1) “.....The Commission, therefore, directs the Petitioner to closely follow up the pending issues and submit quarterly status report to the Commission. The Commission further re-iterates that there has been an inordinate delay in the finalization of the Transfer Scheme, which is attributable to the Petitioner, hence, any consequential claim arising due to finalization of the Transfer Scheme shall be considered on merits by the Commission without any carrying cost on the same.”	Quarterly progress report upto Sept. 2025 has been submitted to the Hon'ble Commission vide letter no. M-1187 dated 29.10.2025.
2.	Design Energy (6.1.2): “...the Commission again directs the Petitioner to nominate/depute senior officers to pursue the above matter personally with appropriate authorities to arrange the DPR for each of its 9 Large Hydro Generating Stations along with the next Tariff Petition.”	It is to submit that efforts are being made to trace out the Original DPRs of old LHPs of UJVNL Ltd. However, no DPR except Chibro and Khodri could be found which have already been submitted to the Hon'ble UERC. In case the DPR of any of the other plants becomes available the same shall be submitted with the Hon'ble UERC. However, new DPRs of project under RMU have been submitted with the Hon'ble UERC for kind consideration and approval.
3.	Status of upcoming projects (6.2.1): “.....The Commission directs the Petitioner to continue submitting the quarterly progress report on status of all upcoming projects without fail.”	Quarterly progress report upto Sept. 2025 has been submitted to the Hon'ble Commission vide letter no. M-1187 dated 29.10.2025.
4.	Utilisation of Expenses approved by the Commission (6.2.2): “.....The Commission noted the delayed submission for FY 2024-25 and directs the Petitioner to continue submitting the annual budget for future financial years by 31st May of the respective financial year.”	Annual Budget has been submitted to the Hon'ble Commission vide letter no. M-595 dated 26.06.2025.
5.	RMU works of Khatima LHP (6.3.1): “.....The Commission has noted the	The RMU of Machines of Khatima has

S. No.	Directive	Action to be Taken by the Petitioner
	submissions of the Petitioner and again directs the Petitioner to complete all the works covered under RMU of Khatima as soon as possible by making its best possible efforts and with regard to the pending works related to the safety of the Plant, the Commission again cautions that any occurrence of damage in future due to delay in execution of the works shall solely be attributable to UJVN Ltd."	already been completed in 2016. However, the petitioner is making its utmost efforts for completing the remaining civil works related to upstream and downstream.
6.	Non-Tariff Income (6.3.2): ".....The Commission again directs the Petitioner to maintain proper accounting with regard to disposal of such assets including sale of scrap and submit the same separately along with subsequent tariff filings and follow the allocation methodology as approved by the Commission. "	Noted for Compliance
7.	Balance Capital Works of MB-II HEP (6.4.1) ".....the Commission has decided to close the account of works proposed under Balance Capital Works. the Commission directs the Petitioner to complete the works for testing of Surge shaft gate as soon as possible and cautions that any occurrence of damage to safety of the MB-II plant in future due to delay in execution of the testing of surge shaft gate shall be solely attributable to UJVN Ltd."	The Hon'ble Commission has closed the account works proposed under Balance Capital Works.
8.	Insurance Claim of Chilla HEP due to flooding event in July 13, 2018 (6.5.1) ".....the Commission again directs the Petitioner to expedite the claim process and submit the details of final Insurance claim received in the next Tariff proceedings.the Petitioner is hereby directed to submit a plant-wise summary of pending claims, including details of claims raised, corresponding claim amounts, dates of submission, current status (realized/unrealized), reasons for non-realization (if applicable), follow-up actions taken. The Petitioner is directed to submit the above information alongwith the next Tariff Petition. "	Material Damage (MD) amounting to Rs. 10.05 Crore has been received to UJVNL, for Business Interruption (BI) net assessed loss of Rs. 2.85 Crore has been submitted by the surveyor to UJVNL. Acceptance has been given to insurance company for release of payment. Further, the Insurance Company has desired audited balance sheet of Chilla HEP. The same has been provided to Insurance Company for final settlement. Regular follow up is being done with the Insurance Company for release of balance Rs. 2.85 Crore.
9.	Impact of NGT Order dated August 9, 2017 on Design Energy (6.5.2) ".... The Commission further directs the Petitioner to maintain separate discharge data of	The Order of Hon'ble NGT has already been implemented in compliance of

S. No.	Directive	Action to be Taken by the Petitioner
	rivers as well as the data of mandatory discharges being released in compliance to NGT/NMCG Order and any other data to substantiate the impact. Further, the Petitioner shall submit the data at the time of Truing-up of FY 2024-25 and also for subsequent years, thereafter, appropriate view will be taken by the Commission in this regard after carrying out due prudence check.”	directives of Govt. of Uttarakhand. Minimum 15% of e-flow is being released from all the Dams and Barrages. In Ganga valley Projects e-flow is being released 20%, 25% and 30% in dry, lean and monsoon season respectively and is being monitored by CWC directly. Separate discharge data of the rivers as well as mandatory discharge are being maintained as per directives of the Hon’ble Commission. The data is being submitted along with the petition.
10.	Delay in completion of RMU works (6.6.1) “...the Commission directs the Petitioner to ensure that the RMU works are to be completed without any further delay thereby reducing the generation and revenue loss on account of the same.”	It is respectfully submitted that the petitioner has completed the RMU works of Tiloth & Dhalipur power stations inspite of unprecedented Covid-19 and consequent restrictions. UJVNL is making all efforts for completion of ongoing RMU works of Dhakrani & Chilla Power Stations.
11.	Solar Energy Business (6.7.1) “...the Commission again directs the Petitioner to ensure that expenses incurred on account of Solar power evacuation should be borne by the developer and any financial implication on account of solar power Plants should not be included in its AFC of respective LHPs.”	It is to submit that the petitioner is not claiming expenses incurred on solar unit in the instant ARR petitions.
12.	Auxiliary Energy Consumption (6.7.2) “...the Commission again directs the Petitioner to ensure correct energy accounting of the Auxiliary Energy Consumption at its Dams/Barrages and their apportionment amongst respective LHPs as per apportionment philosophy/methodology. Further, the Commission directs UJVN Ltd. to submit the actual figures of Auxiliary Energy consumption in line with the MYT Regulations during truing up of respective financial years.”	The petitioner has taken necessary measures for correct energy accounting of the Auxiliary Energy Consumption at Dams/Barrages and their apportionment amongst respective HEPs as per the apportionment methodology.
13.	Release of SOR (6.7.3) “...The Commission has noted the submission of the Petitioner and directs the Petitioner to release its SoR for the subsequent FY and upload it prior to the commencement of the respective financial year.”	The information has been submitted to the Hon’ble Commission vide letter no. M-491 dated 26.06.2025.

S. No.	Directive	Action to be Taken by the Petitioner
14.	Decapitalization Policy (6.7.4) “...The Commission directs the Petitioner that as a matter of de-capitalisation policy, the Petitioner should continue to carry out de-capitalisation in the same year in which the asset is taken out from its useful service and shall submit Form F-6.10 along with the next tariff Petition, against the Assets added during FY 2023-24 and FY 2024-25.”	Noted for compliance
15.	Booking under right Asset head (6.7.5) “...the Commission directs the Petitioner to make sincere efforts while booking of its expenses under respective heads as discussed in Chapter 6 of this Order. The Commission direction in this regard can be referred at direction no. “6.8.1 Apportionment of common expenses.”	Noted for compliance. It is to submit that due care is being taken for booking of items in the appropriate head.
16.	Proposed/Planned Additional capitalization Works (6.7.6) “...the Commission again directs the Petitioner to give priority to <u>only</u> those Civil Works which directly/genuinely influence the generation of the Plant keeping in view of the budget provision.”	Noted for compliance
17.	Security Expense under head of Administrative and General Expenses (6.7.7) “...The Commission has noted the Petitioner’s submission and directs the Petitioner to continue furnishing the cost centre-wise details of security expenses in future Tariff/True-up filings as per new apportionment philosophy.”	Noted for compliance Further, it is to submit that cost centre wise security expenses are being provided in the instant petitions.
18.	Apportionment of Common Expenses (Vyasi LHP) (6.8.1) “.... The Commission directs the Petitioner to adopt allocation methodology as approved in Tariff Order dated 28.03.2024 along with actual expenditures at LHPs and SHPs in the next Tariff Petition and directs the Petitioner to be cautious while booking expenses under appropriate cost heads/cost centres/profit centres.”	It is to submit that Apportionment of Common Expenses for True-up of FY 2024-25 have been done in compliance to the directives of the Hon’ble Commission in Tariff Order dated 28.03.2024 & Review order dated 10.10.2024. However, appeal has been filed by UJVNL before the Hon’ble APTEL regarding the methodology adopted by the Hon’ble Commission for apportionment of common expenses in the Tariff order dated 28.03.2024.

S. No.	Directive	Action to be Taken by the Petitioner
19.	Calculation of PAFY (6.9.1) “.... The Commission has observed that the Petitioner has complied to the approach and directs the Petitioner to continue the approach of calculating PAFY on weighted average and not on average basis in the next Tariff Petition.”	It is respectfully submitted that calculation of PAFY on weighted average basis is being submitted with the petitions.
20.	RMU works of MB-I (6.9.2) “.... With regard to pending works, the Commission directs the Petitioner to complete the works within the cut-off date and submit an update on Hydro mechanical works and Civil works during the True-up of FY 2024-25 and any, reduction in PAFY due to delay in execution of the works shall solely be attributable to UJVN Ltd.”	It is to respectfully submit that all the data pertaining to RMU works of MB-I has already been submitted to Hon'ble UERC vide letter no. M-611 dated 24.07.2024.
21.	Approval of price-variations in DRIP works (6.9.3) “....The Commission directs the Petitioner to ensure that CPMU approvals are obtained in time for price variations for works executed/being executed under DRIP-II.”	It is to submit that approval of Price-Variations for the works covered under DRIP are being taken as per guidelines of CPMU.
22.	Interest on FDs made from RoE approved by the Commission (6.9.4) “....The Commission directed the Petitioner to maintain a separate account for investing funds from Return on Equity to which the Petitioner submitted vide letter dated 04.01.2024 and 07.02.2024 that the Petitioner has complied to the same on 03.01.2025.”	Compliance has been done.
23.	Design details of existing LHPs & SHPs (6.10.1) “...Accordingly, the Petitioner is directed to submit revised data for its LHPs & SHPs by June 30, 2025 duly substantiated for the Design Head and Design Discharge, clearly indicating the year(s) in which any revision, if any, was effected.	It is to submit that details pertaining to Design details of existing LHPs & SHPs has been submitted with Hon'ble UERC vide letter no. M-668 dated 14.07.2025.
24.	Transmission Assets(6.10.2) “.....Therefore, UJVN Ltd. and PTCUL should make a comprehensive Plant-wise plan by 30.06.2025 for transferring the assets in a time bound manner latest by 30.09.2025.”	It is to inform a meeting was held on 19.06.2025 between UJVN Ltd. & PTCUL to discuss issues related to transferring the assets from UJVN Ltd. to PTCUL and the compliance report was submitted with Hon'ble Commission vide letter no. M-963 dated 14.08.2025. Further proposal for transfer of transmission assets of UJVNL at Tiloth Power House to

S. No.	Directive	Action to be Taken by the Petitioner
		PTCUL has been submitted to PTCUL vide letter no. M-1152 dated 13.10.2025 with copy to Hon'ble UERC.
25.	Investment Approvals for DRIP & General Works (6.10.3) ".....Since, the Petitioner has altered the funding of the balance DRIP-II works and is therefore directed to seek fresh approval of such balance DRIP-II works proposed to be executed in Fifth Control Period. Further, with regard to the General Works, the Petitioner is directed to combine similar nature of works and seek specific approval under Regulation 22(4) of UERC Tariff Regulations, 2024 for General works proposed in Fifth Control Period that does not fall either under RMU or investment approvals already accorded by the Commission. The Petitioner is also directed to submit year-wise expenditures against all Investment Approvals accorded by the Commission along with the next Tariff Petition."	Updated status of Investment approvals accorded by Hon'ble UERC are being submitted to the Hon'ble UERC at Annexure-7 of this petition
26.	Non-Tariff Income from April 01, 2025 onwards (6.10.4) "..... As per UERC Tariff Regulations, 2024, the Petitioner is directed to submit the net income of generating station, separately, from rent of land, rent of building and any income from the business of eco-tourism duly following the apportioned methodology as approved by the Commission.	Noted for compliance.

4. Cause of Action

The cause of action for the present petition arises on the basis of compliance of the UERC (Terms and Conditions for Determination of Tariff) Regulations 2021 and 2024.

5. Ground of Relief

Not Applicable


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

6. Detail of Remedies Exhausted

Not Applicable

7. Matter Not Previously Filed or Pending With any Court

The petitioner(s) further declares that it has not previously filed any petition or writ petition or suit regarding the matter in respect of which this petition has been made, before the Commission, or any other court or any other authority, nor any such writ petition or suit is pending before any of them.

8. Relief Sought

8.1. Relief Sought from the Hon'ble Commission

8.1.1 In view of the facts mentioned above, the Petitioner respectfully prays for the relief as stated below:

8.1.2 The Petitioner respectfully requests that the orders of the Hon'ble Commission may adequately consider the positions expounded in the present petition for approval of Annual Fixed Charges for FY 2026-27 and true up for the FY 2024-25 based on audited account. This Petition incorporates substantially improved information as compared to the earlier tariff petition. However, the Petitioner is making continuous efforts to refine the information system. The same may kindly be suitably considered for the orders of the Hon'ble Commission.

8.1.3 The financial projections have been developed based on the Petitioner's assessment, trend available and estimates available. There may be differences between the projections and the actual performance of the Petitioner. The Hon'ble Commission may condone the same. The Petitioner also requests the Hon'ble Commission to allow making revisions to the Petition and submitting additional relevant information that may emerge or become available subsequent to this filing.

8.1.4 The petitioner respectfully requests that the Hon'ble Commission may kindly consider and allow the recovery of Taxes/Levies i.e., Water Tax, Cess and Royalty imposed by Government of Uttarakhand from the beneficiaries in its order.

8.1.5 In view of the foregoing, the Petitioner respectfully prays that the Hon'ble Commission may:

- Accept and approve the accompanying projected financial information of the Petitioner for determination of generation tariff for the FY 2026-27 and true up for the FY 2024-25 prepared in accordance with Tariff Regulations established by the Hon'ble Commission and directives of the Hon'ble Commission contained in the earlier tariff orders.
- Grant suitable opportunity to the Petitioner with a reasonable time frame to file additional material information that may be subsequently available.
- Grant the waivers prayed with respect to such filing requirements as the Petitioner is unable to comply with at this stage of filing.
- Treat the filing as complete in view of substantial compliance and also the specific humble requests for waivers with justification placed on record.
- Condone any inadvertent omissions/ errors/ shortcomings and permit the Petitioner to add/ change/ modify/ alter this filing and make further submissions as may be required at a future date.
- Consider and approve the Petitioner's application including all requested regulatory treatments in the filing.
- Consider the submissions of Petitioner that could be at variance with the orders and regulations of the Hon'ble Commission, but

are nevertheless fully justified from a practical viewpoint.

- Allow petitioner an opportunity of hearing before disallowance in additional capitalization or shifting of Capital expenses to R&M expenses.
- Allow petitioner an opportunity of hearing before initiating any recovery for prior period for which the True up has been finalized.
- Provide in tariff order opening/closing amounts of all approved figures related to the components of AFC for each financial year, asset head wise approved opening/closing amount of capital cost and additional capitalization along with approved amount of financing (debt, equity or grant).
- Pass such orders as the Hon'ble Commission may deem fit and proper keeping in mind the facts and circumstances of the case.

9. Interim Order, if any, prayed for

Not Applicable

10. Details of Index

The detail of Index is given at the beginning of the petition.

11. Particulars of Fee Remitted

The details of the fee remitted are as follows:

D.D. No - 512675
In favour of - Uttarakhand Electricity Regulatory Commission
Name of Bank - PNB, Yamuna Colony
Dated - 12.11.2025

12. List of Enclosures

i	Annexure 1	: Technical Report of MB-II HEP
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ii	Annexure 2	:	Recruitment Plan
iii	Annexure 3	:	Note on Insurance Coverage
iv	Annexure 4	:	State Bank India MCLR
v	Annexure 5	:	Impact of NGT Order on Design Energy
vi	Annexure 6	:	The tentative calculation of the impact of water tax for FY 2026-27 on UJVN Limited
vii	Annexure 7	:	Status of expenditures against all Investment Approvals accorded by the Commission

UJVN Limited Dehradun

Dated:

Petitioner


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

VERIFICATION

I, Ajay Kumar Singh S/o Dr. Ram Vijai Singh , aged 50 years, working as Director (Operations), UJVN Ltd., residing at T-11, Yamuna Colony, Dehradun do hereby verify that the contents of the Paragraph Nos. 1 to 12 of the accompanying Petition are true and correct to my personal knowledge and based on the perusal of official records, information received and the legal advice which I believe to be true.

