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ANNEXURE 3
Northern Regional Power Committee
Final REA for the Month of APRIL, 2024

Table - I
Details of Intra-Regional Scheduled Bilateral Exchanges (LUs)

From State/Station	From Utility	To State	To Utility	Ex-Seller	Ex-Purchaser	Applicant	OA Code
N/A	BUDHIL	UTTARAKHAND	UTTARAKHAND	-119.86435	115.63610	UTTARAKHAND	NR/30092023/30042047/IN-UK11651230213628P
RAJASTHAN	RAJ_SOLAR	HARYANA	HARYANA	-113.04065	113.04065	SECI_Trader	NR/30092023/30062040/LT-32
DELHI	BAWANA_GAS	HARYANA	HARYANA	-183.32985	176.82540	BAWANA_GAS	NR/30092023/31122025/SH-07
N/A	RSVPL_FTG3	UTTARAKHAND	UTTARAKHAND	-200.04255	200.04255	SECI_Trader	NR/31032024/31032049/IN-DL35671275918866T Date 12-1



Northern Regional Power Committee

Final REA for the Month of MAY, 2024

Table - I

Details of Intra-Regional Scheduled Bilateral Exchanges (LUs)

From State/Station	From Utility	To State	To Utility	Ex-Seller	Ex-Purchaser	Applicant	OA Code
N/A	AHEJOL_W_FTG2	HARYANA	HARYANA	-136.75512	136.75512	SECI_Trader	NR/30092023/12082046/L_ NR 2022 04
N/A	AHEJOL_S_FTG2	HARYANA	HARYANA	-450.37572	450.37572	SECI_Trader	NR/30092023/12082046/L_ NR 2022 05
N/A	AHEJOL_W_FTG2	HARYANA	HARYANA	-137.29470	137.29470	SECI_Trader	NR/30092023/12082046/L_ NR 2022 06
N/A	ASEJOPL_S_FTG2	HARYANA	HARYANA	-108.12250	108.12250	SECI_Trader	NR/30092023/12082046/L_ NR 2022 18
N/A	ASEJOPL_W_FTG2	HARYANA	HARYANA	-36.10250	36.10250	SECI_Trader	NR/30092023/12082046/L_ NR 2022 19
N/A	KWHEP	HARYANA	HARYANA	-1069.81365	1033.73862	PTC	NR/30092023/12092046/LT -25
N/A	KWHEP	HARYANA	HARYANA	-620.49322	599.56598	PTC	NR/30092023/12092046/LT -54
N/A	KWHEP	PUNJAB	PUNJAB	-1069.94030	1033.86112	PTC	NR/30092023/12092046/LT -56
N/A	AP43PL_BKN	HARYANA	HARYANA	-223.66750	223.66750	SECI_Trader	NR/30092023/19082046/L_ NR 2021 11
DELHI	BAWANA_GAS	PUNJAB	PUNJAB	-194.74618	188.22870	PUNJAB	NR/30092023/26122029/SH -06
UTTAR PRADESH	MEJA	PUNJAB	PUNJAB	-314.62405	304.09142	PUNJAB	NR/30092023/29042044/LT MEJA PUNJAB
RAJASTHAN	RAJ_SOLAR	PUNJAB	PUNJAB	-49.66405	49.66405	NVVNL	NR/30092023/30032041/LT -16
N/A	BUDHIL	UTTARAKHAND	UTTARAKHAND	-315.69870	305.08665	UTTARAKHAN D	NR/30092023/30042047/IN-UK11651230213628P
RAJASTHAN	RAJ_SOLAR	HARYANA	HARYANA	-121.03758	121.03758	SECI_Trader	NR/30092023/30062040/LT -32
DELHI	BAWANA_GAS	HARYANA	HARYANA	-199.91962	193.22845	BAWANA_GAS	NR/30092023/31122025/SH -07
N/A	RSVPL_FTG3	UTTARAKHAND	UTTARAKHAND	-214.70000	214.70000	SECI_Trader	NR/31032024/31032049/IN-DL35671275918866T Date12-1



Northern Regional Power Committee

Final REA for the Month of JUNE, 2024

Table - I

Details of Intra-Regional Scheduled Bilateral Exchanges (LUs)

From State/Station	From Utility	To State	To Utility	Ex-Seller	Ex-Purchaser	Applicant	OA Code
N/A	AHEJ3L_W_FTG2	PUNJAB	PUNJAB	-127.67250	127.67250	SECI_Trader	NR/30092023/09112046/L_ NR 2022 17
N/A	AvSEPL_BHDL2	PUNJAB	PUNJAB	-653.35640	653.35640	NHPCL	NR/30092023/09122047/M_ NR 2023 01
RAJASTHAN	RAJ_SOLAR	PUNJAB	PUNJAB	-53.17685	53.17685	SECI_Trader	NR/30092023/11052041/LT -42
HIMACHAL PRADESH	MALANA2-HP	PUNJAB	PUNJAB	-449.59832	434.01340	PTC	NR/30092023/12072052/L_ NR 2019 20
N/A	AHEJOL_S_FTG2	HARYANA	HARYANA	-415.64355	415.64355	SECI_Trader	NR/30092023/12082046/L_ NR 2022 03
N/A	AHEJOL_W_FTG2	HARYANA	HARYANA	-142.22222	142.22222	SECI_Trader	NR/30092023/12082046/L_ NR 2022 04
N/A	AHEJOL_S_FTG2	HARYANA	HARYANA	-415.62658	415.62658	SECI_Trader	NR/30092023/12082046/L_ NR 2022 05
N/A	AHEJOL_W_FTG2	HARYANA	HARYANA	-142.78102	142.78102	SECI_Trader	NR/30092023/12082046/L_ NR 2022 06
N/A	ASEJOPL_S_FTG2	HARYANA	HARYANA	-101.51250	101.51250	SECI_Trader	NR/30092023/12082046/L_ NR 2022 18
N/A	ASEJOPL_W_FTG2	HARYANA	HARYANA	-34.60750	34.60750	SECI_Trader	NR/30092023/12082046/L_ NR 2022 19
N/A	KWHEP	HARYANA	HARYANA	-1421.28328	1372.12078	PTC	NR/30092023/12092046/LT -25
N/A	KWHEP	HARYANA	HARYANA	-824.34275	795.81742	PTC	NR/30092023/12092046/LT -54
N/A	KWHEP	PUNJAB	PUNJAB	-1421.18608	1372.02702	PTC	NR/30092023/12092046/LT -56
N/A	AP43PL_BKN	HARYANA	HARYANA	-209.82000	209.82000	SECI_Trader	NR/30092023/19082046/L_ NR 2021 11
DELHI	BAWANA_GAS	PUNJAB	PUNJAB	-194.14378	187.42782	PUNJAB	NR/30092023/26122029/SH -06
UTTAR PRADESH	MEJA	PUNJAB	PUNJAB	-295.38842	285.18698	PUNJAB	NR/30092023/29042044/LT MEJA PUNJAB
RAJASTHAN	RAJ_SOLAR	PUNJAB	PUNJAB	-45.18808	45.18808	NVVNL	NR/30092023/30032041/LT -16
N/A	BUDHIL	UTTARAKHAND	UTTARAKHAND	-362.52700	349.97205	UTTARAKHAN D	NR/30092023/30042047/IN-UK11651230213628P
RAJASTHAN	RAJ_SOLAR	HARYANA	HARYANA	-113.04518	113.04518	SECI_Trader	NR/30092023/30062040/LT -32
DELHI	BAWANA_GAS	HARYANA	HARYANA	-180.81162	174.55420	BAWANA_GAS	NR/30092023/31122025/SH -07
N/A	RSVPL_FTG3	UTTARAKHAND	UTTARAKHAND	-209.56805	209.56805	SECI_Trader	NR/31032024/31032049/IN-DL35671275918866T Date12-1



Northern Regional Power Committee

Final REA for the Month of JULY, 2024

Table - I

Details of Intra-Regional Scheduled Bilateral Exchanges (LUs)

From State/Station	From Utility	To State	To Utility	Ex-Seller	Ex-Purchaser	Applicant	OA Code
HIMACHAL PRADESH	NWHP_SJVN	UTTARAKHAND	UTTARAKHAND	-51.32438	49.43628	SJVNL	NR/24112023/30112053/21-11-2005
N/A	TS1PL_BKN	DELHI	BYPL	-180.13250	180.13250	SECI_Trader	NR/26072023/25122043/L_NR_2023_10
N/A	TS1PL_BKN	DELHI	BRPL	-423.40750	423.40750	SECI_Trader	NR/26072023/31072042/L_NR_2023_07
N/A	SAINJ	HIMACHAL PRADESH	HP	-9.60000	9.25920	IEXL	NR/27072024/27072024/HP-72
N/A	BUDHIL	UTTARAKHAND	UTTARAKHAND	-74.02660	71.33990	UTTARAKHAND	NR/27072024/30042047/NR/30092023/30042047/IN-UK116
N/A	RSRPL_FTG3	UTTAR PRADESH	NR-UP	-170.22345	170.22345	RSRPL_FTG3	NR/28062024/31122049/NR-UP Solar Power
N/A	MSUPL_BHDL2	HARYANA	HARYANA	-510.59852	510.59852	SECI_Trader	NR/30092023/01022047/L_NR_2022_07
N/A	AvRJHNPL_BKN	HARYANA	HARYANA	-459.29750	459.29750	AvRJHNPL_BKN	NR/30092023/01032047/L_NR_2023_09
N/A	AHEJ2L_S_FTG2	PUNJAB	PUNJAB	-762.00250	762.00250	SECI_Trader	NR/30092023/09112046/L_NR_2022_14
N/A	AHEJ2L_W_FTG2	PUNJAB	PUNJAB	-181.94250	181.94250	SECI_Trader	NR/30092023/09112046/L_NR_2022_15
N/A	AHEJ3L_S_FTG2	PUNJAB	PUNJAB	-510.54500	510.54500	SECI_Trader	NR/30092023/09112046/L_NR_2022_16
N/A	AHEJ3L_W_FTG2	PUNJAB	PUNJAB	-127.24000	127.24000	SECI_Trader	NR/30092023/09112046/L_NR_2022_17
N/A	AvSEPL_BHDL2	PUNJAB	PUNJAB	-653.95702	653.95702	NHPCL	NR/30092023/09122047/M_NR_2023_01
RAJASTHAN	RAJ_SOLAR	PUNJAB	PUNJAB	-51.63502	51.63502	SECI_Trader	NR/30092023/11052041/LT-42
HIMACHAL PRADESH	MALANA2-HP	PUNJAB	PUNJAB	-577.31662	556.04208	PTC	NR/30092023/12072052/L_NR_2019_20
N/A	AHEJOL_S_FTG2	HARYANA	HARYANA	-406.64388	406.64388	SECI_Trader	NR/30092023/12082046/L_NR_2022_03
N/A	AHEJOL_W_FTG2	HARYANA	HARYANA	-137.90842	137.90842	SECI_Trader	NR/30092023/12082046/L_NR_2022_04
N/A	AHEJOL_S_FTG2	HARYANA	HARYANA	-406.62615	406.62615	SECI_Trader	NR/30092023/12082046/L_NR_2022_05
N/A	AHEJOL_W_FTG2	HARYANA	HARYANA	-138.45165	138.45165	SECI_Trader	NR/30092023/12082046/L_NR_2022_06
N/A	ASEJOPL_S_FTG2	HARYANA	HARYANA	-97.02500	97.02500	SECI_Trader	NR/30092023/12082046/L_NR_2022_18
N/A	ASEJOPL_W_FTG2	HARYANA	HARYANA	-33.05500	33.05500	SECI_Trader	NR/30092023/12082046/L_NR_2022_19
N/A	KWHEP	HARYANA	HARYANA	-1596.76765	1537.79158	PTC	NR/30092023/12092046/LT-25
N/A	KWHEP	HARYANA	HARYANA	-926.13512	891.93605	PTC	NR/30092023/12092046/LT-54
N/A	KWHEP	PUNJAB	PUNJAB	-1596.76765	1537.79158	PTC	NR/30092023/12092046/LT-56
N/A	AP43PL_BKN	HARYANA	HARYANA	-199.60750	199.60750	SECI_Trader	NR/30092023/19082046/L_NR_2021_11
DELHI	BAWANA_GAS	PUNJAB	PUNJAB	-201.96600	194.49868	PUNJAB	NR/30092023/26122029/SH-06
UTTAR PRADESH	MEJA	PUNJAB	PUNJAB	-315.18725	303.56870	PUNJAB	NR/30092023/29042044/LT MEJA PUNJAB



Northern Regional Power Committee

Final REA for the Month of AUGUST, 2024

Table - I

Details of Intra-Regional Scheduled Bilateral Exchanges (LUs)

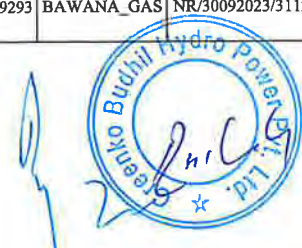
From State/Station	From Utility	To State	To Utility	Ex-Seller	Ex-Purchaser	Applicant	OA Code
N/A	SORANG HEP	DELHI	TPDDL	-9.68000	9.37920	NVVNL	NR/2024/22829/C
N/A	JHAJJAR	DELHI	TPDDL	-60.00000	58.13280	TPDDL	NR/2024/22838/C
N/A	JHAJJAR	HARYANA	HARYANA	-24.00000	23.25360	HARYANA	NR/2024/22844/C
N/A	SORANG HEP	DELHI	TPDDL	-9.68000	9.37920	NVVNL	NR/2024/22852/C
N/A	TPSL_BKN2	UTTAR PRADESH	AMBASTL	-0.80000	0.77520	KEIPL	NR/2024/22854/C
N/A	TPSL_BKN2	UTTAR PRADESH	ASIL_UP	-1.30625	1.26585	KEIPL	NR/2024/22858/C
N/A	JHAJJAR	DELHI	TPDDL	-60.00000	58.13280	TPDDL	NR/2024/22871/C
N/A	JHAJJAR	HARYANA	HARYANA	-31.00000	30.03590	HARYANA	NR/2024/22876/C
N/A	SORANG HEP	DELHI	TPDDL	-6.99000	6.77305	NVVNL	NR/2024/22890/C
N/A	TPSL_BKN2	UTTAR PRADESH	AMBASTL	-0.74975	0.72652	KEIPL	NR/2024/22894/C
N/A	TPSL_BKN2	UTTAR PRADESH	ASIL_UP	-1.17250	1.13612	KEIPL	NR/2024/22897/C
N/A	JHAJJAR	DELHI	TPDDL	-60.00000	58.13280	TPDDL	NR/2024/22903/C
N/A	JHAJJAR	HARYANA	HARYANA	-31.00000	30.03590	HARYANA	NR/2024/22906/C
N/A	TPSL_BKN2	UTTAR PRADESH	AMBASTL	-0.80000	0.77520	KEIPL	NR/2024/22916/C
N/A	SORANG HEP	DELHI	TPDDL	-6.96000	6.74400	NVVNL	NR/2024/22920/C
PUNJAB	PSPCL	HARYANA	HARYANA	-2.92300	2.83205	HPXL	NR/2024/22941/C
UTTAR PRADESH	VISHNUPRAYAG_HEP	UTTARAKHAND	UTTARAKHAND	-320.22480	308.89680	UTTARAKHAND	NR/21052024/16062041/Da te 22/03/2003
N/A	ASEJ2PL_BKN	DELHI	TPDDL	-184.93000	184.93000	SECI_Trader	NR/22102023/11042047/L_ NR 2021 16
N/A	ASEJ2PL_BKN	DELHI	BYPL	-88.61500	88.61500	SECI_Trader	NR/22102023/11042047/L_ NR 2021 17
HIMACHAL PRADESH	NWHP_SJVN	UTTARAKHAND	UTTARAKHAND	-51.69520	49.85665	SJVNL	NR/24112023/30112053/21- 11-2005
N/A	TS1PL_BKN	DELHI	BYPL	-162.41250	162.41250	SECI_Trader	NR/26072023/25122043/L_ NR 2023 10
N/A	TS1PL_BKN	DELHI	BRPL	-381.82500	381.82500	SECI_Trader	NR/26072023/31072042/L_ NR 2023 07
N/A	BUDHIL	UTTARAKHAND	UTTARAKHAND	-419.48870	404.51095	UTTARAKHAND	NR/27072024/30042047/NR /30092023/30042047/IN- UK116
N/A	RSRPL_FTG3	UTTAR PRADESH	NR_UP	-135.36475	135.36475	RSRPL_FTG3	NR/28062024/31122049/NR -UP Solar Power
N/A	MSUPL_BHDL2	HARYANA	HARYANA	-435.85930	435.85930	SECI_Trader	NR/30092023/01022047/L_ NR 2022 07
N/A	AvRJHNPL_BKN	HARYANA	HARYANA	-409.76000	409.76000	AvRJHNPL_BKN	NR/30092023/01032047/L_ NR 2023 09
N/A	AHEJ2L_S_FTG2	PUNJAB	PUNJAB	-566.72000	566.72000	SECI_Trader	NR/30092023/09112046/L_ NR 2022 14
N/A	AHEJ2L_W_FTG2	PUNJAB	PUNJAB	-213.49400	213.49400	SECI_Trader	NR/30092023/09112046/L_ NR 2022 15
N/A	AHEJ3L_S_FTG2	PUNJAB	PUNJAB	-387.84750	387.84750	SECI_Trader	NR/30092023/09112046/L_ NR 2022 16
N/A	AHEJ3L_W_FTG2	PUNJAB	PUNJAB	-148.91500	148.91500	SECI_Trader	NR/30092023/09112046/L_ NR 2022 17



Northern Regional Power Committee
Final REA for the Month of SEPTEMBER, 2024

Table - I
Details of Intra-Regional Scheduled Bilateral Exchanges (LUs)

From State/Station	From Utility	To State	To Utility	Ex-Seller	Ex-Purchaser	Applicant	OA Code
HIMACHAL PRADESH	NWHPS_SJVN	UTTARAKHAND	UTTARAKHAND	-51.00572	49.39110	SJVN	NR/24112023/30112053/21-11-2005
N/A	TS1PL_BKN	DELHI	BYPL	-180.59500	180.59500	SECI_Trader	NR/26072023/25122043/L_NR 2023 10
N/A	TS1PL_BKN	DELHI	BRPL	-424.38750	424.38750	SECI_Trader	NR/26072023/31072042/L_NR 2023 07
N/A	BUDHIL	UTTARAKHAND	UTTARAKHAND	-275.83580	267.08398	UTTARAKHAND	NR/27072024/30042047/NR/30092023/30042047/IN-UK116
N/A	RSRPL_FTG3	UTTAR PRADESH	NR_UP	-164.62018	164.62018	RSRPL_FTG3	NR/28062024/31122049/NR-UP Solar Power
N/A	MSUPL_BHDL2	HARYANA	HARYANA	-482.93902	482.93902	SECI_Trader	NR/30092023/01022047/L_NR 2022 07
N/A	AvRJHNPL_BKN	HARYANA	HARYANA	-459.80500	459.80500	AvRJHNPL_BKN	NR/30092023/01032047/L_NR 2023 09
N/A	AHEJ2L_S_FTG2	PUNJAB	PUNJAB	-721.51000	721.51000	SECI_Trader	NR/30092023/09112046/L_NR 2022 14
N/A	AHEJ2L_W_FTG2	PUNJAB	PUNJAB	-154.22250	154.22250	SECI_Trader	NR/30092023/09112046/L_NR 2022 15
N/A	AHEJ3L_S_FTG2	PUNJAB	PUNJAB	-477.20750	477.20750	SECI_Trader	NR/30092023/09112046/L_NR 2022 16
N/A	AHEJ3L_W_FTG2	PUNJAB	PUNJAB	-104.95500	104.95500	SECI_Trader	NR/30092023/09112046/L_NR 2022 17
N/A	AvSEPL_BHDL2	PUNJAB	PUNJAB	-633.91200	633.91200	NHPCL	NR/30092023/09122047/M_NR 2023 01
RAJASTHAN	RAJ_SOLAR	PUNJAB	PUNJAB	-47.08305	47.08305	SECI_Trader	NR/30092023/11052041/LT-42
N/A	AHEJOL_S_FTG2	HARYANA	HARYANA	-392.75328	392.75328	SECI_Trader	NR/30092023/12082046/L_NR 2022 03
N/A	AHEJOL_W_FTG2	HARYANA	HARYANA	-115.35848	115.35848	SECI_Trader	NR/30092023/12082046/L_NR 2022 04
N/A	AHEJOL_S_FTG2	HARYANA	HARYANA	-392.73638	392.73638	SECI_Trader	NR/30092023/12082046/L_NR 2022 05
N/A	AHEJOL_W_FTG2	HARYANA	HARYANA	-115.82058	115.82058	SECI_Trader	NR/30092023/12082046/L_NR 2022 06
N/A	ASEJOPL_S_FTG2	HARYANA	HARYANA	-96.33250	96.33250	SECI_Trader	NR/30092023/12082046/L_NR 2022 18
N/A	ASEJOPL_W_FTG2	HARYANA	HARYANA	-29.07750	29.07750	SECI_Trader	NR/30092023/12082046/L_NR 2022 19
N/A	KWHEP	HARYANA	HARYANA	-1189.28830	1151.54482	PTC	NR/30092023/12092046/LT-25
N/A	KWHEP	HARYANA	HARYANA	-690.05832	668.15592	PTC	NR/30092023/12092046/LT-54
N/A	KWHEP	PUNJAB	PUNJAB	-1189.46635	1151.71712	PTC	NR/30092023/12092046/LT-56
N/A	AP43PL_BKN	HARYANA	HARYANA	-200.69250	200.69250	SECI_Trader	NR/30092023/19082046/L_NR 2021 11
DELHI	BAWANA_GAS	PUNJAB	PUNJAB	-135.91692	131.57729	PUNJAB	NR/30092023/26122029/SH-06
RAJASTHAN	RAJ_SOLAR	PUNJAB	PUNJAB	-37.84392	37.84392	NVVNL	NR/30092023/30032041/LT-16
RAJASTHAN	RAJ_SOLAR	HARYANA	HARYANA	-98.88005	98.88005	SECI_Trader	NR/30092023/30062040/LT-32
DELHI	BAWANA_GAS	HARYANA	HARYANA	-130.97552	126.79293	BAWANA_GAS	NR/30092023/31122025/SH-07



Northern Regional Power Committee
Final REA for the Month of OCTOBER, 2024

Table - I
Details of Intra-Regional Scheduled Bilateral Exchanges (LUs)

From State/Station	From Utility	To State	To Utility	Ex-Seller	Ex-Purchaser	Applicant	OA Code
N/A	JHAJJAR	HARYANA	HARYANA	-5.40750	5.22078	HARYANA	NR/2024/23771/C
HIMACHAL PRADESH	GBHHPL	DELHI	DIAPL	-0.72000	0.69600	DIAPL	NR/2024/23775/C
N/A	JHAJJAR	HARYANA	HARYANA	-4.20000	4.05510	HARYANA	NR/2024/23785/C
HIMACHAL PRADESH	GBHHPL	DELHI	DIAPL	-0.72000	0.69600	DIAPL	NR/2024/23786/C
HIMACHAL PRADESH	GBHHPL	DELHI	DIAPL	-0.64500	0.62325	DIAPL	NR/2024/23787/C
HARYANA	HARYANA	UTTAR PRADESH	UPPCL	-1.50000	1.44820	PXIL	NR/2024/23796/C
UTTAR PRADESH	UPPCL	JAMMU AND KASHMIR	JK_LADAKH	-2.40000	2.31722	JK_LADAKH	NR/2024/23812/C
UTTAR PRADESH	VISHNUPRAYAG_HEP	UTTARAKHAND	UTTARAKHAND	-158.58480	153.24960	UTTARAKHAND	NR/21052024/16062041/Da te 22/03/2003
N/A	ASEJ2PL_BKN	DELHI	TPDDL	-201.88500	201.88500	SECI_Trader	NR/22102023/11042047/L_ NR 2021 16
N/A	ASEJ2PL_BKN	DELHI	BYPL	-96.43500	96.43500	SECI_Trader	NR/22102023/11042047/L_ NR 2021 17
HIMACHAL PRADESH	NWHP_SJVN	UTTARAKHAND	UTTARAKHAND	-33.78980	32.64550	SJVNL	NR/24112023/30112053/21- 11-2005
N/A	TS1PL_BKN	DELHI	BYPL	-183.11500	183.11500	SECI_Trader	NR/26072023/25122043/L_ NR 2023 10
N/A	TS1PL_BKN	DELHI	BRPL	-430.38250	430.38250	SECI_Trader	NR/26072023/31072042/L_ NR 2023 07
N/A	BUDHIL	UTTARAKHAND	UTTARAKHAND	-125.75345	121.49708	UTTARAKHAND	NR/27072024/30042047/NR /30092023/30042047/TN- UK116
N/A	RSRPL_FTG3	UTTAR PRADESH	NR_UP	-167.76675	167.76675	RSRPL_FTG3	NR/28062024/31122049/NR -UP Solar Power
N/A	MSUPL_BHDL2	HARYANA	HARYANA	-472.51772	472.51772	SECI_Trader	NR/30092023/01022047/L_ NR 2022 07
N/A	AvRJHNPL_BKN	HARYANA	HARYANA	-465.53500	465.53500	AvRJHNPL_BKN	NR/30092023/01032047/L_ NR 2023 09
N/A	AHEJ2L_S_FTG2	PUNJAB	PUNJAB	-700.91000	700.91000	SECI_Trader	NR/30092023/09112046/L_ NR 2022 14
N/A	AHEJ2L_W_FTG2	PUNJAB	PUNJAB	-155.48250	155.48250	SECI_Trader	NR/30092023/09112046/L_ NR 2022 15
N/A	AHEJ3L_S_FTG2	PUNJAB	PUNJAB	-462.20250	462.20250	SECI_Trader	NR/30092023/09112046/L_ NR 2022 16
N/A	AHEJ3L_W_FTG2	PUNJAB	PUNJAB	-104.31000	104.31000	SECI_Trader	NR/30092023/09112046/L_ NR 2022 17
N/A	AvSEPL_BHDL2	PUNJAB	PUNJAB	-645.77940	645.77940	NHPCL	NR/30092023/09122047/M_ NR 2023 01
RAJASTHAN	RAJ_SOLAR	PUNJAB	PUNJAB	-41.71365	41.71365	SECI_Trader	NR/30092023/11052041/LT -42
N/A	AHEJOL_S_FTG2	HARYANA	HARYANA	-391.49898	391.49898	SECI_Trader	NR/30092023/12082046/L_ NR 2022 03
N/A	AHEJOL_W_FTG2	HARYANA	HARYANA	-103.82572	103.82572	SECI_Trader	NR/30092023/12082046/L_ NR 2022 04
N/A	AHEJOL_S_FTG2	HARYANA	HARYANA	-391.48495	391.48495	SECI_Trader	NR/30092023/12082046/L_ NR 2022 05
N/A	AHEJOL_W_FTG2	HARYANA	HARYANA	-104.24405	104.24405	SECI_Trader	NR/30092023/12082046/L_ NR 2022 06
N/A	ASEJOPL_S_FTG2	HARYANA	HARYANA	-98.29000	98.29000	SECI_Trader	NR/30092023/12082046/L_ NR 2022 18
N/A	ASEJOPL_W_FTG2	HARYANA	HARYANA	-28.07000	28.07000	SECI_Trader	NR/30092023/12082046/L_ NR 2022 19
N/A	KWHEP	HARYANA	HARYANA	-524.52285	506.83892	PTC	NR/30092023/12092046/LT -25



Northern Regional Power Committee
Final REA for the Month of NOVEMBER, 2024

Table - I
Details of Intra-Regional Scheduled Bilateral Exchanges (LUs)

From State/Station	From Utility	To State	To Utility	Ex-Seller	Ex-Purchaser	Applicant	OA Code
N/A	TPSL_BKN2	DELHI	NDMC	-2.34075	2.24862	SJVNL	NR/2024/24028/C
N/A	TPSL_BKN2	DELHI	NDMC	-1.01275	0.97308	SJVNL	NR/2024/24030/C
N/A	RSRPL_BKN	DELHI	NDMC	-3.01175	2.89335	SJVNL	NR/2024/24031/C
UTTAR PRADESH	UPPCL	JAMMU AND KASHMIR	JK_LADAKH	-7.82500	7.51750	JK_LADAKH	NR/2024/24032/C
UTTAR PRADESH	UPPCL	JAMMU AND KASHMIR	JK_LADAKH	-6.57500	6.31462	JK_LADAKH	NR/2024/24037/C
N/A	RSRPL_BKN	DELHI	NDMC	-1.81350	1.74175	SJVNL	NR/2024/24040/C
N/A	TPSL_BKN2	DELHI	NDMC	-2.32075	2.22872	SJVNL	NR/2024/24041/C
UTTAR PRADESH	UPPCL	JAMMU AND KASHMIR	JK_LADAKH	-6.55000	6.29060	JK_LADAKH	NR/2024/24044/C
N/A	TPSL_BKN2	DELHI	NDMC	-2.32875	2.23638	SJVNL	NR/2024/24049/C
N/A	RSRPL_BKN	DELHI	NDMC	-1.55850	1.49680	SJVNL	NR/2024/24050/C
N/A	TPSL_BKN2	DELHI	NDMC	-2.31400	2.22222	SJVNL	NR/2024/24054/C
UTTAR PRADESH	UPPCL	JAMMU AND KASHMIR	JK_LADAKH	-6.22500	5.97852	JK_LADAKH	NR/2024/24055/C
N/A	RSRPL_BKN	DELHI	NDMC	-1.79100	1.72012	SJVNL	NR/2024/24059/C
N/A	TPSL_BKN2	DELHI	NDMC	-1.94250	1.86560	SJVNL	NR/2024/24065/C
UTTAR PRADESH	UPPCL	JAMMU AND KASHMIR	JK_LADAKH	-6.20000	5.95452	JK_LADAKH	NR/2024/24068/C
N/A	RSRPL_BKN	DELHI	NDMC	-2.16725	2.08155	SJVNL	NR/2024/24075/C
UTTAR PRADESH	UPPCL	JAMMU AND KASHMIR	JK_LADAKH	-6.82500	6.55470	JK_LADAKH	NR/2024/24091/C
N/A	RSRPL_BKN	DELHI	NDMC	-2.06800	1.98605	SJVNL	NR/2024/24095/C
N/A	TPSL_BKN2	DELHI	NDMC	-2.04375	1.96280	SJVNL	NR/2024/24096/C
UTTAR PRADESH	UPPCL	JAMMU AND KASHMIR	JK_LADAKH	-4.10000	3.93765	JK_LADAKH	NR/2024/24102/C
N/A	RSRPL_BKN	DELHI	NDMC	-1.76725	1.69732	SJVNL	NR/2024/24103/C
N/A	TPSL_BKN2	DELHI	NDMC	-2.23350	2.14502	SJVNL	NR/2024/24105/C
UTTAR PRADESH	VISHNUPRAYAG_HEP	UTTARAKHAND	UTTARAKHAND	-92.24640	88.72560	UTTARAKHAND	NR/21052024/16062041/Da te 22/03/2003
N/A	ASEJ2PL_BKN	DELHI	TPDDL	-172.31500	172.31500	SECI_Trader	NR/22102023/11042047/L_ NR_2021_16
N/A	ASEJ2PL_BKN	DELHI	BYPL	-84.39750	84.39750	SECI_Trader	NR/22102023/11042047/L_ NR_2021_17
HIMACHAL PRADESH	NWHP_SJVNL	UTTARAKHAND	UTTARAKHAND	-19.67485	18.93440	SJVNL	NR/24112023/30112053/21- 11-2005
N/A	TS1PL_BKN	DELHI	BYPL	-151.76750	151.76750	SECI_Trader	NR/26072023/25122043/L_ NR_2023_10
N/A	TS1PL_BKN	DELHI	BRPL	-356.36500	356.36500	SECI_Trader	NR/26072023/31072042/L_ NR_2023_07
N/A	BUDHIL	UTTARAKHAND	UTTARAKHAND	-75.22390	72.34262	UTTARAKHAND	NR/27072024/30042047/NR /30092023/30042047/IN- UK116
N/A	RSRPL_FTG3	UTTAR PRADESH	NR_UP	-136.25568	136.25568	RSRPL_FTG3	NR/28062024/31122049/NR -UP Solar Power



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Northern Regional Power Committee
Final REA for the Month of DECEMBER, 2024

Table - I
Details of Intra-Regional Scheduled Bilateral Exchanges (LUs)

From State/Station	From Utility	To State	To Utility	Ex-Seller	Ex-Purchaser	Applicant	OA Code
UTTAR PRADESH	VISHNUPRAYAG_HEP	UTTARAKHAND	UTTARAKHAND	-52.24320	50.21520	UTTARAKHAND	NR/21052024/16062041/Da te 22/03/2003
N/A	ASEJ2PL_BKN	DELHI	TPDDL	-162.56250	162.56250	SECI_Trader	NR/22102023/11042047/L_ NR 2021 16
N/A	ASEJ2PL_BKN	DELHI	BYPL	-81.17250	81.17250	SECI_Trader	NR/22102023/11042047/L_ NR 2021 17
HIMACHAL PRADESH	NWHP_SJVN	UTTARAKHAND	UTTARAKHAND	-13.87190	13.32790	SJVN	NR/24112023/30112053/21- 11-2005
UTTAR PRADESH	UPPCL	NEPAL PTC	NEA_UP	-65.83760	65.83760	NVVNL	NR/25042024/30042030/NE A UP/PEC/UP
N/A	TS1PL_BKN	DELHI	BYPL	-141.27250	141.27250	SECI_Trader	NR/26072023/25122043/L_ NR 2023 10
N/A	TS1PL_BKN	DELHI	BRPL	-332.01250	332.01250	SECI_Trader	NR/26072023/31072042/L_ NR 2023 07
N/A	BUDHIL	UTTARAKHAND	UTTARAKHAND	-48.97735	47.06802	UTTARAKHAND	NR/27072024/30042047/NR /30092023/30042047/IN- UK116
N/A	RSRPL_FTG3	UTTAR PRADESH	NR_UP	-111.80838	111.80838	RSRPL_FTG3	NR/28062024/31122049/NR -UP Solar Power
N/A	MSUPL_BHDL2	HARYANA	HARYANA	-385.09690	385.09690	SECI_Trader	NR/30092023/01022047/L_ NR 2022 07
N/A	AvRJHNPL_BKN	HARYANA	HARYANA	-355.27750	355.27750	AvRJHNPL_BK N	NR/30092023/01032047/L_ NR 2023 09
N/A	AHEJ2L_S_FTG2	PUNJAB	PUNJAB	-573.04750	573.04750	SECI_Trader	NR/30092023/09112046/L_ NR 2022 14
N/A	AHEJ2L_W_FTG2	PUNJAB	PUNJAB	-190.49000	190.49000	SECI_Trader	NR/30092023/09112046/L_ NR 2022 15
N/A	AHEJ3L_S_FTG2	PUNJAB	PUNJAB	-369.19500	369.19500	SECI_Trader	NR/30092023/09112046/L_ NR 2022 16
N/A	AHEJ3L_W_FTG2	PUNJAB	PUNJAB	-120.95250	120.95250	SECI_Trader	NR/30092023/09112046/L_ NR 2022 17
N/A	AvSEPL_BHDL2	PUNJAB	PUNJAB	-533.95178	533.95178	NHPCL	NR/30092023/09122047/M_ NR 2023 01
RAJASTHAN	RAJ_SOLAR	PUNJAB	PUNJAB	-39.54838	39.54838	SECI_Trader	NR/30092023/11052041/LT -42
N/A	AHEJOL_S_FTG2	HARYANA	HARYANA	-343.61115	343.61115	SECI_Trader	NR/30092023/12082046/L_ NR 2022 03
N/A	AHEJOL_W_FTG2	HARYANA	HARYANA	-122.26450	122.26450	SECI_Trader	NR/30092023/12082046/L_ NR 2022 04
N/A	AHEJOL_S_FTG2	HARYANA	HARYANA	-343.59735	343.59735	SECI_Trader	NR/30092023/12082046/L_ NR 2022 05
N/A	AHEJOL_W_FTG2	HARYANA	HARYANA	-122.75010	122.75010	SECI_Trader	NR/30092023/12082046/L_ NR 2022 06
N/A	ASEJOPL_S_FTG2	HARYANA	HARYANA	-91.26312	91.26312	SECI_Trader	NR/30092023/12082046/L_ NR 2022 18
N/A	ASEJOPL_W_FTG2	HARYANA	HARYANA	-33.97350	33.97350	SECI_Trader	NR/30092023/12082046/L_ NR 2022 19
N/A	KWHEP	HARYANA	HARYANA	-232.53250	223.48662	PTC	NR/30092023/12092046/LT -25
N/A	KWHEP	HARYANA	HARYANA	-134.86598	129.62258	PTC	NR/30092023/12092046/LT -54
N/A	KWHEP	PUNJAB	PUNJAB	-232.53250	223.48662	PTC	NR/30092023/12092046/LT -56
N/A	AP43PL_BKN	HARYANA	HARYANA	-160.14250	160.14250	SECI_Trader	NR/30092023/19082046/L_ NR 2021 11



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Northern Regional Power Committee
Final REA for the Month of JANUARY, 2025

Table - I
Details of Intra-Regional Scheduled Bilateral Exchanges (LUs)

From State/Station	From Utility	To State	To Utility	Ex-Seller	Ex-Purchaser	Applicant	OA Code
N/A	TS1PL_BKN	DELHI	BRPL	-357.19750	357.19750	SECI_Trader	NR/26072023/31072042/L_ NR 2023 07
N/A	BUDHIL	UTTARAKHAND	UTTARAKHAND	-37.45140	35.91762	UTTARAKHAND	NR/27072024/30042047/NR /30092023/30042047/IN-UK116
N/A	RSRPL_FTG3	UTTAR PRADESH	NR_UP	-126.86242	126.86242	RSRPL_FTG3	NR/28062024/31122049/NR -UP Solar Power
N/A	MSUPL_BHDL2	HARYANA	HARYANA	-436.26415	436.26415	SECI_Trader	NR/30092023/01022047/L_ NR 2022 07
N/A	AvRJHNPL_BKN	HARYANA	HARYANA	-386.13500	386.13500	AvRJHNPL_BKN	NR/30092023/01032047/L_ NR 2023 09
N/A	AHEJ2L_S_FTG2	PUNJAB	PUNJAB	-630.84500	630.84500	SECI_Trader	NR/30092023/09112046/L_ NR 2022 14
N/A	AHEJ2L_W_FTG2	PUNJAB	PUNJAB	-163.99500	163.99500	SECI_Trader	NR/30092023/09112046/L_ NR 2022 15
N/A	AHEJ3L_S_FTG2	PUNJAB	PUNJAB	-408.50000	408.50000	SECI_Trader	NR/30092023/09112046/L_ NR 2022 16
N/A	AHEJ3L_W_FTG2	PUNJAB	PUNJAB	-105.94500	105.94500	SECI_Trader	NR/30092023/09112046/L_ NR 2022 17
N/A	AvSEPL_BHDL2	PUNJAB	PUNJAB	-577.40978	577.40978	NHPCL	NR/30092023/09122047/M_ NR 2023 01
RAJASTHAN	RAJ_SOLAR	PUNJAB	PUNJAB	-42.15472	42.15472	SECI_Trader	NR/30092023/11052041/LT -42
N/A	AHEJOL_S_FTG2	HARYANA	HARYANA	-378.07090	378.07090	SECI_Trader	NR/30092023/12082046/L_ NR 2022 03
N/A	AHEJOL_W_FTG2	HARYANA	HARYANA	-113.13975	113.13975	SECI_Trader	NR/30092023/12082046/L_ NR 2022 04
N/A	AHEJOL_S_FTG2	HARYANA	HARYANA	-378.05800	378.05800	SECI_Trader	NR/30092023/12082046/L_ NR 2022 05
N/A	AHEJOL_W_FTG2	HARYANA	HARYANA	-113.59185	113.59185	SECI_Trader	NR/30092023/12082046/L_ NR 2022 06
N/A	ASEJOPL_S_FTG2	HARYANA	HARYANA	-98.34250	98.34250	SECI_Trader	NR/30092023/12082046/L_ NR 2022 18
N/A	ASEJOPL_W_FTG2	HARYANA	HARYANA	-29.39250	29.39250	SECI_Trader	NR/30092023/12082046/L_ NR 2022 19
N/A	KWHEP	HARYANA	HARYANA	-205.15765	196.76688	PTC	NR/30092023/12092046/LT -25
N/A	KWHEP	HARYANA	HARYANA	-118.98880	114.12538	PTC	NR/30092023/12092046/LT -54
N/A	KWHEP	PUNJAB	PUNJAB	-205.15765	196.76688	PTC	NR/30092023/12092046/LT -56
N/A	AP43PL_BKN	HARYANA	HARYANA	-157.16500	157.16500	SECI_Trader	NR/30092023/19082046/L_ NR 2021 11
DELHI	BAWANA_GAS	PUNJAB	PUNJAB	-64.21748	61.57068	PUNJAB	NR/30092023/26122029/SH -06
RAJASTHAN	RAJ_SOLAR	PUNJAB	PUNJAB	-35.55368	35.55368	NVVNL	NR/30092023/30032041/LT -16
RAJASTHAN	RAJ_SOLAR	HARYANA	HARYANA	-107.13272	107.13272	SECI_Trader	NR/30092023/30062040/LT -32
DELHI	BAWANA_GAS	HARYANA	HARYANA	-23.64185	22.73018	BAWANA_GAS	NR/30092023/31122025/SH -07
N/A	RSVPL_FTG3	UTTARAKHAND	UTTARAKHAND	-189.95092	189.95092	SECI_Trader	NR/31032024/31032049/IN-DL35671275918866T Date:12-1

Greenko Budhil Hydro Power Pvt. Ltd.