(Signature of Petitioner)


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

INDEX OF FORMATS

MB-II HEP

S. No.	Format No.	Description	Page No.
1	Form: F-1.1	Computation of Per Unit Rate	35
2	Form: F-1.2	Summary of Revenue and Revenue Requirement	36
3	Form: F-2.1	Saleable Energy & PAF	37
4	Form: F-2.2	Information on Energy Generation (MU)	38
5	Form: F-2.3	Salient Features of Hydroelectric Project	39-40
6	Form: F-2.4	Design energy and MWContinuous (month wise)- ROR Type Stations	41
7	Form: F- 3	Computation of Net Annual Fixed Charges	42
8	Form: F- 4	Statement of Gross Fixed Asset Base & Financing Plan	43-44
9	Form: F- 5.1	Statement of Asset wise Depreciation	45-46
10	Form: F- 5.2	Statement of Depreciation	47
11	Form: F- 6.1	Statement of Capital Expenditure	48
12	Form: F- 6.10	Statement showing reconciliation of ACE claimed with the capital additions as per books	49-50
13	Form: F- 7	Details of Capital Cost and Financing Structure	51
14	Form: F- 9.1	Statement of Outstanding Loans	52-53
15	Form: F- 9.2	Calculation of Weighted Average Interest Rate of Interest on Actual Loans *	54
16	Form: F- 9.3	Calculation of Interest on Normative Loan	55
17	Form: F- 10	Details of Interest on Working Capital	56
18	Form: F- 11	Details of Operation & Maintenance Expenses	58
19	Form: F-11.1	Details of Repair & Maintenance Expenditure	59
20	Form: F-11.2	Details of Employee Expenses	60
21	Form: F- 11.3	Details of Administration & General Expenses	61
22	Form: F-12	Non Tariff Income	62
23	Form: F- 13	Summary of Truing Up	63
24	Form: F- 14	Statement showing Return on Equity:	64
25	Form: F- 14A	Return on Equity	65


 Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
MB-II HEP

Form: F-1.1

Computation of Per Unit Rate

S. No.	Item	Units	Previous Year (n-1)		Current Year (n)			Ensuing Year (n+1)	
			2024-25		2025-26			2026-27	
			(Actuals/Audited)		Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	RE	
1	Annual Fixed Cost	Rs. Crore	296.10				304.61	308.70	
2	Saleable Energy (Design Energy net of auxiliary consumption and home state share)	MU	1281.69				1281.37	1281.75	
3	Per unit Rate of Saleable Energy	Rs./unit	2.31				2.38	2.41	


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
MB-II HEP

Form: F-1.2

Summary of Revenue and Revenue Requirement

(Figures in Rs Crore)

S. No.	Item	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)
		2024-25 (Actuals/Audited)	2025-26		2026-27	
			Apr-Oct (Actual)	Nov-Mar (Estimated)		Total (April - March)
A.	Generation					
1	Gross Generation (MU)	1286.55	970.43	374.00	1344.43	1291.00
2	Aux Consumption and Transformation Losses (%)	0.72%	0.72%	0.72%	0.72%	0.72%
3	Aux Consumption and Transformation losses (MU)	9.31	6.95	2.68	9.63	9.25
4	Net Generation (MU) (1-3)	1,277.24	963.47	371.32	1,334.79	1,281.75
B.	Revenue					
1	Revenue from Sale of Power	206.96				
2	Non-Tariff Income	1.35				
	Total Revenue (1+2)	208.31				
C.	Expenditure					
1	O&M expenses	88.98			92.93	97.23
a	Employee Expenses	43.01			46.20	49.22
b	Repair and Maintenance	29.99			29.36	30.01
c	A&G Expense	15.98			17.36	17.99
d	Colony Supply and consessional supply	0.00			0.00	0.00
2	Depreciation	54.31			54.78	56.22
3	Lease Charges					
4	Interest on Loans	39.54			37.16	33.41
5	Interest on Working Capital	8.49			9.05	9.26
6	Other Income	1.35			3.66	3.66
	Total Expenditure (1+2+3+4+5+6)	189.96			190.26	192.46
D.	Return on Equity	106.14			114.35	116.24
E	Revenue Requirement (C+D)	296.10			304.61	308.70

Name of Generating Company
UJVN Ltd.
Name of Generating Station
MB-II HEP

Form: F-2.1

Saleable Energy & PAF

Sl. No.	Description	Unit	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)
			2024-25 (Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	2026-27 RE
1	Design Energy/Primary Energy Generation	(MU)	1291.00			1,291.00	1291.00
2	Auxiliary Consumption and other losses						
	(a) In % of Energy Generated	(%)	0.72%			0.72%	0.72%
	(b) in MU	(MU)	9.31			9.63	9.25
3	Energy Sent Out (1-2b)	(MU)	1281.69			1281.37	1281.75
4	Home State Share	(%)					
5	Saleable Energy {(3)-(4)}	(MU)	1281.69			1281.37	1281.75
6	Plant Availability Factor	(%)	80.92%	92.44%	67.78%	80.11%	80.24%


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
MB-II HEP

Form: F-2.2
Information on Energy Generation (MU)

Sl.No.	Month	Design Energy	Previous Year (n-1)		Current Year (n)		Ensuing Year (n+1)
			2024-25		2025-26		2026-27
			(Actuals/Audited)		Apr-Sept (Actual)	Oct-Mar (Estimated)	RE
1	April		59.89		69.25		62.00
2	May		161.85		149.32		108.00
3	June		196.88		182.50		145.00
4	July		190.19		202.54		193.00
5	August		183.38		165.11		194.00
6	September		199.47		201.71		187.00
7	October		93.91			125.00	155.00
8	November		54.99			65.00	64.00
9	December		47.57			52.00	51.00
10	January		32.55			40.00	40.00
11	February		25.28			42.00	42.00
12	March		40.61			50.00	50.00
					970.43		
			1286.55		1344.43	374.00	1291.00
	Total						


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

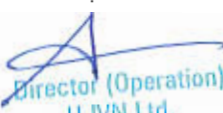
Form : F-2.3
Salient Features of Hydroelectric Project

S. No.	Details	Previous Year (n-1)	Current Year (n)	Ensuing Year (n+1)
		FY 2024-25	FY 2025-26	FY 2026-27
1	Installed Capacity (MW)			
	(a) Unit -1	76	76	76
	(b) Unit -2	76	76	76
	(c) Unit -3	76	76	76
	(d) Unit- 4	76	76	76
2	Date of commercial operation (DD/MM/YYYY)			
	(a) Unit -1	17, Feb, 2008	17, Feb, 2008	17, Feb, 2008
	(b) Unit -2	03, Oct, 2008	03, Oct, 2008	03, Oct, 2008
	(c) Unit -3	23, Feb, 2008	23, Feb, 2008	23, Feb, 2008
	(d) Unit- 4	16, Feb, 2008	16, Feb, 2008	16, Feb, 2008
3	Details of tied up beneficiaries/target beneficiaries/merchant capacity along with percentage share with reference to the installed capacity for each beneficiary/category			
	(i) UPCL (%)	100%	100%	100%
	(ii) Beneficiary - 2 (%)			
4	Design Energy (MU)	1291	1291	1291
5	Expected annual energy generation (MU)	1286.55	1344.43	1291.00
6	Associated transmission system details of proposed evacuation arrangement			
	i) Voltage level.	220 kV	220 kV	220 kV
	ii) Conductor Name & no. of Circuits.			
	iii) Line length in Km.		79.53, 80, 37.907, 25, 24.57	
	iv) Name of Interconnecting Substation		Rishikesh, Chamba, Uttarkashi	
7	Name of manufacturer :			
	(i) Turbine (Francis/Kaplan/Pelton)	Francis	Francis	Francis
	(ii) Generator	BHEL	BHEL	BHEL
8	Efficiency			
	(i) Design guaranteed efficiency of turbine	93%	93%	93%
	(ii) Design guaranteed efficiency of Generator	98%	98%	98%
9	Type of Governing System	Electro-hydraulic	Electro-hydraulic	Electro-hydraulic
10	Type of Station			
	(a) Surface/Underground	Surface	Surface	Surface
	(b) Purely RoR/Pondage/Storage	Pondage	Pondage	Pondage
	(c) Peaking/Non-Peaking	Peaking	Peaking	Peaking
	(d) No. of Hours of Peaking			
11	Type of excitation			
	a) Rotating exciters on generator			
	b) Static excitation.	Static	Static	Static
12	Location			
	Station/Dist.	Uttarkashi (Uttarakhand)	Uttarkashi (Uttarakhand)	Uttarkashi (Uttarakhand)
	River	Bhagirathi	Bhagirathi	Bhagirathi
13	Diversion Tunnel			
	Size, shape	Horse Shoe 6 M dia	Horse Shoe 6 M dia	Horse Shoe 6 M dia
	Length	16 km	16 km	16 km
14	Dam/Barrage			
	Type	Barrage	Barrage	Barrage
	Maximum dam height			
15	Spillway			
	Type			
	Crest level of spillway	1093 m	1093 m	1093 m
16	Reservoir / Barrage			
	Full Reservoir Level (FRL) Max bound level	1108	1108	1108
	Minimum Draw Down Level (MDDL)	1103	1103	1103
	Live storage (MCM)	7 million cumecs	7 million cumecs	7 million cumecs
17	Desilting Arrangement			
	Type	Hoppers	Hoppers	Hoppers
	Number and Size	97 & 13mx13m	97 & 13mx13m	97 & 13mx13m
	Particle size to be removed (MM)	above 0.15 mm	above 0.15 mm	above 0.15 mm
18	Design Silt Level for desilting chamber			
	Maximum at inlet (ppm)	3000	3000	3000
	Maximum at outlet (ppm)	3000	3000	3000
19	Head Race Tunnel / Power Channel			
	Size and type	Horse Shoe 6 M dia	Horse Shoe 6 M dia	Horse Shoe 6 M dia
	Length	16 km	16 km	16 km
	Design discharge (Cumecs)	142	142	142
20	Surge Shaft			
	Type	Restricted orifice type	Restricted orifice type	Restricted orifice type
	Diameter	13.7 m	13.7 m	13.7 m
	Height	172 m	172 m	172 m
21	Penstock/Pressure shafts			
	Type	Circular, Steel	Circular, Steel	Circular, Steel
	Diameter & Length	3 m, 800 m	3 m, 800 m	3 m, 800 m


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

S. No.	Details	Previous Year (n-1)	Current Year (n)	Ensuing Year (n+1)
		FY 2024-25	FY 2025-26	FY 2026-27
22	Power House			
	Type	Hydro	Hydro	Hydro
	Installed capacity (No of units x MW)	4x76	4x76	4x76
	Peaking capacity during lean period (MW)	152	152	152
	Type of turbine	Francis	Francis	Francis
	Rated Head (M)	247.6	247.6	247.6
	Average Head (M)	280	280	280
	Rated Discharge (Cumecs)	142	142	142
	Head at Full Reservoir Level (M)	283	283	283
	Head at Minimum Draw Down Level (M)	234	234	234
	MW Capability at FRL (MW)	86	86	86
	MW Capability at MDDL (MW)	78	78	78
	Variation in machine output at different levels between Full Reservoir Level and Minimum Draw Down level (MW)	7.8	7.8	7.8
23	Tail Race Channel			
	Diameter, shape	Rectangular	Rectangular	Rectangular
	Length	51.35 m	51.35 m	51.35 m
	Minimum tail water level			
24	Switchyard			
	Type of Switch gear	Siemens, GE	Siemens, GE	Siemens, GE
	No. of generator bays 04	4	4	4
	No. of Bus coupler bays 01	1	1	1
	No. of line bays 03	5	5	5
25	Generator transformer details:			
	(i) Make	ALSTOM	ALSTOM	ALSTOM
	(ii) No. of Transformers	12, Single Phase	12, Single Phase	12, Single Phase
	(iii) Rating	31 MVA	31 MVA	31 MVA
	(iv) Voltage Ratio	11/220 kV	11/220 kV	11/220 kV

Note : Specify limitation on generation during specific time period on account of restriction(s) on water use due to irrigation, drinking water,


Director (Operation)
UJVN Ltd.
"Ujjiwal", Maharani Bagh,
Dehradun

Name of Generating Company :- UJVN Limited.

Name of Generating Satation :- Dharasu Power House.

FORM: F - 2.4

Design energy and MWContinuous (month wise)- ROR Type Stations

Installed Capacity: No of units X MW= 4x76=304MW				
Month		Design Energy* (MUs)	Total Month (MU)	MW Continuous*
April	I	24.33	111.0	101.4
	II	48.35		201.5
	III	38.37		159.9
May	I	35.57	117.7	148.2
	II	33.59		139.9
	III	48.52		183.8
June	I	63.18	201.8	263.3
	II	69.31		288.8
	III	69.31		288.8
July	I	69.31	214.9	288.8
	II	69.31		288.8
	III	76.24		288.8
August	I	69.31	214.9	288.8
	II	69.31		288.8
	III	76.24		288.8
September	I	69.31	207.9	288.8
	II	69.31		288.8
	III	69.31		288.8
October	I	64.72	140.5	269.7
	II	41.04		171
	III	34.72		131.5
November	I	27.93	86.0	116.4
	II	26.80		111.7
	III	31.28		130.3
December	I	25.81	73.7	107.5
	II	23.73		98.9
	III	24.16		91.5
January	I	23.48	64.3	97.8
	II	20.52		85.5
	III	20.28		76.8
February	I	18.74	51.8	78.1
	II	16.35		68.1
	III	16.69		84.3
March	I	22.29	81.6	92.9
	II	26.40		110.0
	III	32.87		124.5
Total	Total Annual Energy (MU)		1566.0	

*As per DPR/TEC of CEA dated: 21st Feb 2000

Petitioner

Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
MB-II HEP

Form: F-3

Computation of Net Annual Fixed Charges

(Figures in Rs Crore)

Sl.No.	Year ending March	Previous Year (n-1)			Current Year (n)			Ensuing Year (n+1)
		2024-25			2025-26			2026-27
		(Actuals/Audited)			Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	RE
1	Interest on Loan (Including Interest on Normative Loans)	39.54					37.16	33.41
2	Depreciation	54.31					54.78	56.22
3	Lease Charges							
4	Return on Equity							
	(a) Rate of Return on Equity	15.47%					16.50%	16.43%
	(b) Equity	686.20					693.04	707.37
	(c) Return on Equity (4a)*(4b)	106.14					114.35	116.24
5	O&M Expenses	88.98					92.93	97.23
	5.1 Employee Costs	43.01					46.20	49.22
	5.2 Repair and Maint. Expenses	29.99					29.36	30.01
	5.3 Admin & Gen Costs	15.98					17.36	17.99
	Colony Supply and consessional supply	0.00					0.00	0.00
6	Interest on Working Capital	8.49					9.05	9.26
7	Gross Annual Fixed Charges (1+2+3+4(c)+5+6)	297.45					308.27	312.36
8	Less; Other Income (provide details)	1.35					3.66	3.66
9	Net Annual Fixed Charges (7-8)	296.10					304.61	308.70


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
MB-II HEP

Form: F- 4

Statement of Gross Fixed Asset Base & Financing Plan

Final Approved Cost as on Commercial Operations Date

	Capital Expenditure	Date of commercial operation
Unit 1		17-02-08
Unit 2		03-10-08
Unit 3		20-02-08
Unit 4		18-02-08
	1885.50	

Original Financing Plan (Unitwise)

Rupree Term Loan	
Normative Debt	1,319.85
Debt 2 *	
Foreign Currency Loan	
Debt 1	NA
Debt 2 *	NA
Equity	
In Rupees	565.65
In Foreign Currency	

Gross Fixed Asset
Previous year (n-1)

2024-25

(Figures in Rs Crore)

Particulars of Assets**	GFA (as on COD)	additional capitalization at the beginning of the year	Additions during the year	Retirement of assets during the year	Balance at the end of the year
(1)	(2)	(3)	(4a)*	(5a)*	(5)
a) Land		12.35	0.00	0.00	
b) Building		25.85	0.05	0.00	
c) Major Civil Works		321.27	11.74	0.00	
d) Plant & Machinery		85.09	10.92	0.00	
e) Vehicles		0.72	0.08	0.00	
f) Furniture and Fixtures		1.00	0.09	0.00	
g) Office Equipment & Other Items		1.39	0.05	0.06	
h) IT Equipments		4.82	0.17	0.24	
Total	1885.50	452.48	23.10	0.31	2360.78


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Station

MB-II HEP

Form: F- 4

Statement of Gross Fixed Asset Base & Financing Plan

Current Year (n)

2025-26

Particulars of Assets**	(Figures in Rs Crore)					
	GFA (as on COD)	additional capitalization at the beginning of the year	Additions during the year	Additions during the year proposed to be undertaken*	Retirement of assets already undertaken	Retirement of assets during the year proposed to be undertaken
(1)	(2)	(3)	(4a)*	(4b)**	(5a)*	(5b)**
a) Land		12.35	0.00	0.00	0.00	0.00
b) Building		25.90	0.00	0.06	0.00	0.00
c) Major Civil Works		333.00	34.78	15.23	0.00	0.00
d) Plant & Machinery		96.01	1.14	0.47	0.00	0.00
e) Vehicles		0.81	0.00	0.15	0.00	0.00
f) Furniture and Fixtures		1.08	0.06	0.00	0.00	0.00
g) Office Equipment & Other Items		1.37	0.08	0.00	0.00	0.00
h) IT Equipments		4.75	0.06	0.00	0.00	0.00
Total	1885.50	475.28	36.12	15.90	0.00	0.00

Ensuing year (n +1)

2026-27

Ensuing year (n +1)	2026-27					(Figures in Rs Crore)
Particulars of Assets**	GFA (as on COD)	additional capitalization at the beginning of the year	Additions during the year proposed to be undertaken*	Retirement of assets during the year proposed to be undertaken	Balance at the end of the year	
(1)	(2)	(3)	(4b)**	(5b)**	(6)	
a) Land		12.35	0.00	0.00		
b) Building		25.96	7.26	0.00		
c) Major Civil Works		383.01	20.28	0.00		
d) Plant & Machinery		97.61	59.47	0.00		
e) Vehicles		0.96	0.00	0.00		
f) Furniture and Fixtures		1.15	0.00	0.00		
g) Office Equipment & Other Items.		1.45	0.00	0.00		
h) IT Equipments		4.82	0.00	0.00		
Total	1885.50	527.30	87.01	0.00	2499.81	


 Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
MB-II HEP

Form: F- 5.1

Statement of Asset wise Depreciation

Previous year (n-1)		2024-25							(Figures in Rs Crore)		
Particulars of Assets*		Rate of Depreciation for GFA in %	Rate of Depreciation for Additional Capitalization in %	Accumulated Depreciation on GFA at the beginning of the Year	Accumulated Depreciation on Additional Capitalization at the beginning of the Year	Accumulated depreciation at the beginning of the year	Depreciation provided for GFA for the Year	Depreciation provided for Additional Capitalization for the Year	Depreciation provided for the year	Withdrawals during the year	Balance of accumulated depreciation at the end of the year
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
a) Land	0.00%	0.00%						5(a)	5(b)	(6)	(7)
b) Building	3.34%	3.34%							0.0000	0.00	
c) Major Civil Works	5.28%	5.28%							0.8616	0.00	
d) Plant & Machinery	5.28%	5.28%							16.8578	0.00	
e) Vehicles	9.50%	9.50%							3.2016	0.00	
f) Furniture and Fixtures	6.33%	6.33%							0.0299	0.00	
g) Office Equipment & Others	6.33%	6.33%							0.0391	0.00	
h) IT Equipments									0.0689	0.05	
									0.7232	0.24	
Total				1078.88	122.29	1201.17	32.53	21.78	54.31	0.29	1255.19

Current Year (n)	2025-26											(Figures in Rs Crore)				
Particulars of Assets*	Rate of Depreciation for GFA in %	Rate of Depreciation for Additional Capitalization in %	Accumulated Depreciation on GFA at the beginning of the Year	Accumulated Depreciation on Additional Capitalization at the beginning of the Year	Accumulated depreciation at the beginning of the year	Depreciation provided for GFA for the Year	Depreciation provided for Additional Capitalization for the Year	Depreciation provided for the year	Withdrawals during the year	Balance of accumulated depreciation at the end of the year						
	(2)	(3)	4(a)	4(b)	(4)	5(a)	5(b)	(5)	(6)	(7)						
	a) Land	0.00%					0.0000									
	b) Building	3.34%					0.8458									
	c) Major Civil Works	5.28%					16.8930									
	d) Plant & Machinery	5.28%					3.7499									
	e) Vehicles	9.50%					0.0353									
	f) Furniture and Fixtures	6.33%					0.0453									
	g) Office Equipment & Others	6.33%					0.0719									
	h) IT Equipments						0.6079									
Total			1111.41	143.78	1255.19	32.53	22.25	54.78	0.00	1309.97						

Director (Operation)
UJVN Ltd.

"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Station

MB-II HEP

Form: F- 5.1

Statement of Asset wise Depreciation

(Figures in Rs Crore)

Particulars of Assets	Rate of Depreciation for GFA in %	Rate of Depreciation for Additional Capitalization in %	Accumulated Depreciation on GFA at the beginning of the Year	Accumulated Depreciation on Additional Capitalization at the beginning of the Year	Accumulated depreciation at the beginning of the year	Depreciation provided for GFA for the Year	Depreciation provided for Additional Capitalization for the Year	Depreciation provided for the year	Withdrawals during the year	Balance of accumulated depreciation at the end of the year
(1)	(2)	(3)	4(a)	4(b)	(4)	5(a)	5(b)	(5)	(6)	(7)
a) Land	0.00%	0.00%					0.0000			
b) Building	3.34%	3.34%					0.8412			
c) Major Civil Works	5.28%	5.28%					17.9156			
d) Plant & Machinery	5.28%	5.28%					4.4314			
e) Vehicles	9.50%	9.50%					0.0454			
f) Furniture and Fixtures	6.33%	6.33%					0.0492			
g) Office Equipment & Others	6.33%	6.33%					0.0756			
h) IT Equipments							0.3321			
Total			1143.94	166.03	1309.97	32.53	23.69	56.22	0.00	1366.19


 Director (Operation)
 UJVNLtd.
 "Ujjwal", Maharani Bagh,
 Dehradun

UJVN Ltd.
MB-II HEP

Name of Generating Company
Name of Generating Station

Form: F- 5.2

Statement of Depreciation

(Figures in Rs Crore)

Financial Year	Upto 2000-01	2001-02	2002-03	2003-04	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25
Depreciation on Capital Cost								2.25	48.47	48.47	48.47	48.47	48.47	48.47	49.24	49.24	49.24	49.24	49.24	49.24	32.53	32.53	32.53	32.53	32.53
Depreciation on Additional Capitalisation																									
Amount of Additional Capitalisation								0.1	10.26	8.14	21.70	2.02	17.91	35.32	36.76	127.24	55.08	17.00	10.64	9.02	19.17	16.05	39.25	31.80	23.10
Depreciation Amount								0.000	0.010	0.300	0.530	1.060	1.090	2.890	4.230	5.750	10.890	13.750	12.570	13.280	13.69	13.81	13.83	14.61	21.49
Detail of FERV																									
Amount of FERV on which Depreciation is charged																									
Depreciation Amount																									
Depreciation recovered during the year																									
Advance against Depreciation recovered during the year																									
Depreciation and Advance against Depreciation recovered during the year																									
Cumulative Depreciation and Advance against Depreciation recovered upto the year								2.25	69.74	132.71	132.74	134.8	134.83	52.13	53.47	54.99	60.13	62.99	61.81	62.52	46.22	46.34	46.36	47.14	54.02
								2.25	71.99	204.7	337.44	472.24	607.07	659.2	712.67	767.66	827.79	890.78	952.59	1015.1	1061.3	1107.7	1154	1201.17	1255.2


 Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun

Name of Generating Company
UJVN Ltd.

Name of Generating Station
MB-II HEP

Form: F-6.1
Statement of Capital Expenditure

opening balance for n-1 year 2,337.98

opening balance for n-1 year											2,337.98		(Figures in Rs Crore)	
Particulars	FY of COD	Previous Year (n-1)	Current Year (n)			Remarks+	Ensuing Year (n+1)		Total Expenditure Approved by Competent Authority	Total Expenditure Actually Incurred	Remarks++			
		2024-25 (Actuals/Audited)	Apr-Sep (Actual)	2025-26 Oct-Mar (Estimated)	Total (April - March)		2025-27	RE						
A) Expenditure Details														
a) Land		-	-	-	-			-						
b) Building		0.05	-	0.06	0.06			7.26						
c) Major Civil Works		11.74	34.78	15.23	50.01			20.28						
d) Plant & Machinery		10.92	1.14	0.47	1.61			59.47						
e) Vehicles		0.08	-	0.15	0.15			-						
f) Furniture and Fixtures		0.09	0.06	-	0.06			-						
g) Office Equipment & Others		0.05	0.08	-	0.08			-						
h) IT Equipments		0.17	0.06	-	0.06			-						
Total (A)	1885.50	23.10	36.12	15.90	52.02			87.01						
B) Break up of sources of financing														
Rupee term Loan														
Normative Debt		16.17			37.69			60.91						
Debt														
Foreign Currency Loan		-			-			-						
Debt		-			-			-						
Total Debt		16.17			37.69			60.91						
Equity														
In Rupees		6.93			14.33			26.10						
In Foreign Currency														
c) Others (Please specify)		-			-			-						
Total (B)		23.10			52.02			87.01						


 Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun

Form F-6.10

Statement showing reconciliation of ACE claimed with the capital additions as per books 31.03.2025

S.No	Particulars	SHP	Chilla	Pachri	M.Pur	Galgi	Tiloth	Khodri	Chibro	DDD	CD&H	Lakhwar	Vyasi	Kalagarh
	Closing Gross Block	6,720,667,397.74	4,188,344,474.08	1,559,841,985.84	879,938,109.48	213,800,134.11	4,206,858,797.42	1,564,803,214.57	2,447,284,767.57	126,734,224.69	13,338,271.27	270,791,382.33	20,361,818,936.95	1,106,996,594.41
	Less: Opening Gross Block	3,416,475,090.94	3,170,951,431.99	1,555,147,971.72	876,644,543.08	212,932,786.80	4,100,534,300.16	1,482,435,855.40	2,276,637,245.90	123,911,055.69	13,274,361.79	96,635,202.96	20,042,463,403.65	1,026,529,459.00
	Total Additions as per books	3,304,192,306.80	1,117,393,042.09	4,694,017.12	3,293,566.40	867,407.31	106,124,497.26	82,367,358.57	170,647,471.67	2,823,168.00	63,908.48	174,156,179.37	319,355,533.30	80,467,135.41
	Less: Additions pertaining to other stages (give stage wise breakup)													
	Net Additions pertaining to instant project/Unit/Stage													
	Less: Exclusions (Items not allowable/ not claimed)	1,787,632.66	319,104,557.68	325,399.12	554,214.10	242,377.39	410,660.05	1,908,243.58	3,914,447.73	329,401.00	63,910.00	231,448.29	-52,684,342.10	-7,893,506.59
	Net Additional Capital Expenditure claimed	1,516,564,764.14	799,288,484.41	4,158,618.00	2,739,352.38	625,029.92	105,713,837.21	80,455,214.39	166,735,973.94	2,493,765.00	-4.32	173,924,731.08	372,039,875.40	18,106,162.00


 Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun




 Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun

Particulars	HCCD Blksh	Lohalhead	MB-II	PCM YV	Head Office	MB-I & II	Dhakrani	Dhalpur	Kulhal	Pala maneri	DRIP	Arcot Tuni Tuni Plasu	Solar	Total
Closing Gross Block	10,881,185.71	1,970,874,421.74	22,728,453,680.95	28,115,621.36	1,353,990,261.99	2,842,354.49	1,554,778,636.33	2,451,481,800.92	633,936,175.69	180,407,849.00	13,864,821.87	5,534,634.17	1,062,000.00	74,577,338,799.08
Less: Opening Gross Block	10,342,328.76	1,940,831,277.49	22,500,810,251.65	27,990,401.29	1,258,815,835.11		1,016,639,638.34	2,058,987,549.98	558,997,777.72	180,442,689.00	388,671,000.87	2,041,572.28	1,062,000.00	68,320,205,336.57
Total Additions as per books	538,856.95	30,043,144.25	227,643,429.30	125,020.07	-4,825,573.12	2,842,354.49	538,138,997.99	392,494,250.94	74,938,398.97	-34,840.00	-374,709,179.00	3,493,061.89	-	6,257,133,462.51
Less: Additions pertaining to other stages (give stage wise breakup)														
Net Additions pertaining to instant project/Unit/Stage														
Less: Exclusions (Items not allowable/ not claimed)	538,856.95	256,836.28	632,196.30	18,895.99	-25,989,395.06	841,124.49	-29,333,054.94	15,946,212.00	24,422,820.16	-34,840.00	-374,709,179.00	342,562.05	-	-118,772,525.87
Net Additional Capital Expenditure Claimed	0.00	29,786,207.97	227,011,233.00	106,130.08	21,163,821.34	2,001,230.00	567,472,052.93	376,548,039.94	50,515,578.81	-	-	3,150,499.84	-	6,375,505,588.38


 Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
MB-II HEP

Form: F-7

Details of Capital Cost and Financing Structure

Year ending March	FY of COD	Previous Year (n-1)		Current Year (n)			Ensuing Year (n+1)		Remarks
		2024-25 (Actuals/Audited)	Apt-Sep (Actual)	2025-26 Oct-Mar (Estimated)	Total (April - March)	2026-27 RE			
Basic Project Financial Parameters									
Capital Cost*		2337.98			2360.78	2412.80			
Addition during the year		23.10			52.02	87.01			
Deletion during the year		0.31							
Gross Capital Cost (A)		2360.78			2412.80	2499.81			
Equity against Original Project Cost		686.20			693.04	707.37			
*Addition during the year		6.84			14.33	26.10			
Equity Sub-Total (B)		693.04			707.37	733.47			
*Debt outstanding against the original Capital cost		1651.56			1667.74	1705.43			
New Loans added during the year		16.17			37.69	60.91			
Debt Sub-Total (C)		1667.74			1705.43	1766.34			
Grants against original project cost									
Addition during the year									
Grants Sub-Total (D)		0.00			0.00	0.00			
Total Financing (B+C+D)		2360.78			2412.80	2499.81			
*Net of decapitalization during the year									

Name of Generating Company
UJVN Ltd.

Name of Generating Station
MB-II HEP

Form: F- 9.1
Statement of Outstanding Loans

Previous Year (n-1)		2024-25							
Loan Agency(Source of loan)	Rate of Interest(%)	Repayment period (Years)	Balance at the beginning of the Year	Amount Received during the year	Principal due during the year	Principal redeemed during the year	Principal Overdue at the year end	Principal Due at the year end	Remarks
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
A. Other than state government									
Loan 1:PFC	10.25%		67.38		8.69	8.69		58.69	
Loan 2:						0		0.00	
Loan 3:						0.00		0.00	
Loan 4:						0.00		0.00	
Sub Total (A)			67.38	0.00	8.69	8.69	0.00	58.69	
B. Government Loans									
Type 1: GOU Loan			0.00		0.00	0.00		0.00	
Type 2:GOU Loan			0.00		0.00	0.00		0.00	
Type 3:									
Sub Total (B)			0.00	0.00	0.00	0.00	0.00	0.00	
Sub Total (A+B)			67.38	0.00	8.69	8.69	0.00	58.69	
C. Normative Loans	10.13%		341.87	-29.45	0.00	0.00	0.00	312.42	
Total (A+B+C)			409.25	-29.45	8.69	8.69	0.00	371.11	

Current Year (n)	2025-26								
Loan Agency(Source of loan)	Rate of Interest(%)	Repayment period (Years)	Balance at the beginning of the Year	Amount Received during the year	Principal due during the year	Principal redeemed during the year	Principal Overdue at the year end	Principal Due at the year end	Remarks
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
A. Other than state government									
Loan 1:PFC	10.25%		58.69		8.69	8.69		50.00	
Loan 2:	10.25%		0.00			0.00		0.00	
Loan 3:	10.25%		0.00			0.00		0.00	
Loan 4:	10.25%,10.35%		0.00			0.00		0.00	
						0.00		0.00	
(Sub Total (A)			58.69	0.00	8.69	8.69	0.00	50.00	
B. Government Loans									
Type 1: GOU Loan	9.50%		0.00		0.00	0.00		0.00	
Type 2:GOU Loan	9.50%		0.00		0.00	0.00		0.00	
Type 3:									
Sub Total (B)			0.00	0.00	0.00	0.00	0.00	0.00	
Sub Total (A+B)			58.69	0.00	8.69	8.69	0.00	50.00	
C. Normative Loans	10.25%		312.42	-8.39	0.00	0.00	0.00	304.03	
Total (A+B+C)			371.11	-8.39	8.69	8.69	0.00	354.03	

Form: F- 9.1

Statement of Outstanding Loans

Ensuing Year (n+1)		2026-27																	
Loan Agency (Source of loan)	(1)	Rate of Interest (%)		Repayment period (Years)		Balance at the beginning of the Year		Amount Received during the year		Principal due during the year		Principal redeemed during the year		Principal Overdue at the year end		Principal Due at the year end		Remarks	
		Estimated	(2)	Estimated	(3)	Estimated	(4)	Estimated	(5)	Estimated	(6)	Estimated	(7)	Estimated	(8)	Estimated	(9)	(10)	
A. Other than state government																			
Loan 1: PFC		10.25%				50.00				8.69		8.69				41.31			
Loan 2:		10.25%				0.00				0.00		0.00				0.00			
Loan 3:		10.25%				0.00				0.00		0.00				0.00			
Loan 4:		10.25%, 10.35%				0.00				0.00		0.00				0.00			
Sub Total (A)						50.00		0.00		8.69		8.69		0.00		41.31			
B. Government Loans																			
Type 1:		9.50%				0.00										0.00			
Type 2:		9.50%				0.00										0.00			
Type 3:																			
Sub Total (B)						0.00		0.00		0.00		0.00		0.00		0.00			
Sub Total (A+B)						50.00		0.00		8.69		8.69		0.00		41.31			
C. Normative Loans		10.25%				304.03		60.91		47.53		47.53		0.00		317.40			
Total (A+B+C)						354.03		60.91		56.22		56.22		0.00		358.71			


 Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
MB-II HEP

Form: F- 9.2

Calculation of Weighted Average Interest Rate of Interest on Actual Loans *

(Figures in Rs Crore)

S.No.	Particulars	Previous Year (n-1)	Current Year (n)	Ensuing Year (n+1)
		2024-25	2025-26	2026-27
		Actual	Projected	Projected
	Loan 1 :PFC (MB-II)			
	Gross Loan - Opening			
	Cummulative payments of Loan upto Previous Year			
	Net Loan - Opening	67.38	58.69	50.00
	Add: Drawl(s) during the year	0.00	0.00	0.00
	Less: Repayment(s) of Loan during the year	8.69	8.69	8.69
	Net Loan - Closing	58.69	50.00	41.31
	Average Net Loan	63.04	54.35	45.66
	Rate of Interest on Loan on Annual Basis	10.25%	10.25%	10.25%
	Interest on Loan	6.39	5.57	4.68
	Loan 2 :			
	Gross Loan - Opening			
	Cummulative payments of Loan upto Previous Year			
	Net Loan - Opening			
	Add: Drawl(s) during the year			
	Less: Repayment(s) of Loan during the year			
	Net Loan - Closing			
	Average Net Loan			
	Rate of Interest on Loan on Annual Basis			
	Interest on Loan			
	Loan n:			
	Gross Loan - Opening			
	Cummulative payments of Loan upto Previous Year			
	Net Loan - Opening			
	Add: Drawl(s) during the year			
	Less: Repayment(s) of Loan during the year			
	Net Loan - Closing			
	Average Net Loan			
	Rate of Interest on Loan on Annual Basis			
	Interest on Loan			
	Total Loan			
	Gross Loan - Opening			
	Cummulative payments of Loan upto Previous Year			
	Net Loan - Opening	67.38	58.69	50.00
	Add: Drawl(s) during the year	0.00	0.00	0.00
	Less: Repayment(s) of Loan during the year	8.69	8.69	8.69
	Net Loan - Closing	58.69	50.00	41.31
	Average Net Loan	63.04	54.35	45.66
	Rate of Interest on Loan on Annual Basis	10.13%	10.25%	10.25%
	Interest on Loan	6.39	5.57	4.68
	Weighted Average Rate of Interest on Loans	10.13%	10.25%	10.25%


 Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
MB-II HEP

Form: F-9.3 Calculation of Interest on Normative Loan

Particulars	Previous Year (n-1)	Current Year (n)	Ensuing Year (n+1)
	2024-25	2025-26	2026-27
	(Actuals/Audited)	Actual & Estimated	RE
Gross Normative Loan - Opening	1651.56	1667.74	1705.43
Cummulative payments of Normative Loan upto Previous Year	1201.17	1255.48	1310.26
Net Normative Loan - Opening	409.25	371.11	354.02
Increase or Decrease during the year	16.17	37.69	60.91
Less: Repayment of Normative Loan during the year	54.31	54.78	56.22
Net Normative Loan - Closing	371.11	354.02	358.71
Average Normative Loan	390.18	362.57	356.37
Weighted Average Rate of Interest on Actual Loan on Annual Basis	10.13%	10.25%	10.25%
Interest on Normative Loan*	39.54	37.16	33.41

Name of Generating Company UJVN Ltd.
 Name of Generating Station MB-II HEP

Form: F- 10
Details of Interest on Working Capital

Sl.No.	Particulars	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Remarks
		2024-25	2025-26			2026-27	
		(Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	RE	
1	O & M expenses - 1 month	7.41			7.74	8.10	
2	Spares (15% of O&M Expenses)	13.35			13.94	14.58	
3	Receivables- 2 months	49.57			51.38	52.06	
4	Total Working Capital (1+2+3)	70.34			73.06	74.75	
5	Normative Interest Rate (%)	12.07%			12.38%	12.39%	
6	Normative Interest on Working Capital (4 X 5)	8.49			9.05	9.26	


 Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun

Name of Generating Company UJVN Ltd.
 Name of Generating Station MB-II HEP

Form: F-10
Details of Interest on Working Capital

Sl.No.	Particulars	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Remarks
		2024-25	2025-26			2026-27	
		(Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	RE	
1	O & M expenses - 1 month	7.41			7.74	8.10	
2	Spares (15% of O&M Expenses)	13.35			13.94	14.58	
3	Receivables- 2 months	49.57			51.38	52.06	
4	Total Working Capital (1+2+3)	70.34			73.06	74.75	
5	Normative Interest Rate (%)	12.07%			12.38%	12.39%	
6	Normative Interest on Working Capital (4 X 5)	8.49			9.05	9.26	


 Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
MB-II HEP

Form: F- 11

Details of Operation & Maintenance Expenses

S. No.	Particulars	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Remarks
		2024-25	2025-26			2026-27	
		(Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March) Projection	RE	
a)	Repair and Maintenance Expenses						
1	- Plants and Machinery	17.15	8.56	8.23	16.79	17.16	
2	- Buildings	5.17	4.03	1.91	5.95	5.17	
3	- Major Civil Works	2.03	1.50	0.71	2.21	2.04	
4	- Hydraulic Work	3.38	1.65	0.78	2.44	3.38	
5	- Lines Cables Networks etc.	1.09	0.25	0.12	0.37	1.09	
6	- Vehicles	0.05	0.03	0.01	0.04	0.05	
7	- Furnitures and Fixtures	0.01	0.01	0.00	0.02	0.01	
8	- Office Equipment & Other Items	0.89	0.95	0.45	1.39	0.89	
9	-Lubricant	0.22	0.11	0.05	0.16	0.22	
10	-Cost of Good Sold	0.00	-	-	-	0.00	
	Sub-Total	29.99	17.09	12.27	29.36	30.01	
b)	Administrative Expenses						
1	- Insurance	6.18	6.03	0.38	6.41	6.64	
2	- Rent	0.03	0.01	0.02	0.03	0.03	
3	- Electricity Charges	0.17	0.03	0.14	0.18	0.18	
4	- Travelling and conveyance	0.42	0.23	0.21	0.44	0.46	
5	- Staff Car	1.19	0.77	0.46	1.23	1.28	
6	- Telephone, telex and postage	0.13	0.06	0.07	0.13	0.14	
7	- Advertising	0.54	0.22	0.34	0.56	0.58	
8	- Entertainment	0.05	0.01	0.04	0.05	0.05	
9	- Corporate mgmt expenses	-	-	-	-	-	
10	- Legal Expenses	0.62	0.93	0.20	1.13	1.17	
11	-Consultancy charges	0.34	0.19	0.17	0.36	0.37	
12	-Professional Charges	-	-	-	-	-	
13	- Printing & Stationery	0.24	0.16	0.09	0.25	0.26	
14	-Audit fees Other	0.11	-	0.12	0.12	0.12	
15	-Statutory Audit Fees	0.01	0.01	0.00	0.01	0.01	
16	- Security Expenses	3.84	1.75	2.23	3.98	4.13	
17	-Rect. & Traning Exp.	0.15	0.08	0.08	0.16	0.16	
18	-Fees & Subscription	0.08	0.03	0.04	0.08	0.08	
19	- House Keeping Expenses	0.21	0.21	0.01	0.21	0.22	
20	-ERP Expenses(Note Below)	0.70	0.05	0.67	0.72	0.75	
21	-Guest House Expenses	0.23	0.14	0.10	0.24	0.25	
22	- CSR Expenses	0.39	0.32	0.08	0.40	0.42	
23	- Others (specify elements)	0.26	0.18	0.09	0.26	0.27	
24	-Profit on Sale of Scrap	(0.31)	-	-	-	-	
25	- Loss on Sale of Store/Scrap	0.02	-	-	-	-	
26	-Regulatory Fee	0.37	-	0.38	0.38	0.40	
	Sub-Total	15.98	11.43	5.93	17.36	17.99	
c)	Employee Cost						
1	- Basic Salaries	19.81	10.21	11.06	21.27	22.66	
2	- Dearness Allowance	8.23	4.24	4.59	8.84	9.41	
3	- Other Allowances	1.06	0.53	0.61	1.14	1.21	
4	- Bonus/Ex-gratia and Incentives	0.15	-	0.16	0.16	0.17	
5	- Staff welfare expenses	1.13	0.72	0.50	1.22	1.30	
6	- Medical Allowances	0.34	0.17	0.19	0.36	0.38	
7	Others Expenses (specify elements)	(0.01)	0.00	-	0.00	0.00	
8	- Terminal Benefits	3.77	2.00	2.04	4.05	4.31	
9	- VII Pay Commission Arrear	-	-	-	-	-	
10	- GPF Trust Interest	0.70	-	0.75	0.75	0.80	
11	- Leave encashment -acturial valuation	5.73	-	6.15	6.15	6.55	
12	- Medical leave -acturial valuation	1.10	-	1.18	1.18	1.25	
13	Gratuity Expense - AS per Ind AS (PL Account)	1.02	-	1.09	1.09	1.17	
14	Gratuity Expense - AS per Ind AS - (For OCI)	-	-	-	-	-	
15	- Generation Incentive	-	-	-	-	-	
16	- Staff Electricity Expenses	-	-	-	-	-	
	Sub-Total	43.01	17.87	28.33	46.20	49.22	
d)	Other Expenses						
	Colony Supply and consessional supply	-	-	-	-	-	
	Sub-Total	-	-	-	-	-	
	Total O&M Expenses	88.98	46.39	46.54	92.93	97.23	
	Less: O&M Expenses Capitalised						
	Net O&M Expenses	88.98	46.39	46.54	92.93	97.23	