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Northern Regional Power Committee
Final REA for the Month of FEBRUARY, 2025

Table - I
Details of Intra-Regional Scheduled Bilateral Exchanges (LUs)

From State/Station	From Utility	To State	To Utility	Ex-Seller	Ex-Purchaser	Applicant	OA Code
N/A	BUDHIL	UTTARAKHAND	UTTARAKHAND	-26.83155	25.78858	UTTARAKHAND	NR/27072024/30042047/NR/30092023/30042047/IN-UK116
N/A	RSRPL_FTG3	UTTAR PRADESH	NR_UP	-123.48792	123.48792	RSRPL_FTG3	NR/28062024/31122049/NR-UP Solar Power
N/A	MSUPL_BHDL2	HARYANA	HARYANA	-426.08852	426.08852	SECI_Trader	NR/30092023/01022047/L_NR 2022 07
N/A	AvRJHNPL_BKN	HARYANA	HARYANA	-406.85000	406.85000	AvRJHNPL_BKN	NR/30092023/01032047/L_NR 2023 09
N/A	AHEJ2L_S_FTG2	PUNJAB	PUNJAB	-614.65750	614.65750	SECI_Trader	NR/30092023/09112046/L_NR 2022 14
N/A	AHEJ2L_W_FTG2	PUNJAB	PUNJAB	-154.48750	154.48750	SECI_Trader	NR/30092023/09112046/L_NR 2022 15
N/A	AHEJ3L_S_FTG2	PUNJAB	PUNJAB	-404.79250	404.79250	SECI_Trader	NR/30092023/09112046/L_NR 2022 16
N/A	AHEJ3L_W_FTG2	PUNJAB	PUNJAB	-99.12000	99.12000	SECI_Trader	NR/30092023/09112046/L_NR 2022 17
N/A	AvSEPL_BHDL2	PUNJAB	PUNJAB	-554.94158	554.94158	NHPCL	NR/30092023/09122047/M_NR 2023 01
RAJASTHAN	RAJ_SOLAR	PUNJAB	PUNJAB	-39.14662	39.14662	SECI_Trader	NR/30092023/11052041/LT-42
N/A	AHEJOL_S_FTG2	HARYANA	HARYANA	-354.96832	354.96832	SECI_Trader	NR/30092023/12082046/L_NR 2022 03
N/A	AHEJOL_W_FTG2	HARYANA	HARYANA	-103.82230	103.82230	SECI_Trader	NR/30092023/12082046/L_NR 2022 04
N/A	AHEJOL_S_FTG2	HARYANA	HARYANA	-354.95740	354.95740	SECI_Trader	NR/30092023/12082046/L_NR 2022 05
N/A	AHEJOL_W_FTG2	HARYANA	HARYANA	-104.23918	104.23918	SECI_Trader	NR/30092023/12082046/L_NR 2022 06
N/A	ASEJOPL_S_FTG2	HARYANA	HARYANA	-90.29750	90.29750	SECI_Trader	NR/30092023/12082046/L_NR 2022 18
N/A	ASEJOPL_W_FTG2	HARYANA	HARYANA	-28.82500	28.82500	SECI_Trader	NR/30092023/12082046/L_NR 2022 19
N/A	KWHEP	HARYANA	HARYANA	-171.53338	164.86458	PTC	NR/30092023/12092046/LT-25
N/A	KWHEP	HARYANA	HARYANA	-99.48792	95.61838	PTC	NR/30092023/12092046/LT-54
N/A	KWHEP	PUNJAB	PUNJAB	-171.53338	164.86458	PTC	NR/30092023/12092046/LT-56
N/A	AP43PL_BKN	HARYANA	HARYANA	-173.24750	173.24750	SECI_Trader	NR/30092023/19082046/L_NR 2021 11
DELHI	BAWANA_GAS	PUNJAB	PUNJAB	-185.98415	178.74640	PUNJAB	NR/30092023/26122029/SH-06
RAJASTHAN	RAJ_SOLAR	PUNJAB	PUNJAB	-34.86985	34.86985	NVVNL	NR/30092023/30032041/LT-16
RAJASTHAN	RAJ_SOLAR	HARYANA	HARYANA	-102.89092	102.89092	SECI_Trader	NR/30092023/30062040/LT-32
DELHI	BAWANA_GAS	HARYANA	HARYANA	-182.71435	175.60648	BAWANA_GAS	NR/30092023/31122025/SH-07
N/A	RSVPL_FTG3	UTTARAKHAND	UTTARAKHAND	-177.69635	177.69635	SECI_Trader	NR/31032024/31032049/IN-DL35671275918866T Date:12-1



Northern Regional Power Committee

Final REA for the Month of MARCH, 2025

Table - I

Details of Intra-Regional Scheduled Bilateral Exchanges (LUs)

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From State/Station	From Utility	To State	To Utility	Ex-Seller	Ex-Purchaser	Applicant	OA Code
N/A	RSRPL_BKN	DELHI	NDMC	-3.20000	3.08400	SJVNL	NR/2025/25762/C
PUNJAB	PSPCL	JAMMU AND KASHMIR	JK_LADAKH	-3.40000	3.27658	JK_LADAKH	NR/2025/25763/C
UTTAR PRADESH	UPPCL	JAMMU AND KASHMIR	JK_LADAKH	-1.32500	1.27690	JK_LADAKH	NR/2025/25764/C
N/A	AEG4PL_BHDL2	UTTAR PRADESH	ASIL_UP	-1.68150	1.62055	AMPEMIPL_Tra der	NR/2025/25770/C
N/A	TPSL_BKN2	DELHI	NDMC	-1.20000	1.15680	SJVNL	NR/2025/25776/C
N/A	RSRPL_BKN	DELHI	NDMC	-3.20000	3.08400	SJVNL	NR/2025/25777/C
PUNJAB	PSPCL	JAMMU AND KASHMIR	JK_LADAKH	-3.47500	3.34888	JK_LADAKH	NR/2025/25786/C
UTTAR PRADESH	UPPCL	JAMMU AND KASHMIR	JK_LADAKH	-1.30000	1.25280	JK_LADAKH	NR/2025/25787/C
N/A	TPSL_BKN2	DELHI	NDMC	-1.16250	1.11830	SJVNL	NR/2025/25801/C
N/A	RSRPL_BKN	DELHI	NDMC	-3.20000	3.07840	SJVNL	NR/2025/25802/C
PUNJAB	PSPCL	JAMMU AND KASHMIR	JK_LADAKH	-3.17500	3.05405	JK_LADAKH	NR/2025/25803/C
UTTAR PRADESH	UPPCL	JAMMU AND KASHMIR	JK_LADAKH	-1.37500	1.32262	JK_LADAKH	NR/2025/25804/C
UTTAR PRADESH	VISHNUPRAYAG_HEP	UTTARAKHAND	UTTARAKHAND	-53.64480	51.56400	UTTARAKHAN D	NR/21052024/16062041/Da te 22/03/2003
N/A	ASEJ2PL_BKN	DELHI	TPDDL	-233.01500	233.01500	SECI_Trader	NR/22102023/11042047/L_ NR_2021_16
N/A	ASEJ2PL_BKN	DELHI	BYPL	-116.49250	116.49250	SECI_Trader	NR/22102023/11042047/L_ NR_2021_17
HIMACHAL PRADESH	NWHP_SJVNL	UTTARAKHAND	UTTARAKHAND	-13.02172	12.51978	SJVNL	NR/24112023/30112053/21- 11-2005
UTTAR PRADESH	UPPCL	NEPAL PTC	NEA_UP	-81.08675	81.08675	NVNL	NR/25042024/30042030/NE A_UP/PEC/UP
N/A	TS1PL_BKN	DELHI	BYPL	-205.86750	205.86750	SECI_Trader	NR/26072023/25122043/L_ NR_2023_10
N/A	TS1PL_BKN	DELHI	BRPL	-482.86500	482.86500	SECI_Trader	NR/26072023/31072042/L_ NR_2023_07
N/A	BUDHIL	UTTARAKHAND	UTTARAKHAND	-53.68620	51.59922	UTTARAKHAN D	NR/27072024/30042047/NR /30092023/30042047/IN- UK116
N/A	RSRPL_FTG3	UTTAR PRADESH	NR_UP	-157.69918	157.69918	RSRPL_FTG3	NR/28062024/31122049/NR -UP Solar Power
N/A	MSUPL_BHDL2	HARYANA	HARYANA	-554.56330	554.56330	SECI_Trader	NR/30092023/01022047/L_ NR_2022_07
N/A	AvRJHNPL_BKN	HARYANA	HARYANA	-541.94750	541.94750	AvRJHNPL_BK N	NR/30092023/01032047/L_ NR_2023_09
N/A	AHEJ2L_S_FTG2	PUNJAB	PUNJAB	-830.01818	830.01818	SECI_Trader	NR/30092023/09112046/L_ NR_2022_14
N/A	AHEJ2L_W_FTG2	PUNJAB	PUNJAB	-158.65452	158.65452	SECI_Trader	NR/30092023/09112046/L_ NR_2022_15
N/A	AHEJ3L_S_FTG2	PUNJAB	PUNJAB	-546.97118	546.97118	SECI_Trader	NR/30092023/09112046/L_ NR_2022_16
N/A	AHEJ3L_W_FTG2	PUNJAB	PUNJAB	-105.50742	105.50742	SECI_Trader	NR/30092023/09112046/L_ NR_2022_17
N/A	AvSEPL_BHDL2	PUNJAB	PUNJAB	-717.58635	717.58635	NHPCL	NR/30092023/09122047/M_ NR_2023_01
RAJASTHAN	RAJ_SOLAR	PUNJAB	PUNJAB	-47.85052	47.85052	SECI_Trader	NR/30092023/11052041/LT -42
N/A	AHEJOL_S_FTG2	HARYANA	HARYANA	-445.42932	445.42932	SECI_Trader	NR/30092023/12082046/L_ NR_2022_03



Northern Regional Power Committee
Provisional REA for the Month of APRIL, 2025

Table - I
Details of Intra-Regional Scheduled Bilateral Exchanges (LUs)

From State/Station	From Utility	To State	To Utility	Ex-Seller	Ex-Purchaser	Applicant	OA Code
N/A	TS1PL_BKN	DELHI	BRPL	-477.83675	477.83675	SECI_Trader	NR/26072023/31072042/L_ NR 2023 07
N/A	BUDHIL	UTTARAKHAND	UTTARAKHAND	-145.68730	140.19355	UTTARAKHAND	NR/27072024/30042047/NR /30092023/30042047/IN-UK116
N/A	RSRPL_FTG3	UTTAR PRADESH	NR_UP	-150.03375	150.03375	RSRPL_FTG3	NR/28062024/31122049/NR -UP Solar Power
N/A	MSUPL_BHDL2	HARYANA	HARYANA	-575.15518	575.15518	SECI_Trader	NR/30092023/01022047/L_ NR 2022 07
N/A	AvRJHNPL_BKN	HARYANA	HARYANA	-538.00000	538.00000	AvRJHNPL_BKN	NR/30092023/01032047/L_ NR 2023 09
N/A	AHEJ2L_S_FTG2	PUNJAB	PUNJAB	-846.95178	846.95178	SECI_Trader	NR/30092023/09112046/L_ NR 2022 14
N/A	AHEJ2L_W_FTG2	PUNJAB	PUNJAB	-161.65762	161.65762	SECI_Trader	NR/30092023/09112046/L_ NR 2022 15
N/A	AHEJ3L_S_FTG2	PUNJAB	PUNJAB	-592.45250	592.45250	SECI_Trader	NR/30092023/09112046/L_ NR 2022 16
N/A	AHEJ3L_W_FTG2	PUNJAB	PUNJAB	-109.99478	109.99478	SECI_Trader	NR/30092023/09112046/L_ NR 2022 17
N/A	AvSEPL_BHDL2	PUNJAB	PUNJAB	-727.71882	727.71882	NHPCL	NR/30092023/09122047/M_ NR 2023 01
RAJASTHAN	RAJ_SOLAR	PUNJAB	PUNJAB	-45.29905	45.29905	SECI_Trader	NR/30092023/11052041/LT -42
N/A	AHEJOL_S_FTG2	HARYANA	HARYANA	-451.58328	451.58328	SECI_Trader	NR/30092023/12082046/L_ NR 2022 03
N/A	AHEJOL_W_FTG2	HARYANA	HARYANA	-138.07718	138.07718	SECI_Trader	NR/30092023/12082046/L_ NR 2022 04
N/A	AHEJOL_S_FTG2	HARYANA	HARYANA	-451.58320	451.58320	SECI_Trader	NR/30092023/12082046/L_ NR 2022 05
N/A	AHEJOL_W_FTG2	HARYANA	HARYANA	-136.37752	136.37752	SECI_Trader	NR/30092023/12082046/L_ NR 2022 06
N/A	ASEJOPL_S_FTG2	HARYANA	HARYANA	-115.21110	115.21110	SECI_Trader	NR/30092023/12082046/L_ NR 2022 18
N/A	ASEJOPL_W_FTG2	HARYANA	HARYANA	-35.20688	35.20688	SECI_Trader	NR/30092023/12082046/L_ NR 2022 19
N/A	KWHEP	HARYANA	HARYANA	-434.88715	418.46448	PTC	NR/30092023/12092046/LT -25
N/A	KWHEP	HARYANA	HARYANA	-252.41835	242.88768	PTC	NR/30092023/12092046/LT -54
N/A	KWHEP	PUNJAB	PUNJAB	-435.21715	418.78208	PTC	NR/30092023/12092046/LT -56
N/A	AP43PL_BKN	HARYANA	HARYANA	-229.97750	229.97750	SECI_Trader	NR/30092023/19082046/L_ NR 2021 11
DELHI	BAWANA_GAS	PUNJAB	PUNJAB	-197.89778	190.41635	PUNJAB	NR/30092023/26122029/SH -06
RAJASTHAN	RAJ_SOLAR	PUNJAB	PUNJAB	-41.14340	41.14340	NVVNL	NR/30092023/30032041/LT -16
RAJASTHAN	RAJ_SOLAR	HARYANA	HARYANA	-118.52995	118.52995	SECI_Trader	NR/30092023/30062040/LT -32
DELHI	BAWANA_GAS	HARYANA	HARYANA	-203.30075	195.61445	BAWANA_GAS	NR/30092023/31122025/SH -07
N/A	RSVPL_FTG3	UTTARAKHAND	UTTARAKHAND	-233.89160	233.89160	SECI_Trader	NR/31032024/31032049/IN-DL35671275918866T Date12-1



Northern Regional Power Committee

Provisional REA for the Month of MAY, 2025

Table - I

Details of Intra-Regional Scheduled Bilateral Exchanges (LUs)

From State/Station	From Utility	To State	To Utility	Ex-Seller	Ex-Purchaser	Applicant	OA Code
N/A	JHAJJAR	CHANDIGARH	CPDL_UT	-0.43610	0.42140	CPDL_UT	NR/2025/27738/C
UTTAR PRADESH	MEJA	CHANDIGARH	CPDL_UT	-0.94920	0.91700	CPDL_UT	NR/2025/27739/C
UTTAR PRADESH	KHURJA STPP UP	CHANDIGARH	CPDL_UT	-0.83145	0.80270	CPDL_UT	NR/2025/27740/C
N/A	JHAJJAR	HARYANA	HARYANA	-60.00000	57.96480	HARYANA	NR/2025/27742/C
N/A	SORANG HEP	DELHI	TPDDL	-7.31000	7.06250	NVVNL	NR/2025/27750/C
UTTAR PRADESH	NUPPL_UP	CHANDIGARH	CPDL_UT	-0.26250	0.25358	CPDL_UT	NR/2025/27760/C
N/A	SORANG HEP	DELHI	BYPL	-5.40000	5.21700	GEPL_Trader	NR/2025/27774/C
UTTAR PRADESH	VISHNUPRAYAG_HEP	UTTARAKHAND	UTTARAKHAND	-240.95280	232.56000	UTTARAKHAND	NR/21052024/16062041/Da te 22/03/2003
N/A	ASEJ2PL_BKN	DELHI	TPDDL	-226.49750	226.49750	SECI_Trader	NR/22102023/11042047/L_ NR 2021 16
N/A	ASEJ2PL_BKN	DELHI	BYPL	-113.17250	113.17250	SECI_Trader	NR/22102023/11042047/L_ NR 2021 17
HIMACHAL PRADESH	NWHP_SJVN	UTTARAKHAND	UTTARAKHAND	-32.32460	31.19802	SJVNL	NR/24112023/30112053/21- 11-2005
UTTAR PRADESH	UPPCL	NEPAL PTC	NEA_UP	-65.47452	65.47452	NVVNL	NR/25042024/30042030/NE A UP/PEC/UP
N/A	TS1PL_BKN	DELHI	BYPL	-201.72000	201.72000	SECI_Trader	NR/26072023/25122043/L_ NR 2023 10
N/A	BUDHIL	UTTARAKHAND	UTTARAKHAND	-268.35050	258.98192	UTTARAKHAND	NR/27072024/30042047/NR /30092023/30042047/IN- UK116
N/A	RSRPL_FTG3	UTTAR PRADESH	NR_UP	-146.82752	146.82752	RSRPL_FTG3	NR/28062024/31122049/NR -UP Solar Power
N/A	MSUPL_BHDL2	HARYANA	HARYANA	-568.19645	568.19645	SECI_Trader	NR/30092023/01022047/L_ NR 2022 07
N/A	AvRJHNPL_BKN	HARYANA	HARYANA	-525.71500	525.71500	AvRJHNPL_BK N	NR/30092023/01032047/L_ NR 2023 09
N/A	AHEJ2L_S_FTG2	PUNJAB	PUNJAB	-865.06755	865.06755	SECI_Trader	NR/30092023/09112046/L_ NR 2022 14
N/A	AHEJ2L_W_FTG2	PUNJAB	PUNJAB	-182.77328	182.77328	SECI_Trader	NR/30092023/09112046/L_ NR 2022 15
N/A	AHEJ3L_S_FTG2	PUNJAB	PUNJAB	-565.49785	565.49785	SECI_Trader	NR/30092023/09112046/L_ NR 2022 16
N/A	AHEJ3L_W_FTG2	PUNJAB	PUNJAB	-125.42840	125.42840	SECI_Trader	NR/30092023/09112046/L_ NR 2022 17
N/A	AvSEPL_BHDL2	PUNJAB	PUNJAB	-701.48285	701.48285	NHPCL	NR/30092023/09122047/M_ NR 2023 01
RAJASTHAN	RAJ_SOLAR	PUNJAB	PUNJAB	-42.95068	42.95068	SECI_Trader	NR/30092023/11052041/LT -42
N/A	AHEJOL_S_FTG2	HARYANA	HARYANA	-436.94115	436.94115	SECI_Trader	NR/30092023/12082046/L_ NR 2022 03
N/A	AHEJOL_W_FTG2	HARYANA	HARYANA	-136.46542	136.46542	SECI_Trader	NR/30092023/12082046/L_ NR 2022 04
N/A	AHEJOL_S_FTG2	HARYANA	HARYANA	-436.94115	436.94115	SECI_Trader	NR/30092023/12082046/L_ NR 2022 05
N/A	AHEJOL_W_FTG2	HARYANA	HARYANA	-137.38145	137.38145	SECI_Trader	NR/30092023/12082046/L_ NR 2022 06
N/A	ASEJOPL_S_FTG2	HARYANA	HARYANA	-110.46180	110.46180	SECI_Trader	NR/30092023/12082046/L_ NR 2022 18
N/A	ASEJOPL_W_FTG2	HARYANA	HARYANA	-34.77652	34.77652	SECI_Trader	NR/30092023/12082046/L_ NR 2022 19
N/A	KWHEP	HARYANA	HARYANA	-1123.43285	1084.20580	PTC	NR/30092023/12092046/LT -25



Northern Regional Power Committee

Provisional REA for the Month of JUNE, 2025

Table - I

Details of Intra-Regional Scheduled Bilateral Exchanges (LUs)

From State/Station	From Utility	To State	To Utility	Ex-Seller	Ex-Purchaser	Applicant	OA Code
N/A	ASEJ2PL_BKN	DELHI	BYPL	-97.43875	97.43875	SECI_Trader	NR/22102023/11042047/L_ NR 2021 17
HIMACHAL PRADESH	NWHPS_SJVN	UTTARAKHAND	UTTARAKHAND	-41.26068	39.87918	SJVN	NR/24112023/30112053/21-11-2005
UTTAR PRADESH	UPPCL	NEPAL PTC	NEA_UP	-9.80302	9.80302	NVVNL	NR/25042024/30042030/NEA UP/PEC/UP
N/A	TS1PL_BKN	DELHI	BYPL	-172.62500	172.62500	SECI_Trader	NR/26072023/25122043/L_ NR 2023 10
N/A	BUDHIL	UTTARAKHAND	UTTARAKHAND	-374.83628	362.23185	UTTARAKHAND	NR/27072024/30042047/NR/30092023/30042047/TN-UK116
N/A	RSRPL_FTG3	UTTAR PRADESH	NR_UP	-117.12882	117.12882	RSRPL_FTG3	NR/28062024/31122049/NR-UP Solar Power
N/A	MSUPL_BHDL2	HARYANA	HARYANA	-519.64698	519.64698	SECI_Trader	NR/30092023/01022047/L_ NR 2022 07
N/A	AvRJHNPL_BKN	HARYANA	HARYANA	-448.58250	448.58250	AvRJHNPL_BKN	NR/30092023/01032047/L_ NR 2023 09
N/A	AHEJ2L_S_FTG2	PUNJAB	PUNJAB	-749.89982	749.89982	SECI_Trader	NR/30092023/09112046/L_ NR 2022 14
N/A	AHEJ2L_W_FTG2	PUNJAB	PUNJAB	-194.79900	194.79900	SECI_Trader	NR/30092023/09112046/L_ NR 2022 15
N/A	AHEJ3L_S_FTG2	PUNJAB	PUNJAB	-498.00492	498.00492	SECI_Trader	NR/30092023/09112046/L_ NR 2022 16
N/A	AHEJ3L_W_FTG2	PUNJAB	PUNJAB	-131.23045	131.23045	SECI_Trader	NR/30092023/09112046/L_ NR 2022 17
N/A	AvSEPL_BHDL2	PUNJAB	PUNJAB	-614.80385	614.80385	NHPCL	NR/30092023/09122047/M_ NR 2023 01
RAJASTHAN	RAJ_SOLAR	PUNJAB	PUNJAB	-37.94230	37.94230	SECI_Trader	NR/30092023/11052041/LT-42
N/A	AHEJOL_S_FTG2	HARYANA	HARYANA	-371.50692	371.50692	SECI_Trader	NR/30092023/12082046/L_ NR 2022 03
N/A	AHEJOL_W_FTG2	HARYANA	HARYANA	-141.75380	141.75380	SECI_Trader	NR/30092023/12082046/L_ NR 2022 04
N/A	AHEJOL_S_FTG2	HARYANA	HARYANA	-371.50692	371.50692	SECI_Trader	NR/30092023/12082046/L_ NR 2022 05
N/A	AHEJOL_W_FTG2	HARYANA	HARYANA	-142.45552	142.45552	SECI_Trader	NR/30092023/12082046/L_ NR 2022 06
N/A	ASEJOPL_S_FTG2	HARYANA	HARYANA	-95.18615	95.18615	SECI_Trader	NR/30092023/12082046/L_ NR 2022 18
N/A	ASEJOPL_W_FTG2	HARYANA	HARYANA	-35.04598	35.04598	SECI_Trader	NR/30092023/12082046/L_ NR 2022 19
N/A	KWHEP	HARYANA	HARYANA	-1363.49445	1317.56185	PTC	NR/30092023/12092046/LT-25
N/A	KWHEP	HARYANA	HARYANA	-790.76138	764.11845	PTC	NR/30092023/12092046/LT-54
N/A	KWHEP	PUNJAB	PUNJAB	-1363.49445	1317.56185	PTC	NR/30092023/12092046/LT-56
N/A	AP43PL_BKN	HARYANA	HARYANA	-192.34000	192.34000	SECI_Trader	NR/30092023/19082046/L_ NR 2021 11
DELHI	BAWANA_GAS	PUNJAB	PUNJAB	-192.44262	185.93298	PUNJAB	NR/30092023/26122029/SH-06
RAJASTHAN	RAJ_SOLAR	PUNJAB	PUNJAB	-33.22125	33.22125	NVVNL	NR/30092023/30032041/LT-16
RAJASTHAN	RAJ_SOLAR	HARYANA	HARYANA	-90.07430	90.07430	SECI_Trader	NR/30092023/30062040/LT-32



Northern Regional Power Committee
Provisional REA for the Month of JULY, 2025

Table - I
Details of Intra-Regional Scheduled Bilateral Exchanges (LUs)

From State/Station	From Utility	To State	To Utility	Ex-Seller	Ex-Purchaser	Applicant	OA Code
N/A	ASEJ2PL_BKN	DELHI	BYPL	-89.79500	89.79500	SECI_Trader	NR/22102023/11042047/L_ NR 2021 17
HIMACHAL PRADESH	NWHPS_SJVN	UTTARAKHAND	UTTARAKHAND	-51.83325	49.85022	SJVN	NR/24112023/30112053/21-11-2005
N/A	TS1PL_BKN	DELHI	BYPL	-157.18500	157.18500	SECI_Trader	NR/26072023/25122043/L_ NR 2023 10
N/A	BUDHIL	UTTARAKHAND	UTTARAKHAND	-438.75755	422.06980	UTTARAKHAND	NR/27072024/30042047/NR /30092023/30042047/IN-UK116
N/A	RSRPL_FTG3	UTTAR PRADESH	NR_UP	-104.84998	104.84998	RSRPL_FTG3	NR/28062024/31122049/NR -UP Solar Power
N/A	MSUPL_BHDL2	HARYANA	HARYANA	-475.17545	475.17545	SECI_Trader	NR/30092023/01022047/L_ NR 2022 07
N/A	AvRJHNPL_BKN	HARYANA	HARYANA	-403.56500	403.56500	AvRJHNPL_BKN	NR/30092023/01032047/L_ NR 2023 09
N/A	AHEJ2L_S_FTG2	PUNJAB	PUNJAB	-632.80648	632.80648	SECI_Trader	NR/30092023/09112046/L_ NR 2022 14
N/A	AHEJ2L_W_FTG2	PUNJAB	PUNJAB	-188.07795	188.07795	SECI_Trader	NR/30092023/09112046/L_ NR 2022 15
N/A	AHEJ3L_S_FTG2	PUNJAB	PUNJAB	-431.05025	431.05025	SECI_Trader	NR/30092023/09112046/L_ NR 2022 16
N/A	AHEJ3L_W_FTG2	PUNJAB	PUNJAB	-125.84950	125.84950	SECI_Trader	NR/30092023/09112046/L_ NR 2022 17
N/A	AvSEPL_BHDL2	PUNJAB	PUNJAB	-553.61918	553.61918	NHPCL	NR/30092023/09122047/M_ NR 2023 01
RAJASTHAN	RAJ_SOLAR	PUNJAB	PUNJAB	-35.01072	35.01072	SECI_Trader	NR/30092023/11052041/LT -42
N/A	AHEJOL_S_FTG2	HARYANA	HARYANA	-328.30728	328.30728	SECI_Trader	NR/30092023/12082046/L_ NR 2022 03
N/A	AHEJOL_W_FTG2	HARYANA	HARYANA	-127.60010	127.60010	SECI_Trader	NR/30092023/12082046/L_ NR 2022 04
N/A	AHEJOL_S_FTG2	HARYANA	HARYANA	-328.30728	328.30728	SECI_Trader	NR/30092023/12082046/L_ NR 2022 05
N/A	AHEJOL_W_FTG2	HARYANA	HARYANA	-127.93978	127.93978	SECI_Trader	NR/30092023/12082046/L_ NR 2022 06
N/A	ASEJOPL_S_FTG2	HARYANA	HARYANA	-80.75520	80.75520	SECI_Trader	NR/30092023/12082046/L_ NR 2022 18
N/A	ASEJOPL_W_FTG2	HARYANA	HARYANA	-32.03798	32.03798	SECI_Trader	NR/30092023/12082046/L_ NR 2022 19
N/A	KWHEP	HARYANA	HARYANA	-1493.85760	1437.11340	PTC	NR/30092023/12092046/LT -25
N/A	KWHEP	HARYANA	HARYANA	-866.44565	833.52518	PTC	NR/30092023/12092046/LT -54
N/A	KWHEP	PUNJAB	PUNJAB	-1493.85760	1437.11340	PTC	NR/30092023/12092046/LT -56
N/A	AP43PL_BKN	HARYANA	HARYANA	-177.90000	177.90000	SECI_Trader	NR/30092023/19082046/L_ NR 2021 11
DELHI	BAWANA_GAS	PUNJAB	PUNJAB	-201.37080	193.70595	PUNJAB	NR/30092023/26122029/SH -06
RAJASTHAN	RAJ_SOLAR	PUNJAB	PUNJAB	-31.27825	31.27825	NVVNL	NR/30092023/30032041/LT -16
RAJASTHAN	RAJ_SOLAR	HARYANA	HARYANA	-96.55290	96.55290	SECI_Trader	NR/30092023/30062040/LT -32
DELHI	BAWANA_GAS	HARYANA	HARYANA	-192.32780	185.00668	BAWANA_GAS	NR/30092023/31122025/SH -07



Northern Regional Power Committee
Provisional REA for the Month of AUGUST, 2025

Table - I
Details of Intra-Regional Scheduled Bilateral Exchanges (LUs)

From State/Station	From Utility	To State	To Utility	Ex-Seller	Ex-Purchaser	Applicant	OA Code
N/A	AGE24L_FTG2	UTTAR PRADESH	AMAN2012	-0.72000	0.69300	GMRETL	NR/2025/34398/A/101145
N/A	AGE24L_FTG2	UTTAR PRADESH	AMAN2012	-0.72000	0.69300	GMRETL	NR/2025/34398/A/101417
N/A	AGE24L_FTG2	UTTAR PRADESH	AMAN2012	-0.72000	0.69300	GMRETL	NR/2025/34398/A/101419
N/A	JHAJJAR	HARYANA	HR	-115.20000	110.83440	HARYANA	NR/2025/34405/C
N/A	JHAJJAR	HARYANA	HR	-115.20000	110.83440	HARYANA	NR/2025/34470/C
N/A	JHAJJAR	HARYANA	HR	-115.20000	110.83440	HARYANA	NR/2025/34543/C
HIMACHAL PRADESH	HP	PUNJAB	PSPCL	-143.50000	138.06072	MANIKARAN	NR/2025/34602/A/101523
HIMACHAL PRADESH	HP	PUNJAB	PSPCL	-143.50000	138.06072	MANIKARAN	NR/2025/34602/A/101798
N/A	JHAJJAR	HARYANA	HR	-115.20000	110.83440	HARYANA	NR/2025/34618/C
PUNJAB	PSPCL	UTTAR PRADESH	UP	-4.00000	3.84830	HPXL	NR/2025/34685/C
HARYANA	HARYANA	UTTAR PRADESH	UP	-9.00000	8.65890	HPXL	NR/2025/34690/C
N/A	JHAJJAR	HARYANA	HR	-115.20000	110.83440	HARYANA	NR/2025/34694/C
RAJASTHAN	RUVITSL	UTTAR PRADESH	UP	-8.50000	8.17800	PXIL	NR/2025/34778/C
HARYANA	HARYANA	UTTAR PRADESH	UP	-11.50000	11.06400	HPXL	NR/2025/34779/C
HARYANA	HARYANA	UTTAR PRADESH	UP	-13.00000	12.50730	PXIL	NR/2025/34780/C
N/A	TPSL BKN2	HARYANA	HNGILB	-0.25900	0.24920	KEIPL	NR/2025/34786/C
N/A	JHAJJAR	HARYANA	HR	-103.20000	99.28890	HARYANA	NR/2025/34793/C
HARYANA	HARYANA	UTTAR PRADESH	UP	-25.00000	24.05250	HPXL	NR/2025/34816/C
RAJASTHAN	RUVITSL	UTTAR PRADESH	UP	-15.00000	14.43150	PXIL	NR/2025/34845/C
N/A	TPSL BKN2	HARYANA	HNGILB	-0.29628	0.28505	KEIPL	NR/2025/34852/C
UTTAR PRADESH	VISHNUPRAYAG_HEP	UTTARAKHAND	UKD	-324.87600	312.77280	UTTARAKHAND	NR/21052024/16062041/Da te 22/03/2003
N/A	ASEJ2PL_BKN	DELHI	TPDDL	-186.77750	186.77750	SECI_Trader	NR/22102023/11042047/L_ NR_2021_16
N/A	ASEJ2PL_BKN	DELHI	BYPL	-93.42500	93.42500	SECI_Trader	NR/22102023/11042047/L_ NR_2021_17
HIMACHAL PRADESH	NWHP_SJVN	UTTARAKHAND	UKD	-49.55855	47.72545	SJVN	NR/24112023/30112053/21- 11-2005
N/A	TS1PL_BKN	DELHI	BYPL	-164.54250	164.54250	SECI_Trader	NR/26072023/25122043/L_ NR_2023_10
N/A	BUDHIL	UTTARAKHAND	UKD	-357.52565	344.28520	UTTARAKHAND	NR/27072024/30042047/NR /30092023/30042047/IN- UK116
N/A	RSRPL_FTG3	UTTAR PRADESH	NR_UP	-100.54722	100.54722	RSRPL_FTG3	NR/28062024/31122049/NR -UP Solar Power
N/A	MSUPL_BHDL2	HARYANA	HR	-470.15528	470.15528	SECI_Trader	NR/30092023/01022047/L_ NR_2022_07
N/A	AvRJHNPL_BKN	HARYANA	HR	-422.80000	422.80000	AvRJHNPL_BKN	NR/30092023/01032047/L_ NR_2023_09
N/A	AHEJ2L_S_FTG2	PUNJAB	PB	-680.16178	680.16178	SECI_Trader	NR/30092023/09112046/L_ NR_2022_14



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Northern Regional Power Committee
Provisional REA for the Month of SEPTEMBER, 2025
Table - I
Details of Intra-Regional Scheduled Bilateral Exchanges (LUs)

From State/Station	From Utility	To State	To Utility	Ex-Seller	Ex-Purchaser	Applicant	OA Code
N/A	ASEJ2PL_BKN	DELHI	TPDDL	-209.47000	209.47000	SECI_Trader	NR/22102023/11042047/L_ NR 2021 16
N/A	ASEJ2PL_BKN	DELHI	BYPL	-104.71750	104.71750	SECI_Trader	NR/22102023/11042047/L_ NR 2021 17
HIMACHAL PRADESH	NWHP_SJVN	UTTARAKHAND	UKD	-48.61405	46.94408	SJVNL	NR/24112023/30112053/21-11-2005
N/A	TS1PL_BKN	DELHI	BYPL	-186.21000	186.21000	SECI_Trader	NR/26072023/25122043/L_ NR 2023 10
N/A	TS1PL_BKN	DELHI	BRPL	-4.46000	4.46000	SECI_Trader	NR/26072023/31072042/L_ NR 2023 07
N/A	BUDHIL	UTTARAKHAND	UKD	-171.62770	165.82885	UTTARAKHAND	NR/27072024/30042047/NR /30092023/30042047/IN-UK116
N/A	RSRPL_FTG3	UTTAR PRADESH	NR_UP	-99.08468	99.08468	RSRPL_FTG3	NR/28062024/31122049/NR -UP Solar Power
N/A	MSUPL_BHDL2	HARYANA	HR	-496.64250	496.64250	SECI_Trader	NR/30092023/01022047/L_ NR 2022 07
N/A	AvRJHNPL_BKN	HARYANA	HR	-483.35500	483.35500	AvRJHNPL_BKN	NR/30092023/01032047/L_ NR 2023 09
N/A	AHEJ2L_S_FTG2	PUNJAB	PB	-720.03145	720.03145	SECI_Trader	NR/30092023/09112046/L_ NR 2022 14
N/A	AHEJ2L_W_FTG2	PUNJAB	PB	-181.23552	181.23552	SECI_Trader	NR/30092023/09112046/L_ NR 2022 15
N/A	AHEJ3L_S_FTG2	PUNJAB	PB	-488.02708	488.02708	SECI_Trader	NR/30092023/09112046/L_ NR 2022 16
N/A	AHEJ3L_W_FTG2	PUNJAB	PB	-121.65475	121.65475	SECI_Trader	NR/30092023/09112046/L_ NR 2022 17
N/A	AvSEPL_BHDL2	PUNJAB	PB	-635.87602	635.87602	NHPCL	NR/30092023/09122047/M_ NR 2023 01
RAJASTHAN	RAJ_SOLAR	PUNJAB	PB	-39.74262	39.74262	SECI_Trader	NR/30092023/11052041/LT -42
N/A	AHEJOL_S_FTG2	HARYANA	HR	-378.98852	378.98852	SECI_Trader	NR/30092023/12082046/L_ NR 2022 03
N/A	AHEJOL_W_FTG2	HARYANA	HR	-128.58472	128.58472	SECI_Trader	NR/30092023/12082046/L_ NR 2022 04
N/A	AHEJOL_S_FTG2	HARYANA	HR	-378.98852	378.98852	SECI_Trader	NR/30092023/12082046/L_ NR 2022 05
N/A	AHEJOL_W_FTG2	HARYANA	HR	-128.67778	128.67778	SECI_Trader	NR/30092023/12082046/L_ NR 2022 06
N/A	ASEJOPL_S_FTG2	HARYANA	HR	-94.46702	94.46702	SECI_Trader	NR/30092023/12082046/L_ NR 2022 18
N/A	ASEJOPL_W_FTG2	HARYANA	HR	-32.00088	32.00088	SECI_Trader	NR/30092023/12082046/L_ NR 2022 19
N/A	KWHEP	HARYANA	HR	-1325.32925	1279.73452	PTC	NR/30092023/12092046/LT -25
N/A	KWHEP	HARYANA	HR	-768.68530	742.23478	PTC	NR/30092023/12092046/LT -54
N/A	KWHEP	PUNJAB	PB	-1325.26910	1279.67648	PTC	NR/30092023/12092046/LT -56
N/A	AP43PL_BKN	HARYANA	HR	-169.97000	169.97000	SECI_Trader	NR/30092023/19082046/L_ NR 2021 11
RAJASTHAN	RAJ_SOLAR	PUNJAB	PB	-40.44682	40.44682	NVVNL	NR/30092023/30032041/LT -16
RAJASTHAN	RAJ_SOLAR	HARYANA	HR	-104.65955	104.65955	SECI_Trader	NR/30092023/30062040/LT -32



Ref: Greenko Budhil/UPCL/ Budhil/UPCL/90025197

Date: 18.05.2024

To
The Superintending Engineer (Commercial),
Uttarakhand Power Corporation Limited (UPCL),
Urja Bhawan, Kanwali Road,
Dehradun - 248001

Dear Sir,

Sub: Submission of Greenko Budhil Hydro Power Pvt Ltd **April 2024** Invoice

Ref: 1) UERC order dated **28th March 2024** in the matter of determination of tariff

With reference to the subject above, please find enclosed herewith the invoice for the supply of power by Greenko Budhil Hydro Power Pvt. Ltd. based on the UERC order as referred above for **Rs.59,855,047/-** (**Amount in Rupees: Five Crore Ninety-Eight Lakhs Fifty-Five Thousand Forty-Seven Only**) comprising capacity charge and energy charge for the power supplied during the month of **April 2024**.

We have also considered the truing up adjustment as per UERC order referred (1) as above for **Rs.2,558,333/-**. Thus, the net amount payable for Rs. **57,296,714/-**.

Please note that the invoiced scheduled energy calculation does not consider tie-line losses i.e. losses from Budhil hydro plant bus-bar to Chamera Sub-station.

Further, we also wish to apprise you that we are not satisfied with the declared capacity certificate issued by UKSLDC for the month of April 2024 and the same was notified to SLDC. Shall there be a change in declared capacity a supplementary invoice will be raised subsequently. Kindly make a note of the same.

In accordance with the same, we request you to kindly organize for processing of the invoice and release payment accordingly at the earliest.

Thanking you

For **Greenko Budhil Hydro Power Private Limited**


Authorized Signatory



Enclosure(s):

1. Invoice for the month of April 2024.
2. Annexure Detailed computation of Capacity charges for April 2024.
3. Provisionally Verified Declared Capacity from SLDC for the month of April 2024.