Name of Generating Company
Name of Generating Station

UJVN Ltd.
MB-II HEP

Form: F-11.1
Details of Repair & Maintenance

S.No.	Particulars	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Remarks
		2024-25	2025-26		2026-27		
		(Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)/Projection	RE	
1	- Plants and Machinery	17.148	8.56	8.23	16.79	17.16	
2	- Buildings	5.169	4.03	1.91	5.95	5.17	
3	- Major Civil Works	2.033	1.50	0.71	2.21	2.04	
4	- Hydraulic Work	3.380	1.65	0.78	2.44	3.38	
5	- Lines Cables Networks etc.	1.091	0.25	0.12	0.37	1.09	
6	- Vehicles	0.050	0.03	0.01	0.04	0.05	
7	- Furnitures and Fixtures	0.009	0.01	0.00	0.02	0.01	
8	- Office Equipment & Other Items	0.886	0.95	0.45	1.39	0.89	
9	-Lubricant	0.219	0.11	0.05	0.16	0.22	
10	-Cost of Good Sold	0.002	-	-	-	0.00	
	Total R&M	29.987	17.09	12.27	29.36	30.01	


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
MB-II HEP

Form: F-11.2

Details of Employee Expenses

(Rs. Crore)

S.No	Particulars	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Remarks
		2024-25 (Actuals/Audited)	2025-26		2026-27 RE		
			Apr-Sep (Actual)	Oct-Mar (Estimated)		Total (April - March)Projection	
	Employee's Cost						
1	- Basic Salaries	19.81	10.21	11.06	21.27	22.66	
2	- Dearness Allowance	8.23	4.24	4.59	8.84	9.41	
3	- Other Allowances	1.06	0.53	0.61	1.14	1.21	
4	- Bonus/Ex-gratia and Incentives	0.15	-	0.16	0.16	0.17	
5	- Staff welfare expenses	1.13	0.72	0.50	1.22	1.30	
6	- Medical Allowances	0.34	0.17	0.19	0.36	0.38	
7	- Others Expenses (specify elements)	(0.01)	0.00	-	0.00	0.00	
8	- Terminal Benefits	3.77	2.00	2.04	4.05	4.31	
9	- VII Pay Commission Arrear	-	-	-	-	-	
10	- GPF Trust Interest	0.70	-	0.75	0.75	0.80	
11	- Leave encashment -actural valuation	5.73	-	6.15	6.15	6.55	
12	- Medical leave -actural valuation	1.10	-	1.18	1.18	1.25	
13	Gratuity Expense - AS per Ind AS (PL Account)	1.02	-	1.09	1.09	1.17	
14	Gratuity Expense - AS per Ind AS - (For OCI)	-	-	-	-	-	
15	- Generation Incentive	-	-	-	-	-	
16	- Staff Electricity Expenses	-	-	-	-	-	
	Employee expenses	43.01	17.87	28.33	46.20	49.22	

Name of Generating Company
Name of Generating Station

UJVNLtd.
Chibro HEP

Form: F- 11.3

Details of Administration & General Expenses

Details of Administration & General Expenses											(Rs. Crore)
S.No	Particulars	Previous Year (n-1)		Current Year (n)			Ensuing Year (n+1)		Remarks		
		2024-25		2025-26			2026-27				
		(Actuals/Audited)		Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)Projection	RE				
	Administrative Expenses										
1	Insurance	6.18		6.03	0.38	6.41		6.64			
2	Rent	0.03		0.01	0.02	0.03		0.03			
3	Electricity Charges	0.17		0.03	0.14	0.18		0.18			
4	Travelling and conveyance	0.42		0.23	0.21	0.44		0.46			
5	Staff Car	1.19		0.77	0.46	1.23		1.28			
6	Telephone, telex and postage	0.13		0.06	0.07	0.13		0.14			
7	Advertising	0.54		0.22	0.34	0.56		0.58			
8	Entertainment	0.05		0.01	0.04	0.05		0.05			
9	Corporate mgmt expenses	-		-	-	-		-			
10	Legal Expenses	0.62		0.93	0.20	1.13		1.17			
11	Consultancy charges	0.34		0.19	0.17	0.36		0.37			
12	Professional Charges	-		-	-	-		-			
13	Printing & Stationery	0.24		0.16	0.09	0.25		0.26			
14	Audit fees Other	0.11		-	0.12	0.12		0.12			
15	Statutory Audit Fees	0.01		0.01	0.00	0.01		0.01			
16	Security Expenses	3.84		1.75	2.23	3.98		4.13			
17	Rect. & Training Exp.	0.15		0.08	0.08	0.16		0.16			
18	Fees & Subscription	0.08		0.03	0.04	0.08		0.08			
19	House Keeping Expenses	0.21		0.21	0.01	0.21		0.22			
20	ERP Expenses(Note Below)	0.70		0.05	0.67	0.72		0.75			
21	Guest House Expenses	0.23		0.14	0.10	0.24		0.25			
22	CSR Expenses	0.39		0.32	0.08	0.40		0.42			
23	Others (specify elements)	0.26		0.18	0.09	0.26		0.27			
24	Profit on Sale of Scrap	(0.31)		-	-	-		-			
25	Loss on Sale of Store/Scrap	0.02		-	-	-		-			
26	Regulatory Fee	0.37		-	0.38	0.38		0.40			
	A&G Expenses	15.976		11.43	5.93	17.36		17.99			

(Rs. Crore)

Director (Operation)
UJVNLtd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company
Name of Generating Station
Form: F-12
Non Tariff Income

UJVN Ltd.
MB-II HEP

(Figures in Rs Crore)

Sl. No.	Description	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)
		(Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected
1	Interest (Fixed Deposits)-62.223	0.00				
2	Interest-Others -62.230	0.11				
3	Delayed Payment Charges from Consumers - 62.250	0.00				
4	Interest From Bank Other Than Int on FD - 62.270	0.50				
5	Profit on Sales of Store -62.330	0.00				
6	Sale of Tender Forms-62.361	0.22				
7	Balance Misc. Receipt-62.369	0.03				
8	Receipts frm Deputation employee- Leave Encash	0.04				
9	Receipts frm Deputation employee- Gratuity	0.02				
10	Gain on Sales OF Asset-62.401	0.00				
11	Rent From Staff -62.901	0.02				
12	Rent From Contractors -62.902	0.11				
13	Rent From Guest House 62.903	0.04				
14	Recon Transp&Veh Exp (Ot Th. Reco Fr Staf)- 62.910	0.01				
15	S.Credit Balance Written Back -62.912	-0.01				
16	Penalti for Delay in Supp.Exec. of Works- 62.917	0.26				
17	Other Excess Prov in Prior Period--65.8	0.00				
18	Other Income Relating to Prior Period -65.9	0.00				
19	Rebate Income on Solar 62.918	0.00				
	Rebate Income on Solar 62.918	1.35			3.66	3.66
	Total	1.35			3.66	3.66

Name of Generating Company
Name of Generating Station

UJVN Ltd.
MB-II HEP

Form: F- 13

Summary of Truing Up

Previous Year (n-1)

2024-25

(Rs. Crore)

S. No.	Particulars	Approved	Actual	Deviation	Controllable	Uncontrollable
A.	Net Annual Fixed Charges					
1	Interest on Loan (Including Interest on Normative Loans)	33.98	39.54	(5.56)		
2	Depreciation	47.8	54.31	(6.51)		
3	Lease Charge			-		
4	Return on Equity	46.4	106.14	(59.74)		
5	O&M Expenses	73.75	88.98	(15.23)		
6	Interest on Working Capital	5.84	8.49	(2.65)		
7	Income Tax					
8	Gross Annual Fixed Charges (1+2+3+4+5+6+7)	207.78	297.45	(89.68)		
9	Less; Other Income (provide details)	0.73	1.35	(0.62)		
10	Net Annual Fixed Charges (8-9)	207.05	296.10	(89.06)		
C	Surplus/(Gap)			(89.06)		

Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
MB-II HEP

Form: F-14
Statement showing Return on Equity:

(Figures in Rs Crore)

Sl. No.	Particulars	2024-25	2025-26	2026-27
(1)	(2)	(3)	(4)	(5)
	Opening Equity	686.20	693.04	707.37
	Add: Increase due to addition during the year / period	6.93	14.33	26.10
	Less: Decrease due to de-capitalisation during the year / period	0.09		
	Less: Decrease due to reversal during the year / period			
	Add: Increase due to discharges during the year / period			
	Closing Equity	693.04	707.37	733.47
	Average Equity	689.62	700.20	720.42
	Rate of ROE	15.47%	16.50%	16.43%
	Return on Equity	106.67	115.53	118.39

Petitioner

Name of Generating Company
Name of Generating Station

UJVN Ltd.
MB-II HEP

Form: F-14A

Return on Equity

S.No.	Item	2024-25 (Actuals / Audited)	2025-26			2026-27 Projected	Remarks
			Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April March)		
1	Equity at the beginning of the year	686.20			693.04	707.37	
2	Capital Expenditure	23.10			52.02	87.01	
3	Equity portion of capital expenditure	6.93			14.33	26.10	
4	*Equity at the end of the year	693.04			707.37	733.47	
	Return Computation	15.47%			16.50%	16.43%	
5	Return on Equity on Opening Balance of Equity	106.14			114.35	116.24	
	*Net of decapitalization during the year						

65


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Annexure-1

Annual Report on Technical Performance of MB-II HEP

1.1 Overview

- 1.1.1 The petitioner in compliance of the relevant Regulations of UERC (Terms and Conditions for determination of Multi Year Tariff) Regulations, 2021 & UERC (Terms and Conditions for determination of Multi Year Tariff) Regulations, 2024 is providing information with regard to the operational performance related to technical parameters of MB-II Hydro Power Station.

The operational parameters considered are:

- (a) Gross generation
- (b) AUX (Auxiliary consumption and Transformation losses)
- (c) Plant Availability factor (PAF)

- 1.1.2 The information provided in this chapter relates to operational performance:

- Actual in FY 2024-25 and 2025-26 (30.09.2025)
- Expected in FY 2025-26 & projected for FY 2026-27.

1.2 Power Station Description

- 1.2.1 Maneri Bhali Hydroelectric Project II, with an installed capacity of 304 MW (4X76 MW), envisages the utilization of head available in the river Bhagirathi between the tail waters of Maneri Bhali Stage I and Stage II Projects. In Maneri Bhali Stage II Project, water is diverted through a barrage at Joshiyara situated near the township of Uttarkashi at about 152 Km upstream from Rishikesh, the nearest railhead. The barrage is designed to divert 142 cumecs of water into a head race tunnel of diameter 6.0 m and length 16 km to generate electricity through a Power Station of 4X76 MW constructed at Dharasu.

- 1.2.2 The Power Station comprises of four hydro power generating units of 76 MW each. The generator is powered by Francis turbines of 78 MW rated capacity. The rated flow through each turbine is 35.5 cumecs. The Power Station was commissioned in 2008.

- 1.2.3 Salient features of the Power Station are provided in form F 2.3 of this petition.

MB-II HEP

B. Singh
BECOM

[Signature]
Director

Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

November 2024

1.3 Energy Generation

1.3.1 Actual/Expected/Projected energy generation from FY 2024-25 to FY 2026-27 is given in the table below:

Table 1: Actual, Expected & Projected Energy

Particulars	Norms	2024-25 (A)	2025-26 (E)	2026-27 (P)
Design Energy		1,291.00	1,291.00	1,291.00
Actual Generation (MU)		1,286.55	1,344.43	1,291.00
Auxiliary Cons. And Transformation losses (%)	1.00%	0.72%	0.72%	0.72%
Aux. Cons. & Trans. Losses (In MU)		9.31	9.63	9.25
Dam/Barrage/STP Consumption (In MU)		0.07	0.07	0.07
Net Saleable Energy (MU)		1277.17	1334.72	1281.68

1.3.2 From the above table it is evident that gross generation has been lower than the design energy of the plant in FY 2024-25. However, it is expected to be more than the design energy for FY 2025-26 and FY 2026-27.

1.3.3 The AUX (auxiliary consumption and transformation losses) has been lower than the normative in FY 2024-25. Further, the plant is expected to maintain the norms for FY 2025-26 and 2026-27.

1.4 Plant Availability Factor

1.4.1 The recovery of the Annual Fixed Charges is dependent on the Plant Availability achieved by the Power Station. The principle for recovery of fixed charges on the basis of the availability achieved by the plant has been introduced by the Hon'ble Commission by its regulations UERC (Terms and Conditions for determination of Multi Year tariff) Regulations, 2021 & 2024. The petitioner has provided this factor as per the provisions of the above regulations.

Table 2: Plant Availability Factor

Particulars	Norms	2024-25 (A)	2025-26 (E)	2026-27 (P)
NAPAF/PAFM (%)	76.00%	80.92%	80.14%	80.24%
	79.00%			
Planned Outages (Hrs.)	NA	5,304	6,504	5,760
Forced Outages (Hrs.)	NA	337	150	150

1.4.2 PAFM:

The Petitioner requests the Hon'ble Commission to kindly consider and approve the NAPAF of MB-II HEP for the FY 2024-25, 2025-26, 2026-27 as 76.00 %.

Table 3: Actual & Expected PAFM (%)

Sl. No.	Year	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Weighted Average
1	2019-20	50.18	81.07	93.17	88.60	84.10	84.50	63.92	49.67	40.26	40.46	43.92	48.07	64.04
2	2020-21	49.65	51.84	76.70	94.26	94.81	94.06	79.19	54.00	49.63	48.77	49.80	55.47	66.63
3	2021-22	73.44	93.25	97.75	92.36	95.26	90.14	86.67	74.24	51.37	52.37	69.59	72.09	79.07
4	2022-23	85.16	93.07	85.53	93.07	90.30	90.45	88.11	69.34	52.56	67.66	71.96	73.70	80.11
5	2023-24	75.48	81.34	94.57	93.67	96.48	97.17	91.17	74.91	73.24	72.08	69.62	51.24	80.93
6	2024-25	73.07	88.46	95.77	91.61	92.92	94.61	84.00	71.07	59.02	71.51	73.97	74.68	80.92
7	2025-26	75.57	94.09	98.81	97.42	93.74	94.74	85.83	68.71	57.16	62.48	66.99	65.44	80.14
8	2026-27	76.54	90.04	94.49	93.63	93.74	93.42	87.15	71.65	58.67	65.22	70.42	67.43	80.24

1.5 Planned Outages: Planned outages on account of annual/capital maintenance for the period FY 2024-25 to FY 2026-27 are given below. The Petitioner shall continue to lay emphasis on preventive and planned maintenance of machines for the year 2024-25 onwards for better power station availability.

Table 4: Planned Outages

FY	Unit No.	Date of Start	Date of Completion	No of Days	Remarks
2024-25	Unit 1	16-10-2024	12-12-2024	58	CM Completed
	Unit 2	01-04-2024	09-05-2024	39	AM Completed
		26-11-2024	24-01-2025	60	AM Completed
	Unit 3	17-03-2025	31-03-2025	15	AM Continued
	Unit 4	28-01-2025	17-03-2025	49	AM Completed
2025-26	Unit 1	29-10-2025	27-12-2025	60	AM
	Unit 2	15-11-2025	13-01-2026	60	AM
	Unit 3	01-04-2025	01-05-2025	31	AM Completed
		01-01-2026	01-03-2026	60	AM
	Unit 4	20-01-2026	20-03-2026	60	AM
2026-27	Unit 1	15-10-2026	13-12-2026	60	AM
	Unit 2	15-11-2026	13-01-2027	60	AM
	Unit 3	01-01-2027	01-03-2027	60	AM
	Unit 4	20-01-2027	20-03-2027	60	AM

AM : Annual Maintenance CM : Capital Maintenance

Signature
ZECM

Signature
DARCT

Signature
Director (Operation)
UJVNLtd.
"Ujjwal", Maharani Bagh
Dehradun

MB-II HEP

November 2024

Annexure-2

UJVN Limited, Dehradun

Details of employees for FY. 2024-25 Actual

Particular	HQ	10 LHPs	Vyasi	SHP	Project	Solar	Total
Opening Balance	310	1136	67	127	164	4	1808
Recruitment during year	10	34	2	11	12	0	69
Seperation (Retirement/ Resignation/ Death) etc.(Including employees retired on 31.03.2025)	18	53	1	7	5	0	84
Total after recruitment & retirement etc.	302	1117	68	131	171	4	1793
No of inward / outward transfer (Net)	+13	-17	+2	-3	+5	0	0
*Closing balance after internal transfer during Year (Actual)	315	1100	70	128	176	4	1793

Details of employees for FY. 2025-26 (From 01-04-2025 to 30-09-2025) (Actual)

Particular	HQ	10 LHPs	Vyasi	SHP	Project	Solar	Total
Opening Balance	315	1100	70	128	176	4	1793
Recruitment during year	0	24	2	0	0	0	26
Seperation (Retirement/ Resignation/ Death) etc	4	20	1	3	1	0	29
Total after recruitment & retirement etc.	311	1104	71	125	175	4	1790
No of inward / outward transfer (Net)	+6	-5	0	-4	+3	0	0
*Closing balance after internal transfer during Year (Actual)	317	1099	71	121	178	4	1790

Details of employees for FY. 2025-26 (From 01-10-2025 to 31-03-2026) (Projected)

Particular	HQ	10 LHPs	Vyasi	SHP	Project	Solar	Total
Opening Balance	317	1099	71	121	178	4	1790
Recruitment during year	10	72	2	15	23	0	122
Seperation (Retirement/ Resignation/ Death) etc	4	11	1	3	1		20
Total after recruitment & retirement etc.	323	1160	72	133	200	4	1892

Details of employees for FY. 2025-26 (Projected)

Particular	HQ	10 LHPs	Vyasi	SHP	Project	Solar	Total
Opening Balance	315	1100	70	128	176	4	1793
Recruitment during year	10	96	4	15	23	0	148
Seperation (Retirement/ Resignation/ Death) etc	8	31	2	6	2	0	49
No of inward / outward transfer (Net)	+6	-5	0	-4	+3	0	0
Total after recruitment & retirement etc.	323	1160	72	133	200	4	1892

Details of employees for FY. 2026-27 (Projected)

Particular	HQ	10 LHPs	Vyasi	SHP	Project	Solar	Total
Opening Balance	323	1160	72	133	200	4	1892
Recruitment during year	21	75	4	16	35	0	151
Seperation (Retirement/ Resignation/ Death) etc	15	34	1	8	2	0	60
Total after recruitment & retirement etc.	329	1201	75	141	233	4	1983

*This Figure Indicates Cumulative Effect of internal Nigam Transfer among HP/HQ/SHP/Project/Solar

Note:- Manager Environment included in HQ

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Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Details of total employees in UJVN Limited, Dehradun				
Particular	FY.2024-25 (Actual)	FY.2025-26 (From April 2025 to September 2025) (Actual)	Total for FY. 2025-26 (From October 2025 to March 2026 (Projection)	FY.2025-26 (Projected) FY.2026-27 (Projected)
Opening balance	1808	1793	1790	1793
Recruitment during year	69	26	122	148
Retirement etc.	84	29	20	49
Closing balance	1793	1790	1892	1892

Details of employees (HQs & LHPs) in UJVN Limited, Dehradun				
Particular	FY.2024-25 (Actual)	FY.2025-26 (From April 2025 to September 2025) (Actual)	Total for FY. 2025-26 (From October 2025 to March 2026 (Projection)	FY.2025-26 (Projected) FY.2026-27 (Projected)
Opening balance	1446	1415	1416	1415
Recruitment during year	44	24	82	106
Retirement etc.	71	24	15	39
Internal Transfer Cumulative Effect	-4	1	0	1
Total after recruitment & retirement etc.	1419	1415	1483	1483
Closing balance after internal transfer effect during Year (F24-25) (Actual)	1415	1416		1530

Note:- Manager Environment included in HQ
Net Internal Transfer Cumulative Effect of FY 2025-26 (April 2025 to September 2025)

Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

वर्ष 2024-25 में नियुक्त कार्मिकों का विवरण

क्र०सं०	पदनाम	नियुक्त कार्मिकों की संख्या	भर्ती का स्रोत	नियुक्त कार्मिकों का विवरण					
				मुख्यालय	एल०एच०पी०	व्यासी परियोजना	एस०एच०पी०	परियोजनायें	कुल
01	अवर अभियन्ता (वि०एवंय०)	24	सीधी भर्ती	0	18	02	04	0	24
02	अवर अभियन्ता (जानपद)	25	सीधी भर्ती	03	06	0	05	11	25
03	कार्यालय सहायक (तृतीय)	16	14 सीधी भर्ती एवं 02 मृतक आश्रित	07	06	0	02	01	16
04	तकनीशियन ग्रेड- II (वि०एवंय०)	03	02 सीधी भर्ती एवं 01 मृतक आश्रित	0	03	0	0	0	03
05	श्रमिक	01	मृतक आश्रित	0	01	0	0	0	01
	योग	69		10	34	02	11	12	69

वर्ष 2025-26 में भर्ती के पदों का विवरण

क्र० सं०	पदनाम	वास्तविक 01.04.25 से 30.09.25	प्रस्तावित 01.10.25 से 31.03.26	01.04.25 से 31.03.26	प्रस्तावित एवं वास्तविक पदों की तैनाती का विवरण					
					मुख्यालय	एल०एच०पी०	व्यासी परियोजना	एस०एच०पी०	परियोजनायें	कुल
01	जियोलाजिस्ट	0	02	02	01	0	0	0	01	02
02	सहायक अभियन्ता (सू०एवंप्रौ०)	0	01	01	01	0	0	0	0	01
03	सहायक अभियन्ता (वि०एवंय०)	0	13	13	0	11	0	02	0	13
04	तकनीशियन ग्रेड- II (विद्युत)	24	35	59	0	52	03	04	0	59
05	अवर अभियन्ता (वि०एवंय०)	0	20	20	0	15	0	05	0	20
06	अवर अभियन्ता (जानपद)	0	25	25	02	04	0	02	17	25
07	सहायक लेखाकार	0	02	02	01	01	0	0	0	02
	प्रारूपकार	0	04	04	0	01	0	0	03	04
08	कार्यालय सहायक-तृतीय	01	20	21	05	11	01	02	02	21
09	श्रमिक	01	0	01	0	01	0	0	0	01
	कुल	26	122	148	10	96	04	15	23	148

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Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

वर्ष 2026-27 में प्रस्तावित सीधी भर्ती के पदों का विवरण।

क्र०सं०	पदनाम	प्रस्तावित रोजगार सृजन हेतु पदों की संख्या (राज्य सरकार द्वारा पदों को अनफ्रीज किये जाने की प्रत्याशा में)	मुख्यालय	एल० एच० पी०	व्यासी परियोजना	एस० एच० पी०	परियोजनायें	कुल
	प्रबन्धक पर्यावरण	01	0	0	0	0	01	01
01	सहायक अभियन्ता (वि०एच०पी०)	07	0	05	01	01	0	07
02	सहायक अभियन्ता (जानपद)	12	0	02	0	0	10	12
	कार्मिक अधिकारी	02	01	0	01	0	0	02
04	विधी अधिकारी	01	01	0	0	0	0	01
05	लेखाधिकारी	11	02	07	0	02		11
	आर०एण्डआर० अधिकारी	01	0		0		01	01
06	अवर अभियन्ता (वि०एच०पी०)	15	0	10	02	03	0	15
07	अवर अभियन्ता (जानपद)	25	02	03	0	02	0	25
	सहायक लेखाकार	09	02	06	0	01		09
08	आशुलिपिक ग्रेड-तृतीय	19	07	07	0	01	04	19
09	कार्यालय सहायक-तृतीय	20	06	10	0	03	01	20
10	तकनीशीयन ग्रेड- II (विद्युत)	28	0	25	0	03	0	28
	कुल	151	21	75	04	16	35	151

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Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Annexure-3

Note on Insurance coverage of Operational Hydro Power Plants of UJVNL

1. UJVNL purchased the Insurance Policies for the FY 2025-26 through L1 bidder M/s Oriental Insurance at a total cost of Rs. 21,58,65,901/- + GST.
2. The Industrial All Risk (IAR) Policy of hydroelectric plants are on the sum insured of Rs 10031.74 Cr. (LHPs & SHPs) and the Re-instatement value (RIV) of LHPs are –
Chibro, Khodri, Dhakrani, Dhalipur, Kulhal Kalagarh & Khatima LHPs- Rs. 5.00 Cr/MW
MB-I, MB-II & Chilla LHPs – Rs. 7 Cr / MW
Vyasi- 9.5 Cr/MW
3. Post Teesta-III incidence in Oct 2023, all the insurance companies governed by reinsurer GIC-Re, eliminate the GLOF and imposed AOG limit ranging from 7% to 75% of the sum insured value on all Hydro Power Plants in India. Accordingly, M/s Oriental Insurance Company Limited (L-1 bidder) provided AOG limit of 225 Cr. (AOO) /300 Cr. (Aggregate) to UJVNL in FY 2025-26 considering MB-II HEP as a base plant (Top Location) to arrive at AOG limit
4. Low RIV of UJVNL hydro plants in comparison to current market RIV ranging from 10-12 Cr./MW leads to under insurance deduction. Therefore, to minimise the impact of under-insurance deductible and to increase the AOG limit, RIV of plants may be increase. Increase in RIV may result nominal increase in tariff.
5. Therefore, to minimize the tariff impact, it is proposed to adopt a five-year plan to gradually align the sum insured with the prevailing market benchmark by the FY 2030–31. The proposed roadmap is as follows:

(All figure in Rs. Cr.)

FY	Estimated premium without Taxes	Total Sum insured of all 21 plants (MD+BI)	Proposed Trajectory increase
2026-27	25.78	10943.74	Increase in RIV - MB-II HEP from Rs. 7.0Cr./MW to Rs. 10.0 Cr./MW Inclusion of MBD Coverage – For Galogi, Dunao, Pilangad, Urgam & Suringad SHPs
2027-28	29.92	12424.44	Increase in RIV - Chibro, Khodri, Dhalipur, Dhakrani, Kulhal, Ramganga & Khatima HEPs including Mohd. Pur, Pathri & Galogi SHPs – Rs. 5 Cr./Mw to Rs. 7 Cr./MW
2028-29	33.18	13561.94	Increase in RIV - Chibro, Khodri, Dhalipur, Dhakrani, Kulhal, Ramganga, Khatima & MB-I HEP and Mohd. Pur, Pathri & Galogi SHPs – Rs. 7 Cr./Mw to Rs. 8 Cr./MW
2029-30	36.39	14543.29	Increase in RIV - Chibro, Khodri, Dhalipur, Dhakrani, Kulhal, Ramganga, Khatima & MB-I HEP and Mohd. Pur, Pathri & Galogi SHPs – Rs. 8 Cr./Mw to Rs. 9 Cr./MW
2030-31	39.56	15585.77	Increase in RIV - Chibro, Khodri, Dhalipur, Dhakrani, Kulhal, Ramganga, Khatima, Vyasi & MB-I HEP and Mohd. Pur, Pathri & Galogi SHPs – Rs. 9 Cr./Mw to Rs. 10 Cr./MW

Note:

1. The premium has been estimated in accordance with permlles rate of current policy. premium may vary in accordance to RIV and pervious reported claims.
2. Assessment of Act of GOD(AOG) limit for all phases will be Rs 257 Cr. (Any one Occurrence) and Rs 347 Cr. (Aggregate) as per circular of New India Assurance Company limited.

Submitted for kind perusal & consideration of the Hon'ble Commission.

Director (Operation)
UJVNL Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Annexure-4


[Interest Rates](#) | [Deposit Rates](#) | [Loan Schemes - Interest Rates](#) | [SBI NRI Services - Interest Rates](#)
[Show More](#)


MCLR Historical Data



Marginal Cost Lending Rates

Effective Date	Interest Rate (%)						
	ON	1M	3M	6M	1Y	2Y	3Y
15.10.2025	7.90	7.90	8.30	8.65	8.75	8.80	8.85
15.09.2025	7.90	7.90	8.30	8.65	8.75	8.80	8.85
15.08.2025	7.90	7.90	8.30	8.65	8.75	8.80	8.85
15.07.2025	7.95	7.95	8.35	8.70	8.80	8.85	8.90
15.06.2025	8.20	8.20	8.55	8.90	9.00	9.05	9.10
15.05.2025	8.20	8.20	8.55	8.90	9.00	9.05	9.10
15.04.2025	8.20	8.20	8.55	8.90	9.00	9.05	9.10
15.03.2025	8.20	8.20	8.55	8.90	9.00	9.05	9.10
15.02.2025	8.20	8.20	8.55	8.90	9.00	9.05	9.10
15.01.2025	8.20	8.20	8.55	8.90	9.00	9.05	9.10
15.12.2024	8.20	8.20	8.55	8.90	9.00	9.05	9.10
15.11.2024	8.20	8.20	8.55	8.90	9.00	9.05	9.10
15.10.2024	8.20	8.20	8.50	8.85	8.95	9.05	9.10
15.09.2024	8.20	8.45	8.50	8.85	8.95	9.05	9.10
15.08.2024	8.20	8.45	8.50	8.85	8.95	9.05	9.10
15.07.2024	8.10	8.35	8.40	8.75	8.85	8.95	9.00
15.06.2024	8.10	8.30	8.30	8.65	8.75	8.85	8.95
15.05.2024	8.00	8.20	8.20	8.55	8.65	8.75	8.85
15.04.2024	8.00	8.20	8.20	8.55	8.65	8.75	8.85
15.03.2024	8.00	8.20	8.20	8.55	8.65	8.75	8.85
15.02.2024	8.00	8.20	8.20	8.55	8.65	8.75	8.85
15.01.2024	8.00	8.20	8.20	8.55	8.65	8.75	8.85
15.12.2023	8.00	8.20	8.20	8.55	8.65	8.75	8.85
15.11.2023	8.00	8.15	8.15	8.45	8.55	8.65	8.75
15.10.2023	8.00	8.15	8.15	8.45	8.55	8.65	8.75
15.09.2023	8.00	8.15	8.15	8.45	8.55	8.65	8.75
15.08.2023	8.00	8.15	8.15	8.45	8.55	8.65	8.75
15.07.2023	8.00	8.15	8.15	8.45	8.55	8.65	8.75
15.06.2023	7.95	8.10	8.10	8.40	8.50	8.60	8.70
15.05.2023	7.95	8.10	8.10	8.40	8.50	8.60	8.70
15.04.2023	7.95	8.10	8.10	8.40	8.50	8.60	8.70
15.03.2023	7.95	8.10	8.10	8.40	8.50	8.60	8.70
15.02.2023	7.95	8.10	8.10	8.40	8.50	8.60	8.70
15.01.2023	7.85	8.00	8.00	8.30	8.40	8.50	8.60
15.12.2022	7.85	8.00	8.00	8.30	8.30	8.50	8.60
15.11.2022	7.60	7.75	7.75	8.05	8.05	8.25	8.35
15.10.2022	7.60	7.60	7.60	7.90	7.95	8.15	8.25
15.09.2022	7.35	7.35	7.35	7.65	7.70	7.90	8.00
15.08.2022	7.35	7.35	7.35	7.65	7.70	7.90	8.00
15.07.2022	7.15	7.15	7.15	7.45	7.50	7.70	7.80
15.06.2022	7.05	7.05	7.05	7.35	7.40	7.60	7.70
15.05.2022	6.85	6.85	6.85	7.15	7.20	7.40	7.50
15.04.2022	6.75	6.75	6.75	7.05	7.10	7.30	7.40
15.03.2022	6.65	6.65	6.65	6.95	7.00	7.20	7.30
15.02.2022	6.65	6.65	6.65	6.95	7.00	7.20	7.30
15.01.2022	6.65	6.65	6.65	6.95	7.00	7.20	7.30
15.12.2021	6.65	6.65	6.65	6.95	7.00	7.20	7.30
15.11.2021	6.65	6.65	6.65	6.95	7.00	7.20	7.30

Annexure-5

Final Generation Loss due to E-Flow for FY. 2024-25 Release by UJVN Ltd (as per NGT order dated 09.08.2017 and NMCG order dated 10.10.2018 and 14.09.2019)

Name of Power Station	Apr-24			May-24			Jun-24			Jul-24			Aug-24			Sep-24			Oct-24			Nov-24			Dec-24			Jan-25			Feb-25			Mar-25			
	Average Flow in Cumecs	E-Flow Release d as per Noms	Generat ion Loss due to E- flow in MU	Average Flow in Cumecs	E-Flow Release d as per Noms	Generat ion Loss due to E- flow in MU	Average Flow in Cumecs	E-Flow Release d as per Noms	Generat ion Loss due to E- flow in MU	Average Flow in Cumecs	E-Flow Release d as per Noms	Generat ion Loss due to E- flow in MU	Average Flow in Cumecs	E-Flow Release d as per Noms	Generat ion Loss due to E- flow in MU	Average Flow in Cumecs	E-Flow Release d as per Noms	Generat ion Loss due to E- flow in MU	Average Flow in Cumecs	E-Flow Release d as per Noms	Generat ion Loss due to E- flow in MU	Average Flow in Cumecs	E-Flow Release d as per Noms	Generat ion Loss due to E- flow in MU	Average Flow in Cumecs	E-Flow Release d as per Noms	Generat ion Loss due to E- flow in MU	Average Flow in Cumecs	E-Flow Release d as per Noms	Generat ion Loss due to E- flow in MU							
Chibro	72.46	10.87	7.83	72.46	10.87	7.83	72.46	10.87	0.00	72.46	10.87	0.00	72.46	10.87	0.00	72.46	10.87	0.00	72.46	10.87	0.00	72.46	10.87	0.00	72.46	10.87	0.00	72.46	10.87	0.00	72.46	10.87	7.20	72.46	10.87	7.20	72.561
Khodri	72.46	10.87	3.44	72.46	10.87	3.44	72.46	10.87	0.00	72.46	10.87	0.00	72.46	10.87	0.00	72.46	10.87	0.00	72.46	10.87	0.00	72.46	10.87	0.00	72.46	10.87	0.00	72.46	10.87	0.00	72.46	10.87	3.17	72.46	10.87	3.17	31.927
Dhakrani	67.71	10.16	1.24	67.71	10.16	0.58	67.71	10.16	0.00	67.71	10.16	0.00	67.71	10.16	0.00	67.71	10.16	0.00	67.71	10.16	0.00	67.71	10.16	0.00	67.71	10.16	0.00	67.71	10.16	0.00	67.71	10.16	1.15	67.71	10.16	1.23	9.840
Dhalipur	67.71	10.17	1.96	67.71	10.17	1.31	67.71	10.17	0.00	67.71	10.17	0.00	67.71	10.17	0.00	67.71	10.17	0.00	67.71	10.17	0.00	67.71	10.17	0.00	67.71	10.17	0.00	67.71	10.17	0.00	67.71	10.17	1.83	67.71	10.17	2.02	46.978
Kulhal	13.03	12.11	1.34	13.03	12.11	1.38	13.03	12.11	0.00	13.03	12.11	0.00	13.03	12.11	0.00	13.03	12.11	0.00	13.03	12.11	0.00	13.03	12.11	0.00	13.03	12.11	0.00	13.03	12.11	0.00	13.03	12.11	1.25	13.03	12.11	1.38	42.176
Tiloth	38.60	8.28	7.84	129.83	18.24	3.00	171.44	35.55	0.00	339.56	65.92	0.00	347.07	73.37	0.00	215.25	50.66	0.00	81.61	27.85	15.85	51.08	11.31	10.72	34.77	7.84	7.67	25.47	5.70	5.58	22.79	4.72	4.18	29.15	5.11	5.00	59.846
MB-II	50.23	10.72	16.53	142.63	21.18	17.66	189.27	31.41	2.86	368.46	78.80	0.00	393.43	115.57	0.00	250.67	63.32	0.00	92.46	33.99	44.11	50.28	14.78	22.79	39.51	9.96	15.86	29.08	8.21	13.07	24.17	6.86	9.86	32.66	7.71	12.28	155.009
Chilla	480.24	86.36	12.79	514.75	97.66	14.35	482.17	116.44	17.25	1648.45	200.73	0.00	2461.98	326.17	0.00	1898.64	161.31	0.00	569.58	178.93	27.40	401.12	87.12	12.91	338.06	63.90	9.78	374.58	60.90	9.32	462.66	63.83	8.83	495.76	60.88	9.32	121.552
Vyasi	28.87	4.40	0.13	28.87	4.40	0.14	28.87	4.40	0.00	28.87	4.40	0.00	28.87	4.40	0.00	28.87	4.40	0.00	28.87	4.40	0.00	28.87	4.40	0.00	28.87	4.40	0.00	28.87	4.40	0.00	28.87	4.40	0.12	28.87	4.40	0.14	1.203
Grand Total			58.10			50.66			0.00			0.00			0.00			3.38			103.19		62.34		49.79		44.44		37.58		41.78		37.58		41.78		482.11

Remark: Assuming Generation loss at Khodri Power House as 44% of Chibro Power House.

The e-flow for Bhagirathi and Ganga River (MB-I, MB-II and Chilla) is 20%, 25% and 30% respectively for dry, lean and monsoon period whereas e-flow is 15% for other Power Houses. throughout the year.

It is hereby confirmed that in the calculation of generation loss due to e-flow no other losses have been included. There is no over lapping of generation loss.