Greenko Budhil Hydro Power Private Limited

CIN:U40109TG2002PTC038683 GSTIN:02AAACL9828J1ZE



BILL OF SUPPLY

To

The Superintending Engineer (Commercial)
Uttarakhand Power Corporation Limited (UPCL)
Urja Bhavan, Kanwali Road
Dehradun - 240001
GSTIN:05AAACU6007GIZP

Invoice No: 90025197
Dated: 18-May-2024
Period: 01.04.2024 to 30.04.2024
PPA Dated: 6th Jan 2017
Payable on: 17-Jul-2024
Or Before:
PAN: AAACL9828J

Sl.No.	Description	HSN Code	Amount in Rs.
A	Electrical Energy Supply Charges for the month of Apr 2024	27160000	5,98,55,047
Less: (B) Adjustment towards True up against FY 22-23 as per Hon'ble UERC order dated 28th March 2024 (i.e 1st Installment on Rs.3.07 Crores)			25,58,333
Total C= (A+B)			5,72,96,714

Amount in Rupees: Five Crore Seventy Two Lakhs Ninety Six Thousand Seven Hundred and Forteen Only

Note: Details furnished in Annexure

* Power (Electrical Energy – Chapter No. 27160000) is exempted from GST as per Notification No. 2/2017 – Central Tax (Rate) and serial No. 104

RTGS Details:

Bank Name: Sate Bank Of India
Branch: Film Nagar (06130)
Account Number: 00000034241427479
IFS Code: SBIN0006130

For Greenko Budhil Hydro Power Private Limited



Authorized Signatory

Regd/Admn. Office: Second Floor, Block D, Plot No.13, SY. NO. 64 Part Hitech City Layout, Madhapur Village Hyderabad Rangareddi TG 500081 IN
Ph: +91(40)40301100, Fax: +91(40)40301101
Site: PLOT NO 379, PHASE III, UDYOG VIHAR, GURGAON, HARYANA, Chamba, Himachal Pradesh, 176130



Greenko Budhil Hydro Power Private Limited



Annexure

Energy Charges: As per REA for the month of Apr 2024

From Date	To Date	Energy Scheduled in Kwh	Energy Charges for the year (Rs/kWh)	Total Amount (Rs)
1-Apr-2024	30-Apr-2024	1,19,86,435	1.719	2,06,04,682
Total Salable Energy Charges (A-C)				2,06,04,682

Capacity Charges

N	No. of days in the month	30
ΣDci	Certified Capacity by UKSLDC	2071.81
IC	Installed capacity	70
Aux (%)	Normative Auxiliary Consumption	1.20
PAFM (%)	Plant availability factor achieved during the month = $1000 \times \Sigma Dci / (N \times IC \times (100-AUX)\%)$	99.86
NAPAF	Normative plant availability factor in % age	85
Total Capacity Charges		$AFC \times 0.5 \times NDM / NDY \times ((10000 \times \Sigma Dci / (N \times IC \times (100-AUX)\%) / NAPAF)$
Grand Total (Capacity Charges + Energy Charges)		5,98,55,047

Amount in Rupees: Five Crore Ninety Eight Lakhs Fifty Five Thousand Forty Seven Only

Note: The invoiced scheduled energy calculation does not consider tie-line losses i.e. losses from Budhil hydro plant bus-bar to Chamera Sub-station

RTGS Details:

Bank Name: Sate Bank Of India
Branch: Film Nagar (06130)
Account Number: 00000034241427479
IFS Code: SBIN0006130

For Greenko Budhil Hydro Power Private Limited



Authorized Signatory

Regd/Admn. Office: Second Floor, Block D, Plot No.13, SY. NO. 64 Part Hitech City Layout, Madhapur Village Hyderabad Rangareddi TG 500081 IN Ph. +91(40)40301100,
Fax: +91(40)40301101
Site: PLOT NO 379, PHASE III, UDYOG VIHAR, GURGAON, HARYANA, Chamba, Himachal Pradesh, 176130



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Budhil Tariff/Invoice Amount Computation

Annual fixed cost specified for the year (₹)	(AFC):	81,30,00,000
Annual Design Energy specified for the hydro generating station (MWh)	(DE):	2,83,540
Free Energy for home state, as applicable (%)	(FEHS):	12
Installed capacity (in MW) of the complete generating station	(IC):	70
Normative auxiliary energy consumption (%)	(AUX):	1.20
No. of days in the generation	(N):	30
Normative plant availability factor (%)	(NAPAF):	85.00
No of days in the month	(NDM)	30
Number of Days in the year	(NDY):	365

Capacity Charges :

Declared capacity (in ex-bus MW) for the day of the month which the station can deliver for at least three (#) hours, as certified by the Uttarakhand State Load Dispatce Centre after the day is over	(ΣDci):	2,071.81
Plant availability factor achieved during the month [(10000 X Σ Dci / (N X IC X (100-AUX)%)]	(PAFM):	99.86
Capacity Charges for the month (₹) [AFC X 0.5 X NDM / NDY X (PAFM/NAPAF)]		3,92,50,365

Units Scheduled as per REA (kWh)

1,19,86,435

Energy Charges :

Energy Charge Rate (ECR) upto Design Energy (Ex-Bus) less FEHS, [AFC x 0.5 x 10 / (DE X (100 - AUX) X (100 - FEHS))] (₹/kWh)	(ECR):	1.719
Energy Charges for the month (₹) [(ECR) X (Energy (Ex-bus)for the month in Kwh X (100-FEHS)/ 100]		2,06,04,682

Capacity Charges	3.275
Energy Charges	1.719
Total charges (₹/kWh)	4.994
Total Amount (₹)	5,98,55,047



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पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि०

(उत्तराखण्ड सरकार का उपक्रम)

CIN: U40101UR2004SGC028675

अधीक्षण अभियन्ता, प्रान्तीय भार निस्तारण केन्द्र कार्यालय

विद्युत भवन, नजदीक-आई०एस०बी०टी० क्रासिंग, सहारनपुर रोड, माजरा, देहरादून-248002

दूरभाष नं० 0135-2645768 फैक्स नं० 0135-2645758 email:- sldc1@rediffmail.com

Letter No. 142 /SLDC/SE/MO-5/2024-25

Dated: 13-05-2024

Vice President,
Greenko Budhil Hydro Power Private Limited.
Plot No: #1367, Road No: 45,
Jubilee Hills,
Hyderabad-500033

Subject: Verification of Declared Capacity on M/s Greenko Budhil Hydro Power Pvt. Ltd.

Dear Sir.

Please find enclosed herewith the statement for verified provisional declared capacity of M/s Greenko Budhil Hydro Power Private Limited for the month of April-2024.

Encls. : As above.

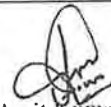

(Amit Kumar Singh)
Superintending Engineer

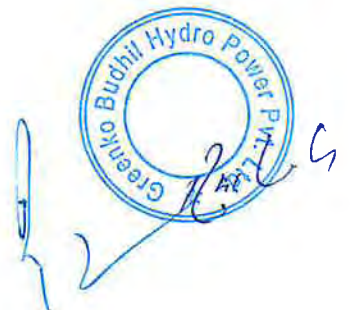
Cc:

1. Chief Engineer, SLDC, Vidyut Bhawan, Majra, Dehradun.
2. Chief Engineer (Commercial), UPCL, Kanwali Road, Dehradun for kind information and further necessary action.



Provisonally Verified Declared Capacity of M/s Greenko Budhil Hydro Plant Pvt. Ltd. (70 MW)				
Month:- April 2024				
S. No	Date	Availability of Units	Declared Capacity (Ex-Bus) in MW claimed by M/s Greenko Budhil Plant	Provisonally Verified Declared Capacity (Ex- Bus) in MW by SLDC
1	01-Apr-23	Unit#1&2	68.96	68.96
2	02-Apr-23	Unit#1&2	69.16	69.16
3	03-Apr-23	Unit#1&2	69.16	69.16
4	04-Apr-23	Unit#1&2	68.70	68.70
5	05-Apr-23	Unit#1&2	69.04	69.04
6	06-Apr-23	Unit#1&2	69.03	69.03
7	07-Apr-23	Unit#1&2	69.16	69.16
8	08-Apr-23	Unit#1&2	69.16	69.16
9	09-Apr-23	Unit#1&2	69.16	69.16
10	10-Apr-23	Unit#1&2	69.16	69.16
11	11-Apr-23	Unit#1&2	69.16	69.16
12	12-Apr-23	Unit#1&2	69.08	69.08
13	13-Apr-23	Unit#1&2	69.09	69.09
14	14-Apr-23	Unit#1&2	68.96	68.96
15	15-Apr-23	Unit#1&2	68.80	68.80
16	16-Apr-23	Unit#1&2	69.16	69.16
17	17-Apr-23	Unit#1&2	69.16	69.16
18	18-Apr-23	Unit#1&2	68.78	68.78
19	19-Apr-23	Unit#1&2	69.01	69.01
20	20-Apr-23	Unit#1&2	68.88	68.88
21	21-Apr-23	Unit#1&2	69.09	69.09
22	22-Apr-23	Unit#1&2	68.93	68.93
23	23-Apr-23	Unit#1&2	69.16	69.16
24	24-Apr-23	Unit#1&2	69.16	69.16
25	25-Apr-23	Unit#1&2	69.16	69.16
26	26-Apr-23	Unit#1&2	69.11	69.11
27	27-Apr-23	Unit#1&2	69.16	69.16
28	28-Apr-23	Unit#1&2	69.04	69.04
29	29-Apr-23	Unit#1&2	69.07	69.07
30	30-Apr-23	Unit#1&2	69.16	69.16


 (Amit Kumar Singh)
 Superintending Engineer



Ref: Greenko Budhil/UPCL/ Budhil/UPCL/90026468

Date: 01.07.2024

To
The Superintending Engineer (Commercial),
Uttarakhand Power Corporation Limited (UPCL),
Urja Bhawan, Kanwali Road,
Dehradun - 248001

Dear Sir,

Sub: Submission of Greenko Budhil Hydro Power Pvt Ltd **May 2024** Invoice

Ref: 1) UERC order dated **28th March 2024** in the matter of determination of tariff

With reference to the subject above, please find enclosed herewith the invoice for the supply of power by Greenko Budhil Hydro Power Pvt. Ltd. based on the UERC order as referred above for **Rs. 9,55,76,811/- (Rupees Nine Crore Fifty-Five Lakh Seventy-Six Thousand Eight Hundred Eleven only)** comprising capacity charge and energy charge for the power supplied during the month of **May 2024**.

We have also considered the truing up adjustment as per UERC order referred (1) as above for **Rs.2,558,333/-**. Thus, the net amount payable for **Rs. 9,30,18,478/-**.

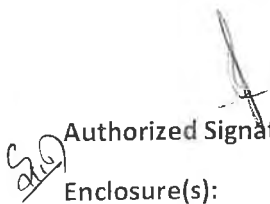
Please note that the invoiced scheduled energy calculation does not consider tie-line losses i.e. losses from Budhil hydro plant bus-bar to Chamera Sub-station.

Further, we also wish to apprise you that we are not satisfied with the declared capacity certificate issued by UKSLDC for the month of May 2024 and the same was notified to SLDC. Shall there be a change in declared capacity a supplementary invoice will be raised subsequently. Kindly make a note of the same.

In accordance with the same, we request you to kindly organize for processing of the invoice and release payment accordingly at the earliest.

Thanking you

For Greenko Budhil Hydro Power Private Limited

 Authorized Signatory



Enclosure(s):

1. Invoice for the month of May 2024.
2. Annexure Detailed computation of Capacity charges for May 2024.
3. Provisionally Verified Declared Capacity from SLDC for the month of May 2024.



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Greenko Budhil Hydro Power Private Limited

CIN:U40109TG2002PTC038683 GSTIN:02AAACL9828J12E



BILL OF SUPPLY

To
The Superintending Engineer (Commercial)
Uttarakhand Power Corporation Limited (UPCL)
Urja Bhavan, Kanwali Road
Dehradun - 240001
GSTIN:05AAACU6007GIZP

Invoice No: 90026468
Dated: 1-Jul-2024
Period: 01.05.2024 to 31.05.2024
PPA Dated: 6th Jan 2017
Payable on: 30-Aug-2024
Or Before:
PAN: AAACL9828J

Sl.No.	Description	HSN Code	Amount in Rs.
A	Electrical Energy Supply Charges for the month of May 2024	27160000	9,55,76,811
Less: (B) Adjustment towards True up against FY 22-23 as per Hon'ble UERC order dated 28th March 2024 (i.e			25,58,333
2nd Installment on Rs.3.07 Crores)			
Total C= (A+B)			9,30,18,478

Amount in Rupees: Nine Crore Thirty Lakhs Eighteen Thousand Four Hundred and Seventy Eight Only
Note: Details furnished in Annexure

* Power (Electrical Energy - Chapter No. 27160000) is exempted from GST as per Notification No. 2/2017 - Central Tax (Rate) and serial No. 104

RTGS Details:

Bank Name: Sate Bank Of India
Branch: Film Nagar (06130)
Account Number: 00000034241427479
IFS Code: SBIN0006130

For Greenko Budhil Hydro Power Private Limited



[Signature]

Authorized Signatory

Regd/Admn Office: Second Floor, Block D, Plot No.13, SY NO 64 Part Hitech City Layout, Madhapur Village Hyderabad Rangareddi TG 500081 IN
Ph: +91(40)40301100, Fax: +91(40)40301101
Site: PLOT NO 379, PHASE III, UDYOG VIHAR, GURGAON, HARYANA, Chamba, Himachal Pradesh, 176130



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Greenko Budhil Hydro Power Private Limited



Annexure

Energy Charges: As per REA for the month of May 2024

From Date	To Date	Energy Scheduled in Kwh	Energy Charges for the year (Rs/kWh)	Total Amount (Rs)
1-May-2024	31-May-2024	3,15,69,870	1.749	5,52,15,703
Total Salable Energy Charges				5,52,15,703

Capacity Charges

N	No. of days in the month	31
Σ Dci	Certified Capacity by UKSLDC	2130.44
IC	Installed capacity	70
Aux (%)	Normative Auxiliary Consumption	1.20
PAFM (%)	Plant availability factor achieved during the month = $1000 \times \frac{\sum Dci}{N \times IC \times (100-AUX)\%}$	99.37
NAPAF	Normative plant availability factor in % age	85
Total Capacity Charges		$AFC \times 0.5 \times NDM / NDY \times ((10000 \times \frac{\sum Dci}{N \times IC \times (100-AUX)\%}) / NAPAF)$
Grand Total (Capacity Charges + Energy Charges)		9,55,76,811

Amount in Rupees: Nine Crore Fifty Five Lakhs Seventy Six Thousand Eight Hundred and Eleven Only

Note: The invoiced scheduled energy calculation does not consider tie-line losses i.e. losses from Budhil hydro plant bus-bar to Chamera Sub-station

RTGS Details:

Bank Name: Sate Bank Of India
Branch: Film Nagar (06130)
Account Number: 00000034241427479
IFS Code: SBIN0006130

For Greenko Budhil Hydro Power Private Limited



Authorized Signatory

Regd/Admn. Office: Second Floor, Block D, Plot No 13, SY. NO. 64 Part Hitech City Layout, Madhapur Village Hyderabad Rangareddi TG 500081 IN Ph. +91(40)40301100,
Fax: +91(40)40301101
Site: PLOT NO 379, PHASE III, UDYOG VIHAR, GURGAON, HARYANA, Chamba, Himachal Pradesh, 176130



Budhil Tariff/Invoice Amount Computation

A1	Annual fixed cost specified for the year (₹)	(AFC):	81,30,00,000
A2	Annual Design Energy specified for the hydro generating station (MWh)	(DE):	2,83,540
A3	Free Energy for home state, as applicable (%)	(FEHS):	12
A4	Installed capacity (in MW) of the complete generating station	(IC):	70
A5	Normative auxiliary energy consumption (%)	(AUX):	1.20
A6	No. of days in the generation	(N):	31
A7	Normative plant availability factor (%)	(NAPAF):	85.00
A8	No of days in the month	(NDM):	31
A9	Number of Days in the year	(NDY):	365

Capacity Charges :

C1	Declared capacity (in ex-bus MW) for the day of the month which the station can deliver for at least three (#) hours, as certified by the Uttarakhand State Load Dispatce Centre after the day is over	(ΣDci):	2,130.44
C2	Plant availability factor achieved during the month [$(10000 \times \Sigma Dci) / (N \times IC \times (100 - AUX)\%)$]	(PAFM):	99.37
C3	Capacity Charges for the month (₹) [$AFC \times 0.5 \times NDM / NDY \times (PAFM/NAPAF)$]		4,03,61,108

E1	Units Scheduled as per REA (kWh)		3,15,69,870
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Energy Charges :

EC1	Energy Charge Rate (ECR) upto Design Energy (Ex-Bus) less FEHS, [$AFC \times 0.5 \times 10 / (DE \times (100 - AUX) \times (100 - FEHS))$] (₹/kWh)	(ECR):	1.749
EC2	Energy Charges for the month (₹) [$(ECR) \times (\text{Energy (Ex-bus) for the month in Kwh} \times (100 - FEHS) / 100)$]		5,52,15,703

FC1	Capacity Charges		1.278
FC2	Energy Charges		1.749
FC3	Total charges (₹/kWh)		3.027
F	Total Amount (₹)		9,55,76,811



Handwritten signature/initials.





पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि०
(उत्तराखण्ड सरकार का उपक्रम)

CIN: U40101UR2004SGC028675

अधीक्षण अभियन्ता, प्रान्तीय भार निस्तारण केन्द्र कार्यालय

विद्युत भवन, नजदीक-आई०एस०बी०टी० क्रासिंग, सहारनपुर रोड, माजरा, देहरादून-248002

दूरभाष नं० 0135-2645768 फैक्स नं० 0135-2645758 email:- sldc1@rediffmail.com

Letter No. 179 /SLDC/SE/MO-5/2024-25

Dated: 15-06-2024

Vice President,
Greenko Budhil Hydro Power Private Limited,
Plot No: #1367, Road No: 45,
Jubilee Hills,
Hyderabad-500033

Subject: Verification of Declared Capacity on M/s Greenko Budhil Hydro Power Pvt. Ltd.

Dear Sir,

Please find enclosed herewith the statement for verified provisional declared capacity of M/s Greenko Budhil Hydro Power Private Limited for the month of May-2024.

Encls. : As above.

(Amit kumar Singh)
Superintending Engineer

Cc:

1. Chief Engineer, SLDC, Vidyut Bhawan, Majra, Dehradun.
2. Chief Engineer (Commercial), UPCL, Kanwali Road, Dehradun for kind information and further necessary action.



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Provisonally Verified Declared Capacity of M/s Greenko Budhil Hydro Plant Pvt. Ltd. (70 MW)

Month:- May 2024

S. No	Date	Avallability of Units	Declared Capacity (Ex-Bus) in MW claimed by M/s Greenko Budhil Plant	Provisonally Verified Declared Capacity (Ex- Bus) in MW by SLDC
1	01-May-23	Unit#1&2	69.16	69.16
2	02-May-23	Unit#1&2	68.96	68.96
3	03-May-23	Unit#1&2	69.01	69.01
4	04-May-23	Unit#1&2	69.16	69.16
5	05-May-23	Unit#1&2	69.06	69.06
6	06-May-23	Unit#1&2	69.13	69.13
7	07-May-23	Unit#1&2	69.16	69.16
8	08-May-23	Unit#1&2	69.16	69.16
9	09-May-23	Unit#1&2	69.16	69.16
10	10-May-23	Unit#1&2	68.88	68.88
11	11-May-23	Unit#1&2	69.16	69.16
12	12-May-23	Unit#1&2	69.16	69.16
13	13-May-23	Unit#1&2	65.72	65.72
14	14-May-23	Unit#1&2	69.16	69.16
15	15-May-23	Unit#1&2	69.16	69.16
16	16-May-23	Unit#1&2	69.16	69.16
17	17-May-23	Unit#1&2	69.16	69.16
18	18-May-23	Unit#1&2	69.16	69.16
19	19-May-23	Unit#1&2	69.16	69.16
20	20-May-23	Unit#1&2	69.16	69.16
21	21-May-23	Unit#1&2	69.16	69.16
22	22-May-23	Unit#1&2	69.16	69.16
23	23-May-23	Unit#1&2	69.16	69.16
24	24-May-23	Unit#1&2	69.16	69.16
25	25-May-23	Unit#1&2	69.16	69.16
26	26-May-23	Unit#1&2	69.16	69.16
27	27-May-23	Unit#1&2	69.16	69.16
28	28-May-23	Unit#1&2	69.16	69.16
29	29-May-23	Unit#1&2	69.16	69.16
30	30-May-23	Unit#1&3	64.50	64.50
31	31-May-23	Unit#1&4	64.50	64.50


 (Amit Kumar Singh)
 Superintending Engineer



Ref: Greenko Budhil/UPCL/ Budhil/UPCL/90027702

Date: 08.08.2024

To
The Superintending Engineer (Commercial),
Uttarakhand Power Corporation Limited (UPCL),
Urja Bhawan, Kanwali Road,
Dehradun - 248001

Dear Sir,

Sub: Submission of Greenko Budhil Hydro Power Pvt Ltd **June 2024** Invoice

Ref: 1) UERC order dated **28th March 2024** in the matter of determination of tariff

With reference to the subject above, please find enclosed herewith the invoice for the supply of power by Greenko Budhil Hydro Power Pvt. Ltd. based on the UERC order as referred above for **Rs. 10,38,79,045 /-** (**Rupees Ten Crore Thirty Eight Lakhs Seventy Nine Thousand Forty Five Only**) comprising capacity charge and energy charge for the power supplied during the month of **June 2024**.

We have also considered the truing up adjustment as per UERC order referred (1) as above for **Rs.2,558,333/-**. Thus, the net amount payable for **Rs. 10,13,20,712 /-**.

Please note that the invoiced scheduled energy calculation does not consider tie-line losses i.e. losses from Budhil hydro plant bus-bar to Chamara Sub-station.

Further, we also wish to apprise you that we are not satisfied with the declared capacity certificate issued by UKSLDC for the month of June 2024 and the same was notified to SLDC. Shall there be a change in declared capacity a supplementary invoice will be raised subsequently. Kindly make a note of the same.

In accordance with the same, we request you to kindly organize for processing of the invoice and release payment accordingly at the earliest.

Thanking you

For **Greenko Budhil Hydro Power Private Limited**

Authorized Signatory



Enclosure(s):

1. Invoice for the month of June 2024.
2. Annexure Detailed computation of Capacity charges for June 2024.
3. Provisionally Verified Declared Capacity from SLDC for the month of June 2024.

Regd. Office: Second Floor, Block D, Plot No.13, Sy No. 64 Part, Hitech City Layout, Madhapur Village, Hyderabad, Rangareddy, 500081 Telangana
Site: PLOT NO 379, PHASE III, UDYOG VIHAR, GURGAON, HARYANA, Chamba, Himachal Pradesh, 176130
Ph: +91 40 40301700, Fax: +91 40 40301101, Email: info@greenkogroup.com



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Greenko Budhil Hydro Power Private Limited

CIN:U40109TG2002PTC038683 GSTIN:02AAACL9828J1ZE



BILL OF SUPPLY

To
The Superintending Engineer (Commercial)
Uttarakhand Power Corporation Limited (UPCL)
Urja Bhavan, Kanwali Road
Dehradun - 240001
GSTIN:05AAACU6007GIZP

Invoice No: 90027702
Dated: 7-Aug-2024
Period: 01.06.2024 to 30.06.2024
PPA Dated: 6th Jan 2017
Payable on: 6-Oct-2024
Or Before:
PAN: AAACL9828J

Sl.No.	Description	HSN Code	Amount In Rs.
A	Electrical Energy Supply Charges for the month of June 2024	27160000	10,38,79,045
Less: (B) Adjustment towards True up against FY 22-23 as per Hon'ble UERC order dated 28th March 2024 (i.e 3rd Installment on Rs.3.07 Crores)			25,58,333
Total C= (A+B)			10,13,20,712

Amount in Rupees: Ten Crore Thirteen Lakhs Twenty Thousand Seven Hundred and Twelve Only

Note: Details furnished in Annexure

* Power (Electrical Energy – Chapter No. 27160000) is exempted from GST as per Notification No. 2/2017 – Central Tax (Rate) and serial No. 104

RTGS Details:

Bank Name: Sate Bank Of India
Branch: Film Nagar (06130)
Account Number: 00000034241427479
IFS Code: SBIN0006130

For Greenko Budhil Hydro Power Private Limited



Authorized Signatory

Regd/Admn. Office: Second Floor, Block D, Plot No.13, SY. NO. 64 Part Hitech City Layout, Madhapur Village Hyderabad Rangareddi TG 500081 IN
Ph: +91(40)40301100, Fax: +91(40)40301101
Site: PLOT NO 379, PHASE III, UDYOG VIHAR, GURGAON, HARYANA, Chamba, Himachal Pradesh, 176130

SAD



Annexure

Energy Charges: As per REA for the month of June 2024

From Date	To Date	Energy Scheduled in Kwh	Energy Charges for the year (Rs/kWh)	Total Amount (Rs)
1-Jun-2024	30-Jun-2024	3,62,52,700	1.749	6,34,05,972
Total Salable Energy Charges				6,34,05,972

Capacity Charges

Capacity Charges			
N	No. of days in the month	30	
$\sum Dci$	Certified Capacity by UKSLDC	2136.35	
IC	Installed capacity	70	
Aux (%)	Normative Auxiliary Consumption	1.20	
PAFM (%)	Plant availability factor achieved during the month = $1000 \times \sum Dci / (N \times IC \times (100-AUX)\%)$	102.97	
NAPAF	Normative plant availability factor in % age	85	
Total Capacity Charges		$AFC \times 0.5 \times NDM / NDY \times ((10000 \times \sum Dci / (N \times IC \times (100-AUX)\%)) / NAPAF)$	4,04,73,073
Grand Total (Capacity Charges + Energy Charges)			10,38,79,045

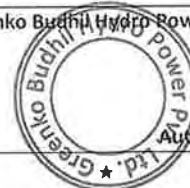
Amount in Rupees: Ten Crore Thirty Eight Lakhs Seventy Nine Thousand Forty Five Only

Note: The invoiced scheduled energy calculation does not consider tie-line losses i.e. losses from Budhil hydro plant bus-bar to Chamera Sub-station

RTGS Details:

Bank Name: Sate Bank Of India
Branch: Film Nagar (06130)
Account Number: 00000034241427479
IFS Code: SBIN0006130

For Greenko Budhil Hydro Power Private Limited



Authorized Signatory

Regd/Admn . Office: Second Floor, Block D, Plot No.13, SY. NO. 64 Part Hitech City Layout, Madhapur Village Hyderabad Rangareddi TG 500081 IN Ph. +91(40)40301100,
Fax: +91(40)40301101
Site: PLOT NO 379, PHASE III, UDYOG VIHAR, GURGAON, HARYANA, Chamba, Himachal Pradesh, 176130



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Budhil Tariff/Invoice Amount Computation

A1	Annual fixed cost specified for the year (₹)	(AFC):	81,30,00,000
A2	Annual Design Energy specified for the hydro generating station (MWh)	(DE):	2,83,540
A3	Free Energy for home state, as applicable (%)	(FEHS):	12
A4	Installed capacity (in MW) of the complete generating station	(IC):	70
A5	Normative auxiliary energy consumption (%)	(AUX):	1.20
A6	No. of days in the generation	(N):	30
A7	Normative plant availability factor (%)	(NAPAF):	85.00
A8	No of days in the month	(NDM):	30
A9	Number of Days in the year	(NDY):	365

Capacity Charges :

C1	Declared capacity (in ex-bus MW) for the day of the month which the station can deliver for at least three (#) hours, as certified by the Uttarakhand State Load Dispatce Centre after the day is over	(ΣDci):	2,136.35
C2	Plant availability factor achieved during the month [(10000 X Σ Dci / (N X IC X (100-AUX)%)]	(PAFM):	102.97
C3	Capacity Charges for the month (₹) [AFC X 0.5 X NDM / NDY X (PAFM/NAPAF)]		4,04,73,073

E1	Units Scheduled as per REA (kWh)		3,62,52,700
----	----------------------------------	--	-------------

Energy Charges :

EC1	Energy Charge Rate (ECR) upto Design Energy (Ex-Bus) less FEHS, [AFC x 0.5 x 10 / (DE X (100 - AUX) X (100 - FEHS))] (₹/kWh)	(ECR):	1.749
EC2	Energy Charges for the month (₹) [(ECR) X (Energy (Ex-bus) for the month in Kwh X (100-FEHS)/ 100]		6,34,05,972

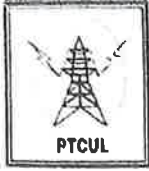
FC1	Capacity Charges		1.116
FC2	Energy Charges		1.749
FC3	Total charges (₹/kWh)		2.865
F	Total Amount (₹)		10,38,79,045



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पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि०

(उत्तराखण्ड सरकार का उपक्रम)

CIN: U40101UR2004SGC028675

अधीक्षण अभियन्ता, प्रान्तीय भार निस्तारण केन्द्र कार्यालय

विद्युत भवन, नजदीक-आई०एस०बी०टी० क्रासिंग, सहारनपुर रोड, माजरा, देहरादून-248002

दूरभाष नं० 0135-2645768 फैक्स नं० 0135-2645758 email:- sldc1@rediffmail.com

Letter No. 275 /SLDC/SE/MO-5/2024-25

Dated: 07/08/2024

Vice President,
Greenko Budhil Hydro Power Private Limited,
Plot No: #1367, Road No: 45,
Jubilee Hills,
Hyderabad-500033

Subject: Verification of Declared Capacity on M/s Greenko Budhil Hydro Power Pvt. Ltd.

Dear Sir,

In reference to your email dated 30.07.2024 vide which revised Declared Capacity for the month of June 2024 was submitted, please find enclosed herewith the revised statement for verified provisional declared capacity of M/s Greenko Budhil Hydro Power Private Limited for the month of June-2024.

Encls. : As above.


(Amit kumar Singh)
Superintending Engineer

Cc:

1. Chief Engineer, SLDC, Vidyut Bhawan, Majra, Dehradun.
2. Chief Engineer (Commercial), UPCL, Kanwali Road, Dehradun for kind information and further necessary action.

मुख्यालय एवं पंजीकृत कार्यालय:- विद्युत भवन, नजदीक-आई०एस०बी०टी० क्रासिंग, सहारनपुर रोड, माजरा, देहरादून - 248002
कारपोरेट आईडी नं०: U40101UR2004SGC028675 दूरभाष नं० 0135-2646000 फैक्स नं० 0135-2643480 वेबसाइट www.ptcul.org

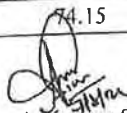


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**Provisonally Revised Verified Declared Capacity of
M/s Greenko Budhil Hydro Plant Pvt. Ltd. (70 MW)**

Month:-June 2024

S. No	Date	Availability of Units	Declared Capacity (Ex-Bus) in MW claimed by M/s Greenko Budhil Plant	Provisonally Verified Declared Capacity (Ex- Bus) in MW by SLDC
1	01-Jun-24	Unit#1&2	69.22	69.22
2	02-Jun-24	Unit#1&2	69.22	69.22
3	03-Jun-24	Unit#1&2	71.68	71.68
4	04-Jun-24	Unit#1&2	74.15	74.15
5	05-Jun-24	Unit#1&2	74.11	74.11
6	06-Jun-24	Unit#1&2	74.07	74.07
7	07-Jun-24	Unit#1&2	68.85	68.85
8	08-Jun-24	Unit#1&2	69.22	69.22
9	09-Jun-24	Unit#1&2	69.05	69.05
10	10-Jun-24	Unit#1&2	49.39	49.39
11	11-Jun-24	Unit#1&2	69.22	69.22
12	12-Jun-24	Unit#1&2	69.22	69.22
13	13-Jun-24	Unit#1&2	69.22	69.22
14	14-Jun-24	Unit#1&2	69.22	69.22
15	15-Jun-24	Unit#1&2	74.15	74.15
16	16-Jun-24	Unit#1&2	74.15	74.15
17	17-Jun-24	Unit#1&2	74.15	74.15
18	18-Jun-24	Unit#1&2	74.15	74.15
19	19-Jun-24	Unit#1&2	74.15	74.15
20	20-Jun-24	Unit#1&2	74.15	74.15
21	21-Jun-24	Unit#1&2	68.12	68.12
22	22-Jun-24	Unit#1&2	69.22	69.22
23	23-Jun-24	Unit#1&2	69.22	69.22
24	24-Jun-24	Unit#1&2	74.15	74.15
25	25-Jun-24	Unit#1&2	74.15	74.15
26	26-Jun-24	Unit#1&2	74.15	74.15
27	27-Jun-24	Unit#1&2	74.15	74.15
28	28-Jun-24	Unit#1&2	74.15	74.15
29	29-Jun-24	Unit#1&2	74.15	74.15
30	30-Jun-24	Unit#1&2	74.15	74.15


(Amit Kumar Singh)
Superintending Engineer



Date: 06.09.2024



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Greenko Budhil Hydro Power Private Limited

CIN:U40109TG2002PTC038683 GSTIN:02AAACL9828J1ZE



BILL OF SUPPLY																			
To The Superintending Engineer (Commercial) Uttarakhand Power Corporation Limited (UPCL) Urja Bhavan, Kanwali Road Dehradun - 240001 GSTIN:05AAACU6007GIZP		Invoice No: 90028946 Dated: 6-Sep-2024 Period: 01.07.2024 to 31.07.2024 PPA Dated: 6th Jan 2017 Payable on 5-Nov-2024 Or Before: PAN: AAACL9828J																	
<table border="1"> <thead> <tr> <th>Sl.No.</th> <th>Description</th> <th>HSN Code</th> <th>Amount in Rs.</th> </tr> </thead> <tbody> <tr> <td>A</td> <td>Electrical Energy Supply Charges for the month of July 2024</td> <td>27160000</td> <td>11,90,83,297</td> </tr> <tr> <td colspan="3"> Less: (B) Adjustment towards True up against FY 22-23 as per Hon'ble UERC order dated 28th March 2024 (i.e 4th Installment on Rs.3.07 Crores) </td> <td>25,58,333</td> </tr> <tr> <td colspan="3">Total C= (A+B)</td> <td>11,65,24,964</td> </tr> </tbody> </table>				Sl.No.	Description	HSN Code	Amount in Rs.	A	Electrical Energy Supply Charges for the month of July 2024	27160000	11,90,83,297	Less: (B) Adjustment towards True up against FY 22-23 as per Hon'ble UERC order dated 28th March 2024 (i.e 4th Installment on Rs.3.07 Crores)			25,58,333	Total C= (A+B)			11,65,24,964
Sl.No.	Description	HSN Code	Amount in Rs.																
A	Electrical Energy Supply Charges for the month of July 2024	27160000	11,90,83,297																
Less: (B) Adjustment towards True up against FY 22-23 as per Hon'ble UERC order dated 28th March 2024 (i.e 4th Installment on Rs.3.07 Crores)			25,58,333																
Total C= (A+B)			11,65,24,964																
Amount in Rupees: Eleven Crore Sixty Five Lakhs Twenty Four Thousand Nine Hundred and Sixty Four Only Note: Details furnished in Annexure * Power (Electrical Energy – Chapter No. 27160000) is exempted from GST as per Notification No. 2/2017 – Central Tax (Rate) and serial No. 104																			
RTGS Details: Bank Name: Sate Bank Of India Branch: Film Nagar (06130) Account Number: 00000034241427479 IFS Code: SBIN0006130		For Greenko Budhil Hydro Power Private Limited   Authorized Signatory																	

Regd/Admn . Office: Second Floor, Block D,Plot No.13, SY. NO. 64 Part Hitech City Layout, Madhapur Village Hyderabad Rangareddi TG 500081 IN
 Ph. +91(40)40301100, Fax: +91(40)40301101
 Site: PLOT NO 379, PHASE III, UDYOG VIHAR, GURGAON, HARYANA, Chamba, Himachal Pradesh, 176130



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Greenko Budhil Hydro Power Private Limited



Annexure

Energy Charges: As per REA for the month of July 2024

From Date	To Date	Energy Scheduled in Kwh	Energy Charges for the year (Rs/kWh)	Total Amount (Rs)
1-Jul-2024	31-Jul-2024	4,31,38,620	1.749	7,54,49,446
Total Salable Energy Charges				7,54,49,446

Capacity Charges

N	No. of days in the month	31
$\sum D_{ci}$	Certified Capacity by UKSLDC	2303.19
IC	Installed capacity	70
Aux (%)	Normative Auxiliary Consumption	1.20
PAFM (%)	Plant availability factor achieved during the month = $1000 \times \sum D_{ci} / (N \times IC \times (100 - AUX)\%)$	107.43
NAPAF	Normative plant availability factor in % age	85
Total Capacity Charges	$AFC \times 0.5 \times NDM / NDY \times ((10000 \times \sum D_{ci} / (N \times IC \times (100 - AUX)\%)) / NAPAF)$	4,36,33,851
Grand Total (Capacity Charges + Energy Charges)		11,90,83,297

Amount in Rupees: Eleven Crore Ninety Lakhs Eighty Three Thousand Two Hundred and Ninety Seven Only

Note: The invoiced scheduled energy calculation does not consider tie-line losses i.e. losses from Budhil hydro plant bus-bar to Chamera Sub-station



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Budhil Tariff/Invoice Amount Computation

A1	Annual fixed cost specified for the year (₹)	(AFC):	81,30,00,000
A2	Annual Design Energy specified for the hydro generating station (MWh)	(DE):	2,83,540
A3	Free Energy for home state, as applicable (%)	(FEHS):	18
A4	Installed capacity (in MW) of the complete generating station	(IC):	70
A5	Normative auxiliary energy consumption (%)	(AUX):	1.20
A6	No. of days in the generation	(N):	31
A7	Normative plant availability factor (%)	(NAPAF):	85.00
A8	No of days in the month	(NDM)	31
A9	Number of Days in the year	(NDY):	365
Capacity Charges :			
C1	Declared capacity (in ex-bus MW) for the day of the month which the station can deliver for at least three (#) hours, as certified by the Uttarakhand State Load Dispatce Centre after the day is over	(ΣDci):	2,303.19
C2	Plant availability factor achieved during the month [$(10000 \times \Sigma Dci) / (N \times IC \times (100 - AUX)\%)$]	(PAFM):	107.43
C3	Capacity Charges for the month (₹) [$AFC \times 0.5 \times NDM / NDY \times (PAFM / NAPAF)$]		4,36,33,851
E1	Units Scheduled as per REA (kWh)		4,31,38,620
Energy Charges :			
EC1	Energy Charge Rate (ECR) upto Design Energy (Ex-Bus) less FEHS, [$AFC \times 0.5 \times 10 / (DE \times (100 - AUX) \times (100 - FEHS))$] (₹/kWh)	(ECR):	1.749
EC2	Energy Charges for the month (₹) [$(ECR) \times (\text{Energy (Ex-bus) for the month in Kwh} \times (100 - FEHS) / 100)$]		7,54,49,446
FC1	Capacity Charges		1.011
FC2	Energy Charges		1.749
FC3	Total charges (₹/kWh)		2.760
F	Total Amount (₹)		11,90,83,297





पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि०
(उत्तराखण्ड सरकार का उपक्रम)

CIN: U40101UR2004SGC028675

अधीक्षण अभियन्ता, प्रान्तीय भार निस्तारण केन्द्र कार्यालय

विद्युत भवन, नजदीक-आईएसवीटी० क्रासिंग, सहारनपुर रोड, माजरा, देहरादून-248002
दूरभाष नं० 0135-2645768 फैक्स नं० 0135-2645758 email:- sldc1@rediffmail.com

Dated: 05/09/24

Letter No. 320/SLDC/SE/MO-6/2024-25

Vice President,
Greenko Budhil Hydro Power Private Limited,
Plot No: #1367, Road No: 45,
Jubilee Hills,
Hyderabad-500033

Subject: Verification of Declared Capacity on M/s Greenko Budhil Hydro Power Pvt. Ltd.

Dear Sir,

Please find enclosed herewith the statement for verified provisional declared capacity of M/s Greenko Budhil Hydro Power Private Limited for the month of July-2024.

Encls. : As above.

(Amit kumar Singh)
Superintending Engineer

Cc:

1. Chief Engineer, SLDC, Vidyut Bhawan, Majra, Dehradun.
2. Chief Engineer (Commercial), UPCL, Kanwali Road, Dehradun for kind information and further necessary action.

मुख्यालय एवं पंजीकृत कार्यालय:- विद्युत भवन, नजदीक-आईएसवीटी० क्रासिंग, सहारनपुर रोड, माजरा, देहरादून - 248002
कारपोरेट आईडी नं०: U40101UR2004SGC028675 दूरभाष नं० 0135-2646000 फैक्स नं० 0135-2643460 वेबसाइट www.ptcul.org

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**Provisionally Verified Declared Capacity of M/s Greenko
Budhil Hydro Plant Pvt. Ltd. (70 MW)**

Month:- July 2024

S. No	Date	Availability of Units	Declared Capacity (Ex-Bus) in MW claimed by M/s Greenko Budhil Plant	Provisionally Verified Declared Capacity (Ex- Bus) in MW by SLDC
1	01-Jul-24	Unit#1&2	74.15	74.15
2	02-Jul-24	Unit#1&2	74.15	74.15
3	03-Jul-24	Unit#1&2	74.15	74.15
4	04-Jul-24	Unit#1&2	74.15	74.15
5	05-Jul-24	Unit#1&2	74.15	74.15
6	06-Jul-24	Unit#1&2	74.15	74.15
7	07-Jul-24	Unit#1&2	74.15	74.15
8	08-Jul-24	Unit#1&2	74.15	74.15
9	09-Jul-24	Unit#1&2	74.15	74.15
10	10-Jul-24	Unit#1&2	74.15	74.15
11	11-Jul-24	Unit#1&2	74.15	74.15
12	12-Jul-24	Unit#1&2	74.15	74.15
13	13-Jul-24	Unit#1&2	68.12	68.12
14	14-Jul-24	Unit#1&2	74.15	74.15
15	15-Jul-24	Unit#1&2	74.15	74.15
16	16-Jul-24	Unit#1&2	74.15	74.15
17	17-Jul-24	Unit#1&2	74.15	74.15
18	18-Jul-24	Unit#1&2	74.15	74.15
19	19-Jul-24	Unit#1&2	74.15	74.15
20	20-Jul-24	Unit#1&2	74.15	74.15
21	21-Jul-24	Unit#1&2	74.15	74.15
22	22-Jul-24	Unit#1&2	74.15	74.15
23	23-Jul-24	Unit#1&2	74.15	74.15
24	24-Jul-24	Unit#1&2	74.15	74.15
25	25-Jul-24	Unit#1&2	74.15	74.15
26	26-Jul-24	Unit#1&2	75.12	75.12
27	27-Jul-24	Unit#1&2	76.07	76.07
28	28-Jul-24	Unit#1&2	76.07	76.07
29	29-Jul-24	Unit#1&2	76.07	76.07
30	30-Jul-24	Unit#1&2	76.07	76.07
31	31-Jul-24	Unit#1&2	76.07	76.07

(Amit Kumar Singh)
Superintending Engineer

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Greenko Budhil Hydro Power Private Limited

CIN: U40109TG2002PTC038683

greenko 153

Ref: Greenko Budhil/UPCL/ Budhil/UPCL/90029830

Date: 03.10.2024

To

The Superintending Engineer (Commercial),
Uttarakhand Power Corporation Limited (UPCL),
Urja Bhawan, Kanwali Road,
Dehradun - 248001

Dear Sir,

Sub: Submission of Greenko Budhil Hydro Power Pvt Ltd **August 2024** Invoice

Ref: 1) UERC order dated **28th March 2024** in the matter of determination of tariff
2) APTEL order dated **28th August 2024** in the matter of determination of tariff

With reference to the subject above, please find enclosed herewith the invoice for the supply of power by Greenko Budhil Hydro Power Pvt. Ltd. based on the APTEL order as referred above for **Rs. 11,86,87,834 /-** (**Eleven Crore Eighty Six Lakhs Eighty Seven Thousand Eight Hundred and Thirty Four Only**) comprising capacity charge and energy charge for the power supplied during the month of **August 2024**.

We have also considered the truing up adjustment as per UERC order referred (1) as above for **Rs.2,558,333/-**.
Thus, the net amount payable for **Rs. 11,61,29,501 /-**.

Please note that the invoiced scheduled energy calculation does not consider tie-line losses i.e. losses from Budhil hydro plant bus-bar to Chamera Sub-station.

Further, we also wish to apprise you that we are not satisfied with the declared capacity certificate issued by UKSLDC for the month of August 2024 and the same was notified to SLDC. Shall there be a change in declared capacity a supplementary invoice will be raised subsequently. Kindly make a note of the same.

In accordance with the same, we request you to kindly organize for processing of the invoice and release payment accordingly at the earliest.

Thanking you

For Greenko Budhil Hydro Power Private Limited

SESHAGIRI RAO
NIDASANAMETL
A
Digitally signed by
SESHAGIRI RAO
NIDASANAMETL
Date: 2024.10.03 15:00:43
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Authorized Signatory

Enclosure(s):

1. Invoice for the month of August 2024.
2. Annexure Detailed computation of Capacity charges for August 2024.
3. Provisionally Verified Declared Capacity from SLDC for the month of August 2024.

Regd. Office: Second Floor, Block D, Plot No.13, Sy. No. 64 Part, Hitech City Layout, Madhapur Village, Hyderabad, Rangareddi, 500081 Telangana

Site: PLOT NO 379, PHASE III, UDYOG VIHAR, GURGAON, HARYANA, Chamba, Himachal Pradesh, 176130

Ph: +91 40 40301700, Fax: +91 40 40301101, Email: info@greenkogroup.com



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Greenko Budhil Hydro Power Private Limited

CIN:U40109TG2002PTC038683 GSTIN:02AAACL9828J1ZE

greenko

BILL OF SUPPLY

To
The Superintending Engineer (Commercial)
Uttarakhand Power Corporation Limited (UPCL)
Urja Bhavan, Kanwali Road
Dehradun - 240001
GSTIN:05AAACU6007GIZP

Invoice No: 90029830
Dated: 3-Oct-2024
Period: 01.08.2024 to 31.08.2024
PPA Dated: 6th Jan 2017
Payable on: 2-Dec-2024
Or Before:
PAN: AAACL9828J

Sl.No.	Description	HSN Code	Amount in Rs.
A	Electrical Energy Supply Charges for the month of August 2024	27160000	11,86,87,834
Less: (B) Adjustment towards True up against FY 22-23 as per Hon'ble UERC order dated 28th March 2024 (i.e 5th Installment on Rs.3.07 Crores)			25,58,333
Total C= (A+B)			11,61,29,501

Amount in Rupees: Eleven Crore Sixty One Lakhs Twenty Nine Thousand Five Hundred and One Only
Note: Details furnished in Annexure

* Power (Electrical Energy – Chapter No. 27160000) is exempted from GST as per Notification No. 2/2017 – Central Tax (Rate) and serial No. 104

RTGS Details:

Bank Name: Sate Bank Of India
Branch: Film Nagar (06130)
Account Number: 00000034241427479
IFS Code: SBIN0006130

For Greenko Budhil Hydro Power Private Limited

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SESHAGIRI RAO
NIDASANAMETLA
Date: 2024.10.03
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Authorized Signatory

Regd/Admn. Office: Second Floor, Block D, Plot No.13, SY. NO. 64 Part Hitech City Layout, Madhapur Village Hyderabad Rangareddi TG 500081 IN
Ph. +91(40)40301100, Fax: +91(40)40301101
Site: PLOT NO 379, PHASE III, UDYOG VIHAR, GURGAON, HARYANA, Chamba, Himachal Pradesh, 176130



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Greenko Budhil Hydro Power Private Limited



Annexure

Energy Charges: As per REA for the month of August 2024

From Date	To Date	Energy Scheduled in Kwh	Energy Charges for the year (Rs/kWh)	Total Amount (Rs)
1-Aug-2024	31-Aug-2024	4,19,48,870	1.771	7,42,91,449
Total Salable Energy Charges				7,42,91,449

Capacity Charges

N	No. of days in the month	31
ΣDci	Certified Capacity by UKSLDC	2343.44
IC	Installed capacity	70
Aux (%)	Normative Auxiliary Consumption	1.20
PAFM (%)	Plant availability factor achieved during the month = $1000 \times \Sigma Dci / (N \times IC \times (100 - AUX)\%)$	109.30
NAPAF	Normative plant availability factor in % age	85
Total Capacity Charges		$AFC \times 0.5 \times NDM / NDY \times ((10000 \times \Sigma Dci / (N \times IC \times (100 - AUX)\%)) / NAPAF)$
Grand Total (Capacity Charges + Energy Charges)		11,86,87,834

Amount in Rupees: Eleven Crore Eighty Six Lakhs Eighty Seven Thousand Eight Hundred and Thirty Four Only

Note: The invoiced scheduled energy calculation does not consider tie-line losses i.e. losses from Budhil hydro plant bus-bar to Chamera Sub-station

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Budhil Tariff/Invoice Amount Computation			
A1	Annual fixed cost specified for the year (₹)	(AFC):	81,30,00,000
A2	Annual Design Energy specified for the hydro generating station (MWh)	(DE):	2,80,000
A3	Free Energy for home state, as applicable (%)	(FEHS):	18
A4	Installed capacity (in MW) of the complete generating station	(IC):	70
A5	Normative auxiliary energy consumption (%)	(AUX):	1.20
A6	No. of days in the generation	(N):	31
A7	Normative plant availability factor (%)	(NAPAF):	85.00
A8	No of days in the month	(NDM)	31
A9	Number of Days in the year	(NDY):	365
Capacity Charges :			
C1	Declared capacity (in ex-bus MW) for the day of the month which the station can deliver for at least three (#) hours, as certified by the Uttarakhande State Load Dispatce Centre after the day is over	(ΣDci):	2,343.44
C2	Plant availability factor achieved during the month [$(10000 \times \sum Dci) / (N \times IC \times (100 - AUX)\%)$]	(PAFM):	109.30
C3	Capacity Charges for the month (₹) [$AFC \times 0.5 \times NDM / NDY \times (PAFM / NAPAF)$]		4,43,96,385
E1	Units Scheduled as per REA (kWh)		4,19,48,870
Energy Charges :			
EC1	Energy Charge Rate (ECR) upto Design Energy (Ex-Bus) less FEHS, [$AFC \times 0.5 \times 10 / (DE \times (100 - AUX) \times (100 - FEHS))$] (₹/kWh)	(ECR):	1.771
EC2	Energy Charges for the month (₹) [$(ECR) \times (\text{Energy (Ex-bus) for the month in Kwh} \times (100 - FEHS) / 100)$]		7,42,91,449
FC1	Capacity Charges		1.058
FC2	Energy Charges		1.771
FC3	Total charges (₹/kWh)		2.829
F	Total Amount (₹)		11,86,87,834

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Greenko Budhil Hydro Power Private Limited

CIN: U40109TG2002PTC038683

12/57
greenko

Ref: Greenko Budhil/UPCL/ Budhil/UPCL/90030286

Date: 29.10.2024

To
The Superintending Engineer (Commercial),
Uttarakhand Power Corporation Limited (UPCL),
Urja Bhawan, Kanwali Road,
Dehradun - 248001

Dear Sir,

Sub: Submission of Greenko Budhil Hydro Power Pvt Ltd **September 2024** Invoice

Ref: 1) UERC order dated **28th March 2024** in the matter of determination of tariff
2) APTEL order dated **28th August 2024** in the matter of determination of tariff

With reference to the subject above, please find enclosed herewith the invoice for the supply of power by Greenko Budhil Hydro Power Pvt. Ltd. based on the APTEL order as referred above for **Rs. 8,83,44,138 /-** (**Eight Crore Eighty Three Lakhs Forty Four Thousand One Hundred and Thirty Eight Only**) comprising capacity charge and energy charge for the power supplied during the month of **September 2024**.

We have also considered the truing up adjustment as per UERC order referred (1) as above for **Rs.2,558,333/-**. Thus, the net amount payable for **Rs. 8,57,85,805/-**.

Please note that the invoiced scheduled energy calculation does not consider tie-line losses i.e. losses from Budhil hydro plant bus-bar to Chamera Sub-station.

Further, we also wish to apprise you that we are not satisfied with the declared capacity certificate issued by UKSLDC for the month of September 2024 and the same was notified to SLDC. Shall there be a change in declared capacity a supplementary invoice will be raised subsequently. Kindly make a note of the same.

In accordance with the same, we request you to kindly organize for processing of the invoice and release payment accordingly at the earliest.

Thanking you

For Greenko Budhil Hydro Power Private Limited

SESHAGIRI RAO
NIDASANAMETLA
Digitally signed by SESHAGIRI
RAO NIDASANAMETLA
Date: 2024.10.29 18:56:43
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Authorized Signatory

Enclosure(s):

1. Invoice for the month of September 2024.
2. Annexure Detailed computation of Capacity charges for September 2024.
3. Provisionally Verified Declared Capacity from SLDC for the month of September 2024.

Regd. Office: Second Floor, Block D, Plot No.13, Sy. No. 64 Part, Hitech City Layout, Madhapur Village, Hyderabad, Rangareddi, 500081 Telangana
Site: PLOT NO 379, PHASE III, UDYOG VIHAR, GURGAON, HARYANA, Chamba, Himachal Pradesh, 176130
Ph: +91 40 40301700, **Fax:** +91 40 40301101, **Email:** info@greenkogroup.com



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Greenko Budhil Hydro Power Private Limited

greenko

CIN:U40109TG2002PTC038683 GSTIN:02AAAC19828J1ZE

BILL OF SUPPLY

To	Invoice No:	90030286
The Superintending Engineer (Commercial)	Dated:	29-Oct-2024
Uttarakhand Power Corporation Limited (UPCL)	Period:	01.09.2024 to 30.09.2024
Urja Bhavan, Kanwali Road	PPA Dated:	6th Jan 2017
Dehradun - 240001	Payable on	28-Dec-2024
GSTIN:05AAACU6007GIZP	Or Before:	
	PAN:	AAAC19828J

Sl.No.	Description	HSN Code	Amount in Rs.
A	Electrical Energy Supply Charges for the month of September 2024	27160000	8,83,44,138
Less: (B) Adjustment towards True up against FY 22-23 as per Hon'ble UERC order dated 28th March 2024 (i.e 6th Installment on Rs.3.07 Crores)			25,58,333
Total C= (A+B)			8,57,85,805

Amount in Rupees: Eight Crore Fifty Seven Lakhs Eighty Five Thousand Eight Hundred and Five Only

Note: Details furnished in Annexure

* Power (Electrical Energy – Chapter No. 27160000) is exempted from GST as per Notification No. 2/2017 – Central Tax (Rate) and serial No. 104

RTGS Details:

Bank Name: Sate Bank Of India
Branch: Film Nagar (06130)
Account Number: 00000034241427479
IFS Code: SBIN0006130

For Greenko Budhil Hydro Power Private Limited

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SESAGIRI RAO
NIDASANAMET
Date: 2024.10.29
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Authorized Signatory

Regd/Admin. Office: Second Floor, Block D, Plot No.13, SY. NO. 64 Part Hitech City Layout, Madhapur Village Hyderabad Rangareddi TG 500081 IN
Ph. +91(40)40301100, Fax: +91(40)40301101
Site: PLOT NO 379, PHASE III, UDYOG VIHAR, GURGAON, HARYANA, Chamba, Himachal Pradesh, 176130



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Greenko Budhil Hydro Power Private Limited

greenko

Annexure

Energy Charges: As per REA for the month of September 2024

From Date	To Date	Energy Scheduled in Kwh	Energy Charges for the year (Rs/kWh)	Total Amount (Rs)
1-Sep-2024	30-Sep-2024	2,75,83,580	1.771	4,88,50,520
Total Salable Energy Charges				4,88,50,520

Capacity Charges

N	No. of days in the month	30
$\sum Dci$	Certified Capacity by UKSLDC	2084.65
IC	Electrical Energy Supply Charges for the month of September 2024	70
Aux (%)	Normative Auxiliary Consumption	1.20
PAFM (%)	Plant availability factor achieved during the month = $1000 \times \sum Dci / (N \times IC \times (100-AUX)\%)$	100.47
NAPAF	Normative plant availability factor in % age	85
Total Capacity Charges		$AFC \times 0.5 \times NDM / N \times ((10000 \times \sum Dci / (N \times IC \times (100-AUX)\%) / NAPAF)$
Grand Total (Capacity Charges + Energy Charges)		8,83,44,138

Amount in Rupees: Eight Crore Eighty Three Lakhs Forty Four Thousand One Hundred and Thirty Eight Only

Note: The invoiced scheduled energy calculation does not consider tie-line losses i.e. losses from Budhil hydro plant bus-bar to Chamera Sub-station

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NIDASANAMETLA
TLA Date: 2024.10.29
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Budhil Tariff/Invoice Amount Computation			
A1	Annual fixed cost specified for the year (₹)	(AFC):	81,30,00,000
A2	Annual Design Energy specified for the hydro generating station (MWh)	(DE):	2,80,000
A3	Free Energy for home state, as applicable (%)	(FEHS):	18
A4	Installed capacity (in MW) of the complete generating station	(IC):	70
A5	Normative auxiliary energy consumption (%)	(AUX):	1.20
Elec	No. of days in the generation	(N):	30
A7	Normative plant availability factor (%)	(NAPAF):	85.00
A8	No of days in the month	(NDM):	30
A9	Number of Days in the year	(NDY):	365
Capacity Charges :			
C1	Declared capacity (in ex-bus MW) for the day of the month which the station can deliver for at least three (#) hours, as certified by the Uttarakhande State Load Dispatce Centre after the day is over	(ΣDci):	2,084.65
C2	Plant availability factor achieved during the month [(10000 X Σ Dci / (N X IC X (100-AUX)%)]	(PAFM):	100.47
C3	Capacity Charges for the month (₹) [AFC X 0.5 X NDM / NDY X (PAFM/NAPAF)]		3,94,93,618
E1	Units Scheduled as per REA (kWh)		2,75,83,580
Energy Charges :			
EC1	Energy Charge Rate (ECR) upto Design Energy (Ex-Bus) less FEHS, [AFC x 0.5 x 10 / (DE X (100 - AUX) X (100 - FEHS))] (₹/kWh)	(ECR):	1.771
EC2	Energy Charges for the month (₹) [(ECR) X (Energy (Ex-bus) for the month in Kwh X (100-FEHS)/ 100]		4,88,50,520
FC1	Capacity Charges		1.432
FC2	Energy Charges		1.771
FC3	Total charges (₹/kWh)		3.203
F	Total Amount (₹)		8,83,44,138

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 RAO SESHAGIRI RAO
 NIDASANAME Date: 2024.10.29
 TLA 18:57:32 +05'30'





पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि०
(उत्तराखण्ड सरकार का उपक्रम)

अधीक्षण अभियन्ता, प्रान्तीय भार निस्तारण केन्द्र कार्यालय

विद्युत भवन, नजदीक-आई०एस०बी०टी० क्रॉसिंग, सहारनपुर रोड, माजरा, देहरादून-248002

दूरभाष नं० 0135-2645788 फैक्स नं० 0135-2645758 email:- sldc1@rediffmail.com

Letter No. 401 /SLDC/SE/MO-5/2024-25

Dated: 24-10-2024

Vice President,
Greenko Budhil Hydro Power Private Limited,
Plot No: #1367, Road No. 45,
Jubilee Hills,
Hydrabad-500033 (T. S.).

Subject: Verification of Declared Capacity on M/s Greenko Budhil Hydro Power Pvt. Ltd.

Dear Sir,

Please find enclosed herewith the statement for verified provisional declared capacity of M/s Greenko Budhil Hydro Power Private Limited for the month of September, 2024.

Encls.: As above.


(Amit Kumar Singh)
Superintending Engineer

1. Chief Engineer, SLDC, Vidyut Bhawan, Majra, Dehradun.
2. Chief Engineer (Commercial), UPCL, Kanwali Road, Dehradun for kind information and further necessary action.



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Provisonally Verified Declared Capacity of M/s Greenko Budhil Hydro Plant Pvt. Ltd. (70 MW)

Month:-September 2024

S. No	Date	Availability of Units	Declared Capacity (Ex-Bus) in MW claimed by M/s Greenko Budhil Plant	Provisonally Verified Declared Capacity (Ex- Bus) in MW by SLDC
1	01-Sep-24	Unit#1&2	76.03	76.03
2	02-Sep-24	Unit#1&2	76.07	76.07
3	03-Sep-24	Unit#1&2	76.07	76.07
4	04-Sep-24	Unit#1&2	76.07	76.07
5	05-Sep-24	Unit#1&2	76.07	76.07
6	06-Sep-24	Unit#1&2	76.07	76.07
7	07-Sep-24	Unit#1&2	76.01	76.01
8	08-Sep-24	Unit#1&2	69.22	69.22
9	09-Sep-24	Unit#1&2	69.22	69.22
10	10-Sep-24	Unit#1&2	51.70	51.70
11	11-Sep-24	Unit#1&2	47.48	47.48
12	12-Sep-24	Unit#1&2	69.22	69.22
13	13-Sep-24	Unit#1&2	69.22	69.22
14	14-Sep-24	Unit#1&2	69.22	69.22
15	15-Sep-24	Unit#1&2	69.10	69.10
16	16-Sep-24	Unit#1&2	69.10	69.10
17	17-Sep-24	Unit#1&2	69.22	69.22
18	18-Sep-24	Unit#1&2	69.22	69.22
19	19-Sep-24	Unit#1&2	69.22	69.22
20	20-Sep-24	Unit#1&2	69.22	69.22
21	21-Sep-24	Unit#1&2	69.22	69.22
22	22-Sep-24	Unit#1&2	69.22	69.22
23	23-Sep-24	Unit#1&2	69.22	69.22
24	24-Sep-24	Unit#1&2	69.22	69.22
25	25-Sep-24	Unit#1&2	69.22	69.22
26	26-Sep-24	Unit#1&2	69.22	69.22
27	27-Sep-24	Unit#1&2	69.22	69.22
28	28-Sep-24	Unit#1&2	68.92	68.92
29	29-Sep-24	Unit#1&2	69.22	69.22
30	30-Sep-24	Unit#1&2	69.22	69.22

(Amit Kumar Singh)
Superintending Engineer



Ref: Greenko Budhil/UPCL/ Budhil/UPCL/90030582

Date: 11.11.2024

To
The Superintending Engineer (Commercial),
Uttarakhand Power Corporation Limited (UPCL),
Urja Bhawan, Kanwali Road,
Dehradun - 248001

Dear Sir,

Sub: Submission of Greenko Budhil Hydro Power Pvt Ltd **October 2024** Invoice

Ref: 1) UERC order dated **28th March 2024** in the matter of determination of tariff
2) APTEL order dated **28th August 2024** in the matter of determination of tariff

With reference to the subject above, please find enclosed herewith the invoice for the supply of power by Greenko Budhil Hydro Power Pvt. Ltd. based on the APTEL order as referred above for **Rs. 6,26,54,020 /- (Six Crore Twenty Six Lakhs Fifty Four Thousand Twenty Only)** comprising capacity charge and energy charge for the power supplied during the month of **October 2024**.

We have also considered the truing up adjustment as per UERC order referred (1) as above for **Rs.2,558,333/-**.
Thus, the net amount payable for Rs. **6,00,95,687/-**.

Please note that the invoiced scheduled energy calculation does not consider tie-line losses i.e. losses from Budhil hydro plant bus-bar to Chamera Sub-station.

Further, we also wish to apprise you that we are not satisfied with the declared capacity certificate issued by UKSLDC for the month of October 2024 and the same was notified to SLDC. Shall there be a change in declared capacity a supplementary invoice will be raised subsequently. Kindly make a note of the same.

In accordance with the same, we request you to kindly organize for processing of the invoice and release payment accordingly at the earliest.

Thanking you

For Greenko Budhil Hydro Power Private Limited

SESHAGIRI RAO
NIDASANAMETLA
Digitally signed by SESHAGIRI RAO
NIDASANAMETLA
Date: 2024.11.11 18:03:18 +0530'

Authorized Signatory

Enclosure(s):

1. Invoice for the month of October 2024.
2. Annexure Detailed computation of Capacity charges for October 2024.
3. Provisionally Verified Declared Capacity from SLDC for the month of October 2024.



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Greenko Budhil Hydro Power Private Limited

CIN:U40109TG2002PTC038683 GSTIN:02AAAC19828J1ZE



BILL OF SUPPLY

To
The Superintending Engineer (Commercial)
Uttarakhand Power Corporation Limited (UPCL)
Urja Bhavan, Kanwali Road
Dehradun - 240001
GSTIN:05AAACU6007GIZP

Invoice No: 90030582
Dated: 11-Nov-2024
Period: 01.10.2024 to 31.10.2024
PPA Dated: 6th Jan 2017
Payable on 10-Jan-2025
Or Before:
PAN: AAAC19828J

Sl.No.	Description	HSN Code	Amount in Rs.
A	Electrical Energy Supply Charges for the month of October 2024	27160000	6,26,54,020
Less: (B) Adjustment towards True up against FY 22-23 as per Hon'ble UERC order dated 28th March 2024 (i.e 7th Installment on Rs.3.07 Crores)			25,58,333
Total C= (A+B)			6,00,95,687

Amount in Rupees: Six Crore Ninety Five Thousand Six Hundred and Eighty Seven Only

Note: Details furnished in Annexure

* Power (Electrical Energy – Chapter No. 27160000) is exempted from GST as per Notification No. 2/2017 – Central Tax (Rate) and serial No. 104

RTGS Details:

Bank Name: Sate Bank Of India
Branch: Film Nagar (06130)
Account Number: 00000034241427479
IFS Code: SBIN0006130

For Greenko Budhil Hydro Power Private Limited

SESHAGIRI RAO
NIDASANAMETLA
Date: 2024.11.11 16:25:21

Authorized Signatory

Regd./Admn . Office: Second Floor, Block D, Plot No.13, SY. NO. 64 Part Hitech City Layout, Madhapur Village Hyderabad Rangareddi TG 500081 IN
Ph. +91(40)40301100, Fax: +91(40)40301101
Site: PLOT NO 379, PHASE III, UDYOG VIHAR, GURGAON, HARYANA, Chamba, Himachal Pradesh, 176130



165

Greenko Budhil Hydro Power Private Limited



Annexure

Energy Charges: As per REA for the month of October 2024

From Date	To Date	Energy Scheduled in Kwh	Energy Charges for the year (Rs/kWh)	Total Amount (Rs)
1-Oct-2024	31-Oct-2024	1,25,75,345	1.771	2,22,70,936
Total Salable Energy Charges				2,22,70,936

Capacity Charges

N	No. of days in the month	31
ΣDci	Certified Capacity by UKSLDC	2131.60
IC	Electrical Energy Supply Charges for the month of October 2024	70
Aux (%)	Normative Auxiliary Consumption	1.20
PAFM (%)	Plant availability factor achieved during the month = $1000 \times \frac{\sum Dci}{(N \times IC \times (100-AUX)\%)}$	99.42
NAPAF	Normative plant availability factor in % age	85
Total Capacity Charges		$AFC \times 0.5 \times NDM / NDY \times ((10000 \times \sum Dci / (N \times IC \times (100-AUX)\%) / NAPAF)$
Grand Total (Capacity Charges + Energy Charges)		6,26,54,020

Amount in Rupees: Six Crore Twenty Six Lakhs Fifty Four Thousand Twenty Only

Note: The invoiced scheduled energy calculation does not consider tie-line losses i.e. losses from Budhil hydro plant bus-bar to Chamera Sub-station

SESHAGIRI RAO
NIDASANAMETLA

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NIDASANAMETLA
Date: 2024.11.11 18:25:51 +05'30'



166

Budhil Tariff/Invoice Amount Computation

A1	Annual fixed cost specified for the year (₹)	(AFC):	81,30,00,000
A2	Annual Design Energy specified for the hydro generating station (MWh)	(DE):	2,80,000
A3	Free Energy for home state, as applicable (%)	(FEHS):	18
A4	Installed capacity (in MW) of the complete generating station	(IC):	70
A5	Normative auxiliary energy consumption (%)	(AUX):	1.20
Elec	No. of days in the generation	(N):	31
A7	Normative plant availability factor (%)	(NAPAF):	85.00
A8	No of days in the month	(NDM):	31
A9	Number of Days in the year	(NDY):	365

Capacity Charges :

C1	Declared capacity (in ex-bus MW) for the day of the month which the station can deliver for at least three (#) hours, as certified by the Uttarakhand State Load Dispatce Centre after the day is over	(ΣDci):	2,131.60
C2	Plant availability factor achieved during the month [$(10000 \times \Sigma Dci) / (N \times IC \times (100 - AUX)\%)$]	(PAFM):	99.42
C3	Capacity Charges for the month (₹) [$AFC \times 0.5 \times NDM / NDY \times (PAFM / NAPAF)$]		4,03,83,084

E1	Units Scheduled as per REA (kWh)	1,25,75,345
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Energy Charges :

EC1	Energy Charge Rate (ECR) upto Design Energy (Ex-Bus) less FEHS, [$AFC \times 0.5 \times 10 / (DE \times (100 - AUX) \times (100 - FEHS))$] (₹/kWh)	(ECR):	1.771
EC2	Energy Charges for the month (₹) [$(ECR) \times (\text{Energy (Ex-bus) for the month in Kwh} \times (100 - FEHS) / 100)$]		2,22,70,936

FC1	Capacity Charges	3.211
FC2	Energy Charges	1.771
FC3	Total charges (₹/kWh)	4.982
F	Total Amount (₹)	6,26,54,020

SESHAGIRI RAO
NIDASANAMETLA

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RAO NIDASANAMETLA
DN: cn=SESHAGIRI RAO NIDASANAMETLA, o=SESHAGIRI RAO NIDASANAMETLA, email=SESHAGIRI.RAO@NIDASANAMETLA.COM, c=IN



167



पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि०

(उत्तराखण्ड सरकार का उपक्रम)

CIN: U40101UR2004SGC028675

अधीक्षण अभियन्ता, प्रान्तीय भार निस्तारण केन्द्र कार्यालय

विद्युत भवन, नजदीक-आई०एस०बी०टी० क्रासिंग, सहारनपुर रोड, माजरा, देहरादून-248002

दूरभाष नं० 0135-2645768 फैक्स नं० 0135-2645758 email:- sldc1@rediffmail.com

Letter No. 437 /SLDC/SE/MO-6/2024-25

Dated: 08-11-2024

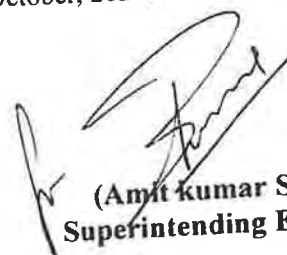
Vice President,
Greenko Budhil Hydro Power Private Limited,
Plot No: #1367, Road No: 45,
Jubilee Hills,
Hyderabad-500033

Subject: Verification of Declared Capacity on M/s Greenko Budhil Hydro Power Pvt. Ltd.

Dear Sir,

Please find enclosed herewith the statement for verified provisional declared capacity of M/s Greenko Budhil Hydro Power Private Limited for the month of October, 2024.

Encls. : As above.


(Amit Kumar Singh)
Superintending Engineer

Cc:

1. Chief Engineer, SLDC, Vidyut Bhawan, Majra, Dehradun.
2. Chief Engineer (Commercial), UPCL, Kanwali Road, Dehradun for kind information and further necessary action.



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Provisonally Verified Declared Capacity of M/s Greenko Budhil Hydro Plant Pvt. Ltd. (70 MW)				
Month:- October 2024				
S. No	Date	Availability of Units	Declared Capacity (Ex-Bus) in MW claimed by M/s Greenko Budhil Plant	Provisonally Verified Declared Capacity (Ex- Bus) in MW by SLDC
1	01-Oct-24	Unit#1&2	69.22	69.22
2	02-Oct-24	Unit#1&2	69.22	69.22
3	03-Oct-24	Unit#1&2	69.22	69.22
4	04-Oct-24	Unit#1&2	68.76	68.76
5	05-Oct-24	Unit#1&2	69.20	69.20
6	06-Oct-24	Unit#1&2	69.22	69.22
7	07-Oct-24	Unit#1&2	69.22	69.22
8	08-Oct-24	Unit#1&2	69.16	69.16
9	09-Oct-24	Unit#1&2	67.89	67.89
10	10-Oct-24	Unit#1&2	68.63	68.63
11	11-Oct-24	Unit#1&2	69.18	69.18
12	12-Oct-24	Unit#1&2	69.22	69.22
13	13-Oct-24	Unit#1&2	69.22	69.22
14	14-Oct-24	Unit#1&2	69.22	69.22
15	15-Oct-24	Unit#1&2	69.22	69.22
16	16-Oct-24	Unit#1&2	69.22	69.22
17	17-Oct-24	Unit#1&2	58.39	58.39
18	18-Oct-24	Unit#1&2	69.09	69.09
19	19-Oct-24	Unit#1&2	69.11	69.11
20	20-Oct-24	Unit#1&2	69.09	69.09
21	21-Oct-24	Unit#1&2	69.22	69.22
22	22-Oct-24	Unit#1&2	69.22	69.22
23	23-Oct-24	Unit#1&2	69.22	69.22
24	24-Oct-24	Unit#1&2	69.09	69.09
25	25-Oct-24	Unit#1&2	69.22	69.22
26	26-Oct-24	Unit#1&2	69.22	69.22
27	27-Oct-24	Unit#1&2	68.89	68.89
28	28-Oct-24	Unit#1&2	69.22	69.22
29	29-Oct-24	Unit#1&2	69.22	69.22
30	30-Oct-24	Unit#1&2	69.22	69.22
31	31-Oct-24	Unit#1&2	69.16	69.16

(Amit Kumar Singh)
Superintending Engineer



Ref: Greenko Budhil/UPCL/ Budhil/UPCL/ 90032308

Date: 19.12.2024

To
The Superintending Engineer (Commercial),
Uttarakhand Power Corporation Limited (UPCL),
Urja Bhawan, Kanwali Road,
Dehradun - 248001

Dear Sir,

Sub: Submission of Greenko Budhil Hydro Power Pvt Ltd **November 2024** Invoice

Ref: 1) UERC order dated **28th March 2024** in the matter of determination of tariff
2) APTEL order dated **28th August 2024** in the matter of determination of tariff

With reference to the subject above, please find enclosed herewith the invoice for the supply of power by Greenko Budhil Hydro Power Pvt. Ltd. based on the APTEL order as referred above for **Rs. 5,24,15,275/- (Four Crore Ninety Eight Lakhs Fifty Six Thousand Nine Hundred and Forty Two Only)** comprising capacity charge and energy charge for the power supplied during the month of **November 2024**.

We have also considered the truing up adjustment as per UERC order referred (1) as above for **Rs.2,558,333/-**. Thus, the net amount payable for Rs. **4,98,56,942/-**.

Please note that the invoiced scheduled energy calculation does not consider tie-line losses i.e. losses from Budhil hydro plant bus-bar to Chamera Sub-station.

Further, we also wish to apprise you that we are not satisfied with the declared capacity certificate issued by UKSLDC for the month of November 2024 and the same was notified to SLDC. Shall there be a change in declared capacity a supplementary invoice will be raised subsequently. Kindly make a note of the same.

In accordance with the same, we request you to kindly organize for processing of the invoice and release payment accordingly at the earliest.

Thanking you

For Greenko Budhil Hydro Power Private Limited

Authorized Signatory



Enclosure(s):

1. Invoice for the month of November 2024.
2. Annexure Detailed computation of Capacity charges for November 2024.
3. Provisionally Verified Declared Capacity from SLDC for the month of November 2024.

Regd. Office: Second Floor, Block D, Plot No 13, Sy. No. 64 Part, Hitech City Layout, Madhapur Village, Hyderabad, Rangareddi, 500081 Telangana
Site: PLOT NO 379, PHASE III, UDYOG VIHAR, GURGAON, HARYANA, Chamba, Himachal Pradesh, 176130
Ph: +91 40 40301700, Fax: +91 40 40301101, Email: info@greenkogroup.com



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Greenko Budhil Hydro Power Private Limited

CIN:U40109TG2002PTC038683 GSTIN:02AAACL9828J1ZE

greenko

BILL OF SUPPLY

To
The SuperIntending Engineer (Commercial)
Uttarakhand Power Corporation Limited (UPCL)
Urja Bhavan, Kanwali Road
Dehradun - 240001
GSTIN:05AAACU6007GIZP

Invoice No: 90032308
Dated: 19-Dec-2024
Period: 01.11.2024 to 30.11.2024
PPA Dated: 6th Jan 2017
Payable on
Or Before: 17-Feb-2025
PAN: AAACL9828J

Sl.No.	Description	HSN Code	Amount in Rs.
A	Electrical Energy Supply Charges for the month of November 2024	27160000	5,24,15,275
Less: (B) Adjustment towards True up against FY 22-23 as per Hon'ble UERC order dated 28th March 2024 (i.e 8th Installment on Rs.3.07 Crores)			25,58,333
Total C= (A+B)			4,98,56,942

Amount in Rupees: Four Crore Ninety Eight Lakhs Fifty Six Thousand Nine Hundred and Forty Two Only

Note: Details furnished in Annexure

* Power (Electrical Energy – Chapter No. 27160000) is exempted from GST as per Notification No. 2/2017 – Central Tax (Rate) and serial No. 104

RTGS Details:

Bank Name: Sate Bank Of India
Branch: Film Nagar (06130)
Account Number: 00000034241427479
IFS Code: SBIN0006130

For Greenko Budhil Hydro Power Private Limited


Authorized Signatory



Regd/Admn. Office: Second Floor, Block D, Plot No.13, SY. NO. 64 Part Hitech City Layout, Madhapur Village Hyderabad Rangareddi TG 500081 IN
Ph. +91(40)40301100, Fax: +91(40)40301101
Site: PLOT NO 379, PHASE III, UDYOG VIHAR, GURGAON, HARYANA, Chamba, Himachal Pradesh, 176130

2/24



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Greenko Budhil Hydro Power Private Limited

greenko

Annexure

Energy Charges: As per REA for the month of November 2024

From Date	To Date	Energy Scheduled In Kwh	Energy Charges for the year (Rs/kWh)	Total Amount (Rs)
1-Nov-2024	30-Nov-2024	75,22,390	1.771	1,33,22,153
Total Salable Energy Charges				1,33,22,153

Capacity Charges

N	No. of days in the month	30
$\sum Dci$	Certified Capacity by UKSLDC	2063.51
IC	Electrical Energy Supply Charges for the month of November 2024	70
Aux (%)	Normative Auxiliary Consumption	1.20
PAFM (%)	Plant availability factor achieved during the month = $1000 \times \sum Dci / (N \times IC \times (100 - AUX)\%)$	99.46
NAPAF	Normative plant availability factor in % age	85
Total Capacity Charges		$AFC \times 0.5 \times NDM / NDY \times ((10000 \times \sum Dci / (N \times IC \times (100 - AUX)\%) / NAPAF)$
Grand Total (Capacity Charges + Energy Charges)		5,24,15,275

Amount in Rupees: Five Crore Twenty Four Lakhs Fifteen Thousand Two Hundred and Seventy Five Only

Note: The invoiced scheduled energy calculation does not consider tie-line losses i.e. losses from Budhil hydro plant bus-bar to Chamara Sub-station



S.D.



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Budhil Tariff/Invoice Amount Computation			
A1	Annual fixed cost specified for the year (₹)	(AFC):	81,30,00,000
A2	Annual Design Energy specified for the hydro generating station (MWh)	(DE):	2,80,000
A3	Free Energy for home state, as applicable (%)	(FEHS):	18
A4	Installed capacity (in MW) of the complete generating station	(IC):	70
A5	Normative auxiliary energy consumption (%)	(AUX):	1.20
Elec	No. of days in the generation	(N):	30
A7	Normative plant availability factor (%)	(NAPAF):	85.00
A8	No of days in the month	(NDM)	30
A9	Number of Days in the year	(NDY):	365
Capacity Charges :			
C1	Declared capacity (in ex-bus MW) for the day of the month which the station can deliver for at least three (#) hours, as certified by the Uttarakhand State Load Dispatce Centre after the day is over	(ΣDci):	2,063.51
C2	Plant availability factor achieved during the month [(10000 X Σ Dci / (N X IC X (100-AUX)%)]	(PAFM):	99.46
C3	Capacity Charges for the month (₹) [AFC X 0.5 X NDM / NDY X (PAFM/NAPAF)]		3,90,93,122
E1	Units Scheduled as per REA (kWh)		75,22,390
Energy Charges :			
EC1	Energy Charge Rate (ECR) upto Design Energy (Ex-Bus) less FEHS, [AFC x 0.5 x 10 / (DE X (100 - AUX) X (100 - FEHS))] (₹/kWh)	(ECR):	1.771
EC2	Energy Charges for the month (₹) [(ECR) X (Energy (Ex-bus) for the month in Kwh X (100-FEHS)/ 100]		1,33,22,153
FC1	Capacity Charges		5.197
FC2	Energy Charges		1.771
FC3	Total charges (₹/kWh)		6.968
F	Total Amount (₹)		5,24,15,275



S.D.





पावर ट्रान्समिशन कारपोरेशन ऑफ उत्तराखण्ड लि०

(उत्तराखण्ड सरकार का उपक्रम)

CIN: U40101UR2004SGC028675

अधीक्षण अभियन्ता, प्रान्तीय भार निस्तारण केन्द्र कार्यालय

विद्युत भवन, नजदीक-आई०एस०बी०टी० क्रासिंग, सहारनपुर रोड, माजरा, देहरादून-248002

दूरभाष नं० 0135-2645768 फैक्स नं० 0135-2645758 email:- sldc1@rediffmail.com

Letter No. 484 /SLDC/SE/MO-6/2024-25

Dated: 18/11/2024

Vice President,
Greenko Budhil Hydro Power Private Limited,
Plot No: #1367, Road No: 45,
Jubilee Hills,
Hyderabad-500033

Subject: Verification of Declared Capacity on M/s Greenko Budhil Hydro Power Pvt. Ltd.

Dear Sir,

Please find enclosed herewith the statement for verified provisional declared capacity of M/s Greenko Budhil Hydro Power Private Limited for the month of November, 2024.

Encls. : As above.


(Amit kumar Singh)
Superintending Engineer

Cc:

1. Chief Engineer, SLDC, Vidyut Bhawan, Majra, Dehradun.
2. Chief Engineer (Commercial), UPCL, Kanwali Road, Dehradun for kind information and further necessary action.



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Provisonally Verified Declared Capacity of M/s Greenko Budhil Hydro Plant Pvt. Ltd. (70 MW)

Month:- November 2024

S. No	Date	Availability of Units	Declared Capacity (Ex-Bus) in MW claimed by M/s Greenko Budhil Plant	Provisonally Verified Declared Capacity (Ex- Bus) in MW by SLDC
1	01-Nov-24	Unit#1&2	69.22	69.22
2	02-Nov-24	Unit#1&2	69.22	69.22
3	03-Nov-24	Unit#1&2	69.22	69.22
4	04-Nov-24	Unit#1&2	69.14	69.14
5	05-Nov-24	Unit#1&2	69.22	69.22
6	06-Nov-24	Unit#1&2	69.22	69.22
7	07-Nov-24	Unit#1&2	69.22	69.22
8	08-Nov-24	Unit#1&2	69.22	69.22
9	09-Nov-24	Unit#1&2	65.81	65.81
10	10-Nov-24	Unit#1&2	69.22	69.22
11	11-Nov-24	Unit#1&2	69.22	69.22
12	12-Nov-24	Unit#1&2	69.22	69.22
13	13-Nov-24	Unit#1&2	69.22	69.22
14	14-Nov-24	Unit#1&2	69.10	69.10
15	15-Nov-24	Unit#1&2	67.25	67.25
16	16-Nov-24	Unit#1&2	69.16	69.16
17	17-Nov-24	Unit#1&2	69.22	69.22
18	18-Nov-24	Unit#1&2	68.69	68.69
19	19-Nov-24	Unit#1&2	69.22	69.22
20	20-Nov-24	Unit#1&2	69.14	69.14
21	21-Nov-24	Unit#1&2	67.82	67.82
22	22-Nov-24	Unit#1&2	64.24	64.24
23	23-Nov-24	Unit#1&2	69.18	69.18
24	24-Nov-24	Unit#1&2	69.22	69.22
25	25-Nov-24	Unit#1&2	69.22	69.22
26	26-Nov-24	Unit#1&2	69.22	69.22
27	27-Nov-24	Unit#1&2	69.22	69.22
28	28-Nov-24	Unit#1&2	68.96	68.96
29	29-Nov-24	Unit#1&2	69.11	69.11
30	30-Nov-24	Unit#1&2	69.17	69.17



(Amit Kumar Singh)
Superintending Engineer



Ref: Greenko Budhil/UPCL/ Budhil/UPCL/ 90035715

Date: 21.02.2025

To
The Superintending Engineer (Commercial),
Uttarakhand Power Corporation Limited (UPCL),
Urja Bhawan, Kanwali Road,
Dehradun - 248001

Dear Sir,

Sub: Submission of Greenko Budhil Hydro Power Pvt Ltd **December 2024** Invoice

Ref: 1) UERC order dated **28th March 2024** in the matter of determination of tariff

With reference to the subject above, please find enclosed herewith the invoice for the supply of power by Greenko Budhil Hydro Power Pvt. Ltd. based on the UERC order as referred above for **Rs. 3,00,10,512 /-** (**Three Crore Ten Thousand Five Hundred and Twelve Only**) comprising capacity charge and energy charge for the power supplied during the month of **December 2024**.