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(Signature)
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(Signature)

(Signature)
 Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun

Expected Generation Loss due to E-Flow for F.Y. 2025-26 Release by UJVNL Ltd (as per NGT order dated 09.08.2017 and NMCG order dated 10.10.2018 and 14.09.2019)

Name of Power Station	Apr-25			May-25			Jun-25			Jul-25			Aug-25			Sep-25			Oct-25			Nov-25			Dec-25			Jan-26			Feb-26			Mar-26						
	Average Flow in Cumecs	E-Flow Release as per Noms	General Loss due to E-Flow in MU	Average Flow in Cumecs	E-Flow Release as per Noms	General Loss due to E-Flow in MU	Average Flow in Cumecs	E-Flow Release as per Noms	General Loss due to E-Flow in MU	Average Flow in Cumecs	E-Flow Release as per Noms	General Loss due to E-Flow in MU	Average Flow in Cumecs	E-Flow Release as per Noms	General Loss due to E-Flow in MU	Average Flow in Cumecs	E-Flow Release as per Noms	General Loss due to E-Flow in MU	Average Flow in Cumecs	E-Flow Release as per Noms	General Loss due to E-Flow in MU	Average Flow in Cumecs	E-Flow Release as per Noms	General Loss due to E-Flow in MU	Average Flow in Cumecs	E-Flow Release as per Noms	General Loss due to E-Flow in MU	Average Flow in Cumecs	E-Flow Release as per Noms	General Loss due to E-Flow in MU										
Chibro	72.46	10.87	7.74	72.46	10.87	8.00	72.46	10.87	7.22	72.46	10.87	0.00	72.46	10.87	0.00	72.46	10.87	0.00	72.46	10.87	0.00	72.46	10.87	8.09	72.46	10.87	8.09	72.46	10.87	8.09	72.46	10.87	7.20	72.46	10.87	7.20	69.431			
Khodri	72.48	10.87	3.41	72.46	10.87	3.52	72.48	10.87	3.18	72.46	10.87	0.00	72.46	10.87	0.00	72.46	10.87	0.00	72.46	10.87	0.00	72.46	10.87	3.56	72.46	10.87	3.56	72.46	10.87	3.56	72.46	10.87	3.17	72.46	10.87	3.17	30.550			
Dhakrani	67.71	10.16	1.24	67.71	10.16	1.28	67.71	10.16	1.24	67.71	10.16	0.00	67.71	10.16	0.00	67.71	10.16	0.00	67.71	10.16	0.00	67.71	10.16	1.28	67.71	10.16	1.28	67.71	10.16	1.28	67.71	10.16	1.28	67.71	10.16	1.28	11.235			
Dhalpur	67.71	10.17	1.96	67.71	10.17	2.02	67.71	10.17	1.96	67.71	10.17	0.00	67.71	10.17	0.00	67.71	10.17	0.00	67.71	10.17	0.00	67.71	10.17	2.02	67.71	10.17	2.02	67.71	10.17	2.02	67.71	10.17	2.02	67.71	10.17	2.02	17.827			
Kulhal	13.03	12.11	1.34	13.03	12.11	1.38	13.03	12.11	1.34	13.03	12.11	1.38	13.03	12.11	1.38	13.03	12.11	1.38	13.03	12.11	1.38	13.03	12.11	1.38	13.03	12.11	1.38	13.03	12.11	1.38	13.03	12.11	1.38	13.03	12.11	1.38	16.279			
Tiloth	52.16	11.42	10.78	52.16	11.24	15.00	2.38	224.13	34.31	0.99	364.07	65.57	0.00	414.47	73.37	0.00	215.18	50.53	0.00	77.34	26.87	15.59	51.08	11.31	10.72	34.77	7.84	7.67	26.47	5.70	5.58	22.79	4.72	4.18	29.15	5.11	5.00	62.869		
MB-II	55.58	14.01	21.60	113.47	21.61	22.21	222.43	31.41	10.08	356.06	69.61	0.00	497.07	113.47	0.00	283.90	61.42	0.00	123.42	50.87	54.39	50.28	14.78	22.79	39.51	9.96	15.86	29.08	8.21	13.07	24.17	6.86	9.86	32.66	7.71	12.28	182.151			
Chilla	442.40	85.02	12.60	565.54	98.55	15.09	997.28	85.02	12.60	1876.22	200.02	0.00	3206.33	328.02	0.00	2260.62	203.29	0.00	702.84	223.15	34.16	401.12	87.12	12.91	388.06	63.90	9.78	374.59	80.90	9.32	462.66	63.83	8.83	435.76	60.88	9.32	124.599			
Vyasi	28.87	4.40	0.13	28.87	4.40	0.14	28.87	4.40	0.13	23.87	4.40	0.00	28.87	4.40	0.00	28.87	4.40	0.00	28.87	4.40	0.00	28.87	4.40	0.14	28.87	4.40	0.14	28.87	4.40	0.14	28.87	4.40	0.14	28.87	4.40	0.14	1.199			
Grand Total			60.78			56.01			38.72			1.38			1.38							120.60			62.34			49.79			44.44			37.58			41.78			516.16

Remark: Assuming Generation loss at Khodri Power House as 44% of Chibro Power House.

The e-flow for Bhagirathi and Ganga River (MB-I, MB-II and Chilla) is 20%, 25% and 30% respectively for dry, lean and monsoon period whereas e-flow is 15% for other Power Houses throughout the year.

It is hereby confirmed that in the calculation of generation loss due to e-flow no other losses have been included. There is no over lapping of generation loss.

Spandha
SE (Monitoring)

Spandha
SE (Monitoring)

Spandha
SE (Monitoring)

Spandha
SE (Monitoring)

Spandha
Director (Operation)
UJVNL Ltd.

"Ujjwal", Maharani Bagh,
Dehradun

Projected Generation Loss due to E-Flow for F.Y. 2026-27 Release by UJVNL Ltd (as per NGT order dated 09.08.2017 and NMCG order dated 10.10.2018 and 14.09.2019)

Name of Power Station	Apr-26		May-26		Jun-26		Jul-26		Aug-26		Sep-26		Oct-26		Nov-26		Dec-26		Jan-27		Feb-27		Mar-27	
	Average Flow in Cumecs	E-Flow Release d as per Noms	Generat ion Loss due to E- flow in MU	Average Flow in Cumecs	E-Flow Release d as per Noms	Generat ion Loss due to E- flow in MU	Average Flow in Cumecs	E-Flow Release d as per Noms	Generat ion Loss due to E- flow in MU	Average Flow in Cumecs	E-Flow Release d as per Noms	Generat ion Loss due to E- flow in MU	Average Flow in Cumecs	E-Flow Release d as per Noms	Generat ion Loss due to E- flow in MU	Average Flow in Cumecs	E-Flow Release d as per Noms	Generat ion Loss due to E- flow in MU	Average Flow in Cumecs	E-Flow Release d as per Noms	Generat ion Loss due to E- flow in MU	Average Flow in Cumecs	E-Flow Release d as per Noms	Generat ion Loss due to E- flow in MU
Chibro	72.46	10.87	7.74	72.46	10.87	8.00	72.46	10.87	0.00	72.46	10.87	0.00	72.46	10.87	8.09	72.46	10.87	8.09	72.46	10.87	7.20	72.46	10.87	7.20
Khodri	72.46	10.87	3.41	72.46	10.87	3.18	72.46	10.87	0.00	72.46	10.87	0.00	72.46	10.87	3.56	72.46	10.87	3.56	72.46	10.87	3.17	72.46	10.87	3.17
Dhakani	67.71	10.16	1.24	67.71	10.16	1.28	67.71	10.16	0.00	67.71	10.16	0.00	67.71	10.16	1.28	67.71	10.16	1.28	67.71	10.16	1.15	67.71	10.16	1.15
Dhalpur	67.71	10.17	1.96	67.71	10.17	2.02	67.71	10.17	0.00	67.71	10.17	0.00	67.71	10.17	2.02	67.71	10.17	2.02	67.71	10.17	1.83	67.71	10.17	1.83
Kulhal	13.03	12.11	1.34	13.03	12.11	1.38	13.03	12.11	1.38	13.03	12.11	1.34	13.03	12.11	1.38	13.03	12.11	1.38	13.03	12.11	1.25	13.03	12.11	1.25
Tiloth	52.16	11.42	10.78	112.24	19.00	2.38	224.13	34.31	0.99	364.07	65.57	0.00	414.47	73.37	0.00	215.18	50.53	0.00	77.34	26.87	7.84	26.47	5.70	5.58
MB-I	55.58	14.01	21.60	113.47	21.61	22.21	222.43	31.41	10.08	356.06	69.61	0.00	497.07	113.47	0.00	283.90	61.42	0.00	123.42	50.87	15.86	29.08	8.21	13.07
Chilla	442.40	85.02	12.60	565.54	98.55	15.09	997.28	85.02	12.60	1876.22	200.02	0.00	3206.53	325.02	0.00	702.84	223.15	34.16	54.39	50.28	39.51	374.58	60.90	9.32
Vyazi	28.87	4.40	0.12	28.87	4.40	0.14	28.87	4.40	0.00	28.87	4.40	0.00	28.87	4.40	0.13	28.87	4.40	0.14	28.87	4.40	0.12	28.87	4.40	0.12
Grand Total			60.78			56.01			38.72			1.34			120.60			49.79			37.58			41.78
															62.34									516.16

Remark: Asumming Generation loss at Khodri Power House as 44% of Chibro Power House.

The e-flow for Bhagirathi and Ganga River (MB-I, MB-II and Chilla) is 20%, 25% and 30% respectively for dry, lean and monsoon period whereas e-flow is 15% for other Power Houses throughout the year.

It is hereby confirmed that in the calculation of generation loss due to e-flow no other losses have been included. There is no over lapping of generation loss.

(Signature)
(Signature)
(Signature)

(Signature)
 Director (Operation)
 UJVNL Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun

Annexure-6

Tentative impact on account of Water Tax in compliance to GoU Order No. 2883/II-2015/01(50)/2011 dated 07/11/2015
in reference of Water Tax Act 2012 (Act. No. 9 of 2013)

S.No.	Plant	Head (m)	Discharge required for full load (Cumecs)	Full Load (MW)	Discharge (Cumecs) required for 1 MW	Discharge (Cubic Meter) required for 1 MWh	Water Tax Rs./Cubic Meter as per Water Tax Registration	Water Tax (Rs./ kWh)	For one Financial Year Based on Approved Design Energy			Projection for Financial Year		
									Design Energy Generation (MU) approved by UERC	Total Water Tax (Rs. Cr.) for design energy generation	Projected Energy Generation (MU)	Total Water Tax (Rs. Cr.)	Projected Amount of Water Tax in F.Y 2024-25 for Uttarkhand Share only (Rs. Cr.)	
1	DHAKRANI	19.8	199.2	33.75	5.90	21248.00	0.02	0.42	150.85	6.41	151.00	6.42	4.81	
2	DHALIPUR	30.48	199.2	51	3.91	14061.18	0.05	0.70	182.76	12.85	223.60	15.72	11.79	
3	CHIBRO	110	200	185	1.08	3891.89	0.1	0.39	728.11	28.34	833.30	32.43	24.32	
4	KHODRI	57.9	200	80	2.50	9000.00	0.07	0.63	335.37	21.13	395.67	24.93	18.70	
5	KULHAL	18	198	30	6.60	23760.00	0.02	0.48	148.91	7.08	148.91	7.08	5.66	
6	RAMGANGA	84.4	285	198	1.44	5181.82	0.1	0.52	311.00	16.12	276.50	14.33	14.33	
7	CHILLA	32.5	565	144	3.92	14125.00	0.05	0.71	557.62	39.38	625.00	44.14	44.14	
8	TILOTH	147.5	71.4	90	0.79	2856.00	0.1	0.29	478.00	13.65	478.00	13.65	13.65	
9	KHATIMA	17.98	269	41.4	6.50	23391.30	0.02	0.47	235.59	11.02	207.00	9.68	9.68	
10	MB-II	247.6	142	304	0.47	1681.58	0.1	0.17	1291.00	21.71	1291.00	21.71	21.71	
A	Sub Total(10 LHP's)								4419.21	177.68	4629.98	190.09	168.80	
11	VYASI	111	119.78	120	1.00	3593.40	0.1	0.36	353.00	12.68	353.00	12.68	12.68	
B	Sub Total (11 LHP's)								4772.21	190.37	4982.98	202.77	181.48	
12	Pathri	9.75	253	20.4	12.40	44647.06	0.02	0.89	155.60	13.89	112.00	10.00	10.00	
13	Mohd.pur	5.7	255	9.3	27.42	98709.68	0.02	1.97	64.92	12.82	48.00	9.48	9.48	
14	Madyamaheshwar	175.45	9.87	15	0.66	2388.80	1.02	2.42	65.92	15.93	32.00	7.73	7.73	
C	Sub-Total (Pathri & Mohammadpur)								288.44	42.64	192.00	19.48	19.48	
D	Total (UJVNL)								5058.65	233.00	5174.98	222.25	200.96	


 Director (Operation)
 UJVNL Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun


 AE (B&R)

Annexure-7

Quarterly Progress of Investment Approval Accorded to UJVN Ltd

As on 31.10.2025

Sl. No.	Works/ Projects	Date of investment Approval	Estimated cost (Rs Crores)	cost approved by UERC (Rs Crore)	Scheduled date of completion	Date & Status of Tender Award			Date of issue of LOI/LOA	Physical Progress (in % of total Civil works)	Physical Progress (in % of total E&M works)	Financial Progress (Rs Crores)	Remarks
						Pre-Bid Meeting Date	Technical Bid opening Date	Financial Bid Opening date					
Capital investment for :													
1	Refurbishing of Icharl Dam	14.12.2021	35.10	35.10		As per detail enclosed		0.84	20.66	100%	100%	21.97	
2	Refurbishing of Dakpathar Barrage	29.11.2021	39.22	39.22		As per detail enclosed		35.43	28.72	100%	100%	31.99	
3	Refurbishing of Asan Barrage	14.12.2021	28.03	28.03		As per detail enclosed		8.12	6.88	100%	100%	7.48	
4	Refurbishing of Virbhadra barrage	29.12.2021	43.52	43.26		As per detail enclosed		21.43	17.05	100%	100%	19.29	
5	Refurbishing of Joshiyara Barrage	12.10.2021	69.56	53.30		As per detail enclosed		68.01	68.63	77%	100%	74.02	
6	Refurbishing of Maneri Dam	12.10.2021	73.54	72.28		As per detail enclosed		73.52	77.59	49%	100%	41.55	
			289.07	273.19				207.35	219.52			196.30	
Joshiyara Barrage (Part-B)													
1	Treatment of cracks in piers & other associated structures of Joshiyara Barrage, MB-II, Uttarkashi under DRIP Phase-II.	12.10.2021	3.25	3.25				2.71	2.71	100%		4.77	Completed. Due to site conditions, variation occurred in the contract and cost was revised to Rs 4.98 Cr
2	Consultancy Services Regarding Mix Design of M90 & M25 grade concrete, third party Quality Inspection & Quality Assurance for the work of Construction of Energy Dissipating Arrangement (EDA) and appurtenant works at downstream of Joshiyara Barrage.	23.08.2022						0.52	0.52	40%		0.17	Mix Design of M90 & M25 grade concrete have been finalized by NCCBM. Estimated Cost approved by Hon'ble commission is 0.60 Cr.
			292.72	276.44				210.38	222.75			201.24	


 Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun


 Amit Sharma
 EE

**Quarterly Progress of Investment Approval Accorded to UJVNL Ltd.
Refurbishing of Ichari Dam (DRIP-II Works)**

As on 31.10.2023															
Sl. No.	Works/ Projects	Date of Investment Approval	Estimated cost (Rs Crore)	Cost approved by UJVNL (Rs Crore)	Scheduled date of completion	Pre-Bid Meeting Date	Technical Bid opening Date	Date & Status of Tender Award		Date of issue of LOI/COA	Date of completion	Physical Progress in % of total works	Financial Progress (Rs Crore)	Remarks	
								Financial Bid opening date	Tendered Cost (Rs Crore)						
Refurbishment of Ichari Dam (DRIP-II)															
1	Hill slope protection works on the upstream left bank of Ichari Dam.	14.12.2021	0.50	0.50	31.03.2023	-	15.09.2022	19.10.2022	0.50	0.49	01.12.2022	27.01.2023	100%	0.49	Work Completed
2	Treatment of Hill slope behind the intake of Ichari Dam.	14.12.2021	9.50	9.50	31.03.2024	28-06-2022	21-07-2022	30-07-2022	9.22	9.17	01.10.2022	31.03.2024	100%	9.17	Work Completed
3	Special repair of 3 no spillway bays (bay no 3,4 & 5) and their roller buckets of Ichari Dam	14.12.2021	6.85	6.85	-	-	-	-	-	-	-	-	-	-	Removed
4	Special Repair of stairs and Railing leading to foundation gallery of Ichari Dam.	14.12.2021	0.58	0.58	15.07.2022	22.07.2021	18.08.2021	09.12.2021	0.56	0.54	15.01.2022	15.06.2022	100%	0.54	Work Completed
5	Reaming/ Re drilling of existing drainage holes in the foundation Gallery of Ichari dam.	14.12.2021	0.94	0.94	30.06.2023	-	15.10.2022	23.11.2022	0.42	0.38	01.01.2023	20.03.2023	100%	0.37	Work Completed
6	Repair and strengthening of Flushing Conduit Bridge at downstream of Ichari Dam.	14.12.2021	0.21	0.21	17.07.2022	26.07.2021	18.08.2021	09.12.2021	0.20	0.18	18.01.2022	14.05.2022	100%	0.18	Work Completed
7	Special repair of control room including painting, replacement of Railings at pitching area left bank & right bank of the reservoir and construction of ladies toilet and a Guard Room at Ichari Dam	14.12.2021	1.10	1.10	15.01.2023	22.07.2021	18.08.2021	09.12.2021	1.06	1.04	16.01.2022	23.09.2022	100%	1.29	Work completed
8	Digitalization of old drawings of Yamuna Hydel Scheme-I & II (Ichari Dam and Dakpathar Barrage).	14.12.2021	0.17	0.17	-	-	-	-	-	-	-	-	-	-	Removed
9	Replacement of wooden sleeper with chequered plates and strengthening of Panel Bridge.	14.12.2021	0.59	0.59	30.11.2023	-	03.10.2022	19.10.2022	0.79	0.78	01.12.2022	20.03.2023	100%	1.00	Work Completed
10	Construction of Watch Tower, Scanner Room, Boundary wall, water supply system and providing and fixing boom barrier & tyre killer at Ichari Dam.	14.12.2021	1.49	1.49	15.01.2023	22.07.2021	18.08.2021	09.12.2021	1.45	1.41	16.01.2022	10.01.2023	100%	1.76	Work Completed
11	Special Repair of project approach road from Dakpathar to Ichari.	14.12.2021	8.06	8.06	31.05.2023	10-09-2021	21-10-2021	04-05-2022	7.82	5.73	01.06.2022	12.12.2022	100%	6.26	Work Completed
12	Water Quality Analysis of reservoir water and seepage water of Ichari dam.	14.12.2021	0.01	0.01	-	-	-	-	-	-	-	-	-	-	Removed
13	Consultancy services for flood routing for revised design flood at Ichari Dam to check the adequacy of available freeboard.	14.12.2021	0.19	0.19	-	-	-	-	-	-	-	-	-	-	Removed


 Director (Operation)
 UJVNL Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun


 Anil Sharma
 EE

Sr. No.	Worked Projects	Date of investment Approval	Estimated cost: (Rs. Crore)	cost approved by UJEC (Rs. Crore)	Scheduled date of completion	Pre-Bid Meeting Date	Technical Bid opening Date	Date & Status of Tender Award Financial Bid Opening date	Estimated Cost: (Rs. Crore)	Date of issue of LOI/OA	Date of completion	Physical Progress (in % of total work)	Financial Progress (in % of total work)	Remarks
14	Consultancy services for Concrete Mix Design and Second-Party Quality Assurance for production and placement of M-60 reinforced cement concrete for the work "Special repair of 3 no spillway bays (bay no 3,4 & 5) and their roller buckets of Ichari Dam."	14.12.2021	0.25	0.25	-	-	-	-	-	-	-	-	-	Removed
15	Procurement of one diesel driven Vehicle (7-Seater) for the staff of Ichari Dam.	14.12.2021	0.10	0.10	-	-	-	-	-	-	-	-	-	Removed
16	Consultancy services for Second party quality assurance & inspection for the work "Special Repair of project approach road from Dakoathar to Killedar." Replacement of wooden sleeper with chequered plates and strengthening of Patel Bridge" and Repair and strengthening of Flushing Conduit Bridge at downstream of Ichari Dam". including testing of materials/concrete etc, and providing design, drawing of the metal decking system which would be used to replace the wooden sleepers & strengthening measures on the basis of actual designs.	14.12.2021	0.15	0.15	-	-	-	-	-	-	-	-	-	Removed
Total (Ichari (Civil))			30.69	30.69					19.73				21.05	
1	Refurbishment of Ichari Dam (E.V.) Supply, Installation, Testing & Commissioning of 250 kVA DG set for Ichari Dam in district Domadun under DRIP Phase-01.	14.12.2021	0.321	0.321	30-05-2022	NA	30.12.2021	10.03.2022	0.263	01.04.2022	17.06.2022	100%	0.26	Work Completed
2	Procurement of trash rack panels for Ichari Dam in District Domadun	14.12.2021	0.088	0.088	27-07-2022	NA	28.02.2022	10.03.2022	0.0599	26.04.2022	10.10.2022	100%	0.10	Work Completed
3	Under water replacement of oil beam of stop log gates of spillway gate No-02.05.607 including repair of damaged T guide & back guides.	14.12.2021	3.160	3.160	-	NA	-	-	0.00	-	-	0%	0.00	Removed
4	SITC of LED lights for dam inspection gallery/Dam premises & solar street lights with complete assembly	14.12.2021	0.699	0.699	03-05-2023	NA	12.09.2022	07-11-2022	0.477	03-01-2023	15.06.2023	100%	0.56	Work Completed
5	Overhauling and changing of rubber seal of F C gates 02 Nos of Ichari dam.	14.12.2021	0.137	0.137	-	NA	-	-	0.00	-	-	0%	0.00	Removed
Total (Ichari (E.V.))			4.40	4.40					0.84				0.92	
TOTAL			35.10	35.10					0.86				21.97	

Amit Sharma
EE

**Quarterly Progress of Investment Approval Accorded to UJVN Ltd (DRIP-II Works)
Refurbishing of Dakpathar Barrage (DRIP-2 Works)**

Sl	Works/ Projects	Date of Investment Approval	Estimated cost (Rs Crores)	Cost approved by UERC (Rs Crore)	Scheduled date of completion	Date & Status of Tender Award					Physical Progress (in % of total works)	Financial Progress (Rs Crores) (including Service Tax)	Remarks
						Pre-Bid Meeting Date	Technical Bid opening Date	Financial Bid Opening date	Tendered Cost (Rs Crores) (including Service Tax)	Bid amount (Rs Crore)	Date of issue of LOI/LOA		
	Refurbishing of Dakpathar Barrage (CIVIL)												
1	Special Repair of downstream floor, energy dissipation arrangement (EDA) and placement of CC Blocks for protection of toe of EDA of Under Sluice bays (bay No. 1 to 6) of Dakpathar Barrage.	29.11.2021	8.24	8.24	15.07.2023	29.05.2021	04.01.2022	07.01.2022	8.00	5.64	07.01.2022	100%	Work Completed
2	Special Repair of downstream floor, energy dissipation arrangement (EDA) and placement of CC Blocks for protection of toe of EDA of spillway bays (bay No. 7 to 25) of Dakpathar Barrage.	29.11.2021	15.14	15.14	15.04.2024	29.05.2021	04.01.2022	07.01.2022	15.67	11.35	07.01.2022	100%	Work Completed
3	Special Repair and reconstruction of railing, Parapet wall and inspection way of Dakpathar Barrage.	29.11.2021	0.74	0.74	09.01.2024	-	09.06.2023	26.05.2023	0.74	0.74	04.07.2023	100%	Work Completed
4	Providing fencing and caution / warning sign board around the rim of the reservoir of Dakpathar barrage and its associated structures	29.11.2021	2.74	2.74	15.01.2023	08.10.2021	03.11.2021	13.12.2021	2.66	2.54	07.01.2022	100%	Work Completed
	Procurement of one no. Diesel driven vehicle for official use of project civil maintenance staff	29.11.2021	0.10	0.10	-	-	-	-	-	-	-	-	Removed
	Photographic survey of reservoir area of Dakpathar barrage.	29.11.2021	0.06	0.06	-	-	-	-	-	-	-	-	Removed
	Water quality analysis of reservoir water of Dakpathar Barrage.	29.11.2021	0.01	0.01	-	-	-	-	-	-	-	-	Removed
8	Structural safety audit and strengthening measures of 2 no of bridges (one main barrage bridge and one head regulator bridge at Dakpathar barrage)	29.11.2021	0.20	0.20	06.07.2022	-	-	-	0.20	0.20	07.01.2022	100%	Work Completed
9	Consultancy services to check the adequacy of freeboard available at Dakpathar Barrage with respect to revised design flood" & provide suggestions regarding structural and non-structural measures of Dakpathar Barrage related to revised design flood	29.11.2021	0.23	0.23	-	-	-	-	-	-	-	-	Removed

Sl	Work/ Projects	Date of Investment Approval	Estimated cost (Rs Crores)	Cost approved by UERC (Rs Crore)	Scheduled date of completion	Date & Status of Tender Award					Bid amount (Rs Crore)	Date of issue of LOI/LOA	Physical Progress (in % of total work)	Financial Progress (Rs Crores) (including Service Tax)	Remarks
						Prior-Bid Meeting Date	Technical Bid opening Date	Financial Bid Deadline date	Tendered Cost (Rs Crores) (including Service Tax)						
10	Consultancy services for Second party quality assurance and inspection for the work "Special Repair of downstream floor, energy dissipation arrangement (EDA) and placement of CC Blocks for protection of toe of EDA of Under Sluice bays and other bays (bay No. 1 to 25) of Dakpathar Barrage"	29.11.2021	0.20	0.20	-	-	-	-	0.23	-	26.05.2022	100%	0.11	Work Completed	
11	Consultancy services for Second party quality assurance and inspection for the work "Construction of bridge across power channel & parallel to HR bridge of Dakpathar Barrage" including Geotechnical investigations, Providing design, drawings, and estimation of two-lane wide steel girder bridge and testing of materials/concrete etc.	29.11.2021	0.25	0.25	-	-	-	-	-	-	-	-	-	Removed	
	Total Dakpathar (Civil) Refurbishing of Dakpathar Barrage (E&M)		28.91	28.91					27.50		20.80		24.07		
	Upgradation of barrage gates using position feedback system, Local display and integration with existing barrage control & monitoring system at Dakpathar Barrage (Uttarakhand)	29.11.2021	0.29	0.29	20.06.2022	NA	01.02.2022	18.02.2022	0.26		0.25	19.03.2022	100	0.25	Completed
2	Epoxy painting of Under Sluice gates no. 01 to 06, barrage gates no. 07 to 23 at Dakpathar barrage in district- Dehradun, Uttarakhand	29.11.2021	0.94	0.94	18.06.2022	NA	24.01.2022	11.02.2022	0.67		0.67	16.03.2022	100	0.67	Completed
3	Repairing and Major Overhauling of Head Regulator Gates 01 to 05 of Dakpathar barrage	29.11.2021	1.21	1.21	31.03.2023	08.07.2022	28.10.2022	29.10.2022	0.85		0.85	11.11.2022	100	0.85	Completed
4	Repairing and overhauling of hoist mechanism of Under-Sluice gate no. 3 to 6, Barrage gate no. 07 to 17 & 19 to 23 of Dakpathar Barrage	29.11.2021	7.77	7.77	30.4.2023	08.07.2022	22.09.2022	10.11.2022	6.15		6.15	09.12.2022	100	6.15	Completed
5	Procurement of Vehicle	29.11.2021	0.1	0.1	NA	NA	NA	NA	-		0	NA	0	0	Removed
	Total Dakpathar (E&M)		10.31	10.31					7.93		7.92			7.92	
	Total		39.22	39.22					35.43		28.72			31.99	

Anil Sharma
E.E.

Director (Operation)
UJVNL Ltd.
Maharani Bagh,
Dehradun

**Quarterly Progress of Investment Approval Accorded to UJVN Ltd
Refurbishing of Asan Barrage (DRIP-II Works)**

Returnishing of Asan Barrage (DRIP-II works)															
Sl. No	Works/ Projects	Date of Investment Approval	Estimated cost (Rs Crores)	cost approved by UERC (Rs Crore)	Scheduled Date of Completion	Pre-bid Meeting Date	Technical Bid Opening Date	Financial Bid Opening Date	Tendered Cost (in Crores) including GST	Bid amount (Rs Crore)	Date of Issue of LOA	Date of completion	Physical Progress (in % of Total Works)	Financial Progress (in Crores)	Remarks
Asan Barrage(Civil)															
1	Special Rehabilitation work of Asan Barrage and other associated structures.	14.12.2021	4.65	4.65	Dec-23	02.07.2022	28.07.2022	05.09.2022	4.52	3.46	10.11.2022	22.08.2023	100%	4.23	Work Completed
2	Construction of bridge across power channel & parallel to HR bridge of Asan Barrage	14.12.2021	4.02	4.02	Jun-24								0%		Removed
3	Approach road for the proposed bridge across Power Channel parallel to HR bridge of Asan Barrage	14.12.2021	0.60	0.60	Jun-24								0%		Removed
4	Construction of two no. of each type III & type IV Residential quarters for O&M staff.	14.12.2021	2.65	2.65	Jun-24								0%		Removed
5	Improvement of existing stores and guard rooms at Asan Barrage.	14.12.2021	0.41	0.41	May-23	NA	28.07.2022	05.09.2022	0.40	0.39	14.10.2022	31.05.2023	100%	0.39	Work Completed
6	Providing fencing and caution /warning sign board along the reservoir & barrage.	14.12.2021	0.98	0.98	May-23	29.07.2022	24.08.2022	13.10.2022	0.95	0.78	31.10.2022	24.05.2023	100%	0.78	Work Completed
7	Refurbishment of left bank inspection road of Asan Barrage reservoir.	14.12.2021	2.66	2.66	Dec-23								0%		Removed
8	Procurement of vehicle for GM(Civil)- Dehradun	14.12.2021	0.2	0.2	Dec-23								0%		Removed
9	Development of the area around the Barrage.	14.12.2021	1.77	1.77	Dec-24								0%		Removed
10	Reservoir capacity survey of Asan barrage	14.12.2021	0.1	0.1	Dec-23								0%		Removed
11	Safety audit of Bridges located on the Barrage and Head Regulator	14.12.2021	0.25	0.25	Jun-23				0.25	0.25	23.03.2022	20.08.2024	100%	0.10	Work Completed
12	Arrangement works for the assistance in Safety audit Bridges located on the Barrage and Head Regulator	14.12.2021	0.1	0.1	Oct-22	-	26.09.2022	26.09.2022	0.06	0.06	13.10.2022	21.10.2022	100%	0.04	Work Completed
13	Special strengthening of bridges as per safety audit report	14.12.2021	1	1	Oct-23								0%		Removed
14	Consultancy for rehabilitation and other civil works	14.12.2021	0.85	0.85	Sep-24								0%		Removed
15	Digitization of existing drawings into Auto Cad.	14.12.2021	0.06	0.06	Jun-23								0%		Removed
Total Asan(Civil)			20.30	20.30					5.18	4.94				5.54	

89


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Anil Sharma
E.E.

Refurbishing of Asan Barrage (E&M)																
1	Asan Barrage (Pkg-3) Providing and fixing of chequered plates at Hoist Bridges of Barrage gates & HR gates including miscellaneous fabrication works	14.12.2021	0.31	0.31	Apr-23	NIL	11.08.2022	01.10.2022	0.31			2.01.2023	26.04.2023	100%	0.31	Work completed
2	Asan Barrage (Pkg-4) Protective Coating (Cold galvanized/ Polypoxy coating) on Barrage & Head Regulator gates at Asan Barrage, Dhalipur	14.12.2021	1.88	1.88	Jun-23	NIL	11.08.2022	24.02.2023	1.29			28.02.2023	08.06.2023	100%	1.29	Work completed
3	Asan Barrage (Pkg-5) SITC of gate position sensor with display for 9 nos. gates and integration with existing SCADA system	14.12.2021	0.15	0.15	Aug-23	Nil	27.11.2021	13.04.2022	0.15			07.05.2022	02.08.2022	100%	0.15	Work completed
4	Asan Barrage (Pkg-6) SITC of Discharge measurement system	14.12.2021	0.3	0.3	Apr-23	Nil	11.08.2022	31.10.2022	0.19			02.01.2023	11.04.2023	100%	0.19	Work completed
5	Major repair /Refurbishment of Hoisting arrangement of HR gates	14.12.2021	1.38	1.38	Mar-25	18.03.2024	12.04.2024	12.04.2024	-			-		0%	0.00	Dropped down from DRIP-II
6	Major Repair / refurbishment of hoisting arrangement of Spillway gates of Asan Barrage under DRIP 2.	14.12.2021	3.71	3.71	Mar-25	18.03.2024	12.04.2024	12.04.2024	-			-		0%	0.00	Dropped down from DRIP-II
Total Asan(E&M)			7.73	7.73					1.94	1.94					1.94	
TOTAL			28.03	28.03					8.12	6.88					7.48	


 Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun


 Anil Kumar
 E&E

**Quarterly Progress of Investment Approval Accorded to UJVN Ltd.
Refurbishing of Virbhadra Barrage (DRIP-II Works)**

Sl. No.	Works/ Projects	Date of Investment Approval	Estimated cost (Rs Crores)	Cost approved by UERC (Rs Crore)	Scheduled date of completion	Pre-Bid Meeting Date	Technical Bid opening Date	Date & Status of Tender Award		Date of issue of LOI/LOA	Date of completion	Physical Progress (in % of total works)	Financial Progress (Rs Crores)	Remarks
								Financial Bid Opening date	Tendered Cost (Rs Crores)					
2	Capital investment for: (a) Refurbishing of Virbhadra barrage (b) Virbhadra barrage (Civil Works)													
1	Works Related to Chain Link Fencing along with Right Afflux Band road of Virbhadra Barrage at Rishikesh.	29.12.2021	1.67	1.67	14.07.2022	30.07.2021	18.08.2021	28.12.2021	1.63	15.01.2022	14.07.2022	100%	1.16	Work Completed
2	Renovation work of Barrage, Railing and Other Related Civil Works	29.12.2021	1.08	1.08	14.06.2022	22.07.2021	12.08.2021	28.12.2021	1.05	15.01.2022	24.02.2022	100%	0.76	Work Completed
3	Protection and Refurbishment work from Spillway glacis to end sill of Gate no 1 to 15	29.12.2021	9.07	9.07	14.06.2022	29.07.2021	18.10.2021	06.01.2022	8.79	17.01.2022	29.09.2022	100%	8.02	Work Completed
4	Hydrographic Survey of Virbhadra Barrage.	29.12.2021	0.19	0.19	-	-	-	-	-	-	-	-	-	Removed
5	Construction of Training Centre/Transit Camp Building at Rishikesh.	29.12.2021	4.49	4.49	25.09.2024	07.07.2022	23.07.2022	-	4.39	21.11.2022	15.12.2022	100%	4.08	on going
6	Construction of New Control Room Building at Virbhadra Barrage.	29.12.2021	1.84	1.84	-	-	-	-	-	-	-	-	-	Removed
7	Construction of Guest House Building Near Police Chowki	29.12.2021	1.82	1.82	-	-	-	-	-	-	-	-	-	Removed
8	Construction of Residential Building at Hydel Colony	29.12.2021	3.87	3.87	-	-	-	-	-	-	-	-	-	Removed
9	Consultancy works related to Supervision of Design for Structures and Supervision of Civil & Basic Facilities works.	29.12.2021	0.28	0.28	-	-	-	-	-	-	28.05.2022	100%	0.08	Work Completed
10	Procurement of 04 No. Vehicles.	29.12.2021	0.50	0.50	-	-	-	-	-	-	-	-	-	Removed
11	Construction of Coffor Dam/Ring band	29.12.2021	1.80	1.80	-	-	-	-	-	-	-	-	-	Removed
12	Procurement of Furniture for office/Training Center	29.12.2021	0.40	0.40	-	-	-	-	-	-	-	-	-	Removed
	Total Virbhadra(Civil)		26.61	26.61					15.86				14.11	

**Director (Operation)
UJVN Ltd.
Ujjwal", Maharani Bagh,
Dehradun**

Anil Sharma
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Sl. No.	Works/ Projects	Date of Investment Approval	Estimated cost (Rs Crores)	Cost approved by USRC (Rs Crores)	Scheduled date of completion	Date & Status of Tender Award			Physical Progress (in % of total works)	Financial Progress (Rs Crores)	Remarks
						Pre-Bid Meeting Date	Technical Bid opening Date	Financial Bid Opening date			
(B) Virbhadra Barrage (E & M WORKS)											
1	Replacement of S.S. plate on track guide of gate groove of all Barrage gates at Virbhadra Barrage, Pashulok, Rishikesh.	29.12.2021	0.46	0.46	-	-	-	-	-	-	Removed
2	Replacement of Sill Beams at Virbhadra Barrage, Pashulok, Rishikesh.	29.12.2021	1.74	1.74	-	-	-	-	-	-	Removed
3	Renovation of Barrage Gates and Head Regulator at Virbhadra Barrage, Pashulok, Rishikesh	29.12.2021	2.70	2.70	-	-	-	-	-	-	Removed
4	Supply, Installation, Testing and Commissioning of Package Substation of 500KVA, 11KV/415V CSS at Virbhadra Barrage, Pashulok, Rishikesh.	29.12.2021	0.85	0.85	-	-	-	-	-	-	Removed
5	Providing and fixing of Chequered Plates at Barrage Gates, HR Gate and Gantry Crane Platform at Barrage Structure of Virbhadra Barrage, Pashulok, Rishikesh.	29.12.2021	1.85	1.85	29.05.2023	10.07.2022	29.07.2022	12.09.2022	1.57	1.57	Completed
6	Epoxy painting on under sluice gates, other bay gates and Head Regulator gates at Virbhadra Barrage, Rishikesh.	29.12.2021	1.43	3.07	20/04/2024	04.09.2023	21.09.2023	05.10.2023	1.41	1.42	Completed
7	Repair and Strengthening of Boulder Excisor Tunnel of Under Sluice Gate No.01 at Pashulok Barrage, Rishikesh	29.12.2021	3.25	3.25	-	-	-	-	-	-	Removed
8	Providing and fixing of New Pre-fabricated Cabin above Hoisting Equipment of Under Sluice Gate NO.01 to 04, Other Bay Gate 05 to 15, Head Regulator Gate No.01 TO 05 at Pashulok Barrage, Rishikesh.	29.12.2021	0.58	0.58	29.05.2023	28.07.2022	17.08.2022	12.09.2022	0.61	0.61	Completed
9	Design, Supply, Installation, Commissioning & Testing of Early warning & Public Address system at Virbhadra Barrage, Pashulok, Rishikesh.	29.12.2021	1.62	1.62	31.07.2023	30.07.2022	27.08.2022	07.11.2022	1.63	1.57	Completed
10	Supply, Installation, Testing & commissioning of fuel free solid waste disposer at Virbhadra Barrage, Pashulok, Rishikesh.	29.12.2021	0.53	0.53	-	-	-	-	-	-	Removed
11	Replacement of damaged Wire Rope Pulleys of Under Sluice Gates, Other Bay Gates and HR Gates at Virbhadra Barrage, Rishikesh	29.12.2021	2.00	2.00	-	-	-	-	-	-	Removed
Total Virbhadra(E&M)			17.01	38.65					5.57	5.22	5.18
TOTAL			43.62	45.26					21.43	17.05	19.29