We have also considered the truing up adjustment as per UERC order referred (1) as above for **Rs.2,558,333/-**. Thus, the net amount payable for **Rs. 2,74,52,179/-**.

Please note that the invoiced scheduled energy calculation does not consider tie-line losses i.e. losses from Budhil hydro plant bus-bar to Chamera Sub-station.

Further, we also wish to apprise you that we are not satisfied with the declared capacity certificate issued by UKSLDC for the month of December 2024 and the same was notified to SLDC. Shall there be a change in declared capacity a supplementary invoice will be raised subsequently. Kindly make a note of the same.

In accordance with the same, we request you to kindly organize for processing of the invoice and release payment accordingly at the earliest.

Thanking you

For Greenko Budhil Hydro Power Private Limited

SESHAGIRI RAO
NIDASANAMETLA
Digitally signed by SESHAGIRI
RAO NIDASANAMETLA
Date: 2025.02.21 18:57:27
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Authorized Signatory

Enclosure(s):

1. Invoice for the month of December 2024.
2. Annexure Detailed computation of Capacity charges for December 2024.
3. Provisionally Verified Declared Capacity from SLDC for the month of December 2024.



Greenko Budhil Hydro Power Private Limited

CIN:U40109TG2002PTC038683 GSTIN:02AAACL9828J1ZE

BILL OF SUPPLY

To The Superintending Engineer (Commercial) Uttarakhand Power Corporation Limited (UPCL) Urja Bhavan, Kanwali Road Dehradun - 240001 GSTIN:05AAACU6007GIZP	Invoice No: 90035715 Dated: 21-Feb-2025 Period: 01.12.2024 to 31.12.2024 PPA Dated: 6th Jan 2017 Payable on 22-Apr-2025 Or Before: PAN: AAACL9828J
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Sl.No.	Description	HSN Code	Amount in Rs.
A	Electrical Energy Supply Charges for the month of December 2024	27160000	3,00,10,512
Less: (B) Adjustment towards True up against FY 22-23 as per Hon'ble UERC order dated 28th March 2024 (i.e 9th Installment on Rs.3.07 Crores)			25,58,333
Total C=(A+B)			2,74,52,179

Amount in Rupees: Two Crores Seventy Four Lakhs Fivety Two Thousand One Hundred Seventy Nine
Note: Details furnished in Annexure

* Power (Electrical Energy – Chapter No. 27160000) is exempted from GST as per Notification No. 2/2017 – Central Tax (Rate) and serial No. 104

RTGS Details:

Bank Name: Sate Bank Of India
Branch: Film Nagar (06130)
Account Number: 00000034241427479
IFS Code: SBIN0006130

For Greenko Budhil Hydro Power Private Limited

SESHAGIRI
RAO
NIDASANAMET
LA
Digitally signed by
SESHAGIRI RAO
NIDASANAMETLA
Date: 2025.02.21
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Authorized Signatory

Regd/Admn . Office: Second Floor, Block D, Plot No.13, SY. NO. 64 Part Hitech City Layout, Madhapur Village Hyderabad Rangareddi TG 500081 IN
Ph. +91(40)40301100, Fax: +91(40)40301101
Site: PLOT NO 379, PHASE III, UDYOG VIHAR, GURGAON, HARYANA, Chamba, Himachal Pradesh, 176130

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Greenko Budhil Hydro Power Private Limited

greenko

Annexure

Energy Charges: As per REA for the month of December 2024

From Date	To Date	Energy Scheduled in Kwh	Energy Charges for the year (Rs/kWh)	Total Amount (Rs)
1-Dec-2024	31-Dec-2024	48,97,735	1.749	85,66,139
Total Salable Energy Charges				85,66,139

Capacity Charges

N	No. of days in the month	31
$\sum D_{ci}$	Certified Capacity by UKSLDC	1131.93
IC	Electrical Energy Supply Charges for the month of December 2024	70
Aux (%)	Normative Auxiliary Consumption	1.20
PAFM (%)	Plant availability factor achieved during the month = $1000 \times \sum D_{ci} / (N \times IC \times (100-AUX)\%)$	52.80
NAPAF	Normative plant availability factor in % age	85
Total Capacity Charges	$AFC \times 0.5 \times NDM / NDY \times ((10000 \times \sum D_{ci} / (N \times IC \times (100-AUX)\%) / NAPAF)$	2,14,44,373
Grand Total (Capacity Charges + Energy Charges)		3,00,10,512

Amount in Rupees: Three Crore Ten Thousand Five Hundred and Twelve Only**Note:** The invoiced scheduled energy calculation does not consider tie-line losses i.e. losses from Budhil hydro plant bus-bar to Chamera Sub-station

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NIDASANAMETLA

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Budhil Tariff/Invoice Amount Computation			
A1	Annual fixed cost specified for the year (₹)	(AFC):	81,30,00,000
A2	Annual Design Energy specified for the hydro generating station (MWh)	(DE):	2,83,540
A3	Free Energy for home state, as applicable (%)	(FEHS):	18
A4	Installed capacity (in MW) of the complete generating station	(IC):	70
A5	Normative auxiliary energy consumption (%)	(AUX):	1.20
Elec	No. of days in the generation	(N):	31
A7	Normative plant availability factor (%)	(NAPAF):	85.00
A8	No of days in the month	(NDM)	31
A9	Number of Days in the year	(NDY):	365
Capacity Charges :			
C1	Declared capacity (in ex-bus MW) for the day of the month which the station can deliver for at least three (#) hours, as certified by the Uttarakhande State Load Dispatce Centre after the day is over	(ΣDci):	1,131.93
C2	Plant availability factor achieved during the month [$10000 \times \Sigma Dci / (N \times IC \times (100 - AUX)\%)$]	(PAFM):	52.80
C3	Capacity Charges for the month (₹) [$AFC \times 0.5 \times NDM / NDY \times (PAFM / NAPAF)$]		2,14,44,373
E1	Units Scheduled as per REA (kWh)		48,97,735
Energy Charges :			
EC1	Energy Charge Rate (ECR) upto Design Energy (Ex-Bus) less FEHS, [$AFC \times 0.5 \times 10 / (DE \times (100 - AUX) \times (100 - FEHS))$] (₹/kWh)	(ECR):	1.749
EC2	Energy Charges for the month (₹) [$(ECR) \times (\text{Energy (Ex-bus) for the month in Kwh} \times (100 - FEHS) / 100)$]		85,66,139
FC1	Capacity Charges		4.378
FC2	Energy Charges		1.749
FC3	Total charges (₹/kWh)		6.127
F	Total Amount (₹)		3,00,10,512

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पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि०

(उत्तराखण्ड सरकार का उपक्रम)

CIN: U40101UR2004SGC028675

अधीक्षण अभियन्ता, प्रान्तीय भार निस्तारण केन्द्र कार्यालय

विद्युत भवन, नजदीक-आईएसबीटी क्रॉसिंग, सहारनपुर रोड, माजरा, देहरादून-248002

दूरभाष नं० 0135-2645768 फैक्स नं० 0135-2645758 email:- sldc1@rediffmail.com

Letter No. 66 /SLDC/SE/MO-6/2024-25

Dated: 15-01-2025

Vice President,
Greenko Budhil Hydro Power Private Limited,
Plot No: #1367, Road No: 45,
Jubilee Hills,
Hyderabad-500033

Subject: Verification of Declared Capacity on M/s Greenko Budhil Hydro Power Pvt. Ltd.

Dear Sir,

Please take reference to your office Letter dated 28.01.2025 vide which revised Declared Capacity for the month of December, 2024 was submitted. In view of your submission, please find enclosed herewith the statement for revised verified provisional Declared Capacity of M/s Greenko Budhil Hydro Power Private Limited for the month of December, 2024.

Encls.: As above.

(Amit kumar Singh)
Superintending Engineer

Cc:

1. Chief Engineer, SLDC, Vidyut Bhawan, Majra, Dehradun.
2. Chief Engineer (Commercial), UPCL, Kanwali Road, Dehradun for kind information and further necessary action.



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**Revised Provisionally Verified Declared Capacity of M/s
Greenko Budhil Hydro Plant Pvt. Ltd. (70 MW)**

Month:- December 2024

S. No	Date	Availability of Units	Declared Capacity (Ex-Bus) in MW claimed by M/s Greenko Budhil Plant	Provisionally Verified Declared Capacity (Ex-Bus) in MW by SLDC
1	01-Dec-24	Unit#1&2	69.22	69.22
2	02-Dec-24	Unit# 2	34.61	34.60
3	03-Dec-24	Unit# 2	34.61	34.60
4	04-Dec-24	Unit# 2	34.61	34.60
5	05-Dec-24	Unit# 2	34.61	34.60
6	06-Dec-24	Unit# 2	34.61	34.60
7	07-Dec-24	Unit# 2	34.61	34.60
8	08-Dec-24	Unit# 2	34.61	34.60
9	09-Dec-24	Unit# 2	34.61	34.61
10	10-Dec-24	Unit# 2	34.61	34.61
11	11-Dec-24	Unit# 2	34.61	34.61
12	12-Dec-24	Unit# 2	34.61	34.61
13	13-Dec-24	Unit# 2	34.61	34.61
14	14-Dec-24	Unit# 2	34.61	34.61
15	15-Dec-24	Unit# 2	34.61	34.61
16	16-Dec-24	Unit# 2	34.61	34.61
17	17-Dec-24	Unit# 2	34.61	34.61
18	18-Dec-24	Unit# 2	34.61	34.61
19	19-Dec-24	Unit# 2	34.61	34.61
20	20-Dec-24	Unit# 2	34.46	34.46
21	21-Dec-24	Unit# 2	34.61	34.61
22	22-Dec-24	Unit# 2	34.61	34.61
23	23-Dec-24	Unit# 2	34.61	34.61
24	24-Dec-24	Unit# 2	34.61	34.61
25	25-Dec-24	Unit# 2	34.61	34.61
26	26-Dec-24	Unit# 2	34.61	34.61
27	27-Dec-24	Unit# 2	34.61	34.61
28	28-Dec-24	Unit# 2	34.61	34.61
29	29-Dec-24	Unit# 2	34.61	34.61
30	30-Dec-24	Unit# 2	44.46	44.46
31	31-Dec-24	Unit# 2	49.39	49.39

(Amit Kumar Singh)
Superintending Engineer



Date: 21.02.2025

Ref: Greenko Budhil/UPCL/ Budhil/UPCL/ 90035716

To
The Superintending Engineer (Commercial),
Uttarakhand Power Corporation Limited (UPCL),
Urja Bhawan, Kanwali Road,
Dehradun - 248001

Dear Sir,

Sub: Submission of Greenko Budhil Hydro Power Pvt Ltd **January 2025** Invoice

Ref: 1) UERC order dated **28th March 2024** in the matter of determination of tariff

With reference to the subject above, please find enclosed herewith the invoice for the supply of power by Greenko Budhil Hydro Power Pvt. Ltd. based on the UERC order as referred above for **Rs. 3,40,03,776/- (Three Crore Forty Lakhs Three Thousand Seven Hundred and Seventy Six Only)** comprising capacity charge and energy charge for the power supplied during the month of **January 2025**.

We have also considered the truing up adjustment as per UERC order referred (1) as above for **Rs.2,558,333/-**. Thus, the net amount payable for **Rs. 3,14,45,443/-**.

Please note that the invoiced scheduled energy calculation does not consider tie-line losses i.e. losses from Budhil hydro plant bus-bar to Chamera Sub-station.

Further, we also wish to apprise you that we are not satisfied with the declared capacity certificate issued by UKSLDC for the month of January 2025 and the same was notified to SLDC. Shall there be a change in declared capacity a supplementary invoice will be raised subsequently. Kindly make a note of the same.

In accordance with the same, we request you to kindly organize for processing of the invoice and release payment accordingly at the earliest.

Thanking you

For Greenko Budhil Hydro Power Private Limited

SESHAGIRI RAO
NIDASANAMETLA
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RAO NIDASANAMETLA
Date: 2025.02.21 18:08:51
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Authorized Signatory

Enclosure(s):

1. Invoice for the month of January 2025.
2. Annexure Detailed computation of Capacity charges for January 2025.
3. Provisionally Verified Declared Capacity from SLDC for the month of January 2025.

Regd. Office: Second Floor, Block D, Plot No.13, Sy. No. 64 Part, Hitech City Layout, Madhapur Village, Hyderabad, Rangareddi, 500081 Telangana
Site: PLOT NO 379, PHASE III, UDYOG VIHAR, GURGAON, HARYANA, Chamba, Himachal Pradesh, 176130
Ph: +91 40 40301700, Fax: +91 40 40301101, Email: info@greenkogroup.com



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Greenko Budhil Hydro Power Private Limited

CIN:U40109TG2002PTC038683 GSTIN:02AAACL9828J1ZE

greenko**BILL OF SUPPLY**

To
The Superintending Engineer (Commercial)
Uttarakhand Power Corporation Limited (UPCL)
Urja Bhavan, Kanwali Road
Dehradun - 240001
GSTIN:05AAACU6007GIZP

Invoice No: 90035716
Dated: 21-Feb-2025
Period: 01.01.2025 to 31.01.2025
PPA Dated: 6th Jan 2017
Payable on
Or Before: 22-Apr-2025
PAN: AAACL9828J

Sl.No.	Description	HSN Code	Amount in Rs.
A	Electrical Energy Supply Charges for the month of January 2025	27160000	3,40,03,776
Less: (B) Adjustment towards True up against FY 22-23 as per Hon'ble UERC order dated 28th March 2024 (i.e 10th Installment on Rs.3.07 Crores)			25,58,333
Total C= (A+B)			3,14,45,443

Amount in Rupees: Three Crore Forteen Lakhs Forty Five Thousand Four Hundred and Forty Three Only

Note: Details furnished in Annexure

* Power (Electrical Energy – Chapter No. 27160000) is exempted from GST as per Notification No. 2/2017 – Central Tax (Rate) and serial No. 104

RTGS Details:

Bank Name: Sate Bank Of India
Branch: Film Nagar (06130)
Account Number: 00000034241427479
IFS Code: SBIN0006130

For Greenko Budhil Hydro Power Private Limited

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SESHAGIRI RAO
DN: c=IN, o=NIDASANA
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Date: 2025.02.21
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Authorized Signatory

Regd/Admn. Office: Second Floor, Block D, Plot No.13, SY. NO. 64 Part Hitech City Layout, Madhapur Village Hyderabad Rangareddi TG 500081 IN
Ph. +91(40)40301100, Fax: +91(40)40301101
Site: PLOT NO 379, PHASE III, UDYOG VIHAR, GURGAON, HARYANA, Chamba, Himachal Pradesh, 176130



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Greenko Budhil Hydro Power Private Limited

greenko

Annexure

Energy Charges: As per REA for the month of January 2025

From Date	To Date	Energy Scheduled in Kwh	Energy Charges for the year (Rs/kWh)	Total Amount (Rs)
1-Jan-2025	31-Jan-2025	37,45,140	1.749	65,50,250
Total Salable Energy Charges				65,50,250

Capacity Charges

N	No. of days in the month	31
$\sum Dci$	Certified Capacity by UKSLDC	1449.12
IC	Electrical Energy Supply Charges for the month of January 2025	70
Aux (%)	Normative Auxiliary Consumption	1.20
PAFM (%)	Plant availability factor achieved during the month = $1000 \times \sum Dci / (N \times IC \times (100-AUX)\%)$	67.59
NAPAF	Normative plant availability factor in % age	85
Total Capacity Charges		$AFC \times 0.5 \times NDM / NDY \times ((10000 \times \sum Dci / (N \times IC \times (100-AUX)\%) / NAPAF)$
Grand Total (Capacity Charges + Energy Charges)		3,40,03,776

Amount in Rupees: Three Crore Forty Lakhs Three Thousand Seven Hundred and Seventy Six Only

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Note: The invoiced scheduled energy calculation does not consider tie-line losses i.e. losses from Budhil hydro plant bus-bar to Chamera Sub-station

SESHAGIRI RAO Digitally signed by
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Date: 2025.02.21
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Budhil Tariff/Invoice Amount Computation			
A1	Annual fixed cost specified for the year (₹)	(AFC):	81,30,00,000
A2	Annual Design Energy specified for the hydro generating station (MWh)	(DE):	2,83,540
A3	Free Energy for home state, as applicable (%)	(FEHS):	18
A4	Installed capacity (in MW) of the complete generating station	(IC):	70
A5	Normative auxiliary energy consumption (%)	(AUX):	1.20
Elec	No. of days in the generation	(N):	31
A7	Normative plant availability factor (%)	(NAPAF):	85.00
A8	No of days in the month	(NDM)	31
A9	Number of Days in the year	(NDY):	365
Capacity Charges :			
C1	Declared capacity (in ex-bus MW) for the day of the month which the station can deliver for at least three (#) hours, as certified by the Uttarakhande State Load Dispatce Centre after the day is over	(ΣDci):	1,449.12
C2	Plant availability factor achieved during the month [(10000 X Σ Dci / (N X IC X (100-AUX)%)]	(PAFM):	67.59
C3	Capacity Charges for the month (₹) [AFC X 0.5 X NDM / NDY X (PAFM/NAPAF)]		2,74,53,526
E1	Units Scheduled as per REA (kWh)		37,45,140
Energy Charges :			
EC1	Energy Charge Rate (ECR) upto Design Energy (Ex-Bus) less FEHS, [AFC x 0.5 x 10 / (DE X (100 - AUX) X (100 - FEHS))] (₹/kWh)	(ECR):	1.749
EC2	Energy Charges for the month (₹) [(ECR) X (Energy (Ex-bus) for the month in Kwh X (100-FEHS)/ 100]		65,50,250
FC1	Capacity Charges		7.330
FC2	Energy Charges		1.749
FC3	Total charges (₹/kWh)		9.079
F	Total Amount (₹)		3,40,03,776

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 Date: 2025.02.21
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पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि०
(उत्तराखण्ड सरकार का उपक्रम)

CIN: U40101UR2004SGC028675

अधीक्षण अभियन्ता, प्रान्तीय भार निस्तारण केन्द्र कार्यालय

विद्युत भवन, नजदीक-आईएसबीटी क्रॉसिंग, सहारनपुर रोड, माजरा, देहरादून-248002

दूरभाष नं० 0135-2845768 फैक्स नं० 0135-2845758 email:- sldc1@rediffmail.com

Letter No. 45 /SLDC/SE/MO-6/2024-25

Dated: 20/2/2025

Vice President,
Greenko Budhil Hydro Power Private Limited,
Plot No: #1367, Road No: 45,
Jubilee Hills,
Hyderabad-500033

Subject: Verification of Declared Capacity on M/s Greenko Budhil Hydro Power Pvt. Ltd.

Dear Sir,

Please find enclosed herewith the statement for verified provisional declared capacity of
M/s Greenko Budhil Hydro Power Private Limited for the month of January, 2025.

Encls.: As above.

(Amit kumar Singh)
Superintending Engineer

Cc:

1. Chief Engineer, SLDC, Vidyut Bhawan, Majra, Dehradun.
2. Chief Engineer (Commercial), UPCL, Kanwali Road, Dehradun for kind information and further necessary action.



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**Provisonally Verified Declared Capacity of M/s Greenko
Budhil Hydro Plant Pvt. Ltd. (70 MW)**

Month:- January 2025

S. No	Date	Availability of Units	Declared Capacity (Ex-Bus) in MW claimed by M/s Greenko Budhil Plant	Provisonally Verified Declared Capacity (Ex- Bus) in MW by SLDC
1	01-Jan-25	Unit#1&2	59.24	59.24
2	02-Jan-25	Unit#1&2	49.39	49.39
3	03-Jan-25	Unit#1&2	49.39	49.39
4	04-Jan-25	Unit#1&2	59.24	59.24
5	05-Jan-25	Unit#1&2	49.39	49.39
6	06-Jan-25	Unit#1&2	49.39	49.39
7	07-Jan-25	Unit#1&2	49.39	49.39
8	08-Jan-25	Unit#1&2	49.39	49.39
9	09-Jan-25	Unit#1&2	49.39	49.39
10	10-Jan-25	Unit#1&2	49.28	49.28
11	11-Jan-25	Unit#1&2	49.39	49.39
12	12-Jan-25	Unit#1&2	49.39	49.39
13	13-Jan-25	Unit#1&2	49.39	49.39
14	14-Jan-25	Unit#1&2	44.46	44.46
15	15-Jan-25	Unit#1&2	32.41	32.41
16	16-Jan-25	Unit#1&2	34.61	34.61
17	17-Jan-25	Unit#1&2	49.39	49.39
18	18-Jan-25	Unit#1&2	49.39	49.39
19	19-Jan-25	Unit#1&2	54.32	54.32
20	20-Jan-25	Unit#1&2	34.61	34.61
21	21-Jan-25	Unit#1&2	49.39	49.39
22	22-Jan-25	Unit#1&2	49.39	49.39
23	23-Jan-25	Unit#1&2	49.39	49.39
24	24-Jan-25	Unit#1&2	34.61	34.61
25	25-Jan-25	Unit#1&2	54.32	54.32
26	26-Jan-25	Unit#1&2	34.61	34.61
27	27-Jan-25	Unit#1&2	49.39	49.39
28	28-Jan-25	Unit#1&2	33.78	33.78
29	29-Jan-25	Unit#1&2	49.39	49.39
30	30-Jan-25	Unit#1&2	49.39	49.39
31	31-Jan-25	Unit#1&2	34.61	34.61

(Amit Kumar Singh)
Superintending Engineer



Date: 26.03.2025

Ref: Greenko Budhil/UPCL/ Budhil/UPCL/ 90036811

To
The Superintending Engineer (Commercial),
Uttarakhand Power Corporation Limited (UPCL),
Urja Bhawan, Kanwali Road,
Dehradun - 248001

Dear Sir,

Sub: Submission of Greenko Budhil Hydro Power Pvt Ltd **February 2025** Invoice

Ref: 1) UERC order dated **28th March 2024** in the matter of determination of tariff

With reference to the subject above, please find enclosed herewith the invoice for the supply of power by Greenko Budhil Hydro Power Pvt. Ltd. based on the UERC order as referred above for **Rs. 2,28,15,401/- (Two Crore Twenty-Eight Lakhs Fifteen Thousand Four Hundred and One Only)** comprising capacity charge and energy charge for the power supplied during the month of **February 2025**.

We have also considered the truing up adjustment as per UERC order referred (1) as above for **Rs.2,558,333/-**.
Thus, the net amount payable for **Rs. 2,02,57,068 /-.**

Please note that the invoiced scheduled energy calculation does not consider tie-line losses i.e. losses from Budhil hydro plant bus-bar to Chamera Sub-station.

Further, we also wish to apprise you that we are not satisfied with the declared capacity certificate issued by UKSLDC for the month of February 2025 and the same was notified to SLDC. Shall there be a change in declared capacity a supplementary invoice will be raised subsequently. Kindly make a note of the same.

In accordance with the same, we request you to kindly organize for processing of the invoice and release payment accordingly at the earliest.

Thanking you

For Greenko Budhil Hydro Power Private Limited

SESHAGIRI RAO
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NIDASANAMETLA
Date: 2025.03.26 12:32:42 +05'30'

Authorized Signatory

Enclosure(s):

1. Invoice for the month of February 2025.
2. Annexure Detailed computation of Capacity charges for February 2025.
3. Provisionally Verified Declared Capacity from SLDC for the month of February 2025.

Regd. Office: Second Floor, Block D, Plot No.13, Sy. No. 64 Part, Hitech City Layout, Madhapur Village, Hyderabad, Rangareddi, 500081, Telangana
Site: PLOT NO 379, PHASE III, UDYOG VIHAR, GURGAON, HARYANA, Chamba, Himachal Pradesh, 176130
Ph: +91 40 40301700, **Fax:** +91 40 40301101, **Email:** info@greenkogroup.com



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Greenko Budhil Hydro Power Private Limited

CIN:U40109TG2002PTC038683 GSTIN:02AAACL9828J1ZE

**BILL OF SUPPLY**

To The Superintending Engineer (Commercial) Uttarakhand Power Corporation Limited (UPCL) Urja Bhavan, Kanwali Road Dehradun - 240001 GSTIN:05AAACU6007GIZP	Invoice No: 90036811 Dated: 26-Mar-2025 Period: 01.02.2025 to 28.02.2025 PPA Dated: 6th Jan 2017 Payable on Or Before: 25-May-2025 PAN: AAACL9828J
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Sl.No.	Description	HSN Code	Amount in Rs.
A	Electrical Energy Supply Charges for the month of February 2025	27160000	2,28,15,401
Less: (B) Adjustment towards True up against FY 22-23 as per Hon'ble UERC order dated 28th March 2024 (i.e 11th Installment on Rs.3.07 Crores)			25,58,333
Total C= (A+B)			2,02,57,068

Note: Details furnished in Annexure

* Power (Electrical Energy – Chapter No. 27160000) is exempted from GST as per Notification No. 2/2017 – Central Tax (Rate) and serial No. 104

RTGS Details:

Bank Name: Sate Bank Of India
Branch: Film Nagar (06130)
Account Number: 00000034241427479
IFS Code: SBIN0006130

For Greenko Budhil Hydro Power Private Limited

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Date: 2025.03.26 12:33:08
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Authorized Signatory

Regd/Admn. Office: Second Floor, Block D, Plot No.13, SY. NO. 64 Part Hitech City Layout, Madhapur Village Hyderabad Rangareddi TG 500081 IN
Ph. +91(40)40301100, Fax: +91(40)40301101
Site: PLOT NO 379, PHASE III, UDYOG VIHAR, GURGAON, HARYANA, Chamba, Himachal Pradesh, 176130



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Greenko Budhil Hydro Power Private Limited



Annexure

Energy Charges: As per REA for the month of February 2025

From Date	To Date	Energy Scheduled in Kwh	Energy Charges for the year (Rs/kWh)	Total Amount (Rs)
1-Feb-2025	28-Feb-2025	26,83,155	1.749	46,92,838
Total Salable Energy Charges				46,92,838

Capacity Charges

N	No. of days in the month	28
ΣDci	Certified Capacity by UKSLDC	956.59
IC	Electrical Energy Supply Charges for the month of February 2025	70
Aux (%)	Normative Auxiliary Consumption	1.20
PAFM (%)	Plant availability factor achieved during the month = $1000 \times \sum Dci / (N \times IC \times (100-AUX)\%)$	49.40
NAPAF	Normative plant availability factor in % age	85
Total Capacity Charges		1,81,22,563
Grand Total (Capacity Charges + Energy Charges)		2,28,15,401

Amount in Rupees: Two Crore Twenty Eight Lakhs Fifteen Thousand Four Hundred and One Only**Note:** The invoiced scheduled energy calculation does not consider tie-line losses i.e. losses from Budhil hydro plant bus-bar to Chamera Sub-station

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Budhil Tariff/Invoice Amount Computation			
A1	Annual fixed cost specified for the year (₹)	(AFC):	81,30,00,000
A2	Annual Design Energy specified for the hydro generating station (MWh)	(DE):	2,83,540
A3	Free Energy for home state, as applicable (%)	(FEHS):	18
A4	Installed capacity (in MW) of the complete generating station	(IC):	70
A5	Normative auxiliary energy consumption (%)	(AUX):	1.20
Elec	No. of days in the generation	(N):	28
A7	Normative plant availability factor (%)	(NAPAF):	85.00
A8	No of days in the month	(NDM):	28
A9	Number of Days in the year	(NDY):	365
Capacity Charges :			
C1	Declared capacity (in ex-bus MW) for the day of the month which the station can deliver for at least three (#) hours, as certified by the Uttarakhand State Load Dispatce Centre after the day is over	(ΣDci):	956.59
C2	Plant availability factor achieved during the month [(10000 X Σ Dci)/(N X IC X (100-AUX)%]	(PAFM):	49.40
			26,83,155
E1	Units Scheduled as per REA (kWh)		
Energy Charges :			
EC1	Energy Charge Rate (ECR) upto Design Energy (Ex-Bus) less FEHS, [AFC x 0.5 x 10/ (DE X (100 - AUX) X (100 - FEHS))] (₹/kWh)	(ECR):	1.749
EC2	Energy Charges for the month (₹) [(ECR) X (Energy (Ex-bus)for the month in Kwh X (100-FEHS)/ 100]		46,92,838
FC1	Capacity Charges		6.754
FC2	Energy Charges		1.749
FC3	Total charges (₹/kWh)		8.503
F	Total Amount (₹)		2,28,15,401

SESHAGIRI RAO
 NIDASANAMET
 LA
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पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि०

(उत्तराखण्ड सरकार का उपक्रम)

CIN: U40101UR2004SGC028675

अधीक्षण अभियन्ता, प्रान्तीय भार निस्तारण केन्द्र कार्यालय

विद्युत भवन, नजदीक-आई०एस०बी०टी० क्रासिंग, सहारनपुर रोड, माजरा, देहरादून-248002

दूरभाष नं० 0135-2645768 फैक्स नं० 0135-2645758 email:- sldc1@rediffmail.com

Letter No. 120 /SLDC/SE/MO-6/2024-25

Dated: 25-03-2025

Vice President,
Greenko Budhil Hydro Power Private Limited,
Plot No: #1367, Road No: 45,
Jubilee Hills,
Hyderabad-500033

Subject: Verification of Declared Capacity on M/s Greenko Budhil Hydro Power Pvt. Ltd.

Dear Sir,

Please find enclosed herewith the statement for verified provisional declared capacity of
M/s Greenko Budhil Hydro Power Private Limited for the month of February, 2025.

Encls.: As above.

(Amit kumar Singh)
Superintending Engineer

Cc:

1. Chief Engineer, SLDC, Vidyut Bhawan, Majra, Dehradun.
2. Chief Engineer (Commercial), UPCL, Kanwali Road, Dehradun for kind information and further necessary action.



12/2/25

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Provisonally Verified Declared Capacity of M/s Greenko Budhil Hydro Plant Pvt. Ltd. (70 MW)

Month:- February, 2025

S. No	Date	Availability of Units	Declared Capacity (Ex-Bus) in MW claimed by M/s Greenko Budhil Plant	Provisonally Verified Declared Capacity (Ex- Bus) in MW by SLDC
1	01-Feb-25	Unit#1&2	49.19	49.19
2	02-Feb-25	Unit#1&2	49.39	49.39
3	03-Feb-25	Unit#1&2	34.61	34.61
4	04-Feb-25	Unit#1&2	49.39	49.39
5	05-Feb-25	Unit#1&2	24.76	24.76
6	06-Feb-25	-	0.00	0.00
7	07-Feb-25	Unit#1&2	22.56	22.56
8	08-Feb-25	Unit#1&2	34.61	34.61
9	09-Feb-25	Unit#1&2	34.61	34.61
10	10-Feb-25	Unit#1&2	34.61	34.61
11	11-Feb-25	Unit#1&2	34.61	34.61
12	12-Feb-25	Unit#1&2	34.61	34.61
13	13-Feb-25	Unit#1&2	34.49	34.49
14	14-Feb-25	Unit#1&2	34.61	34.61
15	15-Feb-25	Unit#1&2	34.61	34.61
16	16-Feb-25	Unit#1&2	34.61	34.61
17	17-Feb-25	Unit#1&2	34.61	34.61
18	18-Feb-25	Unit#1&2	34.61	34.61
19	19-Feb-25	Unit#1&2	34.61	34.61
20	20-Feb-25	Unit#1&2	34.61	34.61
21	21-Feb-25	Unit#1&2	34.61	34.61
22	22-Feb-25	Unit#1&2	34.61	34.61
23	23-Feb-25	Unit#1&2	34.61	34.61
24	24-Feb-25	Unit#1&2	34.61	34.61
25	25-Feb-25	Unit#1&2	34.61	34.61
26	26-Feb-25	Unit#1&2	34.61	34.61
27	27-Feb-25	Unit#1&2	34.61	34.61
28	28-Feb-25	Unit#1&2	34.61	34.61


 (Amit Kumar Singh)
 Superintending Engineer



Greenko Budhil Hydro Power Private Limited

CIN: U40109TG2002PTC038683

193
greenko

Ref: Greenko Budhil/UPCL/ Budhil/UPCL/ 90038441

Date: 23.04.2025

To
The Superintending Engineer (Commercial),
Uttarakhand Power Corporation Limited (UPCL),
Urja Bhawan, Kanwali Road,
Dehradun - 248001

Dear Sir,

Sub: Submission of Greenko Budhil Hydro Power Pvt Ltd **March 2025** Invoice

Ref: 1) UERC order dated **28th March 2024** in the matter of determination of tariff

With reference to the subject above, please find enclosed herewith the invoice for the supply of power by Greenko Budhil Hydro Power Pvt. Ltd. based on the UERC order as referred above for **Rs. 2,97,15,957 /- (Two Crore Ninety Seven Lakhs Fifteen Thousand Nine Hundred and Fifty Seven Only)** comprising capacity charge and energy charge for the power supplied during the month of **March 2025**.

We have also considered the truing up adjustment as per UERC order referred (1) as above for **Rs.2,558,333/-**. Thus, the net amount payable for **Rs. 2,71,57,624/-**.

Please note that the invoiced scheduled energy calculation does not consider tie-line losses i.e. losses from Budhil hydro plant bus-bar to Chamera Sub-station.

Further, we also wish to apprise you that we are not satisfied with the declared capacity certificate issued by UKSLDC for the month of March 2025 and the same was notified to SLDC. Shall there be a change in declared capacity a supplementary invoice will be raised subsequently. Kindly make a note of the same.

In accordance with the same, we request you to kindly organize for processing of the invoice and release payment accordingly at the earliest.

Thanking you

For Greenko Budhil Hydro Power Private Limited

SESHAGIRI RAO
NIDASANAMETLA
Digitally signed by SESHAGIRI
RAO NIDASANAMETLA
Date: 2025.04.23 11:36:18
+05'30'

Authorized Signatory

Enclosure(s):

1. Invoice for the month of March 2025.
2. Annexure Detailed computation of Capacity charges for March 2025.
3. Provisionally Verified Declared Capacity from SLDC for the month of March 2025.

Regd. Office: Second Floor, Block D, Plot No.13, Sy. No. 64 Part, Hitech City Layout, Madhapur Village, Hyderabad, Rangareddi, 500081, Telangana
Site: PLOT NO 379, PHASE III, UDYOG VIHAR, GURGAON, HARYANA, Chamba, Himachal Pradesh, 176130
Ph: +91 40 40301700, **Fax:** +91 40 40301101, **Email:** info@greenkogroup.com



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Greenko Budhil Hydro Power Private Limited



CIN:U40109TG2002PTC038683 GSTIN:02AAACL9828J1ZE

BILL OF SUPPLY

To	Invoice No:	90038441
The Superintending Engineer (Commercial)	Dated:	23-Apr-2025
Uttarakhand Power Corporation Limited (UPCL)	Period:	01.03.2025 to 31.03.2025
Urja Bhavan, Kanwali Road	PPA Dated:	6th Jan 2017
Dehradun - 240001	Payable on	22-Jun-2025
GSTIN:05AAACU6007GIZP	Or Before:	
	PAN:	AAACL9828J

Sl.No.	Description	HSN Code	Amount in Rs.
A	Electrical Energy Supply Charges for the month of March 2025	27160000	2,97,15,957
Less: (B) Adjustment towards True up against FY 22-23 as per Hon'ble UERC order dated 28th March 2024 (i.e 12th Installment on Rs.3.07 Crores)			25,58,333
Total C= (A+B)			2,71,57,624

Note: Details furnished in Annexure

* Power (Electrical Energy – Chapter No. 27160000) is exempted from GST as per Notification No. 2/2017 – Central Tax (Rate) and serial No. 104

RTGS Details:

Bank Name: Sate Bank Of India
 Branch: Film Nagar (06130)
 Account Number: 00000034241427479
 IFS Code: SBIN0006130

For Greenko Budhil Hydro Power Private Limited

SESAGIRI RAO Digitally signed by
 NIDASANAMETLA
 LA Date: 2025.04.23
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Authorized Signatory

Regd/Admn. Office: Second Floor, Block D, Plot No.13, SY. NO. 64 Part Hitech City Layout, Madhapur Village Hyderabad Rangareddi TG 500081 IN
 Ph. +91(40)40301100, Fax: +91(40)40301101
 Site: PLOT NO 379, PHASE III, UDYOG VIHAR, GURGAON, HARYANA, Chamba, Himachal Pradesh, 176130



Handwritten signature/initials in blue ink.

Greenko Budhil Hydro Power Private Limited



Annexure

Energy Charges: As per REA for the month of March 2025

From Date	To Date	Energy Scheduled in Kwh	Energy Charges for the year (Rs/kWh)	Total Amount (Rs)
1-Mar-2025	31-Mar-2025	53,68,620	1.749	93,89,716
Total Salable Energy Charges				93,89,716

Capacity Charges

N	No. of days in the month	31
ΣDci	Certified Capacity by UKSLDC	1072.91
IC	Electrical Energy Supply Charges for the month of March 2025	70
Aux (%)	Normative Auxiliary Consumption	1.20
PAFM (%)	Plant availability factor achieved during the month = $1000 \times \frac{\sum Dci}{N \times IC \times (100-AUX)\%}$	50.04
NAPAF	Normative plant availability factor in % age	85
Total Capacity Charges		$AFC \times 0.5 \times NDM / NDY \times ((10000 \times \sum Dci / (N \times IC \times (100-AUX)\%)) / NAPAF)$
Grand Total (Capacity Charges + Energy Charges)		2,97,15,957

Amount in Rupees: Two Crore Ninety Seven Lakhs Fifteen Thousand Nine Hundred and Fifty Seven Only

Note: The invoiced scheduled energy calculation does not consider tie-line losses i.e. losses from Budhil hydro plant bus-bar to Chamera Sub-station

SESHAGIRI RAO
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Date: 2025.04.23
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112

Budhil Tariff/Invoice Amount Computation			
A1	Annual fixed cost specified for the year (₹)	(AFC):	81,30,00,000
A2	Annual Design Energy specified for the hydro generating station (MWh)	(DE):	2,83,540
A3	Free Energy for home state, as applicable (%)	(FEHS):	18
A4	Installed capacity (in MW) of the complete generating station	(IC):	70
A5	Normative auxiliary energy consumption (%)	(AUX):	1.20
Elec	No. of days in the generation	(N):	31
A7	Normative plant availability factor (%)	(NAPAF):	85.00
A8	No of days in the month	(NDM)	31
A9	Number of Days in the year	(NDY):	365
Capacity Charges :			
C1	Declared capacity (in ex-bus MW) for the day of the month which the station can deliver for at least three (#) hours, as certified by the Uttarakhande State Load Dispatce Centre after the day is over	(ΣDci):	1,072.91
C2	Plant availability factor achieved during the month [(10000 X Σ Dci / (N X IC X (100-AUX)%)]	(PAFM):	50.04
E1	Units Scheduled as per REA (kWh)		53,68,620
Energy Charges :			
EC1	Energy Charge Rate (ECR) upto Design Energy (Ex-Bus) less FEHS, [AFC x 0.5 x 10 / (DE X (100 - AUX) X (100 - FEHS))] (₹/kWh)	(ECR):	1.749
EC2	Energy Charges for the month (₹) [(ECR) X (Energy (Ex-bus) for the month in Kwh X (100-FEHS)/ 100]		93,89,716
FC1	Capacity Charges		3.786
FC2	Energy Charges		1.749
FC3	Total charges (₹/kWh)		5.535
F	Total Amount (₹)		2,97,15,957

SESHAGIRI RAO Digitally signed by
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 LA Date: 2025.04.23
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पावर ट्रान्समिशन कारपोरेशन ऑफ उत्तराखण्ड लि०

(उत्तराखण्ड सरकार का उपक्रम)

CIN: U40101UR2004SGC028675

अधीक्षण अभियन्ता, प्रान्तीय भार निस्तारण केन्द्र कार्यालय

विद्युत भवन, नजदीक-आई०एस०बी०टी० क्रासिंग, सहारनपुर रोड, माजरा, देहरादून-248002

दूरभाष नं० 0135-2845768 फैक्स नं० 0135-2845758 email:- sldc1@rediffmail.com

Letter No. 159 /SLDC/SE/MO-6/2025-26

Dated: 21-04-2025

Vice President,
Greenko Budhil Hydro Power Private Limited,
Plot No: #1367, Road No: 45,
Jubilee Hills,
Hyderabad-500033

Subject: Verification of Declared Capacity on M/s Greenko Budhil Hydro Power Pvt. Ltd.

Dear Sir,

Please find enclosed herewith the statement for verified provisional declared capacity of
M/s Greenko Budhil Hydro Power Private Limited for the month of March, 2025.

Encls.: As above.


(Amit kumar Singh)
Superintending Engineer

Cc:

1. Chief Engineer, SLDC, Vidyut Bhawan, Majra, Dehradun.
2. Chief Engineer (Commercial), UPCL, Kanwali Road, Dehradun for kind information and further necessary action.



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Provisonally Verified Declared Capacity of M/s Greenko Budhil Hydro Plant Pvt. Ltd. (70 MW)				
Month:- March 2025				
S. No	Date	Avallability of Units	Declared Capacity (Ex-Bus) in MW claimed by M/s Greenko Budhil Plant	Provisonally Verified Declared Capacity (Ex- Bus) in MW by SLDC
1	01-Mar-25	Unit#1	34.61	34.61
2	02-Mar-25	Unit#1	34.61	34.61
3	03-Mar-25	Unit#1	34.61	34.61
4	04-Mar-25	Unit#1	34.61	34.61
5	05-Mar-25	Unit#1	34.61	34.61
6	06-Mar-25	Unit#1	34.61	34.61
7	07-Mar-25	Unit#1	34.61	34.61
8	08-Mar-25	Unit#1	34.61	34.61
9	09-Mar-25	Unit#1	34.61	34.61
10	10-Mar-25	Unit#1	34.61	34.61
11	11-Mar-25	Unit#1	34.61	34.61
12	12-Mar-25	Unit#1	34.61	34.61
13	13-Mar-25	Unit#1	34.61	34.61
14	14-Mar-25	Unit#1	34.61	34.61
15	15-Mar-25	Unit#1	34.61	34.61
16	16-Mar-25	Unit#1	34.61	34.61
17	17-Mar-25	Unit#1	34.61	34.61
18	18-Mar-25	Unit#1	34.61	34.61
19	19-Mar-25	Unit#1	34.61	34.61
20	20-Mar-25	Unit#1	34.61	34.61
21	21-Mar-25	Unit#1	34.61	34.61
22	22-Mar-25	Unit#1	34.61	34.61
23	23-Mar-25	Unit#1	34.61	34.61
24	24-Mar-25	Unit#1	34.61	34.61
25	25-Mar-25	Unit#1	34.61	34.61
26	26-Mar-25	Unit#1	34.61	34.61
27	27-Mar-25	Unit#1	34.61	34.61
28	28-Mar-25	Unit#1	34.61	34.61
29	29-Mar-25	Unit#1	34.61	34.61
30	30-Mar-25	Unit#1	34.61	34.61
31	31-Mar-25	Unit#1	34.61	34.61


 (Amit Kumar Singh)
 Superintending Engineer



Ref: Greenko Budhil/UPCL/ Budhil/UPCL/ 90041103

Date: 13.06.2025

To

The Superintending Engineer (Commercial),
Uttarakhand Power Corporation Limited (UPCL),
Urja Bhawan, Kanwali Road,
Dehradun - 248001

Dear Sir,

Sub: Submission of Greenko Budhil Hydro Power Pvt Ltd **April 2025** Invoice

Ref: 1) UERC order dated **17th September 2024** in the matter of determination of Tariff (Aux Consumption)
2) UERC Suo-Motu order dated **13th May 2025** in the matter of implementation of APTEL's Judgment

With reference to the subject above, please find enclosed herewith the invoice for the supply of power by Greenko Budhil Hydro Power Pvt. Ltd. based on the UERC order as referred above for **Rs. 4,89,03,841/- (Four Crore Eighty Nine Lakhs Three Thousand Eight Hundred and Forty One Only)** comprising capacity charge and energy charge for the power supplied during the month of **April 2025**.

Please note that the invoiced scheduled energy calculation considers tie-line losses (0.19%) i.e. losses from Budhil hydro plant bus-bar to Chamera Sub-station.

Further, we also wish to apprise you that we are not satisfied with the declared capacity certificate issued by UKSLDC for the month of April 2025 and the same was notified to SLDC. Shall there be a change in declared capacity a supplementary invoice will be raised subsequently. Kindly make a note of the same.

In accordance with the same, we request you to kindly organize for processing of the invoice and release payment accordingly at the earliest.

Thanking you

For Greenko Budhil Hydro Power Private Limited

Authorized Signatory



Enclosure(s):

1. Invoice for the month of April 2025.
2. Annexure Detailed computation of Capacity charges for April 2025.
3. Provisionally Verified Declared Capacity from SLDC for the month of April 2025.



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Greenko Budhil Hydro Power Private Limited

CIN:U40109TG2002PTC038683 GSTIN:02AAACL9828J1ZE

greenko

BILL OF SUPPLY

To	Invoice No:	90041103
The Superintending Engineer (Commercial)	Dated:	13-Jun-2025
Uttarakhand Power Corporation Limited (UPCL)	Period:	01.04.2025 to 30.04.2025
Urja Bhavan, Kanwali Road	PPA Dated:	6th Jan 2017
Dehradun - 240001	Payable on	12-Aug-2025
GSTIN:05AAACU6007GIZP	Or Before:	
	PAN:	AAACL9828J

Sl.No.	Description	HSN Code	Amount in Rs.
A	Electrical Energy Supply Charges for the month of April 2025	27160000	4,89,03,841

Note: Details furnished in Annexure

* Power (Electrical Energy – Chapter No. 27160000) is exempted from GST as per Notification No. 2/2017 – Central Tax (Rate) and serial No. 104

RTGS Details:

Bank Name: Sate Bank Of India
 Branch: Film Nagar (06130)
 Account Number: 00000034241427479
 IFS Code: SBIN0006130

For Greenko Budhil Hydro Power Private Limited



Regd/Admn . Office: Second Floor, Block D, Plot No.13, SY. NO. 64 Part Hitech City Layout, Madhapur Village Hyderabad Rangareddi TG 500081 IN
 Ph. +91(40)40301100, Fax: +91(40)40301101
 Site: PLOT NO 379, PHASE III, UDYOG VIHAR, GURGAON, HARYANA, Chamba, Himachal Pradesh, 176130



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Greenko Budhil Hydro Power Private Limited

greenko

Annexure

Energy Charges: As per REA for the month of April 2025

From Date	To Date	Energy Scheduled In Kwh	Total Energy along with Tie line losses (@0.19%)	Energy Charges for the year (Rs/kWh)	Total Amount (Rs)
1-Apr-2025	30-Apr-2025	1,45,68,730	1,45,96,463	1.553	2,26,68,307
Total Salable Energy Charges					2,26,68,307

Capacity Charges

N	No. of days in the month	30
ΣDci	Certified Capacity by UKSLDC	1594.00
IC	Electrical Energy Supply Charges for the month of April 2025	70
Aux (%)	Normative Auxiliary Consumption	1.30
PAFM (%)	Plant availability factor achieved during the month = $1000 \times \frac{\sum Dci}{(N \times IC \times (100-AUX))\%}$	76.90
NAPAF	Normative plant availability factor in % age	85
Total Capacity Charges		$AFC \times 0.5 \times NDM / NDY \times ((10000 \times \sum Dci / (N \times IC \times (100-AUX)\%)) / NAPAF)$
Grand Total (Capacity Charges + Energy Charges)		4,89,03,841

Amount in Rupees: Four Crore Eighty Nine Lakhs Three Thousand Eight Hundred and Forty One Only

Note: The invoiced scheduled energy calculation considers tie-line losses i.e. losses from Budhil hydro plant bus-bar to Chamera Sub-station



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Budhil Tariff/Invoice Amount Computation

A1	Annual fixed cost specified for the year (₹)	(AFC):	70,56,00,000
A2	Annual Design Energy specified for the hydro generating station (MWh)	(DE):	2,80,900
A3	Free Energy for home state, as applicable (%)	(FEHS):	18
A4	Installed capacity (in MW) of the complete generating station	(IC):	70
A5	Normative auxiliary energy consumption (%)	(AUX):	1.30
Elec	No. of days in the generation	(N):	30
A7	Normative plant availability factor (%)	(NAPAF):	85.00
A8	No of days in the month	(NDM)	30
A9	Number of Days in the year	(NDY):	365

Capacity Charges :

C2	Plant availability factor achieved during the month [$(10000 \times \sum Dci / (N \times IC \times (100 - AUX)\%)$]	(PAFM):	76.90
C3	Capacity Charges for the month (₹)		2,62,35,534

E1	Units Scheduled as per REA (kWh) along with tie-line losses (@0.19%)		1,45,96,463
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Energy Charges :

EC1	Energy Charge Rate (ECR) upto Design Energy (Ex-Bus) less FEHS, [$AFC \times 0.5 \times 10 / (DE \times (100 - AUX) \times (100 - FEHS))$] (₹/kWh)	(ECR):	1.553
EC2	Energy Charges for the month (₹) [$(ECR) \times (\text{Energy (Ex-bus) for the month in Kwh} \times (100 - FEHS) / 100)$]		2,26,68,307

FC1	Capacity Charges		1.797
FC2	Energy Charges		1.553
FC3	Total charges (₹/kWh)		3.350
F	Total Amount (₹)		4,89,03,841



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पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि०

(उत्तराखण्ड सरकार का उपक्रम)

CIN: U40101UR2004SGC028675

अधीक्षण अभियन्ता, प्रान्तीय भार निस्तारण केन्द्र कार्यालय

विद्युत भवन, नजदीक-आई०एस०बी०टी० क्रासिंग, सहारनपुर रोड, माजरा, देहरादून-248002

दूरभाष नं० 0135-2845788 फैक्स नं० 0135-2845758 email:- sldc1@rediffmail.com

Letter No. 266 /SLDC/SE/MO-6/2025-26

Dated: 11-06-2025

Vice President,
Greenko Budhil Hydro Power Private Limited,
Plot No: #1367, Road No: 45,
Jubilee Hills,
Hyderabad-500033

Subject: Verification of Declared Capacity on M/s Greenko Budhil Hydro Power Pvt. Ltd.

Dear Sir,

Please find enclosed herewith the statement for verified provisional declared capacity of
M/s Greenko Budhil Hydro Power Private Limited for the month of April, 2025.

Encls.: As above.

(Amit kumar Singh)
Superintending Engineer

Cc:

1. Chief Engineer, SLDC, Vidyut Bhawan, Majra, Dehradun.
2. Chief Engineer (Commercial), UPCL, Kanwali Road, Dehradun for kind information and further necessary action.



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**Provisonally Verified Declared Capacity of M/s Greenko
Budhil Hydro Plant Pvt. Ltd. (70 MW)**

Month:		April 2025		
S. No	Date	Availability of Units	Declared Capacity (Ex-Bus) in MW claimed by M/s Greenko Budhil Plant	Provisonally Verified Declared Capacity (Ex- Bus) in MW by SLDC
1	01-Apr-25	Unit#1	34.57	34.57
2	02-Apr-25	Unit#1	34.57	34.57
3	03-Apr-25	Unit#1	34.57	34.57
4	04-Apr-25	Unit#1	34.57	34.57
5	05-Apr-25	Unit#1	34.57	34.57
6	06-Apr-25	Unit#1	34.57	34.57
7	07-Apr-25	Unit#1	34.57	34.57
8	08-Apr-25	Unit#1	36.49	36.49
9	09-Apr-25	Unit#1	34.57	34.57
10	10-Apr-25	Unit#1	36.49	36.49
11	11-Apr-25	Unit#1	34.57	34.57
12	12-Apr-25	Unit#1	34.57	34.57
13	13-Apr-25	Unit#1	34.57	34.57
14	14-Apr-25	Unit#1	34.57	34.57
15	15-Apr-25	Unit#1&2	69.13	69.13
16	16-Apr-25	Unit#1&2	69.13	69.13
17	17-Apr-25	Unit#1&2	69.13	69.13
18	18-Apr-25	Unit#1&2	69.13	69.13
19	19-Apr-25	Unit#1&2	69.13	69.13
20	20-Apr-25	Unit#1&2	69.13	69.13
21	21-Apr-25	Unit#1&2	69.13	69.13
22	22-Apr-25	Unit#1&2	69.13	69.13
23	23-Apr-25	Unit#1&2	69.13	69.13
24	24-Apr-25	Unit#1&2	69.13	69.13
25	25-Apr-25	Unit#1&2	69.13	69.13
26	26-Apr-25	Unit#1&2	69.13	69.13
27	27-Apr-25	Unit#1&2	69.13	69.13
28	28-Apr-25	Unit#1&2	69.13	69.13
29	29-Apr-25	Unit#1&2	69.13	69.13
30	30-Apr-25	Unit#1&2	69.13	69.13

(Amit Kumar Singh)
Superintending Engineer



Ref: Greenko Budhil/UPCL/ Budhil/UPCL/90041713

Date: 19.06.2025

To
The Superintending Engineer (Commercial),
Uttarakhand Power Corporation Limited (UPCL),
Urja Bhawan, Kanwali Road,
Dehradun - 248001

Dear Sir,

Sub: Submission of Greenko Budhil Hydro Power Pvt Ltd **May 2025** Invoice

Ref: 1) UERC order dated **17th September 2024** in the matter of determination of Tariff (Aux Consumption)
2) UERC Suo-Motu order dated **13th May 2025** in the matter of implementation of APTEL's Judgment

With reference to the subject above, please find enclosed herewith the invoice for the supply of power by Greenko Budhil Hydro Power Pvt. Ltd. based on the UERC order as referred above for **Rs. 7,72,32,871 (Seven Crore Seventy Two Lakhs Thirty Two Thousand Eight Hundred and Seventy-One Only)** comprising capacity charge and energy charge for the power supplied during the month of **May 2025**.

Please note that the invoiced scheduled energy calculation considers tie-line losses (0.19%) i.e. losses from Budhil hydro plant bus-bar to Chamera Sub-station.

Further, we also wish to apprise you that we are not satisfied with the declared capacity certificate issued by UKSLDC for the month of May 2025 and the same was notified to SLDC. Shall there be a change in declared capacity a supplementary invoice will be raised subsequently. Kindly make a note of the same.

In accordance with the same, we request you to kindly organize for processing of the invoice and release payment accordingly at the earliest.

Thanking you

For Greenko Budhil Hydro Power Private Limited

Authorized Signatory



Enclosure(s):

1. Invoice for the month of May 2025.
2. Annexure Detailed computation of Capacity charges for May 2025.
3. Provisionally Verified Declared Capacity from SLDC for the month of May 2025.

C. Anand



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Greenko Budhil Hydro Power Private Limited

greenko

CIN:U40109TG2002PTC038683 GSTIN:02AAACL9828J1ZE

BILL OF SUPPLY

To

The SuperIntending Engineer (Commercial)
Uttarakhand Power Corporation Limited (UPCL)
Urja Bhavan, Kanwali Road
Dehradun - 240001
GSTIN:05AAACU6007GIZP

Invoice No: 90041713
Dated: 19-Jun-2025
Period: 01.05.2025 to 31.05.2025
PPA Dated: 6th Jan 2017
Payable on 18-Aug-2025
Or Before:
PAN: AAACL9828J

Sl.No.	Description	HSN Code	Amount in Rs.
A	Electrical Energy Supply Charges for the month of May 2025	27160000	7,72,32,871
Total			7,72,32,871

Note: Details furnished in Annexure

* Power (Electrical Energy – Chapter No. 27160000) is exempted from GST as per Notification No. 2/2017 – Central Tax (Rate) and serial No. 104

RTGS Details:

Bank Name: Sate Bank Of India
Branch: Film Nagar (06130)
Account Number: 00000034241427479
IFS Code: SBIN0006130

For Greenko Budhil Hydro Power Private Limited



Regd/Admn . Office: Second Floor, Block D, Plot No.13, SY. NO. 64 Part Hitech City Layout, Madhapur Village Hyderabad Rangareddi TG 500081 IN
Ph. +91(40)40301100, Fax: +91(40)40301101
Site: PLOT NO 379, PHASE III, UDYOG VIHAR, GURGAON, HARYANA, Chamba, Himachal Pradesh, 176130



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Greenko Budhil Hydro Power Private Limited

greenk

Annexure

Energy Charges: As per REA for the month of May 2025

From Date	To Date	Energy Scheduled in Kwh	Total Energy along with the Tie-line Losses (@0.19%)	Energy Charges for the year (Rs/kWh)	Total Amount (Rs)
1-May-2025	31-May-2025	2,68,35,050	2,68,86,134	1.553	4,17,54,166
Total Salable Energy Charges					4,17,54,166

Capacity Charges

N	No. of days in the month	31
$\sum Dci$	Certified Capacity by UKSLDC	2155.59
IC	Electrical Energy Supply Charges for the month of May 2025	70
Aux (%)	Normative Auxiliary Consumption	1.30
PAFM (%)	Plant availability factor achieved during the month = $1000 \times \sum Dci / (N \times IC \times (100 - AUX)\%)$	100.64
NAPAF	Normative plant availability factor in % age	85
Total Capacity Charges		$AFC \times 0.5 \times NDM / NDY \times ((10000 \times \sum Dci / (N \times IC \times (100 - AUX)\%) / NAPAF)$
Grand Total (Capacity Charges + Energy Charges)		7,72,32,871

Amount In Rupees: Seven Crore Seventy Two Lakhs Thirty Two Thousand Eight Hundred and Seventy One Only

Note: The invoiced scheduled energy calculation considers tie-line losses i.e. losses from Budhil hydro plant bus-bar to Chamera Sub-station



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Budhil Tariff/Invoice Amount Computation

A1	Annual fixed cost specified for the year (₹)	(AFC):	70,56,00,000
A2	Annual Design Energy specified for the hydro generating station (MWh)	(DE):	2,80,900
A3	Free Energy for home state, as applicable (%)	(FEHS):	18
A4	Installed capacity (in MW) of the complete generating station	(IC):	70
A5	Normative auxiliary energy consumption (%)	(AUX):	1.30
Elec	No. of days in the generation	(N):	31
A7	Normative plant availability factor (%)	(NAPAF):	85.00
A8	No of days in the month	(NDM)	31
A9	Number of Days in the year	(NDY):	365

Capacity Charges :

C1	Declared capacity (in ex-bus MW) for the day of the month which the station can deliver for at least three (#) hours, as certified by the Uttarakhand State Load Dispatce Centre after the day is over	(ΣDci):	2,155.59
C2	Plant availability factor achieved during the month [(10000 X Σ Dci / (N X IC X (100-AUX)%)]	(PAFM):	100.64
C3	Capacity Charges for the month (₹)		3,54,78,705

E1 Units Scheduled as per REA (kWh) along with tie-line losses (@0.19%)

2,68,86,134

Energy Charges :

EC1	Energy Charge Rate (ECR) upto Design Energy (Ex-Bus) less FEHS, [AFC x 0.5 x 10 / (DE X (100 - AUX) X (100 - FEHS))] (₹/kWh)	(ECR):	1.553
EC2	Energy Charges for the month (₹) [(ECR) X (Energy (Ex-bus) for the month in Kwh X (100-FEHS)/ 100]		4,17,54,166

FC1	Capacity Charges		1.320
FC2	Energy Charges		1.553
FC3	Total charges (₹/kWh)		2.873
F	Total Amount (₹)		7,72,32,871



Handwritten signature/initials.

Handwritten signature/initials.

Handwritten signature/initials and a circular stamp of Greenko Budhil Hydro Power Pvt. Ltd. with a star in the center.

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पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि०

(उत्तराखण्ड सरकार का उपक्रम)

CIN: U40101UR2004SGC028675

अधीक्षण अभियन्ता, प्रान्तीय भार निस्तारण केन्द्र कार्यालय

विद्युत भवन, नजदीक-आई०एस०बी०टी० क्रासिंग, सहारनपुर रोड़, माजरा, देहरादून-248002

दूरभाष नं० 0135-2845768 फैक्स नं० 0135-2845758 email:- sldc1@rediffmail.com

Letter No. 243 /SLDC/SE/MO-6/2025-26

Dated: 18/6/2025

Vice President,
Greenko Budhil Hydro Power Private Limited,
Plot No: #1367, Road No: 45,
Jubilee Hills,
Hyderabad-500033

Subject: Verification of Declared Capacity on M/s Greenko Budhil Hydro Power Pvt. Ltd.

Dear Sir,

Please find enclosed herewith the statement for verified provisional declared capacity of M/s Greenko Budhil Hydro Power Private Limited for the month of May, 2025.

Encls.: As above.

(Amit kumar Singh)
Superintending Engineer

Cc:

1. Chief Engineer, SLDC, Vidyut Bhawan, Majra, Dehradun.
2. Chief Engineer (Commercial), UPCL, Kanwali Road, Dehradun for kind information and further necessary action.



Provisonally Verified Declared Capacity of M/s Greenko Budhil Hydro Plant Pvt. Ltd. (70 MW)				
Month:		May 2025		
S. No	Date	Availability of Units	Declared Capacity (Ex-Bus) in MW claimed by M/s Greenko Budhil Plant	Provisonally Verified Declared Capacity (Ex- Bus) in MW by SLDC
1	01-May-25	Unit# 1&2	69.13	69.13
2	02-May-25	Unit# 1&2	69.13	69.13
3	03-May-25	Unit# 1&2	69.13	69.13
4	04-May-25	Unit# 1&2	69.13	69.13
5	05-May-25	Unit# 1&2	69.13	69.13
6	06-May-25	Unit# 1&2	69.13	69.13
7	07-May-25	Unit# 1&2	69.13	69.13
8	08-May-25	Unit# 1&2	69.13	69.13
9	09-May-25	Unit# 1&2	69.13	69.13
10	10-May-25	Unit# 1&2	69.13	69.13
11	11-May-25	Unit# 1&2	69.13	69.13
12	12-May-25	Unit# 1&2	69.13	69.13
13	13-May-25	Unit# 1&2	69.13	69.13
14	14-May-25	Unit# 1&2	69.13	69.13
15	15-May-25	Unit# 1&2	69.13	69.13
16	16-May-25	Unit# 1&2	68.84	68.77
17	17-May-25	Unit# 1&2	69.13	69.13
18	18-May-25	Unit# 1&2	69.13	69.13
19	19-May-25	Unit# 1&2	69.13	69.13
20	20-May-25	Unit# 1&2	69.13	69.13
21	21-May-25	Unit# 1&2	69.13	69.13
22	22-May-25	Unit# 1&2	69.13	69.13
23	23-May-25	Unit# 1&2	69.13	69.13
24	24-May-25	Unit# 1&2	74.06	74.06
25	25-May-25	Unit# 1&2	69.13	69.13
26	26-May-25	Unit# 1&2	74.06	74.06
27	27-May-25	Unit# 1&2	74.06	74.06
28	28-May-25	Unit# 1&2	74.06	74.06
29	29-May-25	Unit# 1&2	69.13	69.13
30	30-May-25	Unit# 1&2	69.13	69.13
31	31-May-25	Unit# 1&2	62.39	62.33

(Amit Kumar Singh)
Superintending Engineer



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Greenko Budhil Hydro Power Private Limited
CIN: U40109TG2002PTC038683

greenko

Ref: Greenko Budhil/UPCL/ Budhil/UPCL/90044520

Date: 14.08.2025

To
The Superintending Engineer (Commercial),
Uttarakhand Power Corporation Limited (UPCL),
Urja Bhawan, Kanwali Road,
Dehradun - 248001

Dear Sir,

Sub: Submission of Greenko Budhil Hydro Power Pvt Ltd **June 2025** Invoice

Ref: 1) UERC order dated **17th September 2024** in the matter of determination of Tariff (Aux Consumption)
2) UERC Suo-Motu order dated **13th May 2025** in the matter of implementation of APTEL's Judgment

With reference to the subject above, please find enclosed herewith the invoice for the supply of power by Greenko Budhil Hydro Power Pvt. Ltd. based on the UERC order as referred above for **Rs. 9,49,78,077 (Amount in Rupees: Nine Crore Forty Nine Lakhs Seventy Eight Thousand Seventy Seven Only)** comprising capacity charge and energy charge for the power supplied during the month of **June 2025**.

Please note that the invoiced scheduled energy calculation considers tie-line losses (0.19%) i.e. losses from Budhil hydro plant bus-bar to Chamera Sub-station.

Further, we also wish to apprise you that we are not satisfied with the declared capacity certificate issued by UKSLDC for the month of June 2025 and the same was notified to SLDC. Shall there be a change in declared capacity a supplementary invoice will be raised subsequently. Kindly make a note of the same.

In accordance with the same, we request you to kindly organize for processing of the invoice and release payment accordingly at the earliest.

Thanking you

For Greenko Budhil Hydro Power Private Limited

Authorized Signatory

Enclosure(s):

1. Invoice for the month of June 2025.
2. Annexure Detailed computation of Capacity charges for June 2025.
3. Provisionally Verified Declared Capacity from SLDC for the month of June 2025.

9/12

Regd. Office: Second Floor, Block D, Plot No.13, Sy. No. 64 Part, Hitech City Layout, Madhapur Village, Hyderabad, Rangareddi, 500081 Telangana
Site: PLOT NO 379, PHASE III, UDYOG VIHAR, GURGAON, HARYANA, Chamba, Himachal Pradesh, 176130
Ph: +91 40 40301700, Fax: +91 40 40301101, Email: info@greenkogroup.com



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Greenko Budhil Hydro Power Private Limited

greenko

CIN:U40109TG2002PTC038683 GSTIN:02AAACL9828J1ZE

BILL OF SUPPLY

To
The SuperIntending Engineer (Commercial)
Uttarakhand Power Corporation Limited (UPCL)
Urja Bhavan, Kanwali Road
Dehradun - 240001
GSTIN:05AAACU6007GIZP

Invoice No: 90044520
Dated: 14-Aug-2025
Period: 01.06.2025 to 30.06.2025
PPA Dated: 6th Jan 2017
Payable on
Or Before: 13-Oct-2025
PAN: AAACL9828J

Sl.No.	Description	HSN Code	Amount in Rs.
A	Electrical Energy Supply Charges for the month of June 2025	27160000	9,49,78,077
Total			9,49,78,077

Note: Details furnished in Annexure

* Power (Electrical Energy – Chapter No. 27160000) Is exempted from GST as per Notification No. 2/2017 – Central Tax (Rate) and serial No. 104

RTGS Details:

Bank Name: Sate Bank Of India
Branch: Film Nagar (06130)
Account Number: 00000034241427479
IFS Code: SBIN0006130

For Greenko Budhil Hydro Power Private Limited



Regd./Admn. Office: Second Floor, Block D, Plot No.13, SY. NO. 64 Part Hitech City Layout, Madhapur Village Hyderabad Rangareddi TG 500081 IN
Ph. +91(40)40301100, Fax: +91(40)40301101
Site: PLOT NO 379, PHASE III, UDYOG VIHAR, GURGAON, HARYANA, Chamba, Himachal Pradesh, 176130



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Greenko Budhil Hydro Power Private Limited

greenko

Annexure

Energy Charges: As per REA for the month of June 2025

From Date	To Date	Energy Scheduled in Kwh	Total Energy along with the Tie-line Losses (@0.19%)	Energy Charges for the year (Rs/kWh)	Total Amount (Rs)
1-Jun-2025	30-Jun-2025	3,74,83,628	3,75,54,982	1.553	5,83,22,888
Total Salable Energy Charges					5,83,22,888

Capacity Charges

N	No. of days In the month	30
$\sum Dci$	Certified Capacity by UKSLDC	2227.07
IC	Electrical Energy Supply Charges for the month of June 2025	70
Aux (%)	Normative Auxiliary Consumption	1.30
PAFM (%)	Plant availability factor achieved during the month = $1000 \times \sum Dci / (N \times IC \times (100-AUX)\%)$	107.45
NAPAF	Normative plant availability factor in % age	85
Total Capacity Charges		$AFC \times 0.5 \times NDM / NDY \times ((10000 \times \sum Dci / (N \times IC \times (100-AUX)\%) / NAPAF)$
Grand Total (Capacity Charges + Energy Charges)		9,49,78,077

Amount in Rupees: Nine Crore Forty Nine Lakhs Seventy Eight Thousand Seventy Seven Only

Note: The invoiced scheduled energy calculation considers tie-line losses i.e. losses from Budhil hydro plant bus-bar to Chamera Sub-station



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Budhil Tariff/Invoice Amount Computation

A1	Annual fixed cost specified for the year (₹)	(AFC):	70,56,00,000
A2	Annual Design Energy specified for the hydro generating station (MWh)	(DE):	2,80,900
A3	Free Energy for home state, as applicable (%)	(FEHS):	18
A4	Installed capacity (in MW) of the complete generating station	(IC):	70
A5	Normative auxiliary energy consumption (%)	(AUX):	1.30
Elec	No. of days in the generation	(N):	30
A7	Normative plant availability factor (%)	(NAPAF):	85.00
A8	No of days in the month	(NDM):	30
A9	Number of Days in the year	(NDY):	365

Capacity Charges :

C1	Declared capacity (in ex-bus MW) for the day of the month which the station can deliver for at least three (H) hours, as certified by the Uttarakhand State Load Dispatch Centre after the day is over	(ΣDcl):	2,227.07
C2	Plant availability factor achieved during the month [(10000 X Σ Dcl) / (N X IC X (100-AUX)%)]	(PAFM):	107.45
C3	Capacity Charges for the month (₹)		3,66,55,189

E1	Units Scheduled as per REA (kWh) along with tie-line losses (@0.19%)		3,75,54,982
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Energy Charges :

EC1	Energy Charge Rate (ECR) upto Design Energy (Ex-Bus) less FEHS, [AFC x 0.5 x 10 / (DE X (100 - AUX) X (100 - FEHS))] (₹/kWh)	(ECR):	1.553
EC2	Energy Charges for the month (₹) [(ECR) X (Energy (Ex-bus) for the month in Kwh X (100-FEHS)/ 100]		5,83,22,888

FC1	Capacity Charges		0.976
FC2	Energy Charges		1.553
FC3	Total charges (₹/kWh)		2.529
F	Total Amount (₹)		9,49,78,077



S.M.



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पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि०

(उत्तराखण्ड सरकार का उपक्रम)

CIN: U40101UR2004SGC028675

अधीक्षण अभियन्ता, प्रान्तीय भार निस्तारण केन्द्र कार्यालय

विद्युत भवन, नजदीक-आई०एस०बी०टी० क्रासिंग, सहारनपुर रोड, माजरा, देहरादून-248002

दूरभाष नं० 0135-2645768 फैक्स नं० 0135-2645758 email:- sldc1@rediffmail.com

Letter No. 354 /SLDC/SE/MO-6/2025-26

Dated: 13.08.25

Vice President,
Greenko Budhil Hydro Power Private Limited,
Plot No: #1367, Road No: 45,
Jubilee Hills,
Hyderabad-500033

Subject: Verification of Declared Capacity on M/s Greenko Budhil Hydro Power Pvt. Ltd.

Dear Sir,

Please find enclosed herewith the statement for verified provisional declared capacity of M/s Greenko Budhil Hydro Power Private Limited for the month of June, 2025.

Encls.: As above.

(Amit kumar Singh)
Superintending Engineer

Cc:

1. Chief Engineer, SLDC, Vidyut Bhawan, Majra, Dehradun.
2. Chief Engineer (Commercial), UPCL, Kanwali Road, Dehradun for kind information and further necessary action.



**Provisonally Verified Declared Capacity of M/s Greenko
Budhil Hydro Plant Pvt. Ltd. (70 MW)**

Month:		June 2025		
S. No	Date	Availability of Units	Declared Capacity (Ex-Bus) in MW claimed by M/s Greenko Budhil Plant	Provisonally Verified Declared Capacity (Ex- Bus) in MW by SLDC
1	01-Jun-25	Unit# 1&2		
2	02-Jun-25	Unit# 1&2	69.13	69.13
3	03-Jun-25	Unit# 1&2	69.13	69.13
4	04-Jun-25	Unit# 1&2	69.13	69.13
5	05-Jun-25	Unit# 1&2	69.13	69.13
6	06-Jun-25	Unit# 1&2	69.13	69.13
7	07-Jun-25	Unit# 1&2	69.13	69.13
8	08-Jun-25	Unit# 1&2	69.13	69.13
9	09-Jun-25	Unit# 1&2	71.60	71.60
10	10-Jun-25	Unit# 1&2	75.98	75.98
11	11-Jun-25	Unit# 1&2	75.98	75.98
12	12-Jun-25	Unit# 1&2	75.98	75.98
13	13-Jun-25	Unit# 1&2	75.98	75.98
14	14-Jun-25	Unit# 1&2	75.98	75.98
15	15-Jun-25	Unit# 1&2	75.98	75.98
16	16-Jun-25	Unit# 1&2	75.98	75.98
17	17-Jun-25	Unit# 1&2	75.98	75.98
18	18-Jun-25	Unit# 1&2	75.98	75.98
19	19-Jun-25	Unit# 1&2	75.98	75.98
20	20-Jun-25	Unit# 1&2	75.98	75.98
21	21-Jun-25	Unit# 1&2	75.98	75.98
22	22-Jun-25	Unit# 1&2	75.98	75.98
23	23-Jun-25	Unit# 1&2	75.98	75.98
24	24-Jun-25	Unit# 1&2	75.98	75.98
25	25-Jun-25	Unit# 1&2	75.98	75.98
26	26-Jun-25	Unit# 1&2	75.98	75.98
27	27-Jun-25	Unit# 1&2	75.98	75.98
28	28-Jun-25	Unit# 1&2	75.98	75.98
29	29-Jun-25	Unit# 1&2	75.98	75.98
30	30-Jun-25	Unit# 1&2	75.98	75.98

(Amit Kumar Singh)
Superintending Engineer



Ref: Greenko Budhil/UPCL/ Budhil/UPCL/ 90045667

Date: 08.09.2025

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To

The Superintending Engineer (Commercial),
Uttarakhand Power Corporation Limited (UPCL),
Urja Bhawan, Kanwali Road,
Dehradun - 248001

Dear Sir,

Sub: Submission of Greenko Budhil Hydro Power Pvt Ltd **July 2025** Invoice

Ref: 1) UERC order dated **17th September 2024** in the matter of determination of Tariff (Aux Consumption)
2) UERC Suo-Motu order dated **13th May 2025** in the matter of implementation of APTEL's Judgment

With reference to the subject above, please find enclosed herewith the invoice for the supply of power by Greenko Budhil Hydro Power Pvt. Ltd. based on the UERC order as referred above for **Rs. 10,69,24,530 (Amount in Rupees: Ten Crore Sixty Nine Lakhs Twenty Four Thousand Five Hundred and Thirty Only)** comprising capacity charge and energy charge for the power supplied during the month of **July 2025**.

Please note that the invoiced scheduled energy calculation considers tie-line losses (0.19%) i.e. losses from Budhil hydro plant bus-bar to Chamera Sub-station.

Further, we also wish to apprise you that we are not satisfied with the declared capacity certificate issued by UKSLDC for the month of July 2025 and the same was notified to SLDC. Shall there be a change in declared capacity a supplementary invoice will be raised subsequently. Kindly make a note of the same.

In accordance with the same, we request you to kindly organize for processing of the invoice and release payment accordingly at the earliest.

Thanking you

For Greenko Budhil Hydro Power Private Limited

Authorized Signatory



Enclosure(s):

1. Invoice for the month of July 2025.
2. Annexure Detailed computation of Capacity charges for July 2025.
3. Provisionally Verified Declared Capacity from SLDC for the month of July 2025.

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Greenko Budhil Hydro Power Private Limited



CIN:U40109TG2002PTC038683 GSTIN:02AAACL9828J1ZE

BILL OF SUPPLY

To
The Superintending Engineer (Commercial)
Uttarakhand Power Corporation Limited (UPCL)
Urja Bhavan, Kanwali Road
Dehradun - 240001
GSTIN:05AAACU6007GIZP

Invoice No: 90045667
Dated: 8-Sep-2025
Period: 01.07.2025 to 31.07.2025
PPA Dated: 6th Jan 2017
Payable on 7-Nov-2025
Or Before:
PAN: AAACL9828J

Sl.No.	Description	HSN Code	Amount in Rs.
A	Electrical Energy Supply Charges for the month of July 2025	27160000	10,69,24,530
Total			10,69,24,530

Note: Details furnished in Annexure

* Power (Electrical Energy – Chapter No. 27160000) is exempted from GST as per Notification No. 2/2017 – Central Tax (Rate) and serial No. 104

RTGS Details:

Bank Name: Sate Bank Of India
Branch: Film Nagar (06130)
Account Number: 00000034241427479
IFS Code: SBIN0006130

For Greenko Budhil Hydro Power Private Limited



Authorized Signatory

Regd/Admn . Office: Second Floor, Block D, Plot No.13, SY. NO. 64 Part Hitech City Layout, Madhapur Village Hyderabad Rangareddi TG 500081 IN
Ph. +91(40)40301100, Fax: +91(40)40301101
Site: PLOT NO 379, PHASE III, UDYOG VIHAR, GURGAON, HARYANA, Chamba, Himachal Pradesh, 176130

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Greenko Budhil Hydro Power Private Limited

greenko

Annexure

Energy Charges: As per REA for the month of July 2025

From Date	To Date	Energy Scheduled in Kwh	Total Energy along with the Tie-line Losses (@0.19%)	Energy Charges for the year (Rs/kWh)	Total Amount (Rs)
1-Jul-2025	31-Jul-2025	4,38,75,755	4,39,59,278	1.553	6,82,68,758
Total Salable Energy Charges					6,82,68,758

Capacity Charges

N	No. of days in the month	31
ΣDci	Certified Capacity by UKSLDC	2348.62
IC	Electrical Energy Supply Charges for the month of July 2025	70
Aux (%)	Normative Auxiliary Consumption	1.30
PAFM (%)	Plant availability factor achieved during the month = $1000 \times \Sigma Dci / (N \times IC \times (100 - AUX)\%)$	109.66
NAPAF	Normative plant availability factor in % age	85
Total Capacity Charges		$AFC \times 0.5 \times NDM / NDY \times ((10000 \times \Sigma Dci / (N \times IC \times (100 - AUX)\%)) / NAPAF)$
Grand Total (Capacity Charges + Energy Charges)		10,69,24,530

Amount in Rupees: Ten Crore Sixty Nine Lakhs Twenty Four Thousand Five Hundred and Thirty Only

Note: The invoiced scheduled energy calculation considers tie-line losses i.e. losses from Budhil hydro plant bus-bar to Chamera Sub-station



S.D.



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Budhil Tariff/Invoice Amount Computation

A1	Annual fixed cost specified for the year (₹)	(AFC):	70,56,00,000
A2	Annual Design Energy specified for the hydro generating station (MWh)	(DE):	2,80,900
A3	Free Energy for home state, as applicable (%)	(FEHS):	18
A4	Installed capacity (in MW) of the complete generating station	(IC):	70
A5	Normative auxiliary energy consumption (%)	(AUX):	1.30
Elec	No. of days in the generation	(N):	31
A7	Normative plant availability factor (%)	(NAPAF):	85.00
A8	No of days in the month	(NDM):	31
A9	Number of Days in the year	(NDY):	365

Capacity Charges :

C1	Declared capacity (in ex-bus MW) for the day of the month which the station can deliver for at least three (#) hours, as certified by the Uttarakhand State Load Dispatce Centre after the day is over	(ΣDci):	2,348.62
C2	Plant availability factor achieved during the month [(10000 X Σ Dci / (N X IC X (100-AUX)%)]	(PAFM):	109.66
C3	Capacity Charges for the month (₹)		3,86,55,772

E1	Units Scheduled as per REA (kWh) along with tie-line losses (@0.19%)		4,39,59,278
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Energy Charges :

EC1	Energy Charge Rate (ECR) upto Design Energy (Ex-Bus) less FEHS, [AFC x 0.5 x 10 / (DE X (100 - AUX) X (100 - FEHS))] (₹/kWh)	(ECR):	1.553
EC2	Energy Charges for the month (₹) [(ECR) X (Energy (Ex-bus) for the month in Kwh X (100-FEHS)/ 100]		6,82,68,758

FC1	Capacity Charges		0.879
FC2	Energy Charges		1.553
FC3	Total charges (₹/kWh)		2.432
F	Total Amount (₹)		10,69,24,530



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22/4



पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि०

(उत्तराखण्ड सरकार का उपक्रम)

CIN: U40101UR2004SGC028675

अधीक्षण अभियन्ता, प्रान्तीय भार निस्तारण केन्द्र कार्यालय

विद्युत भवन, नजदीक-आईएसबीटी क्रॉसिंग, सहारनपुर रोड, माजरा, देहरादून-248002

दूरभाष नं० 0135-2645768 फैक्स नं० 0135-2645758 email:- sldc1@rediffmail.com

Letter No. 374 /SLDC/SE/MO-6/2025-26

Dated: 06-07-2025

Vice President,
Greenko Budhil Hydro Power Private Limited,
Plot No: #1367, Road No: 45,
Jubilee Hills,
Hyderabad-500033

Subject: Verification of Declared Capacity on M/s Greenko Budhil Hydro Power Pvt. Ltd.

Dear Sir,

Please find enclosed herewith the statement for verified provisional declared capacity of M/s Greenko Budhil Hydro Power Private Limited for the month of July, 2025.

Encls.: As above.

(Amit kumar Singh)
Superintending Engineer

Cc:

1. Chief Engineer, SLDC, Vidyut Bhawan, Majra, Dehradun.
2. Chief Engineer (Commercial), UPCL, Kanwali Road, Dehradun for kind information and further necessary action.



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**Provisonally Verified Declared Capacity of M/s Greenko
Budhil Hydro Plant Pvt. Ltd. (70 MW)**

Month:		July 2025		
S. No	Date	Availability of Units	Declared Capacity (Ex-Bus) in MW claimed by M/s Greenko Budhil Plant	Provisonally Verified Declared Capacity (Ex- Bus) in MW by SLDC
1	01-Jul-25	Unit# 1&2	75.98	75.98
2	02-Jul-25	Unit# 1&2	75.98	75.98
3	03-Jul-25	Unit# 1&2	75.98	75.98
4	04-Jul-25	Unit# 1&2	75.98	75.98
5	05-Jul-25	Unit# 1&2	75.98	75.98
6	06-Jul-25	Unit# 1&2	75.98	75.98
7	07-Jul-25	Unit# 1&2	75.98	75.98
8	08-Jul-25	Unit# 1&2	75.98	75.98
9	09-Jul-25	Unit# 1&2	75.98	75.98
10	10-Jul-25	Unit# 1&2	75.98	75.98
11	11-Jul-25	Unit# 1&2	75.98	75.98
12	12-Jul-25	Unit# 1&2	75.98	75.98
13	13-Jul-25	Unit# 1&2	75.98	75.98
14	14-Jul-25	Unit# 1&2	75.98	75.98
15	15-Jul-25	Unit# 1&2	75.98	75.98
16	16-Jul-25	Unit# 1&2	76.07	75.98
17	17-Jul-25	Unit# 1&2	75.98	76.07
18	18-Jul-25	Unit# 1&2	75.98	75.98
19	19-Jul-25	Unit# 1&2	75.98	75.98
20	20-Jul-25	Unit# 1&2	75.98	75.98
21	21-Jul-25	Unit# 1&2	75.98	75.98
22	22-Jul-25	Unit# 1&2	75.98	75.98
23	23-Jul-25	Unit# 1&2	75.98	75.98
24	24-Jul-25	Unit# 1&2	69.13	75.98
25	25-Jul-25	Unit# 1&2	75.98	75.98
26	26-Jul-25	Unit# 1&2	75.98	75.98
27	27-Jul-25	Unit# 1&2	75.98	75.98
28	28-Jul-25	Unit# 1&2	75.98	75.98
29	29-Jul-25	Unit# 1&2	75.98	75.98
30	30-Jul-25	Unit# 1&2	75.98	75.98
31	31-Jul-25	Unit# 1&2	75.98	75.98

(Amit Kumar Singh)
Superintending Engineer



Ref: Greenko Budhil/UPCL/ Budhil/UPCL/ 90045797

Date: 11.09.2025

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To
The Superintending Engineer (Commercial),
Uttarakhand Power Corporation Limited (UPCL),
Urja Bhawan, Kanwali Road,
Dehradun - 248001

Dear Sir,

Sub: Submission of Greenko Budhil Hydro Power Pvt Ltd **August 2025** Invoice

Ref: 1) UERC order dated **17th September 2024** in the matter of determination of Tariff (Aux Consumption)
2) UERC Suo-Motu order dated **13th May 2025** in the matter of implementation of APTEL's Judgment

With reference to the subject above, please find enclosed herewith the invoice for the supply of power by Greenko Budhil Hydro Power Pvt. Ltd. based on the UERC order as referred above for **Rs. 8,68,93,166 (Amount in Rupees: Eight Crore Sixty Eight Lakhs Ninety Three Thousand One Hundred and Sixty Six Only)** comprising capacity charge and energy charge for the power supplied during the month of **August 2025**.

Please note that the invoiced scheduled energy calculation considers tie-line losses (0.19%) i.e. losses from Budhil hydro plant bus-bar to Chamera Sub-station.

Further, we also wish to apprise you that we are not satisfied with the declared capacity certificate issued by UKSLDC for the month of August 2025 and the same was notified to SLDC. Shall there be a change in declared capacity a supplementary invoice will be raised subsequently. Kindly make a note of the same.

In accordance with the same, we request you to kindly organize for processing of the invoice and release payment accordingly at the earliest.

Thanking you

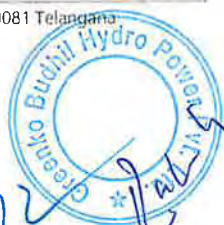
For Greenko Budhil Hydro Power Private Limited

Authorized Signatory

U. Chittababu


Enclosure(s):

1. Invoice for the month of August 2025.
2. Annexure Detailed computation of Capacity charges for August 2025.
3. Provisionally Verified Declared Capacity from SLDC for the month of August 2025.



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Greenko Budhil Hydro Power Private Limited

greenko

CIN:U40109TG2002PTC038683 GSTIN:02AAACL9828J1ZE

BILL OF SUPPLY

To
The Superintending Engineer (Commercial)
Uttarakhand Power Corporation Limited (UPCL)
Urja Bhavan, Kanwali Road
Dehradun - 240001
GSTIN:05AAACU6007GIZP

Invoice No: 90045797
Dated: 11-Sep-2025
Period: 01.08.2025 to 31.08.2025
PPA Dated: 6th Jan 2017
Payable on 10-Nov-2025
Or Before:
PAN: AAACL9828J

Sl.No.	Description	HSN Code	Amount in Rs.
A	Electrical Energy Supply Charges for the month of August 2025	27160000	8,68,93,166
Total			8,68,93,166

Note: Details furnished in Annexure

* Power (Electrical Energy – Chapter No. 27160000) is exempted from GST as per Notification No. 2/2017 – Central Tax (Rate) and serial No. 104

RTGS Details:

Bank Name: Sate Bank Of India
Branch: Film Nagar (06130)
Account Number: 00000034241427479
IFS Code: SBIN0006130

For Greenko Budhil Hydro Power Private Limited



Authorized Signatory

Regd/Admn. Office: Second Floor, Block D, Plot No.13, SY. NO. 64 Part Hitech City Layout, Madhapur Village Hyderabad Rangareddi TG 500081 IN
Ph. +91(40)40301100, Fax: +91(40)40301101
Site: PLOT NO 379, PHASE III, UDYOG VIHAR, GURGAON, HARYANA, Chamba, Himachal Pradesh, 176130



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Greenko Budhil Hydro Power Private Limited

greenko

Annexure

Energy Charges: As per REA for the month of August 2025

From Date	To Date	Energy Scheduled in Kwh	Total Energy along with the Tie-line Losses (@0.19%)	Energy Charges for the year (Rs/kWh)	Total Amount (Rs)
1-Aug-2025	31-Aug-2025	3,57,52,565	3,58,20,624	1.553	5,56,29,429
Total Salable Energy Charges					5,56,29,429

Capacity Charges

N	No. of days in the month	31
$\sum Dci$	Certified Capacity by UKSLDC	1899.50
IC	Electrical Energy Supply Charges for the month of Aug 2025	70
Aux (%)	Normative Auxiliary Consumption	1.30
PAFM (%)	Plant availability factor achieved during the month = $1000 \times \sum Dci / (N \times IC \times (100 - AUX)\%)$	88.69
NAPAF	Normative plant availability factor in % age	85
Total Capacity Charges		$AFC \times 0.5 \times NDM / NDY \times ((10000 \times \sum Dci / (N \times IC \times (100 - AUX)\%)) / NAPAF)$
Grand Total (Capacity Charges + Energy Charges)		8,68,93,166

Amount in Rupees: Eight Crore Sixty Eight Lakhs Ninety Three Thousand One Hundred and Sixty Six Only

Note: The invoiced scheduled energy calculation considers tie-line losses i.e. losses from Budhil hydro plant bus-bar to Chamera Sub-station




Budhil Tariff/Invoice Amount Computation

A1	Annual fixed cost specified for the year (₹)	(AFC):	70,56,00,000
A2	Annual Design Energy specified for the hydro generating station (MWh)	(DE):	2,80,900
A3	Free Energy for home state, as applicable (%)	(FEHS):	18
A4	Installed capacity (in MW) of the complete generating station	(IC):	70
A5	Normative auxiliary energy consumption (%)	(AUX):	1.30
Elec	No. of days in the generation	(N):	31
A7	Normative plant availability factor (%)	(NAPAF):	85.00
A8	No of days in the month	(NDM)	31
A9	Number of Days in the year	(NDY):	365

Capacity Charges :

C1	Declared capacity (in ex-bus MW) for the day of the month which the station can deliver for at least three (#) hours, as certified by the Uttarakhand State Load Dispatce Centre after the day is over	(ΣDci):	1,899.50
C2	Plant availability factor achieved during the month [(10000 X Σ Dci / (N X IC X (100-AUX)%)]	(PAFM):	88.69
C3	Capacity Charges for the month (₹)		3,12,63,737

E1 Units Scheduled as per REA (kWh) along with tie-line losses (@0.19%)

3,58,20,624

Energy Charges :

EC1	Energy Charge Rate (ECR) upto Design Energy (Ex-Bus) less FEHS, [AFC x 0.5 x 10 / (DE X (100 - AUX) X (100 - FEHS))] (₹/kWh)	(ECR):	1.553
EC2	Energy Charges for the month (₹) [(ECR) X (Energy (Ex-bus) for the month in Kwh X (100-FEHS)/ 100]		5,56,29,429

FC1	Capacity Charges		0.873
FC2	Energy Charges		1.553
FC3	Total charges (₹/kWh)		2.426
F	Total Amount (₹)		8,68,93,166





पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि०

(उत्तराखण्ड सरकार का उपक्रम)

CIN: U40101UR2004SCC028675

अधीक्षण अभियन्ता, प्रान्तीय भार निस्तारण केन्द्र कार्यालय

विद्युत भवन, नजदीक-आईएसओबीटी क्रॉसिंग, सहारनपुर रोड़, माजरा, देहरादून-248002

दूरभाष नं० 0135-2845768 फैक्स नं० 0135-2845758 email:- sldc1@rediffmail.com

Letter No. 382/SLDC/SE/MO-6/2025-26

Dated: 10/9/25

Vice President,
Greenko Budhil Hydro Power Private Limited,
Plot No: #1367, Road No: 45,
Jubilee Hills,
Hyderabad-500033

Subject: Verification of Declared Capacity on M/s Greenko Budhil Hydro Power Pvt. Ltd.

Dear Sir,

Please find enclosed herewith the statement for verified provisional declared capacity of M/s Greenko Budhil Hydro Power Private Limited for the month of August, 2025.

Encls.: As above.

(Amit kumar Singh)
Superintending Engineer

Cc:

1. Chief Engineer, SLDC, Vidyut Bhawan, Majra, Dehradun.
2. Chief Engineer (Commercial), UPCL, Kanwali Road, Dehradun for kind information and further necessary action.



**Provisonally Verified Declared Capacity of M/s Greenko
Budhil Hydro Plant Pvt. Ltd. (70 MW)**

Month:		August 2025		
S. No	Date	Availability of Units	Declared Capacity (Ex-Bus) in MW claimed by M/s Greenko Budhil Plant	Provisonally Verified Declared Capacity (Ex- Bus) in MW by SLDC
1	01-Aug-25	Unit# 1&2	75.98	75.98
2	02-Aug-25	Unit# 1&2	75.98	75.98
3	03-Aug-25	Unit# 1&2	75.98	75.98
4	04-Aug-25	Unit# 1&2	75.98	75.98
5	05-Aug-25	Unit# 1&2	75.98	75.98
6	06-Aug-25	Unit# 1&2	75.98	75.98
7	07-Aug-25	Unit# 1&2	75.98	75.98
8	08-Aug-25	Unit# 1&2	75.98	75.98
9	09-Aug-25	Unit# 1&2	75.98	75.98
10	10-Aug-25	Unit# 1&2	75.98	75.98
11	11-Aug-25	Unit# 1&2	75.98	75.98
12	12-Aug-25	Unit# 1&2	75.98	75.98
13	13-Aug-25	Unit# 1&2	75.98	75.98
14	14-Aug-25	Unit# 1&2	75.98	75.98
15	15-Aug-25	Unit# 1&2	75.98	75.98
16	16-Aug-25	Unit# 1&2	75.98	75.98
17	17-Aug-25	Unit# 1&2	75.98	75.98
18	18-Aug-25	Unit# 1&2	75.98	75.98
19	19-Aug-25	Unit# 1&2	75.98	75.98
20	20-Aug-25	Unit# 1&2	75.98	75.98
21	21-Aug-25	Unit# 1&2	75.98	75.98
22	22-Aug-25	Unit# 1&2	75.98	75.98
23	23-Aug-25	Unit# 1&2	75.98	75.98
24	24-Aug-25	Unit# 1&2	75.98	75.98
25	25-Aug-25	Unit# 1&2	75.98	75.98
26	26-Aug-25	-	0.00	0.00
27	27-Aug-25	-	0.00	0.00
28	28-Aug-25	-	0.00	0.00
29	29-Aug-25	-	0.00	0.00
30	30-Aug-25	-	0.00	0.00
31	31-Aug-25	-	0.00	0.00

(Amit Kumar Singh)
Superintending Engineer



Greenko Budhil Hydro Power Private Limited

CIN: U40109TG2002PTC038683

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greenko

Ref: Greenko Budhil/UPCL/ Budhil/UPCL/ 90048652

Date: 27.10.2025

To
The Superintending Engineer (Commercial),
Uttarakhand Power Corporation Limited (UPCL),
Urja Bhawan, Kanwali Road,
Dehradun - 248001

Dear Sir,

Sub: Submission of Greenko Budhil Hydro Power Pvt Ltd **September 2025** Invoice

Ref: 1) UERC order dated **17th September 2024** in the matter of determination of Tariff (Aux Consumption)
2) UERC Suo-Motu order dated **13th May 2025** in the matter of implementation of APTEL's Judgment

With reference to the subject above, please find enclosed herewith the invoice for the supply of power by Greenko Budhil Hydro Power Pvt. Ltd. based on the UERC order as referred above for **Rs. 4,53,51,994 (Amount in Rupees: Four Crores Fifty Three Lakhs Fifty One Thousand Nine Hundred and Ninety Four Only)** comprising capacity charge and energy charge for the power supplied during the month of **September 2025**.

Please note that the invoiced scheduled energy calculation considers tie-line losses (0.19%) i.e. losses from Budhil hydro plant bus-bar to Chamera Sub-station.

Further, we also wish to apprise you that we are not satisfied with the declared capacity certificate issued by UKSLDC for the month of September 2025 and the same was notified to SLDC. Shall there be a change in declared capacity a supplementary invoice will be raised subsequently. Kindly make a note of the same.

In accordance with the same, we request you to kindly organize for processing of the invoice and release payment accordingly at the earliest.

Thanking you

For Greenko Budhil Hydro Power Private Limited

Chittibabu
Authorized Signatory



Enclosure(s):

1. Invoice for the month of September 2025.
2. Annexure Detailed computation of Capacity charges for September 2025.
3. Provisionally Verified Declared Capacity from SLDC for the month of September 2025.

Sd/-

Regd. Office: Second Floor, Block D, Plot No.13, Sy. No. 64 Part, Hitech City Layout, Madhapur Village, Hyderabad, Rangareddi, 500081, Telangana
Site: PLOT NO 379, PHASE III, UDYOG VIHAR, GURGAON, HARYANA, Chamba, Himachal Pradesh, 176130
Ph: +91 40 40301700, Fax: +91 40 40301101, Email: info@greenkogroup.com



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Greenko Budhil Hydro Power Private Limited

CIN:U40109TG2002PTC038683 GSTIN:02AAACL9828J1ZE

greenko

BILL OF SUPPLY

To
The Superintending Engineer (Commercial)
Uttarakhand Power Corporation Limited (UPCL)
Urja Bhavan, Kanwall Road
Dehradun - 240001
GSTIN:05AAACU6007GIZP

Invoice No: 90048652
Dated: 27-Oct-2025
Period: 01.09.2025 to 30.09.2025
PPA Dated: 6th Jan 2017
Payable on
Or Before: 26-Dec-2025
PAN: AAACL9828J

S.No.	Description	HSN Code	Amount In Rs.
A	Electrical Energy Supply Charges for the month of September 2025	27160000	4,53,51,994
Total			4,53,51,994

Note: Details furnished in Annexure

* Power (Electrical Energy – Chapter No. 27160000) is exempted from GST as per Notification No. 2/2017 – Central Tax (Rate) and serial No. 104

RTGS Details:

Bank Name: Sate Bank Of India
Branch: Film Nagar (06130)
Account Number: 00000034241427479
IFS Code: SBIN0006130

For Greenko Budhil Hydro Power Private Limited



Authorized Signatory

Regd/Admn. Office: Second Floor, Block D, Plot No.13, SY. NO. 64 Part Hitech City Layout, Madhapur Village Hyderabad Rangareddi TG 500081 IN
Ph. +91(40)40301100, Fax: +91(40)40301101
Site: PLOT NO 379, PHASE III, UDYOG VIHAR, GURGAON, HARYANA, Chamba, Himachal Pradesh, 176130



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Greenko Budhil Hydro Power Private Limited

greenko

Annexure

Energy Charges: As per REA for the month of September- 2025

From Date	To Date	Energy Scheduled in kwh	Total Energy along with the Tie-line Losses (@0.19%)	Energy Charges for the year (Rs/kWh)	Total Amount (Rs)
1-Sep-2025	30-Sep-2025	1,71,62,770	1,71,95,441	1.553	2,67,04,520
Total Salable Energy Charges					2,67,04,520

Capacity Charges

N	No. of days in the month	30	
ΣDci	Certified Capacity by UKSLDC	1132.97	
IC	Electrical Energy Supply Charges for the month of Sep 2025	70	
Aux (%)	Normative Auxiliary Consumption	1.30	
PAFM (%)	Plant availability factor achieved during the month = $1000 \times \Sigma Dci / (N \times IC \times (100-AUX)\%)$	54.66	
NAPAF	Normativeplant availability factor in % age	85	
Total Capacity Charges		$AFC \times 0.5 \times NDM / NDY \times ((10000 \times \Sigma Dci / (N \times IC \times (100-AUX)\%) / NAPAF)$	1,86,47,474
Grand Total (Capacity Charges + Energy Charges)			4,53,51,994

Amount in Rupees: Four Crores Fifty Three Lakhs Fifty One Thousand Nine Hundred and Ninety Four Only

Note: The Invoiced scheduled energy calculation considers tie-line losses i.e. losses from Budhil hydro plant bus-bar to Chamera Sub-station



V. Chittibab
2.9



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Budhil Tariff/Invoice Amount Computation

A1	Annual fixed cost specified for the year (₹)	(AFC):	70,56,00,000
A2	Annual Design Energy specified for the hydro generating station (MWh)	(DE):	2,80,900
A3	Free Energy for home state, as applicable (%)	(FEHS):	18
A4	Installed capacity (in MW) of the complete generating station	(IC):	70
A5	Normative auxiliary energy consumption (%)	(AUX):	1.30
Elec	No. of days in the generation	(N):	30
A7	Normative plant availability factor (%)	(NAPAF):	85.00
A8	No of days in the month	(NDM):	30
A9	Number of Days in the year	(NDY):	365

Capacity Charges :

C1	Declared capacity (in ex-bus MW) for the day of the month which the station can deliver for at least three (#) hours, as certified by the Uttarakhand State Load Dispatce Centre after the day is over	(ΣDci):	1,132.97
C2	Plant availability factor achieved during the month [(10000 X Σ Dci) / (N X IC X (100-AUX)%)]	(PAFM):	54.66
C3	Capacity Charges for the month (₹)		1,86,47,474

E1	Units Scheduled as per REA (kWh) along with tie-line losses (@0.19%)		1,71,95,441
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Energy Charges :

EC1	Energy Charge Rate (ECR) upto Design Energy (Ex-Bus) less FEHS, [AFC x 0.5 x 10 / (DE X (100 - AUX) X (100 - FEHS))] (₹/kWh)	(ECR):	1.553
EC2	Energy Charges for the month (₹) [(ECR) X (Energy (Ex-bus) for the month in Kwh X (100-FEHS)/ 100]		2,67,04,520

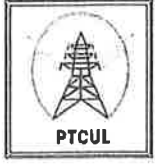
FC1	Capacity Charges		1.084
FC2	Energy Charges		1.553
FC3	Total charges (₹/kWh)		2.637
F	Total Amount (₹)		4,53,51,994



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पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि०

(उत्तराखण्ड सरकार का उपक्रम)

CIN: U40101UR2004SGC028675

अधीक्षण अभियन्ता, प्रान्तीय भार निस्तारण केन्द्र कार्यालय

विद्युत भवन, नजदीक-आई०एस०बी०टी० क्रॉसिंग, सहारनपुर रोड, माजरा, देहरादून-248002

दूरभाष नं० 0135-2645768 फैक्स नं० 0135-2645758 email:- sldc1@rediffmail.com

Letter No. 424 /SLDC/SE/MO-6/2025-26

Dated: 17/10/2025

Vice President,
Greenko Budhil Hydro Power Private Limited,
Plot No: #1367, Road No: 45,
Jubilee Hills,
Hyderabad-500033

Subject: Verification of Declared Capacity on M/s Greenko Budhil Hydro Power Pvt. Ltd.

Dear Sir,

Please find enclosed herewith the statement for verified provisional declared capacity of
M/s Greenko Budhil Hydro Power Private Limited for the month of September, 2025.

Encls.: As above.

(Amit kumar Singh)
Superintending Engineer

Cc:

1. Chief Engineer, SLDC, Vidyut Bhawan, Majra, Dehradun.
2. Chief Engineer (Commercial), UPCL, Kanwali Road, Dehradun for kind information and further necessary action.



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Provisonally Verified Declared Capacity of M/s Greenko Budhil Hydro Plant Pvt. Ltd. (70 MW)				
Month:		September 2025		
S. No	Date	Availability of Units	Declared Capacity (Ex-Bus) in MW claimed by M/s Greenko Budhil Plant	Provisonally Verified Declared Capacity (Ex- Bus) in MW by SLDC
1	01-Sep-25	-	0.00	0.00
2	02-Sep-25	-	0.00	0.00
3	03-Sep-25	-	0.00	0.00
4	04-Sep-25	-	0.00	0.00
5	05-Sep-25	-	0.00	0.00
6	06-Sep-25	-	0.00	0.00
7	07-Sep-25	-	0.00	0.00
8	08-Sep-25	-	0.00	0.00
9	09-Sep-25	-	0.00	0.00
10	10-Sep-25	Unit# 1	37.45	37.45
11	11-Sep-25	Unit# 2	37.45	37.45
12	12-Sep-25	Unit# 3	37.45	37.45
13	13-Sep-25	Unit# 4	37.45	37.45
14	14-Sep-25	Unit# 5	37.45	37.45
15	15-Sep-25	Unit# 6	37.45	37.45
16	16-Sep-25	Unit# 7	37.45	37.45
17	17-Sep-25	Unit# 8	37.45	37.45
18	18-Sep-25	Unit# 9	37.45	37.45
19	19-Sep-25	Unit# 10	37.45	37.45
20	20-Sep-25	Unit# 1&2	69.13	69.13
21	21-Sep-25	Unit# 1&2	69.13	69.13
22	22-Sep-25	Unit# 1&2	69.13	69.13
23	23-Sep-25	Unit# 1&2	69.13	69.13
24	24-Sep-25	Unit# 1&2	69.13	69.13
25	25-Sep-25	Unit# 1&2	69.13	69.13
26	26-Sep-25	Unit# 1&2	69.13	69.13
27	27-Sep-25	Unit# 1&2	69.13	69.13
28	28-Sep-25	Unit# 1&2	69.13	69.13
29	29-Sep-25	Unit# 1&2	69.13	69.13
30	30-Sep-25	Unit# 1&2	67.23	67.17

(Amit Kumar Singh)
Superintending Engineer



ANNEXURE 5

Northern Regional Power Committee

Deviation Settlement Account For The Week 01-04-2024 To 07-04-2024

Details of Deviation Amount (in Rs Lakh) to be Paid (+) / Received (-) by

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Entity : AZURE SOLAR THIRTY F						
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADD DEVI	ADJ ON A/C OF NUC.STN & IW	NET DEVI
01/04/2024	8.70750	8.52450	0.56020	0.00000	0.00000	0.56020
02/04/2024	8.74750	8.53490	0.84751	0.00000	0.00000	0.84751
03/04/2024	7.87875	7.89020	0.02547	0.00000	0.00000	0.02547
04/04/2024	8.27250	8.04620	0.76886	0.00000	0.00000	0.76886
05/04/2024	7.68500	5.94150	6.00804	0.00000	0.00000	6.00804
06/04/2024	8.77000	8.61120	0.72090	0.00000	0.00000	0.72090
07/04/2024	8.77250	9.29520	-1.42174	0.00000	0.00000	-1.42174
Total	58.83375	56.84370	7.50924	0.00000	0.00000	7.50924
Entity : BAIRASIUL HEP						
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADD DEVI	ADJ ON A/C OF NUC.STN & IW	NET DEVI
01/04/2024	27.41700	28.42740	-0.75956	0.00000	0.00000	-0.75956
02/04/2024	26.97240	27.80680	-0.79155	0.00000	0.00000	-0.79155
03/04/2024	28.60260	29.68520	-0.99485	0.00000	0.00000	-0.99485
04/04/2024	28.00980	29.00960	-0.84597	0.00000	0.00000	-0.84597
05/04/2024	25.78680	26.87900	-0.96980	0.00000	0.00000	-0.96980
06/04/2024	26.08740	26.84040	-0.67260	0.00000	0.00000	-0.67260
07/04/2024	27.56520	28.56380	-0.92276	0.00000	0.00000	-0.92276
Total	190.44120	197.21220	-5.95709	0.00000	0.00000	-5.95709
Entity : BHAKRA HEP						
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADD DEVI	ADJ ON A/C OF NUC.STN & IW	NET DEVI
01/04/2024	95.62000	97.19771	-6.43663	0.00000	0.00000	-6.43663
02/04/2024	87.48500	88.94908	-7.75118	0.00000	0.00000	-7.75118
03/04/2024	83.01000	84.10264	-5.11802	0.00000	0.00000	-5.11802
04/04/2024	84.00000	85.42646	-9.27855	0.00000	0.00000	-9.27855
05/04/2024	84.00000	85.60622	-11.13666	0.00000	0.00000	-11.13666
06/04/2024	84.00000	85.36038	-8.85053	0.00000	0.00000	-8.85053
07/04/2024	84.00000	85.49452	-8.23973	0.00000	0.00000	-8.23973
Total	602.11500	612.13701	-56.81130	0.00000	0.00000	-56.81130
Entity : BUDHIL HEP						
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADD DEVI	ADJ ON A/C OF NUC.STN & IW	NET DEVI
01/04/2024	3.58150	3.72395	-0.23249	0.00000	0.00000	-0.23249
02/04/2024	3.35920	3.47099	0.16556	0.00000	0.00000	0.16556
03/04/2024	3.21100	3.34882	0.20710	0.00000	0.00000	0.20710
04/04/2024	2.76640	2.87572	0.18631	0.00000	0.00000	0.18631
05/04/2024	3.06280	3.25899	-0.38925	0.00000	0.00000	-0.38925
06/04/2024	3.18630	3.35721	-0.16661	0.00000	0.00000	-0.16661
07/04/2024	3.33450	3.52250	-0.35392	0.00000	0.00000	-0.35392
Total	22.50170	23.55818	-0.58330	0.00000	0.00000	-0.58330
Entity : CHAMERA HEP						
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADD DEVI	ADJ ON A/C OF NUC.STN & IW	NET DEVI
01/04/2024	83.99850	85.64073	-1.42730	0.00000	0.00000	-1.42730
02/04/2024	77.99830	80.33346	-2.27142	0.00000	0.00000	-2.27142
03/04/2024	64.00485	65.57400	-0.97660	0.00000	0.00000	-0.97660
04/04/2024	54.99970	57.70855	-1.50840	0.00000	0.00000	-1.50840
05/04/2024	55.00000	57.99818	-2.81780	0.00000	0.00000	-2.81780
06/04/2024	43.99835	46.60527	-1.48980	0.00000	0.00000	-1.48980
07/04/2024	43.99835	45.85092	-0.89372	0.00000	0.00000	-0.89372
Total	423.99805	439.71111	-11.38504	0.00000	0.00000	-11.38504



Northern Regional Power Committee
Deviation Settlement Account For The Week 08-04-2024 To 14-04-2024
 Details of Deviation Amount (in Rs Lakh) to be Paid (+) / Received (-) by

Entity : AZURE SOLAR THIRTY F						
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADD DEVI	ADJ ON A/C OF NUC.STN & IW	NET DEVI
08/04/2024	8.82750	9.36820	-1.47068	0.00000	0.00000	-1.47068
09/04/2024	7.77000	7.10480	2.56312	0.00000	0.00000	2.56312
10/04/2024	7.95250	9.02730	-2.76469	0.00000	0.00000	-2.76469
11/04/2024	8.58500	8.61550	0.14484	0.00000	0.00000	0.14484
12/04/2024	8.08750	7.56460	2.11429	0.00000	0.00000	2.11429
13/04/2024	7.16500	7.35880	0.36743	0.00000	0.00000	0.36743
14/04/2024	7.97000	8.31490	-0.69277	0.00000	0.00000	-0.69277
Total	56.35750	57.35410	0.26154	0.00000	0.00000	0.26154
Entity : BAIRASIUL HEP						
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADD DEVI	ADJ ON A/C OF NUC.STN & IW	NET DEVI
08/04/2024	23.56380	24.58740	-0.75080	0.00000	0.00000	-0.75080
09/04/2024	25.59040	26.96860	-0.93672	0.00000	0.00000	-0.93672
10/04/2024	26.82420	28.08700	-0.88148	0.00000	0.00000	-0.88148
11/04/2024	25.04580	26.15140	-1.35944	0.00000	0.00000	-1.35944
12/04/2024	24.89760	26.09240	-1.26753	0.00000	0.00000	-1.26753
13/04/2024	26.31540	28.19420	-1.72835	0.00000	0.00000	-1.72835
14/04/2024	28.89900	31.69940	-2.23493	0.00000	0.00000	-2.23493
Total	181.13620	191.78040	-9.15925	0.00000	0.00000	-9.15925
Entity : BHAKRA HEP						
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADD DEVI	ADJ ON A/C OF NUC.STN & IW	NET DEVI
08/04/2024	84.00000	85.65587	-8.92301	0.00000	0.00000	-8.92301
09/04/2024	92.06000	93.35281	-7.23852	0.00000	0.00000	-7.23852
10/04/2024	101.07000	102.43535	-7.11826	0.00000	0.00000	-7.11826
11/04/2024	101.31000	102.78116	-9.21706	0.00000	0.00000	-9.21706
12/04/2024	83.25000	84.56663	-7.40491	0.00000	0.00000	-7.40491
13/04/2024	96.76000	97.55113	0.12779	0.00000	0.00000	0.12779
14/04/2024	99.37000	100.39135	-5.58007	0.00000	0.00000	-5.58007
Total	657.82000	666.73430	-45.35404	0.00000	0.00000	-45.35404
Entity : BUDHIL HEP						
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADD DEVI	ADJ ON A/C OF NUC.STN & IW	NET DEVI
08/04/2024	3.06280	3.21635	-0.21031	0.00000	0.00000	-0.21031
09/04/2024	3.45800	3.40033	1.10010	0.00000	0.00000	1.10010
10/04/2024	3.30980	3.50333	-0.19705	0.00000	0.00000	-0.19705
11/04/2024	3.58150	3.76132	-0.26010	0.00000	0.00000	-0.26010
12/04/2024	3.21100	3.38379	-0.28349	0.00000	0.00000	-0.28349
13/04/2024	3.70500	3.88301	-0.46914	0.00000	0.00000	-0.46914
14/04/2024	4.12490	4.29167	-0.04571	0.00000	0.00000	-0.04571
Total	24.45300	25.43980	-0.36570	0.00000	0.00000	-0.36570
Entity : CHAMERA HEP						
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADD DEVI	ADJ ON A/C OF NUC.STN & IW	NET DEVI
08/04/2024	44.40890	46.46291	-0.88534	0.00000	0.00000	-0.88534
09/04/2024	43.99830	45.43855	-0.38590	0.00000	0.00000	-0.38590
10/04/2024	43.99830	45.90273	-0.89042	0.00000	0.00000	-0.89042
11/04/2024	43.99830	46.26818	-1.38729	0.00000	0.00000	-1.38729
12/04/2024	44.59950	44.28491	1.80441	0.00000	0.00000	1.80441
13/04/2024	45.99875	47.56309	-1.36696	0.00000	0.00000	-1.36696
14/04/2024	45.99960	47.27291	-0.60677	0.00000	0.00000	-0.60677
Total	313.00165	323.19328	-3.71827	0.00000	0.00000	-3.71827



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Northern Regional Power Committee
Deviation Settlement Account For The Week 15/04/2024 To 21/04/2024
 Details of Deviation Amount (in Rs Lakh) to be Paid (+) / Received (-) by

Entity : AZURE SOLAR THIRTY F					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC STN & IW	NET DEVI
15/04/2024	7.52000	7.84490	-0.37621	0.00000	-0.37621
16/04/2024	8.94750	10.00250	-2.86139	0.00000	-2.86139
17/04/2024	8.04600	7.59090	1.61551	0.00000	1.61551
18/04/2024	7.72250	6.40530	4.78026	0.00000	4.78026
19/04/2024	9.24500	10.08100	-2.26756	0.00000	-2.26756
20/04/2024	8.90750	8.44790	1.70467	0.00000	1.70467
21/04/2024	8.77250	9.01830	-0.29679	0.00000	-0.29679
Total	59.16100	59.39080	2.29849	0.00000	2.29849
Entity : BAIRASIUL HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC STN & IW	NET DEVI
15/04/2024	25.49040	25.77540	0.66460	0.00000	0.66460
16/04/2024	0.00000	0.00740	0.00454	0.00000	0.00454
17/04/2024	0.00000	0.00680	0.01105	0.00000	0.01105
18/04/2024	0.00000	0.01420	0.01411	0.00000	0.01411
19/04/2024	0.00000	0.00980	0.01205	0.00000	0.01205
20/04/2024	0.00000	0.00820	0.00595	0.00000	0.00595
21/04/2024	0.00000	0.00280	0.00674	0.00000	0.00674
Total	25.49040	25.82460	0.71904	0.00000	0.71904
Entity : BHAKRA HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC STN & IW	NET DEVI
15/04/2024	97.03000	98.45704	-8.07347	0.00000	-8.07347
16/04/2024	102.66000	104.47744	-9.02960	0.00000	-9.02960
17/04/2024	95.06000	96.72775	-8.98385	0.00000	-8.98385
18/04/2024	90.74000	92.79965	-12.26904	0.00000	-12.26904
19/04/2024	92.86500	94.72606	-8.41592	0.00000	-8.41592
20/04/2024	105.67500	108.16442	-11.34408	0.00000	-11.34408
21/04/2024	119.60000	122.46048	-9.28676	0.00000	-9.28676
Total	703.63000	717.81284	-67.40272	0.00000	-67.40272
Entity : BUDHIL HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC STN & IW	NET DEVI
15/04/2024	4.12490	4.27682	-0.51856	0.00000	-0.51856
16/04/2024	5.65630	5.90572	-0.28851	0.00000	-0.28851
17/04/2024	6.64850	6.77238	0.09870	0.00000	0.09870
18/04/2024	5.70570	5.88105	-0.54612	0.00000	-0.54612
19/04/2024	5.58220	5.74331	-0.37128	0.00000	-0.37128
20/04/2024	5.67115	5.79577	-0.21293	0.00000	-0.21293
21/04/2024	5.60020	5.75432	-0.33856	0.00000	-0.33856
Total	38.98895	40.12937	-2.17726	0.00000	-2.17726
Entity : CHAMERA HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC STN & IW	NET DEVI
15/04/2024	55.00150	56.78564	-1.43819	0.00000	-1.43819
16/04/2024	86.12930	87.34090	-1.30018	0.00000	-1.30018
17/04/2024	105.76690	107.69291	-1.32935	0.00000	-1.32935
18/04/2024	100.03500	100.80382	0.07370	0.00000	0.07370
19/04/2024	93.94325	95.13600	-1.09585	0.00000	-1.09585
20/04/2024	82.00000	83.95800	-1.23729	0.00000	-1.23729
21/04/2024	74.99970	76.68982	-1.78902	0.00000	-1.78902
Total	597.87565	608.40709	-8.11618	0.00000	-8.11618



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Northern Regional Power Committee
Deviation Settlement Account For The Week 22/04/2024 To 28/04/2024
 Details of Deviation Amount (in Rs Lakh) to be Paid (+) / Received (-) by

Entity : AZURE SOLAR					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC STN & IW	NET DEVI
22/04/2024	12.77500	14.20867	-3.53394	0.00000	-3.53394
23/04/2024	13.17750	13.88800	-1.76211	0.00000	-1.76211
24/04/2024	12.98250	13.85350	-2.07176	0.00000	-2.07176
25/04/2024	13.13000	13.03742	0.30941	0.00000	0.30941
26/04/2024	13.87750	14.02602	-0.34410	0.00000	-0.34410
27/04/2024	13.33750	12.88674	1.12181	0.00000	1.12181
28/04/2024	12.92250	11.71162	3.50066	0.00000	3.50066
Total	92.20250	93.61197	-2.78003	0.00000	-2.78003
Entity : AZURE SOLAR THIRTY F					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC STN & IW	NET DEVI
22/04/2024	9.04500	9.95080	-2.46331	0.00000	-2.46331
23/04/2024	9.38500	9.91790	-1.44947	0.00000	-1.44947
24/04/2024	9.25000	9.76520	-1.37873	0.00000	-1.37873
25/04/2024	9.02000	9.17070	-0.22245	0.00000	-0.22245
26/04/2024	9.33750	9.88550	-1.48934	0.00000	-1.48934
27/04/2024	9.04000	9.28430	-0.66457	0.00000	-0.66457
28/04/2024	8.85250	8.43340	1.46371	0.00000	1.46371
Total	63.93000	66.40780	-6.20416	0.00000	-6.20416
Entity : BAIRASIUL HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC STN & IW	NET DEVI
22/04/2024	4.89060	5.88060	-0.30953	0.00000	-0.30953
23/04/2024	31.05060	32.59940	-0.66989	0.00000	-0.66989
24/04/2024	30.63380	32.05460	-1.30402	0.00000	-1.30402
25/04/2024	29.67825	30.87900	-0.96580	0.00000	-0.96580
26/04/2024	31.74480	32.72760	-1.14105	0.00000	-1.14105
27/04/2024	29.01750	27.84280	2.08047	0.00000	2.08047
28/04/2024	9.33660	10.40640	-0.39747	0.00000	-0.39747
Total	166.35215	172.39040	-2.70729	0.00000	-2.70729
Entity : BHAKRA HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC STN & IW	NET DEVI
22/04/2024	120.15500	122.55888	-7.81201	0.00000	-7.81201
23/04/2024	120.47000	121.87106	-3.64820	0.00000	-3.64820
24/04/2024	128.00500	129.60119	-5.94632	0.00000	-5.94632
25/04/2024	135.95500	137.41530	-5.82241	0.00000	-5.82241
26/04/2024	143.43000	144.61382	-4.90076	0.00000	-4.90076
27/04/2024	148.60000	149.89676	-6.41129	0.00000	-6.41129
28/04/2024	141.63000	143.35596	-7.15845	0.00000	-7.15845
Total	938.24500	949.31297	-41.69944	0.00000	-41.69944
Entity : BUDHIL HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC STN & IW	NET DEVI
22/04/2024	5.28580	5.43765	-0.33250	0.00000	-0.33250
23/04/2024	5.38460	5.45274	0.05802	0.00000	0.05802
24/04/2024	5.33520	5.52412	-0.28119	0.00000	-0.28119
25/04/2024	5.23640	5.37968	-0.40656	0.00000	-0.40656
26/04/2024	6.50310	6.67656	-0.18774	0.00000	-0.18774
27/04/2024	6.59490	6.76376	-0.36368	0.00000	-0.36368
28/04/2024	5.23640	5.04863	3.16402	0.00000	3.16402
Total	39.57640	40.28314	1.65037	0.00000	1.65037



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Northern Regional Power Committee

Deviation Settlement Account For The Week 29/04/2024 To 5/05/2024

Details of Deviation Amount (in Rs Lakh) to be Paid (+) / Received (-) by

Entity : AZURE SOLAR					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC STN & IW	NET DEVI
29/04/2024	13.69000	14.00356	-0.77782	0.00000	-0.77782
30/04/2024	14.14250	14.55082	-1.01254	0.00000	-1.01254
01/05/2024	13.88500	14.15466	-0.66823	0.00000	-0.66823
02/05/2024	8.41500	7.65564	2.55296	0.00000	2.55296
03/05/2024	7.30500	6.95786	0.91939	0.00000	0.91939
04/05/2024	7.32750	8.58626	-3.12168	0.00000	-3.12168
05/05/2024	7.38750	8.09258	-1.74852	0.00000	-1.74852
Total	72.15250	74.00138	-3.85644	0.00000	-3.85644
Entity : AZURE SOLAR THIRTY F					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC STN & IW	NET DEVI
29/04/2024	9.22250	9.72930	-1.37699	0.00000	-1.37699
30/04/2024	9.54500	10.16040	-1.67158	0.00000	-1.67158
01/05/2024	9.37500	9.94110	-1.53989	0.00000	-1.53989
02/05/2024	9.02000	9.29510	-0.63290	0.00000	-0.63290
03/05/2024	8.09500	8.08210	0.32287	0.00000	0.32287
04/05/2024	9.16750	9.85420	-1.86790	0.00000	-1.86790
05/05/2024	9.06250	9.13090	-0.17161	0.00000	-0.17161
Total	63.48750	66.19310	-6.93800	0.00000	-6.93800
Entity : BAIRASIUL HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC STN & IW	NET DEVI
29/04/2024	27.41700	26.63280	1.92752	0.00000	1.92752
30/04/2024	11.70780	12.98560	-0.24502	0.00000	-0.24502
01/05/2024	40.78200	41.87120	-1.12157	0.00000	-1.12157
02/05/2024	36.16080	37.66340	-1.59185	0.00000	-1.59185
03/05/2024	36.01260	37.08800	-1.11160	0.00000	-1.11160
04/05/2024	34.82700	35.70300	-1.00273	0.00000	-1.00273
05/05/2024	33.96480	35.51240	-1.36214	0.00000	-1.36214
Total	220.87200	227.45640	-4.50739	0.00000	-4.50739
Entity : BHAKRA HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC STN & IW	NET DEVI
29/04/2024	147.05500	148.80451	-8.41215	0.00000	-8.41215
30/04/2024	147.91750	150.20251	-11.83698	0.00000	-11.83698
01/05/2024	143.77500	145.97898	-11.84791	0.00000	-11.84791
02/05/2024	147.19500	149.12234	-8.77096	0.00000	-8.77096
03/05/2024	148.79000	149.94461	-6.36576	0.00000	-6.36576
04/05/2024	151.87500	153.57245	-10.58950	0.00000	-10.58950
05/05/2024	154.73500	156.00422	-6.91753	0.00000	-6.91753
Total	1041.34250	1053.62962	-64.74079	0.00000	-64.74079
Entity : BUDHIL HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC STN & IW	NET DEVI
29/04/2024	5.12500	5.21128	0.32608	0.00000	0.32608
30/04/2024	5.77980	5.96392	-0.13157	0.00000	-0.13157
01/05/2024	5.49840	5.62186	0.00591	0.00000	0.00591
02/05/2024	4.66830	4.82274	-0.46128	0.00000	-0.46128
03/05/2024	5.13760	5.55575	-0.45796	0.00000	-0.45796
04/05/2024	5.85390	6.28060	-0.93882	0.00000	-0.93882
05/05/2024	5.80750	6.01136	-0.27383	0.00000	-0.27383
Total	37.87050	39.46751	-1.93147	0.00000	-1.93147



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Northern Regional Power Committee
Deviation Settlement Account For The Week 6/05/2024 To 12/05/2024
 Details of Deviation Amount (in Rs Lakh) to be Paid (+) / Received (-) by

Entity : AZURE SOLAR					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC.STN & IW	NET DEVI
06/05/2024	7.23250	6.86484	1.15359	0.00000	1.15359
07/05/2024	12.27500	10.61574	4.90085	0.00000	4.90085
08/05/2024	13.26090	13.02316	0.59172	0.00000	0.59172
09/05/2024	13.32750	12.11889	3.47441	0.00000	3.47441
10/05/2024	11.99750	12.99814	-2.48006	0.00000	-2.48006
11/05/2024	12.05250	11.52216	1.34245	0.00000	1.34245
12/05/2024	12.25000	13.70584	-3.47090	0.00000	-3.47090
Total	82.39590	80.84877	5.51206	0.00000	5.51206
Entity : AZURE SOLAR THIRTY F					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC.STN & IW	NET DEVI
06/05/2024	8.83750	8.64400	0.87212	0.00000	0.87212
07/05/2024	8.41500	8.34770	0.39170	0.00000	0.39170
08/05/2024	8.67980	9.20370	-1.38735	0.00000	-1.38735
09/05/2024	8.58250	8.67800	0.06488	0.00000	0.06488
10/05/2024	8.68250	9.22440	-1.46509	0.00000	-1.46509
11/05/2024	8.49000	7.99670	1.73860	0.00000	1.73860
12/05/2024	8.72000	9.73930	-2.75773	0.00000	-2.75773
Total	60.40730	61.83380	-2.54287	0.00000	-2.54287
Entity : BAIRASIUL HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC.STN & IW	NET DEVI
06/05/2024	36.78060	37.95540	-0.81832	0.00000	-0.81832
07/05/2024	37.22520	38.43660	-0.85650	0.00000	-0.85650
08/05/2024	38.96170	39.32360	-0.16139	0.00000	-0.16139
09/05/2024	40.33740	42.62560	-2.16271	0.00000	-2.16271
10/05/2024	40.93020	42.79680	-1.43004	0.00000	-1.43004
11/05/2024	39.30000	40.43080	-1.47999	0.00000	-1.47999
12/05/2024	38.11440	38.45040	0.11809	0.00000	0.11809
Total	271.64950	280.01920	-6.79086	0.00000	-6.79086
Entity : BHAKRA HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC.STN & IW	NET DEVI
06/05/2024	154.07000	155.24868	-5.47041	0.00000	-5.47041
07/05/2024	153.28500	156.44134	-10.19926	0.00000	-10.19926
08/05/2024	152.37500	155.09068	-7.99779	0.00000	-7.99779
09/05/2024	152.05000	154.05524	-6.28440	0.00000	-6.28440
10/05/2024	163.08500	163.83726	-2.90325	0.00000	-2.90325
11/05/2024	164.33000	166.02853	-6.63024	0.00000	-6.63024
12/05/2024	154.71000	157.18585	-6.42725	0.00000	-6.42725
Total	1093.90500	1107.88758	-45.91260	0.00000	-45.91260
Entity : BUDHIL HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC.STN & IW	NET DEVI
06/05/2024	7.12310	7.60935	-0.73603	0.00000	-0.73603
07/05/2024	7.62100	7.07637	2.02778	0.00000	2.02778
08/05/2024	7.80850	7.87333	2.31776	0.00000	2.31776
09/05/2024	10.82610	10.98525	-0.34052	0.00000	-0.34052
10/05/2024	11.42990	11.53979	-0.48896	0.00000	-0.48896
11/05/2024	11.43090	11.45763	0.22695	0.00000	0.22695
12/05/2024	10.02620	10.08935	0.03204	0.00000	0.03204
Total	66.26570	66.63107	3.03902	0.00000	3.03902



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Northern Regional Power Committee
Deviation Settlement Account For The Week 13-05-2024 To 19-05-2024
 Details of Deviation Amount (in Rs Lakh) to be Paid (+) / Received (-) by

Entity : BUDHIL HEP						
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADD DEVI	ADJ ON A/C OF NUC.STN & IW	NET DEVI
13/05/2024	7.88420	7.87860	0.26111	0.00000	0.00000	0.26111
14/05/2024	7.84580	7.83284	0.39169	0.00000	0.00000	0.39169
15/05/2024	10.43140	10.63528	-0.87350	0.00000	0.00000	-0.87350
16/05/2024	11.54640	11.72710	-0.83278	0.00000	0.00000	-0.83278
17/05/2024	13.98020	14.11106	-0.71229	0.00000	0.00000	-0.71229
18/05/2024	13.18980	13.35865	-0.87815	0.00000	0.00000	-0.87815
19/05/2024	15.07300	15.19116	-0.66275	0.00000	0.00000	-0.66275
Total	79.95080	80.73469	-3.30667	0.00000	0.00000	-3.30667
Entity : CHAMERA HEP						
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADD DEVI	ADJ ON A/C OF NUC.STN & IW	NET DEVI
13/05/2024	100.03500	100.61727	-0.42775	0.00000	0.00000	-0.42775
14/05/2024	83.99890	85.03309	-0.59921	0.00000	0.00000	-0.59921
15/05/2024	83.99980	85.10673	-1.01148	0.00000	0.00000	-1.01148
16/05/2024	83.99980	84.93655	-0.74313	0.00000	0.00000	-0.74313
17/05/2024	83.99980	85.05272	-0.76993	0.00000	0.00000	-0.76993
18/05/2024	112.00000	113.30018	-0.89530	0.00000	0.00000	-0.89530
19/05/2024	128.00100	128.17036	-0.17197	0.00000	0.00000	-0.17197
Total	676.03430	682.21690	-4.61877	0.00000	0.00000	-4.61877
Entity : CHAMERA-II HEP						
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADD DEVI	ADJ ON A/C OF NUC.STN & IW	NET DEVI
13/05/2024	64.96100	66.17163	-1.14938	0.00000	0.00000	-1.14938
14/05/2024	54.34000	55.20127	-1.17275	0.00000	0.00000	-1.17275
15/05/2024	71.13600	71.58455	-0.51612	0.00000	0.00000	-0.51612
16/05/2024	71.13600	72.10273	-1.15375	0.00000	0.00000	-1.15375
17/05/2024	71.13600	72.11564	-1.13620	0.00000	0.00000	-1.13620
18/05/2024	71.39400	72.26890	-0.98637	0.00000	0.00000	-0.98637
19/05/2024	71.39400	72.29000	-1.07054	0.00000	0.00000	-1.07054
Total	475.49700	481.73472	-7.18511	0.00000	0.00000	-7.18511
Entity : CHAMERA-III HEP						
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADD DEVI	ADJ ON A/C OF NUC.STN & IW	NET DEVI
13/05/2024	43.15530	42.93432	-0.37667	0.00000	0.00000	-0.37667
14/05/2024	38.39265	38.12400	-0.81499	0.00000	0.00000	-0.81499
15/05/2024	49.43910	49.31388	-0.75101	0.00000	0.00000	-0.75101
16/05/2024	54.77520	55.30176	-1.14354	0.00000	0.00000	-1.14354
17/05/2024	54.77520	55.53288	-1.68828	0.00000	0.00000	-1.68828
18/05/2024	54.77520	55.45044	-1.49730	0.00000	0.00000	-1.49730
19/05/2024	54.77520	55.27152	-1.18382	0.00000	0.00000	-1.18382
Total	350.08785	351.92880	-7.45561	0.00000	0.00000	-7.45561
Entity : CLEAN SOLAR POWER						
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADD DEVI	ADJ ON A/C OF NUC.STN & IW	NET DEVI
13/05/2024	18.41598	18.29824	0.88074	0.00000	0.00000	0.88074
14/05/2024	18.72710	18.57184	1.06630	0.00000	0.00000	1.06630
15/05/2024	18.85252	19.36960	-1.30815	0.00000	0.00000	-1.30815
16/05/2024	18.48610	18.99424	-1.22164	0.00000	0.00000	-1.22164
17/05/2024	18.53945	18.96128	-0.96511	0.00000	0.00000	-0.96511
18/05/2024	18.70292	18.82144	0.25031	0.00000	0.00000	0.25031
19/05/2024	18.54838	18.30976	0.90905	0.00000	0.00000	0.90905
Total	130.27245	131.32640	-0.38850	0.00000	0.00000	-0.38850



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Northern Regional Power Committee
Deviation Settlement Account For The Week 20/05/2024 To 26/05/2024
 Details of Deviation Amount (in Rs Lakh) to be Paid (+) / Received (-) by

Entity : AZURE SOLAR					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC STN & IW	NET DEVI
20/05/2024	12.10000	12.87259	-1.91592	0.00000	-1.91592
21/05/2024	12.77250	13.38331	-1.51482	0.00000	-1.51482
22/05/2024	12.39250	12.49504	-0.07819	0.00000	-0.07819
23/05/2024	12.36250	13.14547	-1.94174	0.00000	-1.94174
24/05/2024	12.36250	12.59004	-0.56037	0.00000	-0.56037
25/05/2024	12.37500	12.39667	-0.05372	0.00000	-0.05372
26/05/2024	12.33750	12.06746	0.68248	0.00000	0.68248
Total	86.70250	88.95058	-5.38228	0.00000	-5.38228
Entity : AZURE SOLAR THIRTY F					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC STN & IW	NET DEVI
20/05/2024	8.35000	8.86700	-1.34424	0.00000	-1.34424
21/05/2024	8.67250	9.39140	-1.95545	0.00000	-1.95545
22/05/2024	8.59250	8.92680	-0.86502	0.00000	-0.86502
23/05/2024	8.64500	9.19330	-1.49143	0.00000	-1.49143
24/05/2024	8.65000	8.80500	-0.41729	0.00000	-0.41729
25/05/2024	8.65250	8.59260	0.16682	0.00000	0.16682
26/05/2024	8.59750	8.38210	0.59097	0.00000	0.59097
Total	60.16000	62.15820	-5.31564	0.00000	-5.31564
Entity : BAIRASIUL HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC STN & IW	NET DEVI
20/05/2024	28.47240	29.27460	-0.84909	0.00000	-0.84909
21/05/2024	28.47240	29.28260	-0.84824	0.00000	-0.84824
22/05/2024	28.47240	29.27460	-0.90471	0.00000	-0.90471
23/05/2024	30.85530	31.91620	-0.90941	0.00000	-0.90941
24/05/2024	39.45090	40.45740	-1.11537	0.00000	-1.11537
25/05/2024	37.96890	39.03660	-1.36087	0.00000	-1.36087
26/05/2024	38.85810	40.28200	-1.27356	0.00000	-1.27356
Total	232.55040	239.52400	-7.26125	0.00000	-7.26125
Entity : BHAKRA HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC STN & IW	NET DEVI
20/05/2024	171.04000	173.32993	-5.84153	0.00000	-5.84153
21/05/2024	180.49500	182.78896	-5.73669	0.00000	-5.73669
22/05/2024	172.65500	175.60240	-8.35975	0.00000	-8.35975
23/05/2024	178.57250	182.03275	-11.50069	0.00000	-11.50069
24/05/2024	182.06750	185.18342	-11.60598	0.00000	-11.60598
25/05/2024	180.40250	181.39559	-4.31295	0.00000	-4.31295
26/05/2024	188.26000	190.98064	-8.54675	0.00000	-8.54675
Total	1253.49250	1271.31369	-55.90434	0.00000	-55.90434
Entity : BUDHIL HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC STN & IW	NET DEVI
20/05/2024	14.09700	14.09357	-0.23897	0.00000	-0.23897
21/05/2024	13.14040	13.31074	-0.67274	0.00000	-0.67274
22/05/2024	15.21520	15.44052	-0.98065	0.00000	-0.98065
23/05/2024	16.59840	16.76903	-0.84227	0.00000	-0.84227
24/05/2024	16.59840	16.79587	-1.03118	0.00000	-1.03118
25/05/2024	16.59840	16.82581	-1.28072	0.00000	-1.28072
26/05/2024	16.59840	16.79155	-0.70014	0.00000	-0.70014
Total	108.84620	110.02709	-5.74667	0.00000	-5.74667



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Northern Regional Power Committee
Deviation Settlement Account For The Week 27/05/2024 To 2/06/2024
 Details of Deviation Amount (in Rs Lakh) to be Paid (+) / Received (-) by

Entity : AZURE SOLAR					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC STN & IW	NET DEVI
27/05/2024	12.36750	13.04382	-1.67732	0.00000	-1.67732
28/05/2024	12.44000	12.83949	-0.99083	0.00000	-0.99083
29/05/2024	12.95250	13.57355	-1.54029	0.00000	-1.54029
30/05/2024	12.89000	13.58588	-1.72582	0.00000	-1.72582
31/05/2024	25.65250	13.44502	41.54983	0.00000	41.54983
01/06/2024	13.23250	13.73928	-1.25677	0.00000	-1.25677
02/06/2024	12.87750	13.28607	-1.01320	0.00000	-1.01320
Total	102.41250	93.51311	33.34560	0.00000	33.34560
Entity : AZURE SOLAR THIRTY F					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC STN & IW	NET DEVI
27/05/2024	8.67000	9.03380	-0.98770	0.00000	-0.98770
28/05/2024	8.69250	9.15120	-1.24772	0.00000	-1.24772
29/05/2024	8.81250	9.58400	-2.09850	0.00000	-2.09850
30/05/2024	8.68750	9.49740	-2.20299	0.00000	-2.20299
31/05/2024	17.55750	9.43510	30.47748	0.00000	30.47748
01/06/2024	8.86500	9.48830	-1.69540	0.00000	-1.69540
02/06/2024	8.74000	9.06990	-0.89711	0.00000	-0.89711
Total	70.02500	65.25970	21.34806	0.00000	21.34806
Entity : BAIRASIUL HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC STN & IW	NET DEVI
27/05/2024	38.85810	39.57800	-0.84499	0.00000	-0.84499
28/05/2024	36.78330	37.63180	-0.92178	0.00000	-0.92178
29/05/2024	30.85530	31.78580	-0.71725	0.00000	-0.71725
30/05/2024	28.77780	29.66440	-0.74562	0.00000	-0.74562
31/05/2024	25.77460	26.79000	-0.89616	0.00000	-0.89616
01/06/2024	26.56560	27.37840	-0.97489	0.00000	-0.97489
02/06/2024	24.88360	25.87520	-1.33093	0.00000	-1.33093
Total	212.49830	218.70360	-6.43162	0.00000	-6.43162
Entity : BHAKRA HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC STN & IW	NET DEVI
27/05/2024	188.72500	192.38386	-15.89920	0.00000	-15.89920
28/05/2024	179.23250	182.12410	-9.29912	0.00000	-9.29912
29/05/2024	185.55000	187.34531	-6.20809	0.00000	-6.20809
30/05/2024	185.03000	188.40842	-8.75058	0.00000	-8.75058
31/05/2024	186.22500	188.94277	-6.98799	0.00000	-6.98799
01/06/2024	183.65000	187.15307	-12.43164	0.00000	-12.43164
02/06/2024	179.53250	182.37461	-8.75706	0.00000	-8.75706
Total	1287.94500	1308.73214	-68.33368	0.00000	-68.33368
Entity : BUDHIL HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC STN & IW	NET DEVI
27/05/2024	16.59840	16.77719	-0.85144	0.00000	-0.85144
28/05/2024	16.59840	16.76401	-0.58427	0.00000	-0.58427
29/05/2024	16.59840	16.78101	-0.70415	0.00000	-0.70415
30/05/2024	16.59840	16.77263	-0.62931	0.00000	-0.62931
31/05/2024	13.48620	13.62910	-0.64391	0.00000	-0.64391
01/06/2024	13.63440	13.84732	-1.23389	0.00000	-1.23389
02/06/2024	13.19558	13.28439	-0.28225	0.00000	-0.28225
Total	106.70978	107.85565	-4.92922	0.00000	-4.92922



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Northern Regional Power Committee
Deviation Settlement Account For The Week 3/06/2024 To 9/06/2024
 Details of Deviation Amount (in Rs Lakh) to be Paid (+) / Received (-) by

Entity : AZURE SOLAR					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC STN & IW	NET DEVI
03/06/2024	12.98250	13.11721	-0.33414	0.00000	-0.33414
04/06/2024	12.83000	13.01740	-0.46469	0.00000	-0.46469
05/06/2024	12.83000	12.87201	-0.09936	0.00000	-0.09936
06/06/2024	12.60500	13.02004	-1.02930	0.00000	-1.02930
07/06/2024	12.92500	12.22845	1.75356	0.00000	1.75356
08/06/2024	12.54250	13.51457	-2.37704	0.00000	-2.37704
09/06/2024	12.56500	13.45646	-2.20956	0.00000	-2.20956
Total	89.28000	91.22614	-4.76053	0.00000	-4.76053
Entity : AZURE SOLAR THIRTY F					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC STN & IW	NET DEVI
03/06/2024	8.75000	9.08850	-0.92077	0.00000	-0.92077
04/06/2024	8.70750	9.36290	-1.78272	0.00000	-1.78272
05/06/2024	8.64500	9.30690	-1.80038	0.00000	-1.80038
06/06/2024	8.41500	9.00700	-1.60794	0.00000	-1.60794
07/06/2024	8.57000	8.62780	-0.15110	0.00000	-0.15110
08/06/2024	0.42250	-0.00230	1.21325	0.00000	1.21325
09/06/2024	0.00000	0.00000	0.00000	0.00000	0.00000
Total	43.51000	45.39080	-5.04966	0.00000	-5.04966
Entity : BAIRASIUL HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC STN & IW	NET DEVI
03/06/2024	28.73680	29.99900	-0.90065	0.00000	-0.90065
04/06/2024	29.37060	30.30820	-0.89189	0.00000	-0.89189
05/06/2024	26.70300	27.43220	-0.61816	0.00000	-0.61816
06/06/2024	25.12460	25.75080	-0.29601	0.00000	-0.29601
07/06/2024	23.44260	24.49460	-0.67547	0.00000	-0.67547
08/06/2024	23.17435	24.07820	-0.31762	0.00000	-0.31762
09/06/2024	18.84840	20.71280	-1.76278	0.00000	-1.76278
Total	175.40035	182.77580	-5.46258	0.00000	-5.46258
Entity : BHAKRA HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC STN & IW	NET DEVI
03/06/2024	170.33750	172.92362	-9.10150	0.00000	-9.10150
04/06/2024	169.14500	171.15439	-6.66329	0.00000	-6.66329
05/06/2024	154.06500	154.82490	-2.39190	0.00000	-2.39190
06/06/2024	165.86500	166.81074	2.13836	0.00000	2.13836
07/06/2024	161.79250	164.97521	-8.59085	0.00000	-8.59085
08/06/2024	170.47750	172.68281	-9.14194	0.00000	-9.14194
09/06/2024	170.91750	173.79049	-6.75262	0.00000	-6.75262
Total	1162.60000	1177.16216	-40.50374	0.00000	-40.50374
Entity : BUDHIL HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC STN & IW	NET DEVI
03/06/2024	15.35270	15.50545	-0.77105	0.00000	-0.77105
04/06/2024	16.01360	16.19821	-0.90915	0.00000	-0.90915
05/06/2024	15.91930	16.10071	-0.77003	0.00000	-0.77003
06/06/2024	14.62840	14.69099	-0.15063	0.00000	-0.15063
07/06/2024	12.44880	12.62756	-0.82611	0.00000	-0.82611
08/06/2024	11.63370	11.84665	-0.86287	0.00000	-0.86287
09/06/2024	10.29780	10.37944	-0.21773	0.00000	-0.21773
Total	96.29430	97.34901	-4.50757	0.00000	-4.50757



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Northern Regional Power Committee
Deviation Settlement Account For The Week 10/06/2024 To 16/06/2024
 Details of Deviation Amount (in Rs Lakh) to be Paid (+) / Received (-) by

Entity : BUDHIL HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC.STN & IW	NET DEVI
10/06/2024	9.61320	9.09716	5.24484	0.00000	5.24484
11/06/2024	10.94210	10.70546	2.45657	0.00000	2.45657
12/06/2024	10.15170	10.31980	-0.69134	0.00000	-0.69134
13/06/2024	13.73630	13.90959	-0.60660	0.00000	-0.60660
14/06/2024	14.02960	14.22820	-0.78559	0.00000	-0.78559
15/06/2024	14.68750	14.90778	-1.11084	0.00000	-1.11084
16/06/2024	17.58640	17.78997	-1.13852	0.00000	-1.13852
Total	90.74680	90.95796	3.36852	0.00000	3.36852
Entity : CHAMERA HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC.STN & IW	NET DEVI
10/06/2024	71.99890	72.91363	-0.05582	0.00000	-0.05582
11/06/2024	71.99890	72.53345	-0.03886	0.00000	-0.03886
12/06/2024	75.00110	76.26600	-0.36756	0.00000	-0.36756
13/06/2024	82.01100	82.70946	0.07145	0.00000	0.07145
14/06/2024	91.98880	91.85727	0.49195	0.00000	0.49195
15/06/2024	99.99990	99.75000	3.16987	0.00000	3.16987
16/06/2024	92.99700	92.75618	-0.80009	0.00000	-0.80009
Total	585.99560	588.78599	2.47094	0.00000	2.47094
Entity : CHAMERA-II HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC.STN & IW	NET DEVI
10/06/2024	63.65200	64.26673	-0.70432	0.00000	-0.70432
11/06/2024	64.22000	65.07782	-0.88506	0.00000	-0.88506
12/06/2024	69.35100	70.31618	-1.07647	0.00000	-1.07647
13/06/2024	71.13600	72.04873	-0.98247	0.00000	-0.98247
14/06/2024	71.13600	72.02255	-0.96797	0.00000	-0.96797
15/06/2024	71.39400	72.21982	-1.03303	0.00000	-1.03303
16/06/2024	71.39400	72.16055	-0.92985	0.00000	-0.92985
Total	482.28300	488.11238	-6.57917	0.00000	-6.57917
Entity : CHAMERA-III HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC.STN & IW	NET DEVI
10/06/2024	48.05730	48.14280	-0.35401	0.00000	-0.35401
11/06/2024	48.68960	48.75192	-0.26931	0.00000	-0.26931
12/06/2024	51.57432	52.06644	-0.81651	0.00000	-0.81651
13/06/2024	54.77520	55.15776	-0.87300	0.00000	-0.87300
14/06/2024	54.77520	55.19772	-0.98692	0.00000	-0.98692
15/06/2024	54.77520	55.33236	-1.34326	0.00000	-1.34326
16/06/2024	54.77520	55.34676	-1.29808	0.00000	-1.29808
Total	367.42202	369.99576	-5.94109	0.00000	-5.94109
Entity : CLEAN SOLAR POWER					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC.STN & IW	NET DEVI
10/06/2024	19.08365	18.96832	1.24353	0.00000	1.24353
11/06/2024	19.32412	20.00672	-1.72693	0.00000	-1.72693
12/06/2024	19.19520	20.02144	-2.09037	0.00000	-2.09037
13/06/2024	19.46212	19.33664	0.36847	0.00000	0.36847
14/06/2024	19.54400	20.42208	-2.22175	0.00000	-2.22175
15/06/2024	20.09268	20.20320	-0.27966	0.00000	-0.27966
16/06/2024	19.30978	19.62720	-0.78746	0.00000	-0.78746
Total	136.01155	138.58560	-5.49417	0.00000	-5.49417



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Northern Regional Power Committee
Deviation Settlement Account For The Week 17/06/2024 To 23/06/2024
 Details of Deviation Amount (in Rs Lakh) to be Paid (+) / Received (-) by

Entity : BUDHIL HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC STN & IW	NET DEVI
17/06/2024	17.78400	17.96483	-0.95032	0.00000	-0.95032
18/06/2024	17.78400	17.94352	-0.76831	0.00000	-0.76831
19/06/2024	17.78400	17.98735	-1.02970	0.00000	-1.02970
20/06/2024	17.11720	17.03445	0.94732	0.00000	0.94732
21/06/2024	13.04160	13.23170	-1.19052	0.00000	-1.19052
22/06/2024	11.41140	11.55704	-0.93716	0.00000	-0.93716
23/06/2024	14.43080	14.59853	-0.74192	0.00000	-0.74192
Total	109.35300	110.31742	-4.67061	0.00000	-4.67061
Entity : CHAMERA HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC STN & IW	NET DEVI
17/06/2024	100.00000	101.14909	-0.88057	0.00000	-0.88057
18/06/2024	114.98430	116.38090	-0.12525	0.00000	-0.12525
19/06/2024	128.03960	128.20691	0.29273	0.00000	0.29273
20/06/2024	128.04480	126.52309	2.24467	0.00000	2.24467
21/06/2024	103.14720	104.51182	-0.10684	0.00000	-0.10684
22/06/2024	80.00000	81.34472	-0.41173	0.00000	-0.41173
23/06/2024	60.00002	60.54709	0.55164	0.00000	0.55164
Total	714.21592	718.66362	1.56465	0.00000	1.56465
Entity : CHAMERA-II HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC STN & IW	NET DEVI
17/06/2024	71.39400	71.95527	-0.62071	0.00000	-0.62071
18/06/2024	71.39400	72.13782	-0.68088	0.00000	-0.68088
19/06/2024	71.39400	72.07582	-0.64801	0.00000	-0.64801
20/06/2024	71.39400	72.28891	-0.92874	0.00000	-0.92874
21/06/2024	71.39400	72.04490	-0.75501	0.00000	-0.75501
22/06/2024	62.13300	62.84219	-0.69376	0.00000	-0.69376
23/06/2024	71.39400	72.03909	-0.68601	0.00000	-0.68601
Total	490.49700	495.38400	-5.01312	0.00000	-5.01312
Entity : CHAMERA-III HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC STN & IW	NET DEVI
17/06/2024	54.77520	55.01412	-0.54787	0.00000	-0.54787
18/06/2024	54.77520	54.71964	0.23579	0.00000	0.23579
19/06/2024	54.77520	54.86436	-0.13646	0.00000	-0.13646
20/06/2024	54.77520	54.80460	-0.09784	0.00000	-0.09784
21/06/2024	54.77520	54.91116	-0.32606	0.00000	-0.32606
22/06/2024	46.77105	47.22372	-0.73038	0.00000	-0.73038
23/06/2024	53.58118	53.88624	-0.33064	0.00000	-0.33064
Total	374.22823	375.42384	-1.93346	0.00000	-1.93346
Entity : CLEAN SOLAR POWER					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC STN & IW	NET DEVI
17/06/2024	19.44312	19.72608	-0.71583	0.00000	-0.71583
18/06/2024	19.51378	19.75648	-0.61410	0.00000	-0.61410
19/06/2024	18.67252	19.71424	-2.63561	0.00000	-2.63561
20/06/2024	19.34328	19.50336	-0.40499	0.00000	-0.40499
21/06/2024	16.44260	15.42560	6.03261	0.00000	6.03261
22/06/2024	17.13810	17.08800	0.38613	0.00000	0.38613
23/06/2024	14.15728	13.27648	2.71020	0.00000	2.71020
Total	124.71068	124.49024	4.75841	0.00000	4.75841



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Northern Regional Power Committee
Deviation Settlement Account For The Week 24/06/2024 To 30/06/2024
 Details of Deviation Amount (in Rs Lakh) to be Paid (+) / Received (-) by

Entity : BUDHIL HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC.STN & IW	NET DEVI
24/06/2024	15.67330	15.83650	-0.91997	0.00000	-0.91997
25/06/2024	17.56840	17.74756	-1.00866	0.00000	-1.00866
26/06/2024	17.78400	17.94519	-0.73677	0.00000	-0.73677
27/06/2024	17.78400	17.98639	-1.02198	0.00000	-1.02198
28/06/2024	17.78400	17.89872	-0.53108	0.00000	-0.53108
29/06/2024	17.78400	18.00701	-1.01757	0.00000	-1.01757
30/06/2024	17.78400	18.04820	-1.17056	0.00000	-1.17056
Total	122.16170	123.46957	-6.40659	0.00000	-6.40659
Entity : CHAMERA HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC.STN & IW	NET DEVI
24/06/2024	90.00022	90.78054	0.02190	0.00000	0.02190
25/06/2024	109.99960	111.29890	-0.49471	0.00000	-0.49471
26/06/2024	128.04480	128.43655	-0.15734	0.00000	-0.15734
27/06/2024	128.04480	128.53091	-0.22652	0.00000	-0.22652
28/06/2024	128.04480	128.59528	-0.13914	0.00000	-0.13914
29/06/2024	128.04480	128.54400	-0.02007	0.00000	-0.02007
30/06/2024	128.04480	128.78673	-0.93899	0.00000	-0.93899
Total	840.22382	844.97291	-1.95487	0.00000	-1.95487
Entity : CHAMERA-II HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC.STN & IW	NET DEVI
24/06/2024	71.39400	72.14600	-0.89510	0.00000	-0.89510
25/06/2024	71.39400	72.06618	-0.72067	0.00000	-0.72067
26/06/2024	71.39400	72.11964	-0.75616	0.00000	-0.75616
27/06/2024	71.39400	72.11164	-0.78985	0.00000	-0.78985
28/06/2024	71.42400	72.15927	-0.85339	0.00000	-0.85339
29/06/2024	71.42400	72.20491	-0.90117	0.00000	-0.90117
30/06/2024	70.93000	71.75055	-0.90885	0.00000	-0.90885
Total	499.35400	504.55819	-5.82519	0.00000	-5.82519
Entity : CHAMERA-III HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC.STN & IW	NET DEVI
24/06/2024	54.77520	55.26180	-1.06918	0.00000	-1.06918
25/06/2024	54.77520	54.69192	0.33096	0.00000	0.33096
26/06/2024	54.77520	54.68868	0.40038	0.00000	0.40038
27/06/2024	54.77520	54.54036	0.49593	0.00000	0.49593
28/06/2024	54.77520	54.36792	0.89647	0.00000	0.89647
29/06/2024	54.77520	54.45000	0.90448	0.00000	0.90448
30/06/2024	52.11232	51.84972	1.10104	0.00000	1.10104
Total	380.76352	379.85040	3.06008	0.00000	3.06008
Entity : CLEAN SOLAR POWER					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC.STN & IW	NET DEVI
24/06/2024	14.22622	12.69856	5.31512	0.00000	5.31512
25/06/2024	13.78528	13.40768	1.03218	0.00000	1.03218
26/06/2024	12.92168	12.77792	0.46244	0.00000	0.46244
27/06/2024	12.11435	11.12640	3.33184	0.00000	3.33184
28/06/2024	12.76555	12.76448	0.11327	0.00000	0.11327
29/06/2024	11.21660	9.03456	6.86851	0.00000	6.86851
30/06/2024	13.85672	13.76608	0.24046	0.00000	0.24046
Total	90.88640	85.57568	17.36382	0.00000	17.36382



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Northern Regional Power Committee
Deviation Settlement Account For The Week 1/07/2024 To 7/07/2024
 Details of Deviation Amount (in Rs Lakh) to be Paid (+) / Received (-) by

Entity : BUDHIL HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC.STN & IW	NET DEVI
01/07/2024	4.44600	4.38821	0.33206	0.00000	0.33206
02/07/2024	17.78400	17.95454	-0.75094	0.00000	-0.75094
03/07/2024	17.78400	17.94376	-0.65676	0.00000	-0.65676
04/07/2024	17.78400	17.97130	-0.81190	0.00000	-0.81190
05/07/2024	17.78400	17.95285	-0.67240	0.00000	-0.67240
06/07/2024	17.78400	17.90711	-0.52490	0.00000	-0.52490
07/07/2024	17.78400	17.97418	-0.61258	0.00000	-0.61258
Total	111.15000	112.09195	-3.69742	0.00000	-3.69742
Entity : CHAMERA HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC.STN & IW	NET DEVI
01/07/2024	128.04480	128.89036	-1.03282	0.00000	-1.03282
02/07/2024	128.04480	128.15945	0.13301	0.00000	0.13301
03/07/2024	105.79100	107.86527	-1.06838	0.00000	-1.06838
04/07/2024	128.04480	128.55491	-0.41722	0.00000	-0.41722
05/07/2024	128.04480	128.33018	0.15063	0.00000	0.15063
06/07/2024	128.04480	128.38364	-0.20407	0.00000	-0.20407
07/07/2024	128.04480	128.22709	0.06349	0.00000	0.06349
Total	874.05980	878.41090	-2.37536	0.00000	-2.37536
Entity : CHAMERA-II HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC.STN & IW	NET DEVI
01/07/2024	11.62900	11.73200	-0.06509	0.00000	-0.06509
02/07/2024	71.42400	72.30855	-1.02315	0.00000	-1.02315
03/07/2024	71.42400	72.14763	-0.78390	0.00000	-0.78390
04/07/2024	71.42400	72.20636	-0.87452	0.00000	-0.87452
05/07/2024	71.42400	72.34164	-1.04543	0.00000	-1.04543
06/07/2024	71.42400	72.08109	-0.71668	0.00000	-0.71668
07/07/2024	71.42400	72.29327	-1.04111	0.00000	-1.04111
Total	440.17300	445.11054	-5.54988	0.00000	-5.54988
Entity : CHAMERA-III HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC.STN & IW	NET DEVI
01/07/2024	8.20748	8.75376	-0.13595	0.00000	-0.13595
02/07/2024	54.77520	55.76328	-2.06965	0.00000	-2.06965
03/07/2024	54.77520	55.89108	-2.27007	0.00000	-2.27007
04/07/2024	54.77520	55.72980	-2.00525	0.00000	-2.00525
05/07/2024	54.77520	55.57032	-1.66362	0.00000	-1.66362
06/07/2024	54.77520	55.42272	-1.44730	0.00000	-1.44730
07/07/2024	54.77520	56.01636	-2.65284	0.00000	-2.65284
Total	336.85868	343.14732	-12.24468	0.00000	-12.24468
Entity : CLEAN SOLAR POWER					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC.STN & IW	NET DEVI
01/07/2024	13.79922	13.70400	0.24099	0.00000	0.24099
02/07/2024	13.00128	14.11136	-2.73438	0.00000	-2.73438
03/07/2024	14.06398	14.42752	-0.91819	0.00000	-0.91819
04/07/2024	12.52665	12.87936	-0.56577	0.00000	-0.56577
05/07/2024	14.21925	14.33184	-0.28481	0.00000	-0.28481
06/07/2024	13.60930	12.09056	4.77934	0.00000	4.77934
07/07/2024	12.07945	11.32448	3.01917	0.00000	3.01917
Total	93.29913	92.86912	3.53635	0.00000	3.53635



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Northern Regional Power Committee
Deviation Settlement Account For The Week 8/07/2024 To 14/07/2024
 Details of Deviation Amount (in Rs Lakh) to be Paid (+) / Received (-) by

Entity : BUDHIL HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC.STN & IW	NET DEVI
08/07/2024	17.78400	17.91286	-0.53655	0.00000	-0.53655
09/07/2024	17.78400	17.92101	-0.71562	0.00000	-0.71562
10/07/2024	17.78400	17.93897	-0.78816	0.00000	-0.78816
11/07/2024	17.78400	17.95453	-1.04593	0.00000	-1.04593
12/07/2024	17.33940	17.46372	-0.58047	0.00000	-0.58047
13/07/2024	13.28860	13.39937	-0.45429	0.00000	-0.45429
14/07/2024	15.07000	15.19810	-0.57078	0.00000	-0.57078
Total	116.83400	117.78856	-4.69180	0.00000	-4.69180
Entity : CHAMERA HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC.STN & IW	NET DEVI
08/07/2024	128.04480	128.43436	-0.10224	0.00000	-0.10224
09/07/2024	125.37720	126.10636	0.19213	0.00000	0.19213
10/07/2024	128.04480	128.35690	0.57855	0.00000	0.57855
11/07/2024	105.00000	106.33200	-1.20329	0.00000	-1.20329
12/07/2024	99.99510	101.27564	-1.33353	0.00000	-1.33353
13/07/2024	81.44320	83.56528	-2.14768	0.00000	-2.14768
14/07/2024	72.91440	74.38473	-0.44173	0.00000	-0.44173
Total	740.81950	748.45527	-4.45779	0.00000	-4.45779
Entity : CHAMERA-II HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC.STN & IW	NET DEVI
08/07/2024	71.42400	72.17854	-0.90750	0.00000	-0.90750
09/07/2024	71.42400	72.34309	-0.93805	0.00000	-0.93805
10/07/2024	71.42400	72.36909	-1.08254	0.00000	-1.08254
11/07/2024	71.42400	72.16654	-0.88407	0.00000	-0.88407
12/07/2024	71.42400	72.19564	-0.83989	0.00000	-0.83989
13/07/2024	61.74450	62.81909	-0.85397	0.00000	-0.85397
14/07/2024	63.50800	64.36109	-0.86926	0.00000	-0.86926
Total	482.37250	488.43308	-6.37528	0.00000	-6.37528
Entity : CHAMERA-III HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC.STN & IW	NET DEVI
08/07/2024	54.77520	55.99044	-2.64451	0.00000	-2.64451
09/07/2024	54.77520	56.10708	-2.91716	0.00000	-2.91716
10/07/2024	54.77520	56.08620	-2.68709	0.00000	-2.68709
11/07/2024	54.77520	56.14128	-2.85220	0.00000	-2.85220
12/07/2024	54.77520	56.03112	-2.46954	0.00000	-2.46954
13/07/2024	48.84758	49.39668	-1.35781	0.00000	-1.35781
14/07/2024	49.43910	50.19876	-1.67937	0.00000	-1.67937
Total	372.16268	379.95156	-16.60768	0.00000	-16.60768
Entity : CLEAN SOLAR POWER					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC.STN & IW	NET DEVI
08/07/2024	10.83815	9.57984	4.46436	0.00000	4.46436
09/07/2024	13.96762	13.77376	0.49053	0.00000	0.49053
10/07/2024	13.49928	13.95552	-0.86627	0.00000	-0.86627
11/07/2024	13.82330	13.58656	0.60633	0.00000	0.60633
12/07/2024	13.66800	13.10944	1.65408	0.00000	1.65408
13/07/2024	12.09805	13.08288	-2.38113	0.00000	-2.38113
14/07/2024	12.91092	10.24448	7.87472	0.00000	7.87472
Total	90.80532	87.33248	11.84262	0.00000	11.84262


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Northern Regional Power Committee
Deviation Settlement Account For The Week 15/07/2024 To 21/07/2024
 Details of Deviation Amount (in Rs Lakh) to be Paid (+) / Received (-) by

Entity : BUDHIL HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC.STN & IW	NET DEVI
15/07/2024	15.98390	16.13257	-0.69348	0.00000	-0.69348
16/07/2024	16.53430	16.71321	-0.82159	0.00000	-0.82159
17/07/2024	17.76200	17.96124	-1.01273	0.00000	-1.01273
18/07/2024	17.80200	17.95717	-0.84618	0.00000	-0.84618
19/07/2024	17.80200	17.95022	-0.90552	0.00000	-0.90552
20/07/2024	17.80200	17.92220	-0.69554	0.00000	-0.69554
21/07/2024	17.80105	17.90903	-0.50247	0.00000	-0.50247
Total	121.48725	122.54564	-5.47751	0.00000	-5.47751
Entity : CHAMERA HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC.STN & IW	NET DEVI
15/07/2024	59.13180	60.16799	0.00447	0.00000	0.00447
16/07/2024	62.65830	62.24019	2.03560	0.00000	2.03560
17/07/2024	86.40000	85.56927	1.13647	0.00000	1.13647
18/07/2024	85.25670	85.57691	-0.22796	0.00000	-0.22796
19/07/2024	85.21240	85.60091	0.06946	0.00000	0.06946
20/07/2024	82.69560	83.45072	2.14310	0.00000	2.14310
21/07/2024	85.36320	85.53982	0.22947	0.00000	0.22947
Total	546.71800	548.14581	5.39061	0.00000	5.39061
Entity : CHAMERA-II HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC.STN & IW	NET DEVI
15/07/2024	71.17700	71.96691	-0.79291	0.00000	-0.79291
16/07/2024	71.42400	72.17709	-0.75235	0.00000	-0.75235
17/07/2024	70.43600	71.33346	-0.89148	0.00000	-0.89148
18/07/2024	71.42400	72.29873	-1.03890	0.00000	-1.03890
19/07/2024	71.42400	72.22855	-0.93389	0.00000	-0.93389
20/07/2024	71.42400	72.22018	-0.92676	0.00000	-0.92676
21/07/2024	71.42400	72.28800	-0.98018	0.00000	-0.98018
Total	498.73300	504.51292	-6.31647	0.00000	-6.31647
Entity : CHAMERA-III HEP					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC.STN & IW	NET DEVI
15/07/2024	54.77520	55.57932	-1.97349	0.00000	-1.97349
16/07/2024	54.77520	55.50444	-1.67627	0.00000	-1.67627
17/07/2024	54.77520	55.50444	-1.70821	0.00000	-1.70821
18/07/2024	54.77520	55.68192	-1.97420	0.00000	-1.97420
19/07/2024	54.77520	55.84896	-2.30063	0.00000	-2.30063
20/07/2024	54.77520	55.68480	-2.10233	0.00000	-2.10233
21/07/2024	54.77520	55.47492	-1.59913	0.00000	-1.59913
Total	383.42640	389.27880	-13.33426	0.00000	-13.33426
Entity : CLEAN SOLAR POWER					
DATE	SCHDL(LU)	ACTUAL(LU)	DEVI AMT	ADJ ON A/C OF NUC.STN & IW	NET DEVI
15/07/2024	13.62170	14.05248	-0.97990	0.00000	-0.97990
16/07/2024	13.23078	13.57248	-0.81354	0.00000	-0.81354
17/07/2024	12.64788	13.31072	-1.46009	0.00000	-1.46009
18/07/2024	12.71908	12.76448	0.45817	0.00000	0.45817
19/07/2024	13.07265	13.02016	0.30425	0.00000	0.30425
20/07/2024	13.08735	11.53376	5.02479	0.00000	5.02479
21/07/2024	13.36498	12.53632	2.52405	0.00000	2.52405
Total	91.74442	90.79040	5.05773	0.00000	5.05773