87


 Director (Operation)
 UJVN Ltd.
 "Bijwal", Maharani Bagh,
 Dehradun

Quarterly Progress of Investment Approval Accorded to UJVN Ltd
Refurbishing of Joshivara Barrage (DRIP-II Works)

Refurbishing of Joshivara Barrage (DRIP-II) WORKS																
Sl No.	Works/ Projects	Maneri Dam	Date of Investment Approval	Estimated cost (Rs Crores)	cost approved by UERC (Rs Crore)	Scheduled date of completion	Pre-Bid Meeting Date	Technical Bid opening Date	Date & Status of Tender Award		Bid amount (Rs Crore)	Date of issue of LOI/LOA	Date of completion	Physical Progress (in % of total works)	Financial Progress (Rs Crores)	Remarks
As on 31.10.2025																
Refurbishing of Joshivara Barrage (Civil)																
1	Construction of cut-off drain/Seepage drain and curbing/routing in overburden to prevent leakage of water from right bank of Joshivara Barrage reservoir area of Maneri Bhali Stage - II HEP in Distt. Uttarakshi(Uttarakhand) under DRIP, Phase-II.		12.10.2021	13.07	13.64	17.03.2023	27.02.2021	23.03.2021	15.04.2021	15.07	13.53	15.10.2021	17.03.2023	100%	25.73	Work is Complete. Due to increase in scope of work and requirement of grouting, the completion cost was revised to Rs. 25.73 Cr.
2	Construction of Energy dissipation Arrangements (EDA) and appurtenant works at downstream of Joshivara Barrage of MB-II HEP Joshivara Uttarakshi under DRIP Phase-II		12.10.2021	39.03	30.00	31.01.2025	25.09.2022	03.11.2022	24.11.2022	39.03	41.35	24.12.2022	Under Progress	77%	34.58	The work is under progress.
3	Consultancy services related to design and drawing for construction of Energy Dissipating Arrangement EDA and appurtenant works at downstream of Joshivara Barrage of Maneri Bhali HEP Stage II in Distt. Uttarakshi Uttarakhand		12.10.2021	0.34	0.15	30.04.2024	11.09.2020	08.10.2020	14.12.2020	0.34	0.18	11.03.2021	Under Progress	75%	0.14	Design and drawing work is in progress.
4	Model study for existing & proposed Energy Dissipation Arrangements at S/S of Joshivara Barrage.		12.10.2021	0.71	0.75	31.03.2024				0.71	0.71	13.02.2023	Under Progress	100%	0.71	Model study and its optimization is completed. Report of optimized model study is submitted by IRI and the same has been sent to CPMU for vetting.
Total Joshivara (civil)				55.15	44.54					55.15	55.77				61.16	


 Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun

**Quarterly Progress of Investment Approval Accorded to UJVN Ltd
Refurbishing of Joshiyara Barrage (DRIP-II) Works)**

Sl No.	Works/ Projects	Date of Investment Approval	Estimated cost (Rs Crores)	cost approved by UERC (Rs Crore)	Scheduled date of completion	Date & Status of Tender Award				Date of issue of LOI/LOA	Physical Progress (in % of total works)	Financial Progress (Rs Crores)	Remarks
						Pre-Bid Meeting Date	Technical Bid opening Date	Financial Bid Opening date	Tendered Cost (Rs Crores)				
1	Joshiyara Barrage(E & M works)												
	Design, Manufacturing, Supply, Installation, Testing & Commissioning of Trash rack panels and one no. Hydraulically Operated Movable Trash Rack Cleaning Machine (TRCM) to safely handle rake capacity of 2.0 Tonne as well as log grapple capacity of 2.0 Tonne including dismantling of existing Trashrack and TRCM at Joshiyara Barrage, Uttarakashi, Uttarakhand, India	12.10.2021	13.06	7.41	15.08.2024	19.12.2022	13.02.2023	24.02.2023	12.86	16.08.2023	100%	12.86	TRCM is installed and running. (Final amount of 12.86 Crores includes the retention amount for AMC for two years)
2	Alignment of the guides of the stop log (Repair/Replacement of damaged guide tracks of OS Nos. stop log gates.	12.10.2021	0.41	0.41									Removed
3	Replacement of 01 no. damaged stop log unit.	12.10.2021	0.53	0.53									Removed
4	Replacement of damaged bottom seal and side seal of OS no. radial gate.	12.10.2021	0.41	0.41									Removed
Total(Joshiyara(E&M))			14.41	8.76					12.86			12.86	
Grand Total (CIVIL+E&M)			69.56	53.30					68.01			74.02	


 Director (Operation)
 UJVN Ltd.
 "Jwal", Maharani Bagh,
 Dehradun


 Anil Sharma
 EE

**Quarterly Progress of Investment Approval Accorded to UJVN Ltd
Refurbishing of Maneri Dam (DRIP-II Works)**

Sl No.		Works/ Projects		As on 31.10.2025									
Sl No.	Maneri Dam	Date of Investment Approval	Estimated cost (Rs Crores)	cost approved by UERC (Rs Crore)	Scheduled date of completion	Date & Status of Tender Award			Date of issue of LOI/LOA	Date of completion	Physical Progress (in % of total works)	Financial Progress (Rs Crores)	Remarks
						Pre-Bid Meeting Date	Technical Bid opening Date	Financial Bid Opening date					
Refurbishing of Maneri Dam(CIVIL)													
1	Construction of Energy Dissipating Arrangements (EDA) and appurtenant works at downstream of Maneri Dam of Maneri Bhal Stage-Ist HEP, Maneri, in Dist. Uttarakshi under DRIP phase-II			61.55	20-10-2024	26-02-2021	24-03-2021	29-05-2021	26-06-2021	Under Progress	40%	22.25	Work is under progress.
	Construction of protection wall at upstream of Maneri Dam in the vicinity of Mool Inter College right bank of reservoir to prevent erosion during flood of Maneri Bhal Stage-I HEP at Maneri, Uttarakshi. Under DRIP phase-II			8.60	05-05-2023	23-04-2021	10-06-2021	14-07-2021	02-12-2021	11.05.2023	100%	15.59	Work is completed. Due to increase in length and height of protection wall as per actual site condition, the final cost was revised to Rs 16.59 Cr.
3	Consultancy Works related to review of dam design & its appurtenant structures												
3(i)	Consultancy Service related to design and drawing for the construction of Energy Dissipation Arrangements(EDA)and appurtenant works at downstream of Maneri Dam spillway of WB-I HEP			0.18	31-03-2021	22-08-2020	18-09-2020	21-09-2020	29-09-2020	31.03.2024	100%	0.19	Work is Completed. Spillover amount of DRIP-I against this work is Rs. 0.13 Cr. Final completion cost of work is Rs. 0.19 Cr.
	Optimization study for spillway and energy dissipaters of Maneri Dam in existing physical hydraulic model at Research station, IRI, Bahadurgarh, Rookies.			0.20	03-01-2022				27.02.2022	31.10.2023	100%	0.25	Model study has been completed with revised cost of 0.25 Cr. Additional study was done as per direction of CPMU beyond original order/agreement value. Work Completed on 31.10.23.


 Anil Kumar
 Director (Operation)
 UJVN Ltd,
 "Bijwal", Maharani Bagh,
 Dehradun

**Quarterly Progress of Investment Approval Accorded to UJVN Ltd
Refurbishing of Maneri Dam (DRIP-II Works)**

Sl No.	Works/ Projects Maneri Dam	Date of Investment Approval	Estimated cost (Rs Crores)	cost approved by UERC (Rs Crores)	Scheduled date of completion	Date & Status of Tender Award				Date of completion	Physical Progress (in % of total works)	Financial Progress (Rs Crores)	Remarks
						Pre-Bid Meeting Date	Technical Bid Opening Date	Financial Bid Opening date	Tendered Cost (Rs Crores)	Bid amount (Rs Crores)	Date of issue of LOI/LOA		
3(iii)	Consultancy Services Regarding Mix Design of M90 & M25 grade concrete, third party Quality Inspection & Assurance for the work of Construction of EDA (Stilling Basin) in downstream of Maneri Dam	12.10.2021	0.78		20-10-2024				0.78	0.78	01-11-2023	Under Progress	25% work is under progress
	Total(Maneri(civil))		71.31	70.05					71.31	75.38		39.34	
	E&M Works Maneri												
1	Supply Installation Testing & Commissioning of one Number of 250 KVA (415V DG set at Maneri Dam, UJVNL, Uttarakshi)	12.10.2021	0.377	0.377	17-Apr-22	N/a	04-Dec-21	15-Dec-21	0.31	0.31	31-Dec-21	17.04.2022	100% Completed
2	Supply and Replacement of Steel Wire Rope with socket and pin etc. for three numbers of Radial gates of Maneri Dam	12.10.2021	0.667	0.667	31-Dec-22	N/a	04-Mar-22	22-Apr-22	0.60	0.60	05-May-22	20.12.2022	100% Completed
3	Design, Fabrication, Supply, Erection and Commissioning Of Trash Racks at Maneri Dam in Distt-Uttarakshi (Uttarakhand)	12.10.2021	1.10	1.10	31-Dec-22	N/a	04-Mar-22	18-Apr-22	1.30	1.30	06-May-22	03.01.2023	100% Completed
4	Procurement of a suitable vehicle for public announcement and other purpose for Maneri Dam	12.10.2021	0.09	0.09	31.03.2023	N/a	N/a	N/a		0.00			0% removed
	Total(Maneri(E&M))		2.23	2.23					2.21	2.21		2.21	
	Grand Total (Civil&E&M)		73.54	72.28					73.52	77.59		41.55	


 Director (Operation)
 UJVN Ltd.
 "Ajwaal", Maharani Bagh,
 Dehradun

Progress Report of RMU Projects

S. No.	Unit	Schedule of RMU		Physical Progress October- 2025 (in %)		Financial Progress October- 2025 (in Crores)		Physical Progress Nov- 2025 (in %)		Financial Progress Nov- 2025 (in Crores)		Overall Achievement (up to October-25)	Remarks	
		Date of Start	Completion Date	Target	Achieve ment	Target	Achieve ment	Target	Achieve ment	Physical (in %)	Financial (in Cr.)			
1	Dhakrani RMU (3x11.25 MW)													
	DPR Cost : 137.31 Cr. (including IDC) Revised Value of Contract : Rs. 117.04 Crore ± PVC(20%)													
	M/c No. 1	16.02.2024	01.03.2025											- Agreement inked on 05.07.2021 with M/s Flovel Energy Pvt. Ltd. for Rs. 90.73 Cr for RMU works of Dhakrani HEP. The revised contract value including GST after additional orders is Rs. 117.04 Cr.(PVC ± 20% as per agreement) - Reverse Engineering completed. - Model Test completed. - Major design activities completed. - RMU of Machine No.1 completed on 01.03.2025 & CoD of Unit- A is 07.03.2025 - RMU of Machine No.2 completed on 21.09.2025 & COD of Unit -B is 26.09.2025. - Major Supplies of 3rd Machine have been received. - Unit C was handed over for RMU 30.10.2025.
	M/c No.2	16.03.2025	21.09.2025	2.0%	6.0%	5.18	5.18	2%		16.80		80%	98.15	
	M/c No. 3	30.10.2025	31.05.2026	Director (Operation) UJVN Ltd. "Ujjwal", Maharani Bagh, Dehradun										


 Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun

- Overall completion of the RMU Works of Machines : 31.05.2026
- Overall Completion schedule of all works : 31.05.2026

Progress Report of RMU Projects												
S. No.	Unit	Schedule of RMU		Physical Progress October- 2025 (in %)		Financial Progress October- 2025 (in Crores)		Physical Progress Nov- 2025 (in %)		Overall Achievement (up to October-25)		Remarks
		Date of Start	Completion Date	Target	Achieve ment	Target	Achieve ment	Target	Physical (in %)	Financial (in Cr.)		
2	Chilla RMU (4x36 MW)			DPR Cost: 459.98 Cr. (including IDC) Value of Contract: Rs. 212 Crore ± PVC (25%)								
	M/c No.1	07.11.2024	15.07.2026									• LOI issued to M/s BHEL on 30.10.2019.
												• Contract Agreement with M/s BHEL for RMU works of Chilla HEP has been signed on 22.01.2020.
	M/c No. 2	16.07.2026	15.05.2027									• Reverse Engineering completed.
												• Turbine Model test completed.
												• Machine No. 4 has been taken by M/s BHEL for RMU works on 07.11.2024.
												• Stator winding works and installation of governing equipment like HMC(Hydro Mechanic Cabinet) PP set, Nitrogen bottle bank, installation of static excitation system, Rotor pole mounting etc has been completed.
	M/c No. 3	17.05.2027	15.03.2028	2.0%	1.0%	Nil	0.80	2.0%	Nil	37.0	71.21	• Installation of Runner Chamber, Lower & Upper DT Cone, Dismantling of stator foundation and re-concreting works, Rotor pole mounting, Runner assembly, Laying of pipe line for firefighting, Erection works of 47.67 MVA Generator Transformer & 5 MVA Station Transformer, Laying of Cooling water pipeline and installation of motor control panels (MCP), Pole to pole connection of Rotor and installation of DG Set etc are in progress.
	M/c No. 4	17.07.2027	15.05.2028									
				Director (Operation) UJVN Ltd. "Ujjwal", Maharani Bagh, Dehradun								
• Overall completion of the RMU Works of Machines : 15.05.2028												
• Overall Completion schedule of all works : 15.05.2028												

Progress Report of RMU Projects														
S. No.	Unit	Schedule of RMU		Physical Progress October- 2025 (in %)		Financial Progress October- 2025 (in Crores)		Physical Progress Nov- 2025 (in %)		Financial Progress Nov- 2025 (in Crores)		Overall Achievement (up to October-25)		Remarks
		Date of Start	Completion Date	Target	Achieve ment	Target	Achieve ment	Target	Target	Physical (in %)	Financial (in Cr.)			
3	Dhalipur RMU (3x17 MW)			DPR Cost: 152.65 Cr. (including IDC) Revised Value of Contract : Rs. 116.08 Crore ± PVC(20%)										
	M/c No. 2	11.02.2019	02.06.2021											
	M/c No. 1	07.12.2021	12.10.2022							1.38	100%	130.76		• RMU of Machine No. 2 completed on 02.06.2021 with CoD of machine on 07.06.2021. • RMU of Machine No.1 completed on 12.10.2022 with CoD of machine on 26.10.2022. • RMU of Machine No. 3 completed on 07.10.2023 with CoD of machine on 10.10.2023 • All supply & works have been completed on 30.09.2025
	M/c No. 3	07.12.2022	07.10.2023											
• Overall completion of the RMU Works of Machines : 07.10.2023 • Overall Completion schedule of all activities : 30.09.2025														

Director (Operation)
UJVNLtd.
"Bijwal", Maharani Bagh,
Dehradun

(K.K.Jaiswal)
General Manager (RMU)
UJVNLtd.
Ganga Bhawan, Yamuna Colony
Dehradun (Uttarakhand)

Status of Investment Approval accorded by UERC to UJVNL Ltd. For Chibro Power stations on dated- 21.11.2025											
S.No.	Works/Project	Date of Investment Approval	Estimated Cost (Rs. Crore)	Scheduled date completion	Date & Status of tender Award				Physical Progress (in % of total works).	Financial Progress (in Rs. Crores)	Remarks
					Pre-Bid Meeting date	Technical Bid opening date	Financial Bid opening date	Tendered cost/Bid Amount (Rs. Crores)			
1	Supply, installation, Testing and Commissioning of 220Kv XLPE armored Power cable with all accessories including dismantling of the existing 220KV oil Filled Cable at 4X60 MW Chibro Power House.	05.09.2023	Rs.23.04Cr.+ GSTN extra	One year from the date of LOI	20.11.2023	14.12.2023	31.01.2024	Rs.18.72 Cr.+ GST EXTRA	100%	100.00%	100% work completed in March, 2025 Additional Variation for Rs. 3.98 Crore Plus GST Approved by BOD on Dt: 15.10.2025, Work is under process, Expected date of completion of Additional Variation is 31.12.2025
2	Supply, installation, Testing and Commissioning of (SITC) of Generator Transformer (75MVA, 11/220KV) with all accessories including dismantling of the existing transformer at 4X60 MW Chibro Power House.	31.10.2023	Rs. 19.46 Cr.+ GST extra.	One year from the date of LOI	21.08.2025	03.10.2025	27.11.2025	Nil	Nil	Nil	Tender evaluation under Process

21/11/2025

Director (Operation)
UJVNL Ltd.
"Ujjwal", Maharani Bagh,
Behradun

ADARSH NAUTIVAI
Dy. General Manager
UJVNL Ltd., MGC, Dakpathar

Present status of investment approval works of Maneri Dam
as on 21.11.2025

S.no.	Name of work	Amount (in lakh) with GST	Present status	Remark
1.	Repairing of sill beam & replacement of bottom rubber seal with epoxy painting of all four nos. spillway radial gates of Maneri Dam, Maneri Uttarkashi	111.66	work under execution and about 80% work completed	
2.	SITC of 16 m High Mast at Maneri Dam	14.97	Work completed	Bill submitted in SAP for payment, payment is under process
3.	SITC of 1.5 HP submersible pump and detachable canopy for rope drum hoist mechanism at Maneri Dam	5.64	Work completed	Bill submitted in SAP for payment, payment is under process
4.	SITC of Electro-hydraulic Thruster brakes assembly and their spares for various gates of Maneri Dam	9.59	Work completed	Bill submitted in SAP for payment, payment is under process
5.	SITC of flow meter for discharge measurement at HRT of Maneri Dam, Maneri, Uttarkashi	28.91	Work completed	Bill submitted in SAP for payment, payment is under process
6.	SITC of compressor with air receiver tank at Maneri dam	69.47	Work under execution & about 70% work completed, plant shut down is required for execution of remaining work.	Partial Bill of Amount of Rs. 44.42 lakh submitted in SAP for payment, payment is under process
Total		240.27		

DRIP-II Work

All DRIP-II work has been completed already


 Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun


 Executive Engineer (E&M)
 Maneri Dam, Maneri
 UJVN Ltd., Uttarkashi

As on dated- 21/11/2025.

Name of the Plant -Ramganga Power Station, Kalagarh.

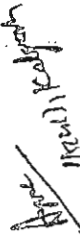
Sl No.	Description	Amount (In Lac)	Physical Progress	Financial Progress
1	Design, Engineering, Manufacturing, Supply, Installation, Testing & commissioning of Stator Core, Winding & Re-insulation of Rotor Poles with Class F insulation of Unit # 1 at Ramganga Power Station, Kalagarh.	927	Nil	Nil

Note- Tender under Process.


 Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun


 Executive Engineer (Generation)
 Ramganga Power Station, Kalagarh

Executive Engineer (Generation)
 Ramganga Power Station
 UJVN Limited, Kalagarh
 PIN Code-246142


 Director (Operation)
 UJVN Ltd.

Under execution and expected completion of works for RMU/DRIP-II and other works		
1	Name of work	Supply of 20 MVA, 132/11 Kv Generator Transformer at Dhalipur Power House
2	Contract Value	Rs. 5,82,46,250/- plus GST extra
3	UERC Approval	12 April 2023
4	Scheduled DOC	15 July 2024
5	Physical Progress	100%
6	Financial Progress	100%
7	Remark	All the works have been completed


DGM


Dhalipur (MEG)


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun