



**उत्तराखण्ड पावर कारपोरेशन लि०**  
(उत्तराखण्ड सरकार का उपक्रम)  
**Uttarakhand Power Corporation Ltd.**

(A. Govt. of Uttarakhand Undertaking)  
CIN : U40109UR2001SGC025867  
Email ID: do.dp.upcl@yahoo.com Website: www.upcl.org

No. 10484 /UPCL/RM/B-29

Dated: 11-12-2025

**BEFORE THE UTTARAKHAND ELECTRICITY REGULATORY COMMISSION**


IN THE MATTER OF: Petition for Annual Performance Review for FY 2025-26 and determination of ARR/Tariff for FY 2026-27 alongwith truing up of FY 2024-25.

AND

IN THE MATTER OF: UTTARAKHAND POWER CORPORATION LIMITED.  
.....Petitioner

**INDEX**

S. No.	Particulars	Page No.
1.	Reply	1-16
2.	Affidavit verifying the accompanying petition	17-18
3.	Annexure -A (Statutory Auditor's Report for FY 2024-25)	19-84
4.	Annexure -B (Monthly Trial Balance for FY 2024-25)	In Soft Copy
5.	Annexure -C (working sheets along with the formats)	In Soft Copy
6.	Annexure -D (Format 2.2)	85
7.	Annexure -E (Format 2.3)	86-87
8.	Annexure -F (Format 2.5)	88-100
9.	Annexure -G (Format 4)	101
10.	Annexure -H (Format 4.2)	102
11.	Annexure -I (Format 4.3)	103
12.	Annexure -J (Format 18.5)	104-107
13.	Annexure -K (UPCL's letters to field offices for taking necessary actions for recovery / write off of arrears)	108-120
14.	Annexure -L (revised format 4.1)	121-123

  
(Ajay Kumar Agarwal)  
Director (Projects)

File No. ....  
Case No. ....

**BEFORE THE UTTARAKHAND ELECTRICITY REGULATORY COMMISSION**

**IN THE MATTER OF :** Petition for Annual Performance Review for FY 2025-26 and determination of ARR/Tariff for FY 2026-27 alongwith truing up of FY 2024-25.

**And**

**In the matter of :** Uttarakhand Power Corporation Limited.

.....Petitioner

This is with reference to Hon'ble Commission's letter no. UERC/TF-814/2025-26/2025/1412, dated 12-12-2025 vide which the petitioner has been asked to submit the reply to the deficiencies/ shortcomings as shown at **Annexure -A** of the letter and observed by the Hon'ble Commission in the ARR and Tariff Petition. The petitioner is directed to submit the reply on the affidavit latest by 19-12-2025. The point wise reply/ information is mentioned herein below and the petitioner most respectfully sheweth as follows in the matter:

**I. Preliminary information required for admission of Petition**

**A. General**

1. UPCL has not submitted the Audited Accounts for FY 2024-25, on the basis of which it has sought truing up for FY 2024-25. UPCL should submit the Audited Statement of Accounts along with Auditor's and CAG's Report. UPCL is also required to submit the Monthly Trial Balance for FY 2024-25.

**Reply:**

The Petitioner respectfully submits that the Audited Accounts along with the Statutory Auditor's Report for FY 2024-25 are attached herewith **Annexure A** in hard copy and soft copy. Further, Monthly Trial Balance for FY 2024-25 is submitted as **Annexure B** in soft copy. It is also submitted that the Audit of CAG is in progress and the CAG report shall be submitted on completion of Audit i.e. expected by 27<sup>th</sup> December, 2025.



2. UPCL should also justify the proposed tariff hike in terms of reduction in cross-subsidy between various consumer categories, in accordance with the provisions of the EA 2003, Tariff Policy, 2016 and previous Orders of the Commission.

**Reply:**

The proposed level of cross subsidy proposed by the Petitioner is as shown below:

Category	ABR at Proposed Tariff for FY 27	Proposed ACOS for FY 27	Cross Subsidy	
			Approved in TO FY 26	CSS at Proposed Tariff for FY 27
RTS 1: Domestic	6.59	8.70	-19.63%	-24.30%
RTS 2: Non-domestic, incl. Commercial	10.10	8.70	15.76%	16.10%
RTS 3: Government Public Utilities	9.73	8.70	14.96%	11.87%
RTS 4: Private Tube well/Pump Sets	2.98	8.70	-62.60%	-65.71%
RTS 5: Industrial Consumers		8.70		9.97%
LT Industry	8.54	8.70	7.48%	-1.88%
HT Industry	9.63	8.70	7.58%	16.33%
RTS 6: Mixed Load	9.35	8.70	2.55%	7.44%
RTS 7: Railway Traction	9.80	8.70	1.71%	12.60%
RTS 8: Electric Vehicle	8.03	8.70	-0.13%	-7.69%
<b>Total</b>	<b>8.70</b>	<b>8.70</b>		

Considering quantum of tariff increase required as per the petition, if the gap is spread across all the categories, it would have resulted in tariff shock for the consumers of subsidized categories. Keeping in consideration the social justice to those consumers utilizing electricity at domestic and agriculture categories, the proposed tariff hike has been adjusted accordingly which results in cross subsidy % difference between consumer categories.

**B. Forms Related**

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3. The Formats submitted by UPCL along with the Petition are independent and are not linked with each other. UPCL should resubmit all the Formats using formulae and appropriately link the same to the relevant Formats for ensuring consistency and accuracy of the data submitted. UPCL is also required to submit the base data considered for its projections with regards to Power Purchase and Sales in Excel format.

**Reply:**

The petitioner respectfully submits the working sheets along with the formats for the perusal of Hon'ble Commission in soft copy is attached as **Annexure C**. The base data considered for projections with regards to power purchase and sales in excel format is mentioned in these external files.

4. Some of the Forms submitted in MS Excel Formats along with the Petition are not properly/fully filled as per the Formats prescribed by the Commission, as mentioned in the table below:

Form	Description
F 1	Interest Expenses towards Capitalised Assets details have not been given. Income from Wheeling Charges, Other Business, Cross Subsidy Surcharge and Additional Surcharge, /grant received are not shown separately.
F 2.2	Data not submitted as per the prescribed format
F 2.3	Data not submitted as per the prescribed format
F 2.5	Data not submitted as per the prescribed format
F 2.8	Confirm if the month wise data for April to September 2025 is on actual basis
F 2.9	Capacity Charges paid/ payable by Utility (Rs Crore) has not been given for FY 2024-25, FY 2025-26 and FY 2026-27.
F 4	Data not submitted as per the prescribed format
F 4.2	Data not submitted as per the prescribed format
F 4.3	Data not submitted as per the prescribed format
F 6.10	Data not submitted
F 7.4	Data not submitted as per the prescribed formats; Loan Tranche-wise details to be submitted along with the summary
F 18.5	There is a value error in the Format.
F 18.12	Data not submitted

*SK*

*[Signature]*

*[Signature]*

**Reply:**

The Petitioner humbly submits the following:

Form	Description	UPCL Reply
F 1	Interest Expenses towards Capitalised Assets details have not been given. Income from Wheeling Charges, Other Business, Cross Subsidy Surcharge and Additional Surcharge, /grant received are not shown separately.	In line with the approach considered by the Hon'ble Commission in the previous orders, the Petitioner has considered the entire payment of interest towards the capitalised assets as Interest Expense. The Petitioner submits that the Income from Wheeling Charges, Other Business, Cross Subsidy Surcharge and Additional Surcharge are included in Non-Tarif Income and the same is covered in detail in format F-11. We request Hon'ble Commission to consider the same.
F 2.2	Data not submitted as per the prescribed format	The Petitioner submits the required data in <b>Annexure - D</b> . Hard copy of the same is enclosed herewith.
F 2.3	Data not submitted as per the prescribed format	The Petitioner submits the required data in <b>Annexure - E</b> . Hard copy of the same is enclosed herewith.
F 2.5	Data not submitted as per the prescribed format	The Petitioner submits the required data in <b>Annexure - F</b> . Hard copy of the same is enclosed herewith.
F 2.8	Confirm if the month wise data for April to September 2025 is on actual basis	The Petitioner submits that the "Total Power Available for Sale" is on the actual basis for April to September 2025. However, the "Total Sales within the State" is on assumption basis for April to September 2025, as Commercial Diary is under preparation.
F 2.9	Capacity Charges paid/ payable by Utility (Rs Crore) has not been given for FY 2024-25, FY 2025-26 and FY 2026-27.	The Petitioner submits that in Generating stations either fixed charges or capacity charges are applicable. We have shown the total fixed charges (in Rs crore) or capacity charges (in Rs crore) combined in single column. We request Hon'ble Commission to consider our submission.
F 4	Data not submitted as per the prescribed format	The Petitioner submits the required data in <b>Annexure -G</b> . Hard copy of the same is enclosed herewith..
F 4.2	Data not submitted as per the prescribed format	The Petitioner submits the required data in <b>Annexure -H</b> . Hard copy of the same is enclosed herewith.

Form	Description	UPCL Reply
F 4.3	Data not submitted as per the prescribed format	The Petitioner submits the required data in <b>Annexure - I</b> . Hard copy of the same is enclosed herewith.
F 6.10	Data not submitted	The Petitioner humbly submits that the details of work/equipment to be decapitalised in future cannot be estimated at this point of time and therefore the same information could not be made available. Hence, the Petitioner seeks waiver of the same in the current submission.
F 7.4	Data not submitted as per the prescribed formats; Loan Tranche-wise details to be submitted along with the summary	The Petitioner submits that the Tranche-wise loan statement details is too voluminous to gather in the F-7.4, however the detailed Tranche-wise details is submitted in F-7.3. Hon'ble Commission is requested to consider the same.
F 18.5	There is a value error in the Format.	The same has been rectified and submitted as <b>Annexure - J</b> . Hard copy of the same is enclosed herewith.
F 18.12	Data not submitted	Details will be submitted separately along with EI certificates for FY 2024-25. Hon'ble Commission is requested to grant relief.

Also, as per direction of Hon'ble UERC, following data for HT & LT works has been submitted to UERC from period FY 2016-17 to FY 2021-22.

F.Y.	HT	LT	Total Submitted By Distribution-wing	Balance	UERC Received Date
2016-17	134.12	82.43	216.55	86.01	04-12-2025
2017-18	99.29	75.79	175.08	47.51	26-11-2025
	83.59	140.94	224.53		09-12-2025
2018-19	213.51	239.70	453.21	417.76	24-11-2025
2019-20	158.04	107.84	265.88	125.78	17-11-2025
2020-21	193.49	419.40	612.89	233.82	17-11-2025
2021-22	166.91	375.21	542.12	903.18	17-11-2025
<b>Total</b>	<b>1048.96</b>	<b>1441.29</b>	<b>2490.25</b>	<b>1814.07</b>	

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5. It is observed that receivable from sale of power in Table 1 of the Petition is submitted as Rs. 1496 Crore in FY 2024-25, as against Rs. 2266.07 Crore in Table 5. The Petitioner is required to reconcile the same and also provide the date on which the data presented in each table pertains to.

**Reply:**

As regards to the difference in revenue arrears as per Annual Accounts and billing data base, it is humbly submitted that the petitioner had assigned the work of reconciliation of arrears shown differently in various records to M/s KG Somani & Co. LLP Chartered Accountants who submitted his report in June 2023 and pointed out the difference in electricity arrears in various records of UPCL as follows:

Particulars	Amount (Rs. Cr)
Arrears as per Audited Accounts	1496
Arrears as per Ledger	2910.09
Arrears as per Commercial Diary	2266.07

As per the report of the Consultant, the arrears as on 31-03-2023 is Rs. 1614.68 Cr. The corrective action on the report of consultant is in progress. As per Audit report the summary of the balance which are irrecoverable and to be kept separately apart from normal balances in R-APDRP billing module has been arrived as follows:

**a. Govt. Balances**

Type of Consumer	Amount (Rs. Cr.)
RTS-3A (Public Lamps)	20.77
RTS-3B (Govt. Irrigation System)	320.40
RTS-3C (Public Water Works)	720.35
<b>Total</b>	<b>1061.52</b>

**b. Non-Govt. Balance**

Type of Consumer	Amount (Rs. Cr.)
Non KCC Non Live more than 5 years, Balances less than 1 Lakh	257.88

Director (Operation) vide its letter no. 2744/नि० (परिचालन) /उपाकालि/A-5, dated 22-07-2023 forwarded the above report to the field units for taking corrective action as per the recommendation of the Auditor. The office of Director (Operation) vide its letter 3799/नि० (परिचालन)/उपाकालि/A-5, dated 13-09-2023, no. 4285/नि० (परिचालन)/उपाकालि/A-5, dated 25-10-2023 and no. 315/नि० (परिचालन) / उपाकालि/A-5, dated 29-01-2024 reminded the field officers to take immediate action in the matter. Also, regular follow-ups and reminders were made to field offices for corrective actions for which respective letters are attached herewith as Annexure K.



6. It is observed that the figures appearing in Table 11 and Table 12 of the Petition pertaining to Power Purchase Cost are not tallying with the Form F-2.9. UPCL is required to rectify the discrepancy and maintain consistency at all places.

**Reply:**

The Petitioner humbly submits that, the Format F - 2.9 is as per the Commercial Information (Com data) of FY 2024-25. Com data contains details of expense as per bill received during the respective months. However, the arrear bills pertaining to FY 2024-25 and earlier period raised after March'25 but before the date of balance sheet have been included in the annual accounts. The details in the matter are as follows:

Particular	Amount as per Comm data	Amount as per accounts	Variation	Remarks
Greenko Budhil	78.50	382.69	304.19	Carrying cost/ AFC Rs 308.79 Cr booked in March
UI Charges	62.71	96.38	33.67	Deficit 16.9.2024 to 22.12.2024 booked by account
UJVNL	1316	1541.34	225.34	Rs 94.84 Cr Vyasi arrear bill booked in March and negative truing up -Rs 126.41 Cr already considered by accounts in FY 2023-24.

Further, The Petitioner submits the reconciliation of Power purchase cost corresponding to UPCL claim and accounts as follows:

Particulars	Amount (Rs. Cr)	Remarks
<b>Power Purchase Cost as per Accounts</b>	<b>9170.13</b>	
<b>Less: Late Payment Surcharge</b>	<b>30.72</b>	Adjusted in Sharing of Gain/Loss
<b>Less: Banking Cost</b>	<b>65.14</b>	Banking cost is allowed on cash basis as per Commission's methodology
<b>Less: Sale of power outside state</b>	<b>190.22</b>	Adjusted from the head of Revenue under audited accounts
<b>Power Purchase Cost claimed by UPCL</b>	<b>8884.06</b>	

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Hence, the Petitioner humbly request the Hon'ble Commission to kindly consider the power purchase expenses in the true-up of FY 2024-25 claimed in Section 2 of the Petition as per Audited accounts.

7. **UPCL to confirm whether PGCIL Transmission Charges submitted in form F3 includes RLDC charges and arrears, if any and submit the breakup of the same.**

**Reply:**

The Petitioner submits that PGCIL Transmission Charges submitted in F3 doesn't include RLDC charges. The break-up of the same for FY 2024-25 as per audited account is submitted below:

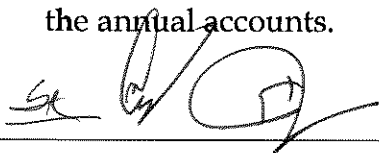
PGCIL	1.28
NRLDC	96.38
UP Power Transmission Corporation Limited (UPPTCL)	4.9
Central Transmission Utility of India Ltd.	585.62
PTCUL	384.39
<b>Total (E)</b>	<b>1,072.59</b>
PTCUL Charges considered in petition	384.39
PGCIL Charges considered in petition (Total (E) - PTCUL - NRLDC)	591.82
<b>Total Transmission charges considered in petition</b>	<b>976.21</b>

In form F-3 the projection done for future year of FY 27 are done using total transmission charges including RLDC expenses on a per unit basis multiplied by energy handled.

8. **It is observed that the PGCIL and PTCUL charges for FY 2024-25 in Form 2.9 are Rs. 609.00 Crore and Rs. 384.79 Crore respectively, however in Form F 3, the same has been shown as 591.82 Crore and 384.39 Crore, respectively. UPCL is required to rectify the discrepancy and submit the revise form.**

**Reply:**

The Petitioner humbly submits that, the Format F - 2.9 is as per the Commercial Information (Com data) of FY 2024-25. Com data contains details of expense as per bill received during the respective months. However, the arrear bills pertaining to FY 2024-25 and earlier period raised after March'25 but before the date of balance sheet have been included in the annual accounts.



Hence, the Petitioner humbly request the Hon'ble Commission to kindly consider the PGCIL expenses in the true-up of FY 2024-25 as claimed in the Petition as per Audited accounts.

9. It is observed that the Opening Nos. of Employees for FY 2024-25 submitted by the Petitioner in Table 16 is 2411 as approved at the end of FY 2023-24 in Tariff order dated 11.04.2025 based on actuals submitted by the Petitioner during truing up of FY 2023-24. However, it is further observed that in Form F-4.1 submitted by the Petitioner, the actual total number of employees has been shown as 2417 for FY 2023-24. UPCL is required to provide justification for increase in total number of employees during FY 2023-24 as the figure of 2411 was submitted by UPCL during the truing up of FY 2023-24 based on the actual data.

**Reply:**

The petitioner humbly submits that there is an inadvertent error in details submitted and revised details of number of employees are hereby submitted as below. Actuals no. of employees for FY 2024-25 totals to 2411 nos. The breakup same has been corrected in formats Form 4.1 for your kind consideration:

S. No.	Item	FY 2023-24 (Actuals/ Audited)
<b>1</b>	<b>TOP Mgt</b>	
1.1	MD AND Dir.	4
<b>2</b>	<b>OFFICERS</b>	
2.1	Technical Cadre	
2.1.1	Class A	105
2.1.2	Class B	290
<b>2.2</b>	<b>Accounts Cadre</b>	
2.2.1	Class A	6
2.2.2	Class B	31
<b>2.3</b>	<b>HR/Adm. Cadre</b>	
2.3.1	Class A	6
2.3.2	Class B	7
<b>3</b>	<b>STAFF</b>	
<b>3.1</b>	<b>Technical Cadre</b>	
3.1.1	Class C	544
<b>3.2</b>	<b>Accounts Cadre</b>	
3.2.1	Class C	147
<b>3.3</b>	<b>HR/Admin Cadre</b>	
3.3.1	Class C	459
<b>3.4</b>	<b>Operating Cadre</b>	
3.4.1	Class C	531
<b>4</b>	<b>Others (Class D + Dying Cadre)</b>	281
<b>5</b>	<b>Total Employees</b>	<b>2411</b>

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10. Form F-4.1: Grand total of employee expenses (Row E) for FY 2024-25 is working out to Rs. 427.25 Crore against Rs. 544.91 Crore claimed by UPCL. You are required to reconcile the same.

**Reply:**

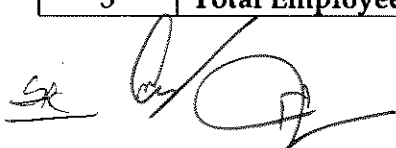
The Petitioner humbly submits the revised form 4.1 as Annexure L amounting Rs 544.91 Cr to the replies.

11. The Petitioner in the Table 112 of Section 3 has projected the total number of employees as 2257 in FY 2025-26, whereas the same is mentioned as 2256 in Form F 4.3. UPCL is required to remove the discrepancy and submit the revise form.

**Reply:**

The petitioner humbly submits the revised details of number of employees for FY 2025-26 i.e. 2257 nos. The breakup same has been corrected in formats Form 4.1 for your kind consideration:

S. No.	Item	FY 2025-26 (proj.)
1	TOP Mgt	
1.1	MD AND Dir.	2
2	OFFICERS	
2.1	Technical Cadre	
2.1.1	Class A	101
2.1.2	Class B	286
2.2	Accounts Cadre	
2.2.1	Class A	8
2.2.2	Class B	26
2.3	HR/Adm. Cadre	
2.3.1	Class A	8
2.3.2	Class B	6
3	STAFF	
3.1	Technical Cadre	
3.1.1	Class C	516
3.2	Accounts Cadre	
3.2.1	Class C	141
3.3	HR/Admin Cadre	
3.3.1	Class C	438
3.4	Operating Cadre	
3.4.1	Class C	483
4	Others (Class D + Dying Cadre)	242
5	Total Employees	2257



12. It is observed that Opening GFA as approved by the Commission in the Order dated 11.04.2025 is Rs. 9223.38 Crore against which the Petitioner in Table 21 has considered the same as Rs. 10021.04 Crore. The Petitioner to provide justification for the same.

**Reply:**

The Petitioner humbly submits that, the Opening GFA as approved by the Hon'ble Commission in the Order dated 11.04.2025 is Rs. 9223.38 Cr. The Hon'ble Commission while approving the above held that there were pending Electrical Inspector Certificates (EIC) of certain HT works and hence has not considered capitalisation against those assets during the FY 2023-24 amounting to Rs. 316.91 Cr. Although UPCL is in process of submitting details of HT & LT works from 2016-17 to 2021-22 few of which amounting to Rs 2490.25 Cr have been submitted to Hon'ble commission in month of Nov'25 & Dec'25 and rest shall be submitted on priority basis.

The Petitioner further submits that pending EI certificates for FY 2023-24 shall be submitted at the earliest and the Hon'ble Commission is requested to therefore consider the additional GFA of Rs. 316.91 Cr. which was earlier disallowed.

Also, it is submitted that the opening GFA approved by the Hon'ble Commission did not include the complete amount of assets transferred to UPCL as the Hon'ble Commission had considered GFA value of Rs. 508 Cr. only as against Rs. 1058.18 Cr. of total GFA as per transfer scheme resulting in disallowance of Rs. 550.18 Cr. The GoU vide its order no. 263/I(2)/2022-05-20/2007-TC, dated 08-03-2022 has notified the scheme for transfer of assets and liabilities executed between UPPCL and UPCL on 12-10-2003. It is requested that since the value of assets transferred to UPCL as per the transfer scheme has achieved finality, the Commission is requested to consider the same as part of opening GFA for the purpose of true-up of FY 2024-25.

The Petitioner has revised its GFA in line with the Transfer Scheme notified by the GoU as well as disallowed capitalization in the previous Tariff Order. Hence, the Petitioner has considered opening GFA of FY 2024-25 as Rs. 10021.04 Cr as per the audited accounts for the Truing-up exercise.

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13. **The Petitioner is required to submit the reasons for including additional GFA pertaining to transfer scheme under GFA, when the same has not been claimed by the Petitioner in the Petition.**

**Reply:**

The petitioner humbly submits that transfer scheme between UPPCL and UPCL for division of assets and liabilities was executed on 12-10-2003. As per the transfer scheme, the Gross Fixed Assets (GFA) amounting to Rs. 1058.18 Cr. were transferred to UPCL but Hon'ble UERC considered the value of opening GFA as Rs. 508 Cr. only and has been allowing returns on equity, depreciation and interest on loan on the said amount.

In the absence of notification of transfer scheme by the Government of Uttarakhand, Hon'ble UERC did not consider the balance value of GFA i.e. Rs. 550.18 Cr. (Rs. 1058.18 Cr. – Rs. 508.00 Cr.) till the notification of the same from GoU. On the request of UPCL, GoU vide its order dated 08-03-2022 notified the above scheme for transfer of assets and liabilities executed between UPPCL and UPCL. As GoU has now notified the said scheme, the Petitioner has now worked out its various claims on the basis of notified Transfer Scheme from 12-10-2003.

Further it is humbly submitted that while past impact (along with revenue gap) is not claimed in the ARR, to prevent further build-up of the revenue gap and to avoid any future carrying cost due to disallowance, the GFA of value of Rs. 550.18 Crore has been added in total GFA base.

Considering the same, the Petitioner humbly requests the commission to consider the GFA submitted in the Petition.

14. **The Petitioner is required to submit the basis for considering Intra State Transmission Losses of 1.27% for FY 2024-25 and 1.03% for FY 2025-26 and FY 2026-27.**

**Reply:**

The Petitioner respectfully submits that for the intra-state transmission losses have been considered as 1.03% for FY 2025-26 and FY 2026-27 in view of the losses approved in Business Plan of PTCUL for 5th control period.

For FY 2024-25, the intra-state transmission losses considered as 1.27% are derived figures based on energy accounted at DISCOM periphery.



15. It is observed that the UPCL has considered Intra State Transmission Losses as 1.68% for power purchased from IEX/PGCIL for FY 2024-25. The Petitioner is required to provide justification for claiming different transmission loss for such transactions.

**Reply:**

The Petitioner humbly submits that the intra-state transmission losses considered for FY 2024-25 are as per the Commercial Information (com data).

16. The Petitioner in Table 65 has only submitted the approach followed for projecting the availability from NathpaJhakri during FY 2025-26 and FY 2026-27 and has not submitted the approach followed for Rampur Equity Power and SJVN: Bikaner II. UPCL is required to submit the same.

**Reply:**

The Petitioner humbly submits that the approach followed for projecting the availability from Rampur Equity Power and SJVN: Bikaner II during FY 2025-26 and FY 2026-27 is as below:

For FY 2025-26, actual generation is considered from April 25 to September 25 and the projections for power availability during H2 of FY 2025-26 and FY 2026-27 has been considered based on the Power Procurement Plan submitted by the Petitioner to the Hon'ble Commission.

17. It is observed that in Table 82 of Section 3 the total Power Purchase cost at State Periphery is Rs. 4.34/kWh for FY 2025-26 and Rs. 4.33/kWh for FY 2026-27, whereas in Form F-2.9 the same is mentioned as Rs. 4.54/kWh and Rs. 4.57/kWh respectively. UPCL is required to remove the discrepancy and submit the revised form.

**Reply:**

The Petitioner humbly submits that there is a typographical error in Table 82 in calculating the total Power Purchase cost at State Periphery. Hence, we request Hon'ble Commission to consider the updated Table 82 as below:







S. No.	Particulars	FY26 (Estimated)		FY27 (Estimated)	
		Amount (Rs. Cr.)	Rate (Rs/kWh)	Amount (Rs. Cr.)	Rate (Rs/kWh)
1	Central Sector	2,351.24	4.41	2,428.11	4.37
1	NHPC	293.56	3.95	300.23	4.07
2	SJVNL	198.27	3.43	202.95	3.46
3	THDC	273.47	4.27	446.73	4.04
4	NTPC	1,403.83	4.79	1,267.52	4.84
5	NPCIL	182.11	4.11	210.69	4.20
2	UJVNL	1,656.58	3.40	1,748.70	3.38
3	IPP	1,843.43	5.49	1,958.23	5.61
3.1	Hydro	226.08	3.89	230.59	3.86
3.2	Co-Generation	51.83	7.00	52.66	6.94
3.3	Gas	729.45	19.81	831.20	17.58
3.4	Solar	215.29	6.17	228.39	6.17
3.5	Solar Rooftop	132.81	4.27	124.82	4.28
3.6	Other Larger Private	485.64	2.92	488.46	2.91
3.7	UREDA	2.32	3.32	2.13	3.28
4	Upcoming Stations	849.73	5.53	2,226.85	5.61
5	State Royalty Power	287.44	2.41	284.69	2.42
6	Unallocated Power	11.52	8.34		-
7	UI Net drawal	53.15	9.06		-
8	Tender Purchases State	0.16	5.14		-
9	IEX/PXIL (Net Purchases)	1,212.68	5.55	166.82	5.55
10	Sub-Total (Excl. Water Tax)	8,265.92	4.54	8,813.41	4.57
11	Water Tax	239.54		253.75	
12	Total (Incl. Water Tax)	8,505.46	4.67	9,067.16	4.70

18. UPCL has submitted the Category Wise Load Shedding carried out during FY 2024-25 and FY 2025-26 in Form F-18.4. In this regard, UPCL should submit the following:

- UPCL should submit the detailed reason for carrying out load shedding.
- UPCL should submit the month wise load shedding carried out for FY 2024-25 and for the first half of FY 2025-26.





**Reply:**

- (i) The load shedding in FY 2024-25 and FY2025-26 has been mainly due to following reasons:

1. On SLDC's instructions to control drawal.
2. Due to outage in Transmission network.
3. Due to transmission constraints in Transmission Licensee's network.

It is also to mention that scheduled power cuts are being imposed and rostering is being done only due to emergency breakdown/ shutdowns. Supply hours in Urban feeders has increased to 23:42 hrs/ day in FY 2024-25 from 23:41 hrs/ day in FY 2023-24 and in Rural feeders has increased to 23: 29 hrs/ day in FY 2024-25 from 23:28 hrs/ day in FY 2023-24.

- (ii) Further, month wise details of load shedding is hereby reproduced below:

Month	2024-25	2025-26
	MU	MU
April	1.38	7.30
May	0.71	0.10
June	8.16	0.39
July	11.96	6.37
August	4.07	11.11
September	3.06	6.01
October	0.20	0.75
November	0.21	1.17
December	0.36	
January	0.29	
February	-	
March	0.05	
Total (A)	30.45	33.20
Due to outage in Transmission Licensee's network (B)	11.65	2.41
Grand Total (A+B)	42.1	35.61




**19. Additional Submission:**

A typographical error has been identified in table no. 125 of the tariff petition. Request you kindly refer the revised table as below:

**Revenue Gap for FY 2026-27 (Rs. Cr)**


Particulars	FY 24-25	FY 25-26	FY 26-27
Opening Revenue Gap	-	1,432.77	1,611.15
Add: Revenue Gap during the year	1,349.19	-	-
Closing Revenue Gap	1,349.19	1,432.77	1,611.15
Interest rate	12.39%	12.45%	12.45
Months for the year	6	12	6
Carrying cost	83.58	178.38	100.29
Closing Revenue gap + Carrying cost	1,432.77	1,611.15	1,711.45
Projected Revenue Gap for FY 2026-27			325.54
Total Impact to be passed on in Tariff for FY 2026-27			2,036.99
Revenue at Existing Tariff for FY 2026-27			12,548.05

For and on behalf of  
Uttarakhand Power Corporation Limited

  
(Ajay Kumar Agarwal)  
Director (Projects)

**Verification**

I, Ajay Kumar Agarwal, S/o Late Shri H. M. Agarwal, aged 60 years, working as Director (Project) - Uttarakhand Power Corporation Limited, VCV Gabar Singh Urja Bhawan, Dehradun do hereby verify that the contents of Paras 1 to 19 are derived from official records, which are true to my personal knowledge and that I have not suppressed any material fact.

  
(Ajay Kumar Agarwal)  
Director (Projects)  
Uttarakhand Power Corporation Limited





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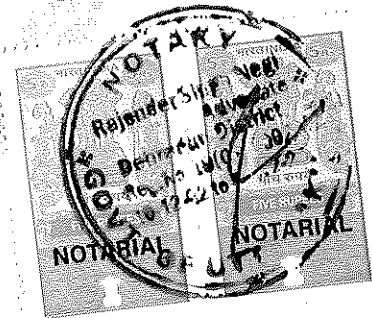
## INDIA NON JUDICIAL

### Government of Uttarakhand

e-Stamp

Certificate No. : IN-UK20046702080150X  
 Certificate Issued Date : 15-Sep-2025 12:32 PM  
 Account Reference : NONACC (SV)/ uk1346004/ DEHRADUN/ UK-DH  
 Unique Doc. Reference : SUBIN-UKUK134600446143226044395X  
 Purchased by : UPCL  
 Description of Document : Article 4 Affidavit  
 Property Description : NA  
 Consideration Price (Rs.) : 0  
 (Zero)  
 First Party : UPCL  
 Second Party : NA  
 Stamp Duty Paid By : UPCL  
 Stamp Duty Amount(Rs.) : 10  
 (Ten only)

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### UTTARAKHAND ELECTRICITY REGULATORY COMMISSION

Subject of: Petition for Annual Performance Review for FY 2025-26 and for FY 2026-27 alongwith truing up of FY 2024-25.

An  
 In the matter of: Uttarakhand Power Corporation Limited.

File No .....  
 Case No. ....  
 YOGEMBAR NEGI  
 UK-1346004, LIC. - No.- 310  
 DEHRADUN (UK)  
 Mob.: 9808305687

Petitioner

### AFFIDAVIT VERIFYING THE PETITION

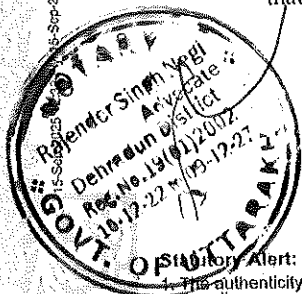
I, Ajay Kumar Agarwal, S/o Late Shri H. M. Agarwal, aged about 60 years, working as Director (Projects) - Uttarakhand Power Corporation Limited, VCV Gabar Singh Urja Bhawan, Dehradun, the deponent named above do hereby solemnly affirm and state on oath as under:

1. That the deponent is the Director (Projects) of Uttarakhand Power Corporation Limited who is authorized as per resolution of the company and is acquainted with the facts deposed to below.
2. I, the deponent named above do hereby verify that the contents of the paragraph No.-1 of the affidavit and those of the paragraph no. 1 to 19 of the accompanying petition are based on the perusal of records which I believe to be true and verify that no part of this affidavit is false and nothing material has been concealed.

Deponent

(Ajay Kumar Agarwal)  
 Director (Projects)

Uttarakhand Power Corporation Limited



Warning Alert:

1. The authenticity of this Stamp certificate should be verified at [www.shcilestamp.com](http://www.shcilestamp.com) or using e-Stamp Mobile App of Stock Holding.
2. Any discrepancy in the details on this Certificate and as available on the website / Mobile App renders it invalid.
3. The onus of checking the legitimacy is on the users of the certificate.
3. In case of any discrepancy please inform the Competent Authority.

17

I, ...Anil Prasad Ranakoh....., Advocate, do hereby declare that the person making this affidavit is known to me through the perusal of records and I am satisfied that he is the same person alleging to be deponent himself.

(.....Anil.....19/12/25)

Advocate

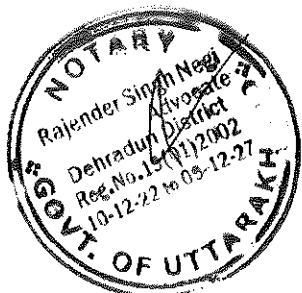
R. N. Singh

Solemnly affirmed before me on this ....19<sup>th</sup>..... day of...December 2025... by the deponent who has been identified by the aforesaid advocate.

I have satisfied myself by examining the deponent that he understood the contents of the affidavit which has been read over and explained to him. He has also been explained about section 193 of Indian Penal Code that whoever intentionally gives false evidence in any of the proceedings of the Commission or fabricates evidence for purpose of being used in any of the proceedings shall be liable for punishment as per law.

This affidavit is sworn before me by  
Shri.....R. N. Singh.....  
who is identified by Shri.....  
at Dehradun on.....

(Notary Public)



(Rajender Singh Negi)  
Advocate & Notary, Dehradun



**BRAN & ASSOCIATES**  
CHARTERED ACCOUNTANTS

301, Kale Ram Chamber,  
2, East Guru Angad Nagar,  
Delhi-110092  
Mob. : 9811935733  
E-mail : brljesh.kaushik@cabran.in  
Website : www.cabran.in

### INDEPENDENT AUDITOR'S REPORT

To the Members of Uttarakhand Power Corporation Limited  
(CIN: U40109UR2001SGC025867)

#### Report on the Audit of the Financial Statements

#### Qualified Opinion

We have audited the accompanying financial statements of Uttarakhand Power Corporation Limited ("the Company"), which comprise the Balance Sheet as at 31st March 2025, the Statement of Profit and Loss, the Statement of Cash Flows for the year then ended, and notes to the financial statements including a summary of significant accounting policies and other explanatory information. Incorporated in these financial statements, are the returns for the year ended on that date, audited by the Branch Auditor of the Company's branches covered under Kumaon and Rudrapur Zone.

In our opinion and to the best of our information and according to the explanations given to us, except for the effects of the matter described in the Basis for Qualified Opinion section of our report, the aforesaid financial statements give the information required by the Companies Act, 2013 ("the Act") in the manner so required and give a true and fair view in conformity with the Accounting Standards prescribed under section 133 of the Act read with Rule 7 of the Companies (Accounts) Rules, 2014 and other accounting principles generally accepted in India, of the state of affairs of the Company as at March 31, 2025, and its loss and its cash flows for the year ended on that date.

#### Basis for Qualified Opinion

1. Revenue of the Company is booked on billing basis and provision for sale of energy upto 31<sup>st</sup> March 2025 is not recognized. This resulted in understatement of revenue and overstatement of losses in the current year. We are unable to ascertain the value of such revenue. (Refer Note No. 21)
2. Receivables amounting to Rs. 1,49,646.12 lakh are unreconciled and unconfirmed. Consumer wise detail / list of the Receivables is available in RAPDRP billing module but the correctness of the same could not be verified as these are not in agreement with books of account. Besides that the age wise outstanding of the receivables is not available for reporting. (Refer Note No.17)

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*[Signature]*

*[Signature]*



3. Inventory for capital works have items of de-commissioned fixed assets shown as Damaged items (unrepairable). These should have been excluded from the fixed assets and provision for diminution in value of assets has not been made in the accounts. We are unable to ascertain the value of such provision. (Refer Note No. 14)
4. The Title Deeds of Land are not produced for our verification therefore we are unable to comment on the ownership status thereof. (Refer Para (i)(c) of CARO (Annexure 1) and Note No.12)

We conducted our audit of the financial statements in accordance with the Standards on Auditing specified under section 143(10) of the Act ("SA"s) except as stated above. Our responsibilities under those Standards are further described in the Auditor's Responsibility for the Audit of the Financial Statements' section of our report.

We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India ("ICAI") together with the ethical requirements that are relevant to our audit of the financial statements under the provisions of the Act and the Rules made thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the ICAI's Code of Ethics. We believe that the audit evidence obtained by us is sufficient and appropriate to provide a basis for our qualified audit opinion on the financial statements.

#### Emphasis on Matter

1. We draw attention to the fact that the accumulated losses of the company have exceeded its net worth. However, financial statements are prepared on going concern basis as the management anticipates profit from operations in future years and continuous financial support from the State Government for continuance of business which will result in positive net worth.
2. The company has total outstanding Receivables of Rs. 1,49,646.12 lakh (Previous Year Rs. 1,50,268.95 lakh) out of which Rs. 86,531.84 lakh (Previous Year Rs. 97,112.62 lakh) has been provided for as bad & doubtful, which is 57.82% (Previous Year 64.63%) of the total outstanding. It has been observed that there is no specific identification of bad & doubtful debts. As per the significant accounting policies, the Company had been providing 2% of the non-government assessment in each year till the F.Y. 2019-20, and from F.Y. 2020-21 onwards, provision for bad & doubtful debts will be provided in accordance with the approval of Board of Directors. Resultantly, the provision has accumulated and has become 57.82% (Previous Year 64.63%) of the total outstanding. (Refer Note no. 17).



Our opinion is not modified in respect of the above matters.

#### **Other Matter**

We did not audited the financials of Kumaon and Rudrapur Zone included in the financial statements of the Company whose financials reflect total revenue from operations Rs. 4,17,347.40 lakh (Previous Year Rs. 3,88,744.20 lakh) for the year ended on that date. The financial information of these zones has been audited by Branch Auditor M/s Panj Rath Kapoor & Co., Chartered Accountants whose reports have been furnished to us & our opinion in so far as it relates to the amounts and disclosures included in respect of these zones, is based solely on the report of such Branch Auditor.

#### **Key Audit Matters**

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements for the financial year ended March 31, 2025. These matters were addressed in the context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

Reporting of key audit matters as per SA 701, Key Audit Matters are not applicable to the Company as it is an unlisted company.

#### **Information Other than the Financial Statements and Auditor's Report Thereon**

The Company's Board of Directors is responsible for the other information. The other information comprises the information included in the Annual report, but does not include the financial statements and our auditor's report thereon.

Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained during the course of our audit or otherwise appears to be materially misstated. If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

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## **Responsibilities of Management and Those Charged with Governance for the Financial Statements**

The Company's Board of Directors is responsible for the matters stated in section 134(5) of the Act with respect to the preparation of these financial statements that give a true and fair view of the of the financial position and financial performance of the Company in accordance with the accounting principles generally accepted in India, including the Accounting Standards specified under section 133 of the Act read with Rule 7 of the Companies (Accounts) Rules, 2014.

This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, the Board of Directors is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the Board of Directors either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those Board of Directors are also responsible for overseeing the company's financial reporting process.

## **Auditor's Responsibilities for the Audit of the Financial Statements**

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

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As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Act, we are also responsible for expressing our opinion on whether the company has adequate internal financial controls system in place and the operating effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

Materiality is the magnitude of misstatements in the financial statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the financial statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the financial statements.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings,

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*Adi*





including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

#### Report on Other Legal and Regulatory Requirements

1. As required by the Companies (Auditor's Report) Order, 2020 ("the Order"), issued by the Central Government of India in terms of sub-section (11) of section 143 of the Act, we give in the "Annexure I" a statement on the matters specified in paragraphs 3 and 4 of the Order, to the extent applicable.
2. As required by the direction issued by the Office of the Comptroller & Auditors General of India under Section 143(5) of the Act, we give in the Annexure-II, a statement on the matters specified in the directions.
3. As required by Section 143(3) of the Act, we report that:
  - a) Except the matter described in Basis for Qualified Opinion, we have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit except as stated in Basis for Qualified Opinion;
  - (b) Except for the effects/possible effects of the matters stated in the Basis for Qualified Opinion section of our report, in our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books;
  - (c) The reports on the accounts of the branch offices of the Company audited under section 143(8) of the Act by the Branch Auditor of the Company have been sent to us and have been properly dealt with by us in preparing this report. Further the Balance Sheet, the Statement of Profit and Loss, the Statement of Cash Flow dealt with by this Report are in agreement with the books of account and with the returns received from the Zone(s), which neither visited nor audited by us except for effects of matters described in the Basis for Qualified Opinion;

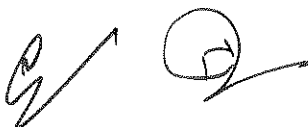






- (d) Except for effects of the matter described in Basis for Qualified Opinion, In our opinion, the aforesaid financial statements comply with the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014, as amended;
- (e) In terms of Notification No. G. S. R. 463(E) dated 05<sup>th</sup> June 2015 issued by the Ministry of Corporate Affairs, the provisions of Section 164(2) of the Act regarding disqualification of directors are not applicable to the Company.
- (f) With respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate Report in "Annexure III" to this report;
- (g) In terms of Notification No. G.S.R. 463(E) dated 05<sup>th</sup> June, 2015 issued by the Ministry of Corporate Affairs, the provisions of Section 197 read with schedule V of the Act regarding managerial remuneration, are not applicable to the Company.
- (h) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, as amended, in our opinion and to the best of our information and according to the explanations given to us:
- i. The Company has disclosed the impact of pending litigation on its financial position in its financial statements. Refer Note 31 to the financial statements;
  - ii. The Company has long-term contracts as at March 31, 2025 for which there were no material foreseeable losses. The Company does not have long-term derivative contracts as at March 31, 2025;
  - iii. There were no amounts, which were required to be transferred to the Investor Education and Protection Fund by the company during the year ended March 31, 2025;
- iv. a. The management has represented that, to the best of its knowledge and belief, no funds have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the Company to or in any other persons or entities, including foreign entities ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall:
- directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever ("Ultimate Beneficiaries") by or on behalf of the Company or
  - provide any guarantee, security or the like to or on behalf of the Ultimate Beneficiaries.
- b. The management has represented, that, to the best of its knowledge and belief, no funds have been received by the Company from any other persons or entities, including foreign entities ("Funding Parties"), with the

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understanding, whether recorded in writing or otherwise, that the Company shall:

- directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever ("Ultimate Beneficiaries") by or on behalf of the Funding Party or
- provide any guarantee, security or the like from or on behalf of the Ultimate Beneficiaries; and

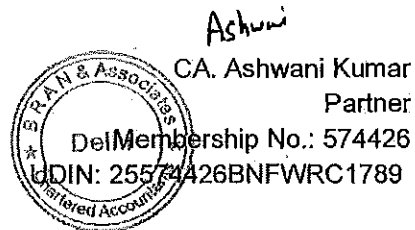
c. Based on such audit procedures as considered reasonable and appropriate in the circumstances, nothing has come to our notice that has caused us to believe that the representations, under sub clause (iv)(a) and (iv)(b) contain any material mis-statement.

v. The company has not declared or paid dividend during the year.

vi. Based on our examination, which included test checks, the Company has used an accounting software for maintaining its books of account for the financial year ended March 31, 2025 which have a feature of recording audit trail (edit log) facility and the same has operated throughout the year for all relevant transactions recorded in the software. Further, during the course of our audit we did not come across any instance of audit trail feature being tempered with.

Additionally, the audit trail has been preserved by the Company as per the statutory requirements for record retention.

For BRAN & Associates  
Chartered Accountants  
ICAI Firm Registration No.: 014544N



Place: Dehradun

Date: 04.12.2025

Tithi: Vikram Samwat 2082 Miti Margashirsha Shukla Chaturdashi

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## ANNEXURE - I TO THE INDEPENDENT AUDITORS' REPORT

Referred to in paragraph 1 under 'Report on Other Legal and Regulatory Requirements' section of our report to the members of Uttarakhand Power Corporation Limited of even date on the financial statements for the year ended March 31, 2025

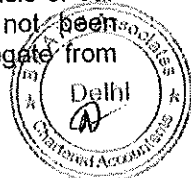
- i. In respect of its Property, Plant and Equipment, Intangible Assets and Asset Held for Sale:
- (a) (A) The Company has maintained proper records showing full particulars, including quantitative details and situation of Property, Plant and Equipment including Assets held for sale. The Company has represented that the Fixed Assets Register has been updated up to financial year 2023-24;
- (B) The Company has maintained proper records showing full particulars of intangible assets.
- (b) According to the information and explanation given to us and on the basis of our examination of the records of the Company, the Company has not carried out the physical verification of its Property, Plant and Equipment in a phased manner over a period of three years.
- (c) According to the information and explanation given to us and on the basis of our examination of the records of the Company, the title deeds of immovable properties (other than immovable properties where the Company is the lessee and the lease agreement are duly executed in favor of the lessee) disclosed in the financial statements are not held in the name of the Company as on the balance sheet date or the information related to land and its ownership is incomplete, hence we are unable to provide the information desired under this clause.
- (d) According to the information and explanation given to us and on the basis of our examination of the records of the Company, the Company has not revalued its Property Plant and Equipment or intangible assets or both during the year. Hence, the reporting under clause 3(1)(d) of the Order is not applicable to the Company.
- (e) According to the information and explanation given to us and on the basis of our examination of the records of the Company, there are no proceedings initiated or pending against the Company for holding any benami property under the Prohibition of Benami Property Transactions Act, 1988 (as amended in 2016) and rules made thereunder.
- ii. (a) As informed, the inventories of the Company except for inventories in transit and lying with third parties, have been physically verified by the management / outside agencies at reasonable intervals during the year. In our opinion and according to the information and explanation given to us, the frequency of such verification is reasonable and procedures and coverage as followed by Management were appropriate. No discrepancies were noticed on verification between the physical stocks and the book records that were more than 10% in the aggregate of each class of inventory. Minor discrepancies noticed during physical verification were properly dealt within the books of account.
- (b) According to the information and explanation given to us and on the basis of our examination of the records of the Company, the Company has not been sanctioned working capital limits in excess of Rs. five crores in aggregate from

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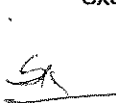
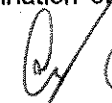

banks or financial institutions on the basis of security of current assets except the overdraft facility against Fixed Deposits.

- iii. According to the information and explanation given to us, the Company has not made investments in, provided any guarantee or security or granted any loans or advances in the nature of loans, secured or unsecured, to companies, firms, limited liability partnerships or any other parties. Accordingly, the requirement to report under clause 3(iii)(a), (iii)(b), (iii)(c), (iii)(d), (iii)(e) and (iii)(f) of the Order are not applicable to the Company.
- iv. In our opinion and according to the information and explanations given to us, the Company has in respect of loans, investments, guarantees, and security, complied with the provisions of section 185 and 186 of the Act, to the extent applicable,
- v. The Company has not accepted any deposits or amounts which are deemed to be deposits from the public within the meaning of section 73 to 76 or any other relevant provisions of the Act. In respect of overdue earnest money deposits and security deposits, Management is of the view that overdue earnest money deposits and security deposits of suppliers/ contractors appearing in the books are in the nature of retention money for performance of contracts for supply of goods and services and accordingly, not to be treated as deemed deposits by virtue of amendment in rule 2, sub rule (1), clause (C) of the Companies (Acceptance of Deposits) Amendment Rules 2016. According to information and explanations given to us, no order has been passed by the Company Law Board or National Company Law Tribunal or the Reserve Bank of India or any Court or other Tribunal.
- vi. We have broadly reviewed the cost records maintained by the Company pursuant to the rules prescribed by the Central Government for maintenance of cost records under Section 148(1) of the Act in respect of the Company's products to which said rules are made applicable and are of the opinion that prima facie, the prescribed records have been made and maintained. We have not, however, made a detailed examination of the cost records with a view to determine whether they are accurate or complete.
- vii. According to the information and explanations given to us and according to the books and records as produced and examined by us, in our opinion:
  - (a) The Company has generally been regular during the year, in depositing undisputed statutory dues including Goods and Service Tax, Provident Fund, Employees' State Insurance, Income Tax, Sales Tax, Service Tax, Customs Duty, Excise Duty, Value Added Tax, Cess and other material statutory dues as applicable to it to the appropriate authorities.

There were no undisputed amounts payable in respect of Goods and Service Tax, Provident Fund, Employees' State Insurance, Income Tax, Sales Tax, Service Tax, Customs Duty, Excise Duty, Value Added Tax, Cess and other material statutory dues in arrears as at March 31, 2025 for a period of more than six months from the date they became payable.

- (b) According to the information and explanations given to us, there are no dues of Goods and Service Tax, Provident Fund, Employees' State Insurance, Income Tax, Sales Tax, Service Tax, Customs Duty, Excise Duty, Value Added Tax, Cess and other material statutory dues as at March 31, 2025 pending on account of any dispute. Accordingly, the requirement to report under clause 3(vii)(b) of the Order is not applicable to the Company.

- viii. According to the information and explanations given to us and on the basis of examination of the records of the Company, there were no transactions relating to





previously unrecorded income that have been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act 1961.

- ix. (a) According to the information and explanations given to us and on the basis of our examination of the records of the Company, the company has not defaulted in repayment of loans or other borrowings or in the payment of interest thereon to any lender during the year;
- (b) According to the information and explanations given to us and on the basis of our examination of the records of the Company, the Company has not been declared a willful defaulter by any bank or financial institution or government or any other government authority.
- (c) According to the information and explanations given to us and on the basis of our examination of the records of the Company, term loans were applied for the purpose for which the loans were obtained.
- (d) According to the information and explanations given to us and on the basis of our examination of the records of the Company, funds raised on short term basis have, prima facie, not been used during the year for long term purpose by the company.
- (e) According to the information and explanations given to us and an overall examination of the financial statements of the Company, we report that the Company has not taken any funds from any entity or person on account of or to meet the obligations of its subsidiaries or joint ventures. Accordingly, clause 3(ix)(e) of the Order is not applicable.
- (f) According to the information and explanations given to us and procedures performed by us, we report that the Company has not raised loans during the year on the pledge of securities held in its subsidiaries or joint ventures. Accordingly, clause 3(ix)(f) of the Order is not applicable.
- x. (a) According to the information and explanation given us, the Company has not raised any money during the year by way of initial public offer / further public offer (including debt instruments). Accordingly clause 3(x)(a) of the Order is not applicable.
- (c) According to the information and explanation given us and on the basis of our examination of the records of the Company, the Company has not made any preferential allotment or private placement of shares or fully or partly convertible debentures during the year. Accordingly clause 3(x)(b) of the Order is not applicable.
- xi. (a) Based on examination of the books and records of the Company and according to the information and explanations given to us, considering the principles of materiality outlined in Standards on Auditing, we report that no fraud by the Company or on the Company has been noticed or reported during the course of our audit.
- (b) According to the information and explanations given to us, no report under Sub-Section (12) of Section 143 of the Act has been filed by the auditors in Form ADT-4 as prescribed under Rule 13 of the Companies (Audit and Auditors) Rules 2014 with the Central Government.
- © According to the information and explanations given to us, no whistle blower complaint had been received by the company during the year.

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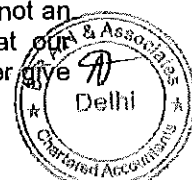


- xii. According to the information and explanations given to us, the Company is not a Nidhi company and the Nidhi Rules, 2014 are not applicable to it. Accordingly, clause 3(xii) (a), (b) and (c) of the Order is not applicable.
- xiii. In our opinion and according to the information and explanations given to us, the transactions with related parties are in compliance with Section 177 and 188 of the Act, where applicable and the details of such transactions have been disclosed in the financial statements as required by the applicable accounting standards.
- xiv. (a) In our opinion and as per the information and explanations given to us, the Company has an internal audit system commensurate with the size and nature of its business.
- (b) We have considered the internal audit reports of the Company issued till date for period under audit.
- xv. In our opinion and according to the information and explanations given to us, the Company has not entered into any non-cash transactions with its directors or persons connected to its directors. Accordingly clause 3(xv) of the Order is not applicable.
- xvi. According to the information and explanations given to us and on the basis of our examination of the records of the Company:
- (a) The Company is not required to be registered under Section 45-IA of the Reserve Bank of India Act 1934.
- (b) The Company has not conducted any Non-Banking Financial or Housing Finance activities during the year.
- (c) The Company is not a Core Investment Company (CIC) as defined in the regulations prescribed by Reserve Bank of India.
- (d) The Company is not a part of any group (as per the provisions of the Core investment Companies (Reserve Bank) Directions, 2016 as amended).

Accordingly, clause 3(xvi)(a), (b), (c) and (d) of the Order is not applicable.

- xvii. According to the information and explanations given to us and on the basis of our examination of the records of the Company, we are of the opinion that the Company has not incurred cash loss in the financial year and immediately preceding financial year.
- xviii. There has been no resignation of the statutory auditors of the Company during the year. Accordingly, clause 3(xviii) of the Order is not applicable.
- xix. According to the information and explanations given to us and on the basis of the financial ratios, ageing and expected dates of realization of financial assets and payment of financial liabilities, other information accompanying the financial statements, our knowledge of the Board of Directors and management plans and based on our examination of the evidence supporting the assumptions, nothing has come to our attention, which causes us to believe that any material uncertainty exists as on the date of the audit report that the Company is not capable of meeting its liabilities existing at the date of the balance sheet as and when they fall due within a period of one year from the balance sheet date. We, however, state that this is not an assurance as to the future viability of the Company. We further state that our reporting is based on the facts up to the date of the audit report and we neither

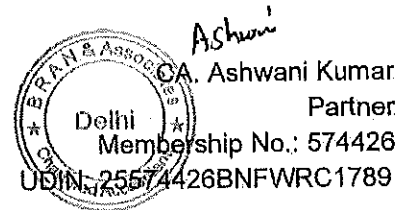
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any guarantee nor any assurance that all the liabilities falling due within a period of one year from the balance sheet date, will get discharged by the Company as and when they fall due.

- xx. According to the information and explanations given to us, the provisions of Section 135 towards corporate social responsibility are not applicable on the company. Accordingly, the provision of clause 3(xx) of the Order is not applicable.

For BRAN & Associates  
Chartered Accountants  
ICAI Firm Registration No.: 014544N



Place: Dehradun

Date: 04-12-2025

Tithi: Vikram Samwat 2082 Miti Margashirsha Shukla Chaturdashi

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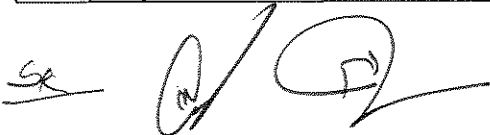


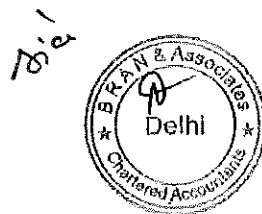
## ANNEXURE - II TO THE INDEPENDENT AUDITORS' REPORT

(As referred to in paragraph 2 under the heading "Report on Other Legal and Regulatory Requirements" of our report even date)

Re: Uttarakhand Power Corporation Limited

S. No.	Directions.	Report
1.	Whether the company has system in place to process all the accounting transactions through IT system? If yes, the implications of processing of accounting transactions outside IT system on the integrity of the accounts along with the financial implications, if any, may be stated.	<p>According to the information and explanations given to us and based on our audit, the Company has a system in place to process all the accounting transactions through IT system and for this purpose FAS-ERP has been implemented by the Company. Period end Financial Statements are compiled offline based on balances and transactions generated from such FAS-ERP system.</p> <p>Besides that UPCL had implemented the integrated ERP system (SAP) covering Material Management (MM), Finance Management (FICO) and Human Capital Management (HCM) of ERP (SAP S4Hana).</p> <p>We have neither been informed nor come across during the course of our audit any accounting transactions which have been processed outside the IT system having impact on the integrity of the accounts.</p>
2.	Whether there is any restructuring of an existing loan or cases of waiver/write off of debts /loans/interest etc. made by a lender to the company due to the company's inability to repay the loan? If yes, the financial impact may be stated.	According to information and explanations given to us and based on our audit, there is no case of restructuring of an existing loan or cases of waiver/ write off of debts/loans/ interest etc. made by the lender to the Company.





3.	Whether funds received/receivable for specific schemes from central/ state agencies were properly accounted for/ utilized as per its term and conditions? List the cases of deviation.	According to information and explanations given to us and based on our audit, the funds received for specific schemes from Central/State agencies have been properly accounted and utilized in accordance with the terms and conditions of the scheme.
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**Sub-directions under Section 143(5) of the Companies Act, 2013**

**Power Sector**

S. No.	Directions	Report
1.	Adequacy of steps to prevent encroachment of idle land owned by the Company may examine. In case land of the Company is encroached, under litigation, not put to use or declared surplus, details may be provided.	According to information and explanations given to us, the idle land owned by the Company is free from encroachment and litigation.
2.	Where land acquisition is involved in setting up new projects, report whether settlement of dues done expeditiously and in a transparent manner in all cases. The cases of deviation may please be detailed.	According to information and explanations given to us, land is acquired or procured through Government agencies and the dues are settled expeditiously in a transparent manner.
3.	Whether the Company has an effective system for recovery of revenue as per contractual terms and the revenue is properly accounted for in the books of accounts in compliance with the applicable Accounting Standard?	According to information and explanations given to us and based on our audit, the Company has an effective system for recovery of revenue as per contractual terms and the revenue is properly accounted for in the books of accounts in compliance with the applicable Accounting Standard except the provision of revenue for the month of March 25 is not booked in the financial statements.
4.	How much cost has been incurred on abandoned projects and out of this how much cost has been written off?	According to information and explanations given to us by the Company, during the year no project has been abandoned.

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Others

S. No.	Directions	Report
1.	Examine the system of effective utilisation of Loans/Grant-in-Aid/Subsidy. List the cases of diversion of funds.	According to information and explanations given to us and based on our audit, the Company has adequate system of effective utilisation of Loans/Grant-in-Aid/Subsidy.
2.	Examine the cost benefit analysis of major capital expenditure/expansion including IRR and payback period.	According to information and explanations given to us and based on our audit, the company has established mechanism to examine the cost benefit analysis of major capital expenditure / expansion including IRR and payback period.
3.	If the audited entity has computerised its operations or part of it, assess and report, how much of the data in the company is in electronic format, which of the area such as accounting, sales, personnel information, pay roll, inventory, etc. have been computerised and the company has evolved proper security policy for data/software/ hardware?	According to information and explanations given to us and based on our audit, the Company has computerised its operations. The users of the above module have been allotted user id to ensure proper security of the data.

For BRAN & Associates  
Chartered Accountants  
ICAI Firm Registration No.: 014544N

Ashwani Kumar  
Partner  
Membership No.: 574426  
UDIN: 25574426BNFWRC1789

Place: Dehradun

Date: 04.12.2025

Tithi: Vikram Samwat 2082 Miti Margashirsha Shukla Chaturdashi

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**Annexure - III To The Independent Auditor's Report**

**Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")**

We have audited the internal financial controls over financial reporting of Uttarakhand Power Corporation Limited ("the Company") as at March 31, 2025 in conjunction with our audit of the financial statements of the Company for the year ended on that date.

**Management's Responsibility for Internal Financial Controls**

The Board of Directors of the Company is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India. These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Act.

**Auditors' Responsibility**

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting of the Company based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") issued by the Institute of Chartered Accountants of India and the Standards on Auditing prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.

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### Meaning of Internal Financial Controls over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that

- (1) Pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company;
- (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and
- (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use or disposition of the company's assets that could have a material effect on the financial statements.

### Inherent Limitations of Internal Financial Controls over Financial Reporting


Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

### Opinion

In our opinion, to the best of our knowledge and according to the explanations given to us, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at March 31, 2025, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

For BRAN & Associates  
Chartered Accountants

ICAI Firm Registration No.: 014544N

  
Ashwani  
A. Ashwani Kumar  
Partner  
Membership No.: 574426  
UDIN: 25574426BNFWRC1789

Place: Dehradun

Date: 04-12-2025

Tithi: Vikram Sanjwat 2082 Miti Margashirsha Shukla Chaturdashi



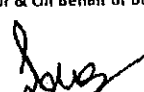
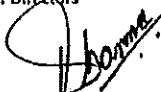



# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

## BALANCE SHEET AS AT 31st MARCH, 2025

(Amount Rs. in Lakhs)


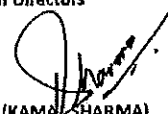


Particulars	Note No.	As at 31st March, 2025	As at 31st March, 2024
<b>I. EQUITY AND LIABILITIES</b>			
<b>(1) Shareholder's Funds</b>			
(a) Share Capital	2	1,74,333.86	1,56,990.84
(b) Reserves and Surplus	3	(5,48,233.76)	(5,43,498.76)
<b>(2) Share Application Money Pending Allotment</b>	4	5,961.81	3,492.70
<b>(3) Deferred Government Grants &amp; Consumer Contribution</b>	5	2,95,114.55	2,84,511.04
<b>(4) Non-Current Liabilities</b>			
(a) Long-Term Borrowings	6	1,21,882.93	1,34,971.86
(b) Other Long-Term Liabilities	7	5,229.10	5,829.10
(c) Long-Term Provisions	7A	15,717.64	13,870.67
<b>(5) Current Liabilities</b>			
(a) Short-Term Borrowings	8	50,984.87	61,381.22
(b) Trade Payables	9	1,80,120.19	91,399.36
(c) Other Current Liabilities	10	8,33,337.13	6,96,996.91
(d) Short-Term Provisions	11	15,600.23	10,462.20
<b>Total</b>		<b>11,50,048.55</b>	<b>9,16,407.14</b>
<b>II. ASSETS</b>			
<b>(1) Non-Current Assets</b>			
(a) Property, Plant & Equipment and Intangible Assets			
i) Property, Plant & Equipment	12	6,30,379.29	5,84,292.56
ii) Intangible Assets	12	3,536.97	4,998.99
iii) Capital Work in Progress	13	1,69,861.19	85,976.66
iv) Inventory for Capital Works	14	52,816.89	44,986.86
(b) Deferred Tax Assets (Net)	15	9,641.35	7,807.74
(c) Long-Term Loans and Advances	16	39,604.15	22,953.84
<b>(2) Current Assets</b>			
(a) Trade Receivables	17	63,114.28	53,156.33
(b) Cash and Cash Equivalents	18	1,22,508.71	1,06,598.15
(c) Bank Balances Other than Cash & Cash Equivalent	18A	51,082.02	1,071.00
(d) Short-Term Loans and Advances	19	3,048.97	1,239.21
(e) Other Current Assets	20	4,454.73	3,325.80
<b>Total</b>		<b>11,50,048.55</b>	<b>9,16,407.14</b>
Notes to the financial statements attached thereto form an integral part of Financial Statements.		1 to 35	
<p>As per our Report of even date,  For BRAN &amp; ASSOCIATES  Chartered Accountants  F.R. No.: 014544N</p> <p style="text-align: right;">For &amp; On Behalf of Board of Directors</p> <div style="display: flex; justify-content: space-around;"> <div style="text-align: center;">   (PRIYANKA DUA)  COMPANY SECRETARY  M.No. F9641 </div> <div style="text-align: center;">   (KAMAL SHARMA)  DIRECTOR (FINANCE)  DIN: 10713018 </div> </div> <div style="display: flex; justify-content: space-between; margin-top: 20px;"> <div style="width: 45%;"> <p>Ashwani</p> <p>ASHWANI KUMAR  PARTNER  M.No: 574426  UDIN No : 25574426  DATE : 04th December 2025  PLACE : DEHRAADUN</p> </div> <div style="width: 45%; text-align: center;">   (ANIL KUMAR)  MANAGING DIRECTOR  DIN: 08480709 </div> </div>			

# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

## STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED 31st MARCH, 2025

(Amount Rs. in Lakhs)

Particulars	Note No.	For the year ended 31st March, 2025	For the year ended 31st March, 2024
<b>Revenue/Income</b>			
Revenue from Operations	21	10,34,729.29	9,48,581.81
Other Income	22	68,499.51	59,205.79
<b>I. Total Income</b>		<b>11,03,228.80</b>	<b>10,07,787.60</b>
<b>Expenses</b>			
Purchase Cost of Electricity	23	9,17,012.75	8,56,635.67
Repair and Maintenance Expenses	24	46,836.79	38,020.19
Employee Benefit Expenses	25	47,446.93	42,798.28
Financial Costs	26	34,067.12	29,784.04
Depreciation and Amortization Expenses	27	53,776.47	50,967.09
Other Administrative Expenses	28	10,657.35	7,532.22
<b>II. Total Expenses</b>		<b>11,09,797.41</b>	<b>10,25,737.49</b>
<b>III. Profit/(Loss) before Exceptional Items and Tax (I-II)</b>		<b>(6,568.61)</b>	<b>(17,949.89)</b>
<b>IV. Exceptional Items</b>			
<b>V. Profit/(Loss) before Tax (III-IV)</b>		<b>(6,568.61)</b>	<b>(17,949.89)</b>
<b>VI. Tax Expense:</b>			
Deferred Tax Assets/(Liabilities)		1,833.61	3,258.37
<b>VII. Profit/(Loss) for the Year (V-VI)</b>		<b>(4,735.00)</b>	<b>(14,691.52)</b>
<b>VIII. Basic &amp; Diluted Earning per Equity Share (Face Value of Rs. 1,000/- each)</b>	29	<b>(29.11)</b>	<b>(94.55)</b>
Notes to the financial statements attached thereto form an integral part of the Financial Statements.			
As per our Report of even date.			
For BRAN & ASSOCIATES Chartered Accountants F.R. No.: 014544N		For & On Behalf of Board of Directors	
Ashwani			
ASHWANI KUMAR		(PRIYANKA DUA)	
PARTNER		COMPANY SECRETARY	
M.No: 574426		M.No. F9641	
UDIN No : 25574426			
DATE : 04th December 2025		(KAMAL SHARMA)	
PLACE : DEHRADUN		DIRECTOR (FINANCE)	
		DIN: 10713018	
			
		(ANIL KUMAR)	
		MANAGING DIRECTOR	
		DIN: 08480709	

# UTTARAKHAND POWER CORPORATION LIMITED

CIN: U40109UR2001SGC025867

## CASH FLOW STATEMENT FOR THE YEAR ENDED ON 31st MARCH, 2025

(Amount Rs. in Lakhs)

Particulars	For the year ended 31st March, 2025		For the year ended 31st March, 2024	
<b>Cash Flow From Operating Activities (A)</b>				
Net Profit/(Loss) before Tax and Exceptional & Extra-ordinary Items	(6,568.61)		(17,949.89)	
Adjustments for:				
i) Depreciation	53,776.47		50,967.09	
ii) Deferred Income (Capital Grant & Consumer Contribution Written Back)	(32,790.51)		(31,612.34)	
iii) Interest Paid	14,302.86		13,241.36	
iv) Interest Income	(3,469.99)		(2,589.64)	
Operating Profit before Working Capital Changes	25,250.22		12,056.58	
Adjustment for Working Capital Changes:				
i) Other Current Assets, Loans and Advances	(12,896.64)		(9,697.26)	
ii) Current Liabilities & Provisions	2,30,199.08		64,421.87	
iii) Bank Balances Other than Cash & Cash Equivalent	(50,011.02)		1,029.00	
Cash generated from Operations	1,92,541.64		67,810.19	
Net Cash from Operating Activities		1,92,541.64		67,810.19
<b>Cash Flow From Investing Activities (B)</b>				
i) Property, Plant & Equipment and Intangible Assets	(98,401.16)		(81,212.44)	
ii) Capital Work In Progress	(83,884.54)		(24,583.84)	
iii) Capital Advances and Other Loans & Advances	(16,650.31)		(7,459.80)	
iv) Interest Income	3,469.99		2,589.64	
v) Inventory for Capital Works	(7,830.03)		(6,033.25)	
Net Cash used in Investing Activities		(2,03,296.05)		(1,16,699.69)
<b>Cash Flow From Financing Activities (C)</b>				
i) Increase/ (Decrease) in Loan Balances & Cash Credit	(22,238.31)		41,547.28	
ii) Increase in Share Capital/Application	19,812.13		7,492.70	
iii) Interest paid	(14,302.86)		(13,241.36)	
iv) Increase/ (Decrease) in Government Grants & Consumer Contribution	43,394.01		25,535.58	
Net Cash from Financing Activities		26,664.97		61,334.20
<b>Net Increase in Cash &amp; Cash Equivalents (A+B+C)</b>		15,910.56		12,444.70
<b>Cash &amp; Cash Equivalents as at 1st April (Opening Balance)</b>		1,06,598.15		94,153.45
<b>Cash &amp; Cash Equivalents as at 31st March (Closing Balance)</b>		1,22,508.71		1,06,598.15
The above Cash Flow has been prepared under Indirect method as set out in AS-3 (Revised) on Cash Flow Statement.				
Notes to the financial statements attached thereto form an integral part of the Financial Statements.				
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As per our Report of even date:

For BRAN & ASSOCIATES

Chartered Accountants

F.R. No.: 014544N

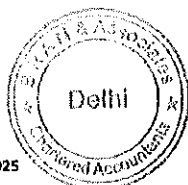
Ashwani

ASHWANI KUMAR  
PARTNER

M.No: 574426

DATE: 04th December 2025

PLACE: DEHRADUN



For & On Behalf of Board of Directors

*[Signature]*  
(PRIYANKA DUA)  
COMPANY SECRETARY  
M.No. F9641

*[Signature]*  
(KAMAL SHARMA)  
DIRECTOR (FINANCE)  
DIN: 10713018

*[Signature]*  
(ANIL KUMAR)  
MANAGING DIRECTOR  
DIN: 08480709



## UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2025

### Note No. 1 => Significant Accounting Policies

#### A. GENERAL INFORMATION

UPSEB was unbundled on 14.01.2000 into three different entities namely U.P. Power Corporation Limited (UPPCL), U.P. Jal Vidyut Nigam Limited (UPJVN) and U.P. Rajya Vidyut Utpadan Nigam Limited. UPPCL was one of the successor companies responsible for carrying out the business of Transmission and Distribution in the undivided Uttar Pradesh. State of Uttaranchal (now State of Uttarakhand) came into existence on 09.11.2000. In accordance with the provisions of U.P. Reorganisation Act, 2000, a separate company was established as Uttaranchal Power Corporation Ltd. (UPCL) (now Uttarakhand Power Corporation Ltd.) under the Companies Act, 1956, by the Government of Uttaranchal (now Government of Uttarakhand) on 12.02.2001 for the purpose of Distribution and Transmission of Electricity in the State of Uttarakhand. Thus, UPCL came into being as successor of UPPCL to take over the functions of transmission and distribution of electricity in the State of Uttarakhand. As per the Memorandum of Understanding dated 13.03.2001 between Government of Uttar Pradesh and Government of Uttarakhand, the undertaking of transmission and distribution of electricity situated in the State of Uttarakhand was transferred to UPCL w.e.f. 01.04.2001. UPCL commenced the activities of Transmission and Distribution w.e.f. 09.11.2001 by taking over all the assets & liabilities of the UPPCL.

As per the provisions of Electricity Act, 2003, the transmission business of the Company was mandatorily transferred to a newly formed State owned Company named as "Power Transmission Corporation of Uttarakhand Limited" from 01-06-2004. Since then, UPCL is a sole distribution licensee for distribution of electricity in the state.

Uttarakhand Power Corporation Limited (referred to as the "Company") is a state Public Sector Undertaking fully owned by Government of Uttarakhand (GoU) (CIN: U40109UR2001SGC025867). The registered office of the company is "VCVGS Urja Bhawan" Kanwall Road, Dehradun- 248001 (Uttarakhand).

#### B. BASIS OF PREPARATION

##### (i) Statement of Compliance and basis of preparation

The Financial Statements have been prepared in accordance with the Generally Accepted Accounting Principles in India on going concern basis under the historical cost convention and the books of accounts are maintained on accrual basis. Pursuant to Section 133 of Companies Act, 2013 read with Rule 7 of Companies (Accounts) Rules, 2014. These Financial Statements have been prepared to comply in all material aspects with the accounting standards notified under section 211(3C) of the Companies Act, 1956 [Companies (Accounting Standards) Rules, 2006 as amended] and other relevant provisions of Companies Act, 2013, where applicable and the provisions of the Electricity Act, 2003.

##### (ii) Use of estimates and judgment

The preparation of financial statements in conformity with Accounting Standards requires the management to make judgements, estimates and assumptions that may affect the reported amounts of revenues, expenses, assets and liabilities and the related disclosures including contingent assets and liabilities, at the end of the reporting period. The estimates and management's judgements are based on previous experience and other factors considered reasonable and prudent in the circumstances. Actual results could vary from these estimates. The estimates and underlying assumptions are reviewed on an on-going basis. Revisions to accounting estimates are recognised in the period in which the estimates are revised. Difference, if any, between the actual results and estimates is recognised in the period in which the results are known.

##### (iii) Current versus non-current classification

The Company presents assets and liabilities in the Balance Sheet based on current/non-current classification.

###### a) An asset is current when it is:

- Expected to be realised or intended to be consumed in the normal operating cycle
- Expected to be realised or consumed within twelve months after the reporting period, or.

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- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.
  - All other assets are classified as non-current.
  - b) A liability is current when:
    - It is expected to be settled in the normal operating cycle
    - It is due to be settled within twelve months after the reporting period, or
    - There is no unconditional right to defer the settlement of the liability for at least twelve months after the reporting period.
  - All other liabilities are classified as non-current.
  - c) Deferred tax assets and liabilities are classified as non-current assets and liabilities.
- (iv) **Functional and presentation currency**  
 Amounts in the financial statements are presented in Indian Rupees (INR) in Lakhs [1 Lakh = 100 Thousand] rounded off to two decimal places as permitted by Schedule III to the Companies Act, 2013, unless otherwise stated.  
 Per share data are presented in Indian Rupees rounded off to two decimals

**C. SIGNIFICANT ACCOUNTING POLICIES:**



**(i) Government Grants and Consumer Contributions**

- a) Government grants are recognized where there is reasonable assurance that the grant will be received and Company will comply with the conditions attached to grant. These grants are classified as capital/revenue according to their nature.
- b) Capital Grants/Subsidy and Consumer Contribution related to fixed assets are treated as deferred credit and 10% of the year-end balance of the Capital Grants/Subsidy and Consumer Contribution are transferred to profit and loss account as deferred income written back which is reasonably commensurate with the depreciation charged on various total fixed assets during the useful life of the assets.  
 The above is as per the policy of Hon'ble Uttarakhand Electricity Regulatory Commission.
- c) Revenue grants/Tariff subsidies from the government and other agencies are recognized as income only when there is reasonable assurance that the conditions attached to them shall be complied with, and the grants will be received and accounted on accrual basis.

**(ii) Property, Plant and Equipment (PPE)**

- a) The cost of an item of property, plant and equipment is recognized as an asset if, and only if it is probable that future economic benefits associated with the item will flow to the company and the cost of the item can be measured reliably.
- b) The cost of an item of PPE is the cash price equivalent at the recognition date. The cost of an item of PPE comprises:
  - Purchase price, including import duties and non-refundable purchase taxes, after deducting trade discounts and rebates.
  - Costs directly attributable to bringing the PPE to the location and condition necessary for it to be capable of operating in the manner intended by management.
  - In case where final settlement of bills with contractors is pending, but the assets have been commissioned, capitalization is done on estimated/agreement cost basis, subject to necessary adjustments in the year of final settlement.
- c) Expenditure incurred on major Renovation and Modernization of PPE resulting in increased life and/or efficiency of an existing asset, is added to the cost of the related asset. PPE acquired as replacement of the existing assets/ component are capitalized and its corresponding replaced assets/ component removed/ retired from active use are derecognized.
- d) An item of Property, Plant and Equipment's (PPE) is derecognized upon disposal or when no future economic benefits are expected from its use or disposal. Gains or losses arising from de-recognition of items of PPE are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognized in the statement of profit and loss when the asset is derecognized.

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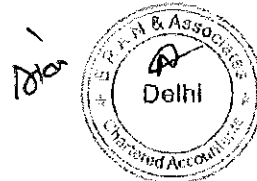
 

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- e) The company has chosen the cost (historical cost) model of recognition and this model is applied to an entire class of PPE. After recognition as an asset, an item of PPE is carried at its cost less any accumulated depreciation and any accumulated impairment losses.
  - f) Assets over which the company has control, though created on land not belonging to the company are included under Property, Plant and Equipment's (PPE).
  - g) Fixed Assets booked under the head of "Fixed Assets not in use" are transferred to "Stock"/"Other Stock Account Head" at depreciated value and the accumulated depreciation thereon is reversed by debiting "Provision for Depreciation on Fixed Assets".
- (iii) Capital Work in Progress (CWIP)
- Property, plant and equipment under construction and cost of asset not put to use before the year end, are disclosed as capital work in progress, which further includes:
- a) Interest relating to construction period is calculated based on the average interest rate of loans drawn under a Scheme and capitalized. The interest is calculated from the date of expenditure incurred on respective work orders of the Scheme.
  - b) Claims of the Price Variation in case of contracts are accounted for on acceptance of Bills.
  - c) Due to multiplicity of functional units as well as multiplicity of functions in a particular unit, Employees Cost and Administrative & General Expenses incurred on supervision of Capital works are charged to CWIP @ 18.45% of the amount of total Capital Expenditure in case of deposit works and 3% in case of other than deposit works. All expenses in respect of project / secondary works units are charged to CWIP.
  - d) Value of Construction Stores is charged to Capital Work-in-Progress when material is issued. The material at the year end and lying at site is treated as part of the Capital Work-in-Progress, but the material lying in the stores is grouped under the head Stores and Spares.
- (iv) Depreciation and Amortization
- a) Depreciation on Property, Plant and Equipment has been charged on Straight line method, on pro-rata basis from the beginning of next month in which the asset is available for use and depreciation on deductions/ deletions during the year is charged up to the month in which the asset is disposed/ deleted, as per rates and methodology as notified by Uttarakhand Electricity Regulatory Commission (UERC), in accordance with Schedule II of the Companies Act, 2013.  
With respect to the assets created under the head Plant & machinery and Line & Cable Network during the year, depreciation has been charged on pro-rata basis from the date of capitalization, as per rates as notified by Uttarakhand Electricity Regulatory Commission (UERC), in accordance with Schedule II of the Companies Act, 2013.
  - b) Leasehold Land is amortized as per rates and methodology notified by UERC.
  - c) Temporary erections including Kutcha Road are depreciated fully (100%) in the year of acquisition/Capitalization.
- (v) Borrowing costs
- a) Borrowing costs directly attributable to the acquisition, construction or production of qualifying asset that necessarily takes a substantial period of time to get ready for its intended use or sale are capitalized as part of the cost of the respective asset. Borrowing cost includes interest and amortization of ancillary costs incurred in connection with the arrangement of borrowings.
  - b) All other borrowing costs are expensed in the period they occur.
  - c) A qualifying asset is an asset that necessarily takes a substantial period of time to get ready for its intended use or sale.
- (vi) Inventory for Capital Works
- a) Inventories mainly comprise stores and spare parts and other consumables held for internal use, and not for sale. The cost is determined using weighted/moving average cost formula.
  - b) Stores & Spares are accounted for at weighted average price of material.
  - c) Any shortage/excess of materials found during the physical verification at the year end are first shown as material short/excess pending investigation till the finalization of investigation and thereafter any excess, if established, is shown under the head of Income. Similarly, shortages are either recovered from staff concerned or charged to the profit and loss account as the case may be.

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- d) Shortage/loss due to theft or any other reason are first debited to the head "Misc. Advance" against staff and are shown as Current Assets till the finalization of enquiry/settlement of the case.

**(vii) Income Recognition**

- a) Sale of Energy is accounted for on the basis of Tariff Rates, notified/approved by the Uttarakhand Electricity Regulatory Commission.
- b) Interest/Surcharge recoverable on Advances to Suppliers as well as warranty Claims/Liquidity Damages are recognized on receipt basis.
- c) The Sale of Electricity does not include Electricity duty and Green Energy Cess payable to the State Government as the same is not the Income of the Corporation.
- d) Assessment of own Power Consumption at Sub-stations/Offices is done on the basis of actual billing and is charged to expense at commercial rate.
- e) Value of waste and scrap is accounted for on actual realization basis.
- f) From the FY 2021-22 onwards, the Delayed Payment Surcharge on Government Consumers has not been accounted for.
- g) From FY 2024-25, the Delayed Payment Surcharge on non-government category of consumers has been regrouped under 'Other Income' in the financial statements.
- h) Unbilled revenue is not recognized in the books of accounts on 'accrual basis'.
- i) Compensation from third parties are accounted for on certainty of realization.
- j) Other Income includes Interest on FDR, Sale of tender forms, penalty from contractors, Rebate/Incentives on timely payments of purchase bills, delayed payment surcharge and other service charges, etc.

**(viii) Employee Benefits**

**Short-term employee benefits**

Short term employee benefit obligations are measured on actual basis and expensed as the related service is provided. A liability is recognized for the amount expected to be paid e.g., under short-term cash bonus, if the company has a present legal or constructive obligation to pay this amount as a result of past service provided by the employee, and the amount of obligation can be estimated reliably.

**Defined contribution plans**

A defined contribution plan is a post-employment benefit plan under which an entity pays fixed contribution into a separate entity and will have no legal or constructive obligation to pay further amounts. The Company makes specified monthly contributions towards Government administered provided fund scheme. Obligations for contributions defined contribution plans are recognized as an employee benefit expense in statement of profit and loss in the periods during which the related services are rendered by employees.

**Defined benefit plans**

A defined benefit plan is a post-employment benefit plan other than a defined contribution plan. The Company's net obligation in respect of defined benefit plans is calculated separately for each plan by estimating the amount of future benefit that employees have earned in the current and prior periods.

Defined benefit plans are treated as under:

- a) For Employee covered under General Provident Fund:  
Government of Uttarakhand had taken over the liabilities for Gratuity and Pension for the employees in service as on January 14, 2000 against payment of 19.08% of the Basic Salary, Grade Pay and Dearness Allowance and the same has been accounted for on accrual basis.
- b) For Employee covered under Employees Provident Fund and Miscellaneous Provision Act, 1952:  
Gratuity in respect of employees covered under Employees Provident Fund and Miscellaneous Provision Act, 1952 have been accounted for on actuarial valuation basis. The said valuation is based on projected unit credit method.
- c) Encashment of Leave is accounted for on the basis of actuarial valuation received from LIC using projected unit credit method.

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(ix) Investments

Short term investments/deposits are made in Scheduled Banks to utilize idle money from time to time and, are stated at cost.

(x) Provisions and Contingencies

- a) Provisions are recognized when there is a present obligation as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and there is a reliable estimate of the amount of the obligation. Provisions are measured at the best estimate of the expenditure required to settle the present obligation at the balance sheet date and are not discounted to its present value.
- b) Contingent Liabilities are disclosed when there is a possible obligation arising from past events, the existence of which will be confirmed only by the occurrence or non- occurrence of one or more uncertain future events not wholly within the control of the company or when there is a present obligation that arises from past events where it is either not probable that an outflow of resources will be required to settle or a reliable estimate of the amount cannot be made.
- c) Contingent assets are not recognized but disclosed in the financial statements when an inflow of economic benefits is possible.

(xi) Provision for Bad and Doubtful Debts

Provision for bad and doubtful debts shall be made in accordance with the approval of the Board of Directors.

(xii) Income tax

Income tax expense represents the sum of the tax currently payable and deferred tax.

Current tax

The tax currently payable is based on taxable profit for the year. Taxable profit differs from 'profit before tax' as reported in the statement of profit or loss. The Company's current tax is calculated using tax rates that have been enacted or substantively enacted by the end of the reporting period.

Deferred tax

Deferred tax is recognized on temporary differences between the carrying amounts of assets and liabilities in the financial statements and the corresponding tax bases used in the computation of taxable profit. Deferred tax liabilities are generally recognized for all taxable temporary differences. Deferred tax assets are generally recognized for all deductible temporary differences to the extent that it is probable that taxable profits will be available against which those deductible temporary differences can be utilized. Such deferred tax assets and liabilities are not recognized if the temporary difference arises from the initial recognition (other than in a business combination) of assets and liabilities in a transaction that affects neither the taxable profit nor the accounting profit.

The carrying amount of deferred tax assets is reviewed at the end of each reporting period and reduced to the extent that it is no longer probable that sufficient taxable profits will be available to allow all or part of the asset to be recovered.

Deferred tax liabilities and assets are measured at the tax rates that are expected to apply in the period in which the liability is settled or the asset realized, based on tax rates (and tax laws) that have been enacted or substantively enacted by the end of the reporting period.

(xiii) Regulatory Assets/Liabilities

The rate for the activities performed by the Company are determined by regulatory authority i.e. Uttarakhand Electricity Regulatory Commission. This regulated rate for the Company is arrived on advance basis for the financial year. The Company is recognizing regulatory Assets/ Liabilities in accordance with the accounting treatment prescribed by Guidance Note No. 30 "Accounting for Rate Regulated Activities" Issued by the Institute of Chartered Accountants of India.





(xiv) Earnings Per Share

The basic earnings per share ('EPS') for the year is computed by dividing the net profit or loss after tax for the year attributable to equity shareholders by the weighted average number of equity shares outstanding during the period. Earnings considered in ascertaining the Company's EPS is the net profit for the period after deducting any attributable tax thereto for the period. The weighted average number of equity shares outstanding during the period and for all periods presented is adjusted for events, such as bonus shares, other than the conversion of potential equity shares that have changed the number of equity shares outstanding, without a corresponding change in resources. The Company has no potentially dilutive equity shares, as the company is a Government of Uttarakhand undertaking with 100% equity shareholding.

(xv) Cash and Cash Equivalents

In the cash flow statement, cash and Cash Equivalents includes cash in hand, demand deposits with banks, other short term highly liquid investments with original maturities of three months or less.

(xvi) Banking of Power

Power Purchase/Sale (net) through banking transaction remaining unsettled at the year-end are accounted for at average rate of energy per unit.

For BRAN & ASSOCIATES  
Chartered Accountants  
F.R. No.: 014544N

Ashwani

ASHWANI KUMAR  
PARTNER

M.No. 574426

DATE: 04<sup>TH</sup> December, 2025

PLACE: DEHRADUN



For & On Behalf of Board of Directors

(PRIYANKA DUA)  
COMPANY SECRETARY  
M.No. F9641

(KAMAL SHARMA)  
DIRECTOR (FINANCE)  
DIN: 10713018

(ANIL KUMAR)  
MANAGING DIRECTOR  
DIN: 08480709

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# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2025

## Note No. 2 => Share Capital

(Amount Rs. in Lakhs)

S.No.	Particulars	As at 31st March, 2025	As at 31st March, 2024
1	<b>Authorized Capital</b> 2,00,00,000 Equity Shares of Rs. 1,000 each.	2,00,000.00	2,00,000.00
2	<b>Issued Capital</b> 1,74,33,386 (Previous year 1,56,99,084), Equity Shares of Rs. 1,000 each.	1,74,333.86	1,56,990.84
3	<b>Subscribed and Fully Paid up</b> 1,74,33,386 (Previous year 1,56,99,084), Equity Shares of Rs. 1,000 each fully paid up.	1,74,333.86	1,56,990.84
	<b>Total Paid up Capital</b>	<b>1,74,333.86</b>	<b>1,56,990.84</b>

**2.1 Rights, preferences and restrictions attached to shares:**

The company has only one class of equity shares. For all matters submitted to vote on a poll in a shareholders meeting of the Company every holder of an equity share as reflected in the records of the Company on the date of the shareholders meeting shall have voting right in proportion to his share in the paid up Equity Share Capital of the Company. Any dividend declared by the company shall be paid to each holder of Equity shares in proportion to the number of shares held to total equity shares outstanding as on that date. In the event of liquidation of the Company all preferential amounts if any shall be discharged by the Company. The remaining assets of the Company shall be distributed to the holders of equity shares in proportion to the number of shares held to the total equity shares outstanding as on that date.

**2.2 Reconciliation of Shares Outstanding**

Particulars	As at 31st March, 2025		As at 31st March, 2024	
	No. of Shares	(Amount Rs. in Lakhs)	No. of Shares	(Amount Rs. in Lakhs)
Opening Outstanding	1,56,99,084	1,56,990.84	1,52,99,084	1,52,990.84
Add: Allotted during the year	17,34,302	17,343.02	4,00,000	4,000.00
Less: Bought Back	-	-	-	-
Closing Outstanding	1,74,33,386	1,74,333.86	1,56,99,084	1,56,990.84

**2.3 Detail of Shareholders Holding more than 5 percent Shares**

Name of the Shareholder	As at 31st March, 2025		As at 31st March, 2024	
	No. of Shares	% Shareholding	No. of Shares	% Shareholding
Government of Uttarakhand	1,74,33,374	99.99%	1,56,99,072	99.99%

2.4 During the year, no shares have been allotted pursuant to contract without payment received in cash by way of bonus shares. Further, no shares have been bought back during the year.

2.5 During the FY 2023-24, share application money of Rs. 2500 lakh sanctioned and received vide GO No. 198/(2)/2024-06(1)/01/2024 dated 12-03-2024, towards share capital of the State Government against which allotment of 2,50,000 equity shares has been made on 18-06-2024.

2.6 During the FY 2023-24, share application money of Rs. 992.70 lakh was received and sanctioned vide GO No. 246131/(1-1/04(8)/06/2023 e-file-51015 dated 14-10-2024, towards share capital of the State Government against which allotment of 99,270 equity shares has been made on 25-11-2024.

2.7 During the FY 2024-25, share application money of Rs. 200 lakh was received and sanctioned vide GO No. 449/(2)/2024-06/14/2012 dated 19-07-2024, towards share capital of the State Government against which allotment of 20,000 equity shares has been made on 11-09-2024.

2.8 During the FY 2024-25, share application money of Rs. 3800 lakh sanctioned and received vide GO No. 611/(2)/2024-6-14/2012 dated 18-09-2024 and Rs. 5000 lakh sanctioned and received vide GO No. 628/(2)/2024-6-14/2024 dated 24-09-2024, towards share capital of the State Government against which allotment of 8,80,000 equity shares has been made on 25-11-2024.

2.9 During the FY 2024-25, share application money of Rs. 219.72 lakh sanctioned and received vide GO No. 782/(2)/2025-06(1)/15/2024 dated 05-12-2024, share application money of Rs. 229.80 lakh sanctioned and received vide GO No. 745/(2)/2025-06(1)/04/2024 dated 25-11-2024, share application money of Rs. 316.80 lakh sanctioned and received vide GO No. 827/(2)/2025-06(3)/17/2024 dated 26-12-2024, share application money of Rs. 2500 lakh sanctioned and received vide GO No. 832/(2)/2025-06(1)/01/2024 dated 27-12-2024 & share application money of Rs. 1584 lakh sanctioned and received vide GO No. 839/(2)/2025-06(3)/17/2024 dated 26-12-2024, towards share capital of the State Government against which allotment of 4,85,032 equity shares has been made on 17-03-2025.

**2.10 Shareholding of Promoters**

Shares held by promoters at the end of the year

Promoter Name	As at 31st March, 2025		As at 31st March, 2024		% change during the year
	Number of Shares	% of total Shares	Number of Shares	% of total Shares	
Governor of Uttarakhand	1,74,33,374	99.99993%	1,56,99,072	99.99992%	0.00001%
Others	12	0.00007%	12	0.00008%	-0.00001%

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# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2025

## Note No. 3 => Reserve & Surplus

(Amount Rs. In Lakhs)

S.No.	Particulars	As at 31st March, 2025	As at 31st March, 2024
1	<u>General Reserve &amp; Surplus</u>		
	Surplus (Profit & Loss Account)		
	Balance as per last Balance Sheet	(5,43,498.76)	(5,28,807.24)
	Add: Transfer from Statement of Profit & Loss	(4,735.00)	(14,691.52)
	<b>Total</b>	<b>(5,48,233.76)</b>	<b>(5,43,498.76)</b>

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# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2025

## Note No. 4 => Share Application Money Pending Allotment

(Amount Rs. In Lakhs)

S.No.	Particulars	As at 31st March, 2025	As at 31st March, 2024
1	<b>Share Application Money Pending Allotment</b> 5,96,181, (Previous year 3,49,270), Equity Shares of Rs. 1,000 each.	5,961.81	3,492.70
	<b>Total</b>	<b>5,961.81</b>	<b>3,492.70</b>

- 4.1 During the FY 2024-25, share application money of Rs. 40.61 lakh sanctioned and received vide GO No. 161/I(2)/2025-06(1)/34/2024 dated 10-03-2025, share application money of Rs. 1500 lakh sanctioned and received vide GO No. 156/I(2)/2025-06(1)/31/2024 dated 11-03-2025, share application money of Rs. 163.20 lakh sanctioned and received vide GO No. 187/I(2)/2025-06(3)/17/2024 dated 24-03-2025, share application money of Rs. 816 lakh sanctioned and received vide GO No. 197/I(2)/2025-06(3)/17/2022 dated 25-03-2025 & share application money of Rs. 3442 lakh sanctioned and received vide GO No. 204/I(2)/2025-06(1)/04/2025 dated 28-03-2025 towards share capital of the State Government against which allotment of 5,96,181 equity shares is pending. The allotment of these shares has been made on 01-05-2025.
- 4.2 During the FY 2023-24, share application money of Rs. 2500 lakh sanctioned and received vide GO No. 198/I(2)/2024-06(1)/01/2024 dated 12-03-2024, towards share capital of the State Government against which allotment of 2,50,000 equity shares was pending. The allotment of these shares has been made on 18-06-2024.
- 4.3 During the FY 2023-24, share application money of Rs. 992.70 lakh was received and sanctioned vide GO No. 296131/I-1/04(8)/06/2023 e-file-51015 dated 14-10-2024, towards share capital of the State Government against which allotment of 99,270 equity shares was pending. The allotment of these shares has been made on 14-10-2024.

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# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2025

## Note No. 5 => Deferred Government Grants & Consumer Contribution

(Amount Rs. in Lakhs)

S.No.	Particulars	As at 31st March, 2025	As at 31st March, 2024
1	<u>Consumer Contribution for Service Connections &amp; Lines and Deposit Works</u>		
	Balance as per last Balance Sheet	1,11,174.72	1,00,678.79
	Add: Net Addition/Adjustment during the year	7,755.38	22,848.67
	Less: Amortisation of Contribution	11,893.01	12,352.75
		<u>1,07,037.09</u>	<u>1,11,174.72</u>
2	<u>Government Grants towards Capital Works</u>		
	Balance as per last Balance Sheet	1,73,336.33	1,89,909.01
	Add: Net Addition/Adjustment during the year	35,638.63	2,686.91
	Less: Amortisation of Grants	20,897.50	19,259.59
		<u>1,88,077.46</u>	<u>1,73,336.33</u>
	<b>Total (1+2)</b>	<b>2,95,114.55</b>	<b>2,84,511.04</b>

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# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2025

## Note No. 6 => Long Term Borrowings

(Amount Rs. In Lakhs)

S.No.	Particulars	As at 31st March, 2025	As at 31st March, 2024
A	<b>Secured Borrowings from Others (Other than State Government) [refer Annexure 6 (I)]</b>		
	Loans from P.F.C	8,514.34	14,314.46
	Loans from R.E.C	1,06,194.55	1,25,162.21
	Loans from HUDCO	19,160.93	19,994.93
	<b>Sub Total (A)</b>	<b>1,33,869.82</b>	<b>1,59,471.60</b>
B	<b>Borrowings from State Government [refer Annexure 6 (I)]</b>		
	Loan from ADB (Secured)	4,000.00	1,000.00
	Other State Government Loans (Unsecured)	18,230.43	2,395.52
	<b>Sub Total (B)</b>	<b>22,230.43</b>	<b>3,395.52</b>
	<b>Total (A+B)</b>	<b>1,56,100.25</b>	<b>1,62,867.12</b>
	<b>Less: Current Maturity of Long terms Loans (C)</b>	<b>34,217.32</b>	<b>27,895.26</b>
	<b>Total (A+B-C)</b>	<b>1,21,882.93</b>	<b>1,34,971.86</b>

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## DETAILS OF TERMS OF REPAYMENT FOR BORROWINGS AND SECURITY PROVIDED IN RESPECT OF THE SECURED AND OTHER LONG TERM BORROWINGS AS ON 31.03.2025

DETAILS OF TERMS OF REPAYMENT FOR BORROWINGS AND SECURED ACCOUNTS									
Sr.No.	Particulars	Outstanding as on 31.03.2025	Rate of Interest (%)	Repayment			Installments	Security Offered	
				Period	From	To			
I. Secured loans from Others (Other than Government of Uttarakhand)									
A. Power Finance Corporation Limited									
R-RAPORP Part-B									
1	LOAN A/C NO - 09137001		7.97	10.85%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets.
2	LOAN A/C NO - 09137002	190.38		11.35%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets.
3	LOAN A/C NO - 09137003	16.86		10.35%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets.
4	LOAN A/C NO - 09137004	63.00		10.35%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets.
5	LOAN A/C NO - 09137005	60.07		10.35% 11.60%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets.
6	LOAN A/C NO - 09137007	92.67		10.85%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets.
7	LOAN A/C NO - 09137009	23.90		10.85%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets.
8	LOAN A/C NO - 09137010	13.53		11.35%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets.
9	LOAN A/C NO - 09137011	9.61		11.35%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets.
10	LOAN A/C NO - 09137012	14.22		10.85% 10.35%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets.
11	LOAN A/C NO - 09137013	36.60		10.35%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets.
12	LOAN A/C NO - 09137015	718.12		10.35%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets.
13	LOAN A/C NO - 09137016	38.69		10.85%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets.
14	LOAN A/C NO - 09137017	10.07		10.85%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets.
15	LOAN A/C NO - 09137018	39.08		11.60%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets.
16	LOAN A/C NO - 09137019	22.76		10.85%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets.
17	LOAN A/C NO - 09137020	14.81		10.35%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets.
18	LOAN A/C NO - 09137022	25.30		10.85% 10.35%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets.
19	LOAN A/C NO - 09137023	13.23		11.35%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets.
20	LOAN A/C NO - 09137024	10.55		11.35%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets.
21	LOAN A/C NO - 09137025	45.49		10.35%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets.
22	LOAN A/C NO - 09137026	12.57		11.35%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets.
23	LOAN A/C NO - 09137027	88.02		10.85% 10.35%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets.
24	LOAN A/C NO - 09137028	14.97		10.35%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets.
25	LOAN A/C NO - 09137029	8.47		11.35%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets.
26	LOAN A/C NO - 09137030	17.58		11.60%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets.
27	LOAN A/C NO - 09137031	13.80		11.35% 10.35%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets.
INDS									
1	LOAN A/C NO - 09152011		2,059.47	11.75%	15 Years	Jan-21	Dec-36	Monthly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets.
MEDIUM TERM LOAN									
1	LOAN A/C NO - 09123001		4,812.55	9.85%	5 Years	Dec-20	Dec-25	Monthly	Assets (33 KV Works, 11 KV Works, LT Works, Service Connections etc. in Almora, Haridwar, Chamoli & Rudrapur District) Net Block value 228.22 Cr as on 31.12.2020 & Secured Account
B. Rural Electrification Corporation Ltd.									
RDUGY									
1	UA-DG-STG-723-18-14585-L		958.85	10.04% 10.49% 11.36%	13 Years	Jan-19	Jan-32	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
2	UA-DG-STG-723-18-14586-L		757.19	10.04% 10.49% 11.36%	13 Years	Jan-19	Jan-32	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
3	UA-DG-STG-723-18-14587-L		158.00	10.04% 10.49% 11.36%	13 Years	Jan-19	Jan-32	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
4	UA-DG-STG-723-18-14588-L		219.86	10.04% 10.49% 11.36%	13 Years	Jan-19	Jan-32	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
5	UA-DG-STG-723-18-14589-L		386.23	10.04% 10.49% 10.34%	13 Years	Jan-19	Jan-32	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
6	UA-DG-STG-723-18-14590-L		168.13	10.04% 10.49% 11.36%	13 Years	Jan-19	Jan-32	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
7	UA-DG-STG-723-18-14591-L		350.53	10.04% 10.49% 10.34%	13 Years	Jan-19	Jan-32	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
8	UA-DG-STG-723-18-14592-L		181.87	10.04% 10.49% 11.36%	13 Years	Jan-19	Jan-32	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
9	UA-DG-STG-723-18-14593-L		149.02	10.04% 10.49% 11.36%	13 Years	Jan-19	Jan-32	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
10	UA-DG-STG-723-18-14594-L		544.96	10.04% 10.49% 11.36%	13 Years	Jan-19	Jan-32	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
11	UA-DG-STG-723-18-14595-L		213.72	10.04% 10.49% 11.36%	13 Years	Jan-19	Jan-32	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
12	UA-DG-STG-723-18-14596-L		782.21	10.04% 10.49% 11.36%	13 Years	Jan-19	Jan-32	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
13	UA-DG-STG-723-18-14597-L		246.09	10.04% 10.49% 11.36%	13 Years	Jan-19	Jan-32	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.

**DETAILS OF TERMS OF REPAYMENT FOR BORROWINGS AND SECURITY PROVIDED IN RESPECT OF THE SECURED AND OTHER LONG TERM BORROWINGS AS ON 31.03.2025**

S.No.	Particulars	Outstanding as on 31.03.2015	Rate of Interest (%)	Repayment			Installments	Security Offered
				Period	From	To		
				NEW REC LOAN				
1	UA-TD-DIS-027-2012-6476	147.00	10.59% 11.36%	13 Years	Mar-13	Mar-26	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
2	UA-TD-DIS-027-2012-6475	21.63	10.59% 11.36%	13 Years	Mar-13	Mar-26	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
3	UA-TD-DIS-027-2012-6474	175.00	10.59% 11.36%	13 Years	Mar-13	Mar-26	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
4	UA-TD-DIS-027-2012-6473	77.00	10.59% 11.36%	13 Years	Mar-13	Mar-26	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
5	UA-TD-INT-027-2012-6786	948.23	10.59% 11.36%	13 Years	Sep-13	Sep-26	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
6	UA-TD-INT-027-2013-7320	412.46	10.59% 11.36%	13 Years	Mar-14	Mar-27	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
7	UA-TD-INT-027-2013-7368	3,346.78	10.59% 11.36%	13 Years	Mar-14	Mar-27	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
8	UA-TD-INT-027-2013-7316	88.94	10.59% 11.36%	13 Years	Mar-14	Mar-27	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
9	UA-TD-INT-027-2013-7359	966.08	10.59% 11.36%	13 Years	Mar-14	Mar-27	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
10	UA-TD-INT-027-2014-8307	4,948.44	10.59% 11.36%	13 Years	Mar-15	Mar-28	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
11	UA-TD-INT-027-2013-6602	164.77	10.59% 11.36%	13 Years	Jun-15	Jun-28	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
12	UA-TD-INT-027-2015-9130	2,107.44	10.59% 11.36%	13 Years	Jun-15	Jun-28	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
13	UA-TD-INT-027-2014-4105	1,113.46	10.04% 11.10%	13 Years	Nov-16	Nov-29	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
14	UA-TD-INT-027-2015-9843	2,447.37	10.59% 11.10%	13 Years	Nov-16	Nov-29	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
15	UA-TD-INT-027-2014-4306	1,176.70	10.59% 11.36%	13 Years	Nov-16	Nov-29	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
16	UA-TD-INT-027-2015-9984	1,313.81	10.59% 11.36%	13 Years	Jan-17	Jan-30	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
17	UA-TD-INT-027-2015-9983	3,857.28	10.59% 11.36%	13 Years	Sep-17	Sep-30	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
18	UA-TD-INT-027-2017-12706	820.37	10.59% 11.36%	13 Years	Feb-18	Feb-31	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
19	UA-TD-INT-027-2017-13368	1,237.66	10.59% 11.36%	13 Years	Feb-19	Feb-32	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
20	UA-TD-INT-027-2016-11157	2,176.21	10.59% 11.36%	13 Years	Feb-19	Feb-32	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
21	UA-TD-INT-027-2017-13696	3,284.46	10.59% 10.60%	13 Years	Dec-19	Dec-32	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
22	UA-TD-DIS-027-2018-14652	8,812.80	10.25% 10.60%	13 Years	Jan-20	Jan-33	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
23	UA-TD-DIS-027-2018-14651	2,182.69	10.25% 10.60%	13 Years	Feb-20	Feb-33	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
24	UA-TD-DIS-027-2018-14653	2,171.42	10.25% 10.60%	13 Years	Feb-20	Feb-33	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
25	UA-TD-DIS-027-2018-14649	273.98	10.25% 10.60%	13 Years	Feb-20	Feb-33	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
26	UA-TD-DIS-027-2018-14650	1,158.91	10.25% 10.60%	13 Years	Feb-20	Feb-33	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
27	UA-TD-DIS-027-2018-14648	871.19	10.25% 10.60%	13 Years	Nov-20	Nov-33	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
28	UA-TD-DIS-027-2019-15169	709.66	10.00% 10.04%	13 Years	Jun-21	Jun-35	Monthly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
29	UA-TD-INT-027-2020-15904	707.92	10.00% 10.04%	13 Years	Mar-23	Mar-36	Monthly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
30	UA-TD-INT-027-2021-16678	382.08	10.00% 10.04%	13 Years	Mar-23	Mar-36	Monthly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
31	UA-TD-INT-027-2022-17351	533.41	10.00% 10.04%	13 Years	Mar-23	Mar-36	Monthly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
32	UA-TD-INT-027-2022-17314	1,697.69	10.00% 10.04%	13 Years	Dec-23	Dec-36	Monthly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
33	UA-TD-INT-027-2023-17897	618.53	9.50%	13 Years	Dec-24	Dec-37	Monthly	Hypothecation of existing assets & Default escrow mechanism.
34	UA-TD-INT-027-2023-18114	250.25	9.75%	13 Years	Dec-24	Dec-37	Monthly	Hypothecation of existing assets & Default escrow mechanism.
35	UA-TD-INT-027-2023-18115	500.00	9.75%	13 Years	Dec-24	Dec-37	Monthly	Hypothecation of existing assets & Default escrow mechanism.
36	UA-TD-INT-027-2024-18185	487.99	9.75%	13 Years	Dec-24	Dec-37	Monthly	Hypothecation of existing assets & Default escrow mechanism.
37	UA-TD-INT-027-2024-18185	237.28	9.75%	13 Years	Dec-24	Dec-37	Monthly	Hypothecation of existing assets & Default escrow mechanism.
1	LOAN A/C NO. - (UA-SPL-INT-027-2010-16246)	7,500.00	9.85%	5 Years	Dec-20	Dec-25	Monthly	Hypothecation of existing assets & Default escrow cover.
1	LOAN A/C NO. - (UA-SPL-INT-027-2013-17874)	40,000.00	8.62% 9.77% 10.27%	10 Years	Jun-23	Jun-33	Monthly	First pari passu charges on assets with at least 110% coverage

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**DETAILS OF TERMS OF REPAYMENT FOR BORROWINGS AND SECURITY PROVIDED IN RESPECT OF THE SECURED AND OTHER LONG TERM BORROWINGS AS ON 31.03.2025**

Sr.No.	Particulars	Outstanding as on 31.03.2025	Rate of Interest (%)	Repayment			Installments	Security Offered
				Period	From	To		

C HUDCO

**SPECIAL TERM LOAN**

1	LOAN A/C NO - 21552	19,160.93	9.25%	5 Years	Mar-24	Mar-29	Monthly	Hypothecation existing asset worth Rs. 440 crores out of the total Modified assets worth Rs. 674.08 crores (as per the depreciated value as on 31/12/2023)
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II. Loans from Government of Uttarakhand

A. SECURED

**ADB**

1	GO NO - 198/12/2024-06(1)/01/2024 DT: 12.03.2024	1,000.00	8.00%				Not yet decided	HA
2	GO NO - 624/12/2024-06(1)/01/2024 DT: 24.09.2024	2,000.00	8.00%				Not yet decided	HA
3	GO NO - 833/12/2024-06(1)/01/2024 DT: 27.09.2024	1,000.00	8.00%				Not yet decided	HA

B. UNSECURED

**APDRP**

1	G.O. No. 475-01/2006-06 (11/18/2006 DT: 25.03.2006	19.50	10.50%	20 Years	Jun-07	Mar-26	Monthly except April & May	HA
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**SASCI**

1	1043/12/2023-05/17/2023 Date 26.10.2023	1,036.70	6.50%	12 Years	Apr-26	Mar-38	Yearly	HA
2	752/12/2024-05/17/2024 Date 27.03.2024							
2	1189/12/2023-06(1)/01/2023 Date 19.12.2023	579.60	6.50%	12 Years	Apr-26	Mar-38	Yearly	HA
3	166/12/2024-06(1)/01/2024 Date 04.03.2024							
4	236/12/2024-05/19/2024 Date 16.03.2024	700.00	6.50%	12 Years	Apr-26	Mar-38	Yearly	HA
5	204/12/2025-06(1)/04/2025 Date 28.03.2025	8,031.00	6.50%	12 Years	Apr-27	Mar-39	Yearly	HA
6	827/12/2024-06(1)/17/2024 Date 26.12.2024	729.80	1.00%	12 Years	Apr-27	Mar-39	Yearly	HA
7	1827/12/2025-06(1)/17/2025 Date 24.03.2025	380.80	1.00%	12 Years	Apr-27	Mar-39	Yearly	HA
8	359/12/2024-06(1)/17/2024 Date 31.12.2024	1,696.00	1.00%	12 Years	Apr-27	Mar-39	Yearly	HA
9	327/12/2025-06(1)/17/2025 Date 25.03.2025	1,505.00	1.00%	12 Years	Apr-27	Mar-39	Yearly	HA
9	782/12/2024-06(1)/15/2024 Date 05.12.2024	512.67	1.00%	12 Years	Apr-27	Mar-39	Yearly	HA
<b>MISSING LINK</b>								
1	745/12/2024-06(1)/04/2024 Date 25.11.2024	536.20	6.50%	12 Years	Apr-26	Mar-38	Yearly	HA
2	161/12/2025-06(1)/34/2024 Date 10.07.2025	94.76	6.50%	12 Years	Apr-26	Mar-38	Yearly	HA

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# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2025

## Note No. 7 => Other Long Term Liabilities

(Amount Rs. In Lakhs)

S.No.	Particulars	As at 31st March, 2025	As at 31st March, 2024
1	Payable to Power Transmission Corporation of Uttarakhand Limited [refer foot note (i)]	4,229.10	4,229.10
2	Payable to UJVN Limited	1,000.00	1,600.00
	<b>Total</b>	<b>5,229.10</b>	<b>5,829.10</b>

(i) In order to give effect to the provisions of the Electricity Act, 2003, the transmission business from the Company was transferred to a newly formed Company named Power Transmission Corporation of Uttarakhand Limited ("PTCUL").

As per the Transfer Scheme finalized in the books of the Company, Rs. 6154 lakh was shown as payable to PTCUL on account of unutilized portion of REC and NABARD loans obtained for Transmission works. Subsequently, out of the said amount, Rs. 2220 lakh was paid to PTCUL in December, 2004. Further, after taking into consideration modifications to the scheme finalized on 26.11.2018, an additional sum of Rs. 295 lakh pertaining to unutilized amount of REC and NABARD loans was determined as payable to PTCUL.

## Note No. 7A => Long Term Provisions

(Amount Rs. In Lakhs)

S.No.	Particulars	As at 31st March, 2025	As at 31st March, 2024
1	Provision for Earned Leave Encashment	15,717.64	13,870.67
	<b>Total</b>	<b>15,717.64</b>	<b>13,870.67</b>

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# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2025

## Note No. 8 => Short Term Borrowings

(Amount Rs. In Lakhs)

S.No.	Particulars	As at 31st March, 2025	As at 31st March, 2024
1	<b>Secured Borrowings</b>		
	<b>From Banks [refer foot note (i) &amp; (ii)]</b>		
	Punjab National Bank:	3,729.26	16,913.80
	HDFC Bank	-	4,501.25
	State Bank of India	12,258.62	7,424.71
	Bank of India	-	3,902.57
	State Bank of India (IEX)	342.29	401.13
	State Bank of India (PXIL)	437.38	342.50
2	Current maturities of Long-term borrowings	34,217.32	27,895.26
	<b>Total</b>	<b>50,984.87</b>	<b>61,381.22</b>

- (i) Rate of interest applicable on above borrowings is on certain basis points above the applicable rate of interest receivable on the fixed deposits.
- (ii) Borrowings from Banks have been secured against Fixed Deposit Receipts given as security for overdraft facility, are as under:-
- (a) Rs. 34,500 lakh pledged with Punjab National Bank, Astley Hall Branch.
- (b) Rs. 10,500 lakh pledged with HDFC Bank Ltd., Arhat Bazar Branch.
- (c) Rs. 15,000 lakh pledged with State Bank of India, Main Branch.
- (d) Rs. 10 lakh pledged with Axis Bank, Garhi Contt Branch.

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# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2025

## Note No. 9 => Trade Payables

(Amount Rs. in Lakhs)

S.No.	Particulars	As at 31st March, 2025	As at 31st March, 2024
1	<b>Summary of Trade Payables</b>		
	I. Liability for Power Purchase		
	- MSME	664.68	416.50
	- Others	1,79,455.51	90,982.86
	<b>Total</b>	<b>1,80,120.19</b>	<b>91,399.36</b>

### 9.1 Dues to micro, small and medium enterprises:

The amount due to Micro and Small Enterprises as defined in "The Micro, Small and Medium Enterprises Development Act, 2006", has been determined to the extent such parties have been identified on the basis of information available with the Company. The disclosures relating to Micro and Small Enterprises are as below:

Particulars	As at 31st March, 2025	As at 31st March, 2024
(a) Principal amount remaining unpaid to the suppliers at the end of the year.	664.68	416.50
(b) Interest due & remaining unpaid to the suppliers at the end of the year	The Company has not provided for any interest as no claims has been received by the Company.	The Company has not provided for any interest as no claims has been received by the Company.
(c) Amount of interest paid in terms of Section 16 along with the amount of payment made to the supplier beyond the appointed day during the year		
(d) The amount of interest due and payable for the period of delay in making payment (which have been paid but beyond appointed day during the year) but without adding the interest specified under the act.		
(e) The amount of interest accrued and remaining unpaid at the end of the year.		
(f) The amount of further interest remaining due and payable even in the succeeding year, until such date when the interest dues are actually paid to the small enterprises, for the purpose of disallowance as a deductible expenditure under section 23.		

### 9.2 Trade payables due for payment

#### Trade payables ageing schedule as on 31.03.2025

Particulars	Outstanding for following periods from due date of payment				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
(i) MSME	664.68	-	-	-	664.68
(ii) Others	1,79,455.51	-	-	-	1,79,455.51
(iii) Disputed dues- MSME	-	-	-	-	-
(iv) Disputed dues- Others	-	-	-	-	-
<b>Total</b>	<b>1,80,120.19</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,80,120.19</b>

#### Trade payables ageing schedule as on 31.03.2024

Particulars	Outstanding for following periods from due date of payment				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
(i) MSME	416.50	-	-	-	416.50
(ii) Others	90,982.86	-	-	-	90,982.86
(iii) Disputed dues- MSME	-	-	-	-	-
(iv) Disputed dues- Others	-	-	-	-	-
<b>Total</b>	<b>91,399.36</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>91,399.36</b>

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# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2025

## Note No. 10 => Other Current Liabilities

(Amount Rs. in Lakhs)

S.No.	Particulars	As at 31st March, 2025	As at 31st March, 2024
1	Interest Accrued and due on Security Deposits	9,007.59	7,193.82
2	Liability for Supplies/Works	26,140.81	13,109.82
3	<u>Other Payables</u>		
	i) Deposits for Electrification, Service Connections etc.	24,857.33	16,284.88
	ii) Deposits & Retention Money from Supplier / Contractors	38,758.14	18,325.50
	iii) Other Liabilities & Provisions	4,087.47	3,122.50
	iv) E.D. & Other levies Payable [refer foot-note (i)]	5,50,056.99	4,95,891.54
	v) Security Deposit from Consumers	1,69,311.33	1,30,475.61
4	Payable to UPCL GPF Trust	11,117.47	12,593.24
	<b>Total</b>	<b>8,33,337.13</b>	<b>6,96,996.91</b>

(i) Break-up of ED & Other Levies Payable:

Particulars	As at 31st March, 2025	As at 31st March, 2024
(a) Electricity Duty Payable to Govt.	23,781.39	33,080.47
(b) Green Energy Cess Payable to Govt.	15,540.55	18,322.09
(c) Free Power Payable to Govt.	2,29,317.74	2,02,556.45
(d) Water Tax Payable to Govt. (UJVNL)	1,49,846.47	1,26,685.14
(e) Cess & Royalty Payable to Govt. (UJVNL)	1,31,385.39	1,15,247.39
(f) LADF Payable to Govt.	185.45	-
<b>Total</b>	<b>5,50,056.99</b>	<b>4,95,891.54</b>

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# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2025

## Note No. 11 => Short Term Provisions

(Amount Rs. In Lakhs)

S.No.	Particulars	As at 31st March, 2025	As at 31st March, 2024
1	<u>Provision for Employee Benefits</u>		
	Staff Salary	3,252.91	3,288.53
	Staff Earned Leave Encashment & Others	791.26	762.26
2	<u>Other Provision</u>		
	For Expenses	11,556.06	6,411.41
	<b>Total</b>	<b>15,600.23</b>	<b>10,462.20</b>

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# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2025

## Note No. 12 => Property, Plant & Equipment and Intangible Assets

### A) Property, Plant & Equipments and Intangible Assets as at 31.03.2025

(Amount Rs. In Lakhs)

S. No.	Assets Group	Gross Carrying Amount				Depreciation				Net Carrying Amount	
		As at 1st April, 2024	Additions during the year	Deductions during the year	As at 31st March, 2025	Accumulated Depreciation as at 1st April, 2024	Depreciation Charged during the year	Deductions during the year	Accumulated Depreciation as at 31st March, 2025	As at 31st March, 2025	As at 31st March, 2024
		C	D	E	F=(C+D-E)	G	H	I	J=(G+H-I)	K=(F-J)	L=(C-G)
A	B	C	D	E	F=(C+D-E)	G	H	I	J=(G+H-I)	K=(F-J)	L=(C-G)
1	Land and Rights- Freehold	1,681.17	-	-	1,681.17	-	-	-	-	1,681.17	1,681.17
2	Land held under Lease	2,120.34	-	-	2,120.34	490.07	172.14	-	662.21	1,458.13	1,630.27
3	Buildings	26,107.01	3,213.62	-	29,320.63	8,481.22	854.09	-	9,335.31	19,985.32	17,625.79
4	Plant & Machinery and Lines & Cable Network	9,45,943.45	96,056.96	963.93	10,41,036.47	3,88,137.10	49,097.97	62.86	4,37,172.21	6,03,864.26	5,57,806.35
5	Furniture and Fixtures	1,286.09	119.89	291.70	1,114.28	863.83	100.82	195.49	769.16	345.12	422.26
6	Vehicles	152.90	21.58	-	174.48	129.66	5.44	-	135.10	39.39	23.24
7	Office Equipment	2,191.48	53.81	523.09	1,722.20	1,254.77	111.10	351.56	1,014.31	707.89	936.71
8	Computers & Peripherals	12,795.27	186.80	237.67	12,744.40	8,628.51	1,960.96	143.08	10,446.39	2,298.01	4,166.76
9	Intangible Fixed Assets	9,826.20	11.90	-	9,838.10	4,827.20	1,473.93	-	6,301.13	3,536.97	4,998.99
	Total	10,02,103.91	99,654.56	2,016.39	10,99,752.07	4,12,812.36	53,776.45	752.99	4,65,835.82	6,33,916.26	5,89,291.55

### B) Property, Plant & Equipments and Intangible Assets as at 31.03.2024

(Amount Rs. In Lakhs)

S. No.	Assets Group	Gross Carrying Amount				Depreciation				Net Carrying Amount	
		As at 1st April, 2023	Additions during the year	Deductions during the year	As at 31st March, 2024	Accumulated Depreciation as at 1st April, 2023	Depreciation Charged during the year	Deductions during the year	Accumulated Depreciation as at 31st March, 2024	As at 31st March, 2024	As at 31st March, 2023
		C	D	E	F=(C+D-E)	G	H	I	J=(G+H-I)	K=(F-J)	L=(C-G)
A	B	C	D	E	F=(C+D-E)	G	H	I	J=(G+H-I)	K=(F-J)	L=(C-G)
1	Land and Rights- Freehold	1,640.15	41.02	-	1,681.17	-	-	-	-	1,681.17	1,640.15
2	Land held under Lease	2,119.99	0.35	-	2,120.34	423.27	66.80	-	490.07	1,630.27	1,696.72
3	Buildings	23,109.89	3,005.64	8.52	26,107.01	7,719.18	770.44	8.40	8,481.22	17,625.79	15,390.71
4	Plant & Machinery and Lines & Cable Network	8,69,356.56	80,462.21	3,875.32	9,45,943.45	3,42,792.48	46,586.47	1,241.85	3,88,137.10	5,57,806.35	5,26,564.08
5	Furniture and Fixtures	1,220.36	65.89	0.16	1,286.09	786.31	77.68	0.16	863.83	422.26	434.05
6	Vehicles	311.73	-	158.83	152.90	267.11	6.55	144.00	129.66	23.24	44.62
7	Office Equipment	2,135.72	71.54	15.78	2,191.48	1,179.30	91.13	15.66	1,254.77	936.71	956.42
8	Computers & Peripherals	12,629.07	188.65	22.47	12,795.27	6,751.45	1,898.15	21.09	8,628.51	4,166.76	5,877.62
9	Intangible Fixed Assets	9,798.16	27.04	-	9,826.20	3,357.32	1,469.87	-	4,827.20	4,998.99	6,441.83
	Total	9,22,322.63	83,862.34	4,081.08	10,02,103.91	3,63,276.42	50,967.08	1,431.16	4,12,812.36	5,89,291.55	5,59,046.21

- (i) As per Accounting policy, Depreciation shall be charged to the extent of maximum 90% of the Capital cost of the assets.  
(ii) The Company has charged Depreciation in accordance with Straight Line Method as per Depreciation rates as prescribed by the Uttarakhand Electricity Regulatory Commission.



# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2025

## Note No. 13 => Capital Work in Progress

(Amount Rs. in Lakhs)

S.No.	Particulars	As at 31st March, 2025		As at 31st March, 2024	
1.	<b>Capital Work in Progress- Tangible</b>				
	Balance as per last balance sheet	85,169.22		61,137.07	
	Add: Additions during the year	1,83,232.18		1,07,656.33	
	Less: Capitalisation during the year	99,347.64	1,69,053.76	83,624.18	85,169.22
2.	<b>Capital Work in Progress- Intangible Assets Under Development</b>				
	Balance as per last balance sheet	807.43		255.75	
	Add: Additions during the year	11.90		578.73	
	Less: Capitalisation during the year	11.90	807.43	27.04	807.43
	<b>Total (1+2)</b>		<b>1,69,861.19</b>		<b>85,976.66</b>

### 13.1 Capital Work in Progress (Tangible) - Ageing Schedule (FY 2024-2025)

CWIP	Amount in CWIP for a period of				Total
	Less than 1 year	1-2 Year	2-3 years	More than 3 years	
Projects in progress	1,63,543.45	4,720.14	350.37	64.23	1,68,678.18
Projects temporarily suspended	94.46	69.56	2.73	208.82	375.58
<b>Total</b>	<b>1,63,637.91</b>	<b>4,789.70</b>	<b>353.10</b>	<b>273.05</b>	<b>1,69,053.76</b>

Capital Work-in Progress (Tangible), whose completion is overdue or has exceeded its cost compared to its original plan:

CWIP	To be completed in				Total
	Less than 1 year	1-2 Year	2-3 years	More than 3 years	
Details of Project (Annexure- 13 (i))	2,004.41	215.91	-	-	2,220.32

### 13.2 Capital Work in Progress (Tangible) - Ageing Schedule (FY 2023-2024)

CWIP	Amount in CWIP for a period of				Total
	Less than 1 year	1-2 Year	2-3 years	More than 3 years	
Projects in progress	81,679.46	2,815.66	141.67	178.20	84,814.99
Projects temporarily suspended	101.60	58.16	-	194.48	354.23
<b>Total</b>	<b>81,781.06</b>	<b>2,873.82</b>	<b>141.67</b>	<b>372.67</b>	<b>85,169.22</b>

Capital Work-in Progress (Tangible), whose completion is overdue or has exceeded its cost compared to its original plan:

CWIP	To be completed in				Total
	Less than 1 year	1-2 Year	2-3 years	More than 3 years	
Details of Project (Annexure- 13 (ii))	1,111.95	257.17	-	-	1,369.12

### 13.3 Intangible Assets under Development ageing schedule (FY 2024-2025)

Intangible Assets under Development	Amount in CWIP for a period of				Total
	Less than 1 year	1-2 Year	2-3 years	More than 3 years	
Projects in progress	-	551.68	255.75	-	807.43
Projects temporarily suspended	-	-	-	-	-
<b>Total</b>	<b>-</b>	<b>551.68</b>	<b>255.75</b>	<b>-</b>	<b>807.43</b>

For Intangible assets under development, whose completion is overdue or has exceeded its cost compared to its original plan, following Intangible assets under development completion schedule shall be given

Intangible Assets under Development	To be completed in				Total
	Less than 1 year	1-2 Year	2-3 years	More than 3 years	
Project 1	-	-	-	-	-
Project 2	-	-	-	-	-
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

### 13.4 Intangible Assets under Development aging schedule (FY 2023-2024)

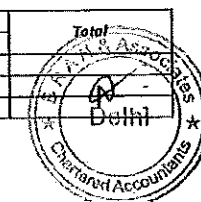
Intangible Assets under Development	Amount in CWIP for a period of				Total
	Less than 1 year	1-2 Year	2-3 years	More than 3 years	
Projects in progress	551.68	255.75	-	-	807.43
Projects temporarily suspended	-	-	-	-	-
<b>Total</b>	<b>551.68</b>	<b>255.75</b>	<b>-</b>	<b>-</b>	<b>807.43</b>

For Intangible assets under development, whose completion is overdue or has exceeded its cost compared to its original plan, following Intangible assets under development completion schedule shall be given

Intangible Assets under Development	To be completed in				Total
	Less than 1 year	1-2 Year	2-3 years	More than 3 years	
Project 1	-	-	-	-	-
Project 2	-	-	-	-	-
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

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## ANNEXURE 13. (I)

Details of Capital-Work-in Progress (Tangible), whose completion is overdue or has exceeded its cost compared to its original plan as on 31.03.2025:

(Amount Rs. in Lakhs)

Sl. No.	CWIP	To be completed in				Total
		Less than 1 year	1-2 Year	2-3 years	More than 3 years	
1	Constn. of 2x3 MVA, 33/11 KV S/s at Burnigad (Uttarkashi) & its associated 33 KV Line with 33 KV Bay on Non-Turnkey Basis.	85.44	-	-	-	85.44
2	Constn. of 2x3 MVA, 33/11 KV S/s at Sankari (Netwar), Distt. Uttarkashi & its associated 33 KV Line with 33 KV Bay on Non-Turnkey Basis.	-	199.58	-	-	199.58
3	Constn. and repaking of 33 KV Helang-Tapovan Line Ckt 'A' and Ckt 'B' in Distt. Chamoli.	90.74	-	-	-	90.74
4	Constn. of 40 km 33 KV line from 220/33 KV Substation Chamba to G.I.S Pooling Station, Kateshwar(Tehri)	30.23	-	-	-	30.23
5	Constn. of 1x8 MVA 33/11 KV S/s, Milan Vihar, Dehradun & its associated 33 KV lines.	-	16.33	-	-	16.33
6	Increasing capacity works at various 06 nos. 33/11 KV S/s Roorkee Circle.	595.62	-	-	-	595.62
7	Completion of balance 33KV line works & repair of line for M/s NTPC Helang Tapovan Vishnugad Project, Joshimath.	56.14	-	-	-	56.14
8	Constn. of 2x5 MVA, 33/11 KV S/s at Akari Barjula & one No. Bay at 33/11 KV S/s Nyulsaln Kirti Nagar, Tehri Garhwal Pkg-A(S/S) on Semi Turnkey Basis.	70.04	-	-	-	70.04
9	Constn. of 33 KV Line from 33/11 KV S/s Nyulsaln to Proposed 33/11 KV S/s Akari Barjula, Tehri Garhwal Pkg-B (Line Work) on Non Turnkey Basis.	107.83	-	-	-	107.83
10	Constn. of 2x12.5 MVA, 33/11 KV S/s at Lodhiwala, Bhagwanpur, Roorkee on Semi Turnkey Basis.	27.56	-	-	-	27.56
11	Constn. of 33 KV Line & 33 KV Bay from 33/11 KV S/s Dada Jalapur to Proposed 33/11 KV S/s Lodhiwala, Bhagwanpur, Roorkee on Turnkey Basis.	30.71	-	-	-	30.71
12	Work of Installation of RPS on 33/11 KV S/s in Uttarakhand on Turnkey Basis including AMC for 5 Years.	181.87	-	-	-	181.87
13	Installation of reactive power solution at different 33/11KV Substation	124.46	-	-	-	124.46
14	33/11KV S/s, 33KV line & 6 No. 11KV feeders at Chinmili Sarkada Sitarganj	448.17	-	-	-	448.17
15	Construction of 33/11KV S/s & Line, Kichha by pass, Rudrapur (US Nagar)	62.29	-	-	-	62.29
16	Construction of DCKT 33KV Line from Mahuwakheraganj to Khadakpur-Devipura (US Nagar)	6.64	-	-	-	6.64
17	Construction of 33KV Line from 132/33KV Syuldhara to SPV Plant Patialbagarh (Almora)	86.67	-	-	-	86.67
	Total	2,004.41	215.91	-	-	2,220.32

## ANNEXURE 13. (II)

Details of Capital-Work-in Progress (Tangible), whose completion is overdue or has exceeded its cost compared to its original plan as on 31.03.2024:

(Amount Rs. in Lakhs)

Sl. No.	CWIP	To be completed in				Total
		Less than 1 year	1-2 Year	2-3 years	More than 3 years	
1	Construction of 33/11KV S/s & Line, Kurahya Kichha (US Nagar) (Agreement Cancelled)	28.14	-	-	-	28.14
2	Construction of 33/11KV S/s & Line, Kurahya Kichha (US Nagar) (New Agreement)	364.32	-	-	-	364.32
3	Construction of 33/11KV S/s & Line, Kichha by pass, Rudrapur (US Nagar)	62.29	-	-	-	62.29
4	Construction of DCKT 33KV Line from Mahuwakheraganj to Khadakpur-Devipura (US Nagar)	6.64	-	-	-	6.64
5	Construction of 33KV Line from 33/11KV Dwarahat to SPV Plant Chhanagaha & SPV M/s Rastogi Green Energy switching Substation (Almora)	73.22	-	-	-	73.22
6	Constn. of 2x3 MVA, 33/11 KV S/s at Burnigad (Uttarkashi) & its associated 33 KV Line with 33 KV Bay on Non-Turnkey Basis.	126.70	-	-	-	126.70
7	Constn. of 2x3 MVA, 33/11 KV S/s at Sankari (Netwar), Distt. Uttarkashi & its associated 33 KV Line with 33 KV Bay on Non-Turnkey Basis.	-	240.83	-	-	240.83
8	Constn. of 2x3 MVA 33/11 KV Substation at Chakissain, Distt-Pauri Garhwal and its associated 33 KV line (17.5 Km) and 33 KV Bay at Chipalghat on turnkey basis.	310.24	-	-	-	310.24
9	Constn. and repaking of 33 KV Helang-Tapovan Line Ckt 'A' and Ckt 'B' in Distt. Chamoli.	90.74	-	-	-	90.74
10	Constn. of 40 km 33 KV line from 220/33 KV Substation Chamba to G.I.S Pooling Station, Kateshwar(Tehri)	30.23	-	-	-	30.23
11	Constn. of 1x8 MVA 33/11 KV S/s, Milan Vihar, Dehradun & its associated 33 KV lines.	-	16.34	-	-	16.34
12	Increasing capacity works at various 06 nos. 33/11 KV S/s Roorkee Circle.	19.44	-	-	-	19.44
	Total	1,111.95	257.17	-	-	1,369.12

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# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2025

## Note No. 14 => Inventory for Capital Works

(Amount Rs. in Lakhs)

S.No.	Particulars	As at 31st March, 2025	As at 31st March, 2024
1	Capital Inventory and Stores	52,816.89	44,986.86
	<b>Total</b>	<b>52,816.89</b>	<b>44,986.86</b>

- 14.1 Inventory for Capital works lying with the third parties i.e. works contractors are classified as loans and advances due to non-segregation of advance between monetary advance and material advance. Inventory for Capital works lying with the third parties is shown under long term loans and advances. (refer note no. 16)
- 14.2 Based on the consumption pattern of inventory comprising of stores and spares in the past, company is of the view that substantial portion of such inventory shall be consumed in future for construction/erection of the capital assets. Since the identification/determination of inventory to be consumed for other than capital purpose is not possible at this stage, the whole inventory of stores and spares has been classified as "Inventory for Capital Works".
- 14.3 The company has not identified any obsolete, slow moving and dead stock except for those lying in the Centralised Stores Division as all the items in the store are usable inspite of the fact that they are very old.

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# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2025

## Note No. 15 => Deferred Tax Assets (Net)

(Amount Rs. in Lakhs)

S.No.	Particulars	As at 31st March, 2025	As at 31st March, 2024
1	Balance as per last Balance Sheet	7,807.74	4,549.37
	Add/Less: Deferred Tax on account of timing differences		
	i) Depreciation	1,833.61	3,258.37
	<b>Total</b>	<b>9,641.35</b>	<b>7,807.74</b>

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# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2025

## Note No. 16 => Long Term Loans and Advances

(Amount Rs. in Lakhs)

S.No.	Particulars	As at 31st March, 2025	As at 31st March, 2024
A	<u>Capital Advances</u>		
	Considered Good (refer foot note (i) & (ii))	26,231.71	14,733.62
	<b>Sub Total (A)</b>	<b>26,231.71</b>	<b>14,733.62</b>
B	<u>Other Loans &amp; Advances</u>		
	Considered Good	13,372.44	8,220.22
	<b>Sub Total (B)</b>	<b>13,372.44</b>	<b>8,220.22</b>
	<b>Total (A+B)</b>	<b>39,604.15</b>	<b>22,953.84</b>

- (i) This includes advances against material given to contractors for carrying out capital works.  
(ii) Inventory for Capital works lying with the third parties i.e. works contractors are classified as loans and advances due to non-segregation of advance between monetary advance and material advance.

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# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2025

## Note No. 17 => Trade Receivables

(Amount Rs. In Lakhs)

S.No.	Particulars	As at 31st March, 2025	As at 31st March, 2024
1	Secured and considered Good	-	-
2	Un-Secured and considered Good	63,114.28	53,156.33
3	Un-Secured and considered Doubtful	86,531.84	97,112.62
	<b>Gross Total</b>	<b>1,49,646.12</b>	<b>1,50,268.95</b>
	Less: Provision for Bad & Doubtful Debts	86,531.84	97,112.62
	<b>Net Total</b>	<b>63,114.28</b>	<b>53,156.33</b>

- 17.1 Trade receivables includes Rs. 2073.75 lakh (previous year Rs. 2198.75 lakh), recoverable on account of sale of Power outside the State, from M/s Kreate Energy (I) Private Limited (formerly known as M/s Mittal Processors Private Limited).
- 17.2 From the F.Y. 2020-21 onwards, the Company has not made any provision for Bad and Doubtful Debts. During the Financial Year 2024-25, a provision has been made for Rs. 16.47 lakh considering the decision of CGRF/Ombudsman wherein credit to the consumer has not been given in their bills. Further, the writ petition has been filed in the High Court by the UPCL and the decision is awaited.
- 17.3 Debts due by the directors or other officers of the Company is Nil during FY 2024-25 (Previous year 2023-24: Nil).
- 17.4 During the Financial Year 2024-25, Rs. 791.48 lakh towards TOS deducted by consumers on payment of bills to UPCL has been adjusted to arrive at Trade Receivables.

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# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2025

## Note No. 18 => Cash & Cash Equivalent

(Amount Rs. in Lakhs)

S.No.	Particulars	As at 31st March, 2025	As at 31st March, 2024
A	<b>Cash Balance</b>		
	Cash in Hand	1,195.37	1,343.44
	Cheques/DD in Hand	17,784.51	13,410.48
	<b>Sub Total (A)</b>	<b>18,979.88</b>	<b>14,753.92</b>
B	<b>Bank Balance</b>		
	With Scheduled Banks		
	- In Current Account	58,873.94	16,545.35
	- In Deposits Account	44,654.89	75,298.88
	<b>Sub Total (B)</b>	<b>1,03,528.83</b>	<b>91,844.23</b>
	<b>Total (A+B)</b>	<b>1,22,508.71</b>	<b>1,06,598.15</b>

18.1 The deposits maintained by the Company with banks and financial institutions comprise of time deposits.

18.2 Borrowings from Banks have been secured against Fixed Deposit Receipts given as security for overdraft facility, are as under:-

(a) Rs. 34,500 lakh pledged with Punjab National Bank, Astley Hall Branch.

(b) Rs. 10,500 lakh pledged with HDFC Bank Ltd., Arhot Bazar Branch.

(c) Rs. 15,000 lakh pledged with State Bank of India, Main Branch.

(d) Rs. 10 lakh pledged with Axis Bank, Gorhi Cantt Branch.

## Note No. 18A=> Bank Balances Other than Cash & Cash Equivalent

(Amount Rs. in Lakhs)

S.No.	Particulars	As at 31st March, 2025	As at 31st March, 2024
1	<b>Bank Balance</b>		
	With Scheduled Banks		
	- In Deposits Account in AXIS BANK Ltd.	10.78	-
	- In Deposits Account in HDFC BANK Ltd.	2,184.58	-
	- In Deposits Account in State Bank of India	13,107.20	-
	- In Deposits Account in Punjab National Bank	35,779.46	1,071.00
	<b>Total</b>	<b>51,082.02</b>	<b>1,071.00</b>

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# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2025

## Note No. 19 => Short Term Loans and Advances

(Amount Rs. In Lakhs)

S.No.	Particulars	As at 31st March, 2025	As at 31st March, 2024
A	<u>Advances for O&amp;M Supplies/Works</u> Un-Secured & Considered Good	3,048.94	1,238.79
	Sub Total (A)	3,048.94	1,238.79
B	<u>Loans &amp; Advances- Others</u> Un-Secured & Considered Good	0.03	0.42
	Sub Total (B)	0.03	0.42
	Total (A+B)	3,048.97	1,239.21

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# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2025

## Note No. 20 => Other Current Assets

(Amount Rs. in Lakhs)

S.No.	Particulars	As at 31st March, 2025	As at 31st March, 2024
1	Advance Tax/TDS Receivable	1,071.34	377.45
2	Interest Accrued on FD	3,383.39	2,948.35
	<b>Total</b>	<b>4,454.73</b>	<b>3,325.80</b>

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# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2025

## Note No. 21 => Revenue from Operations

(Amount Rs. in Lakhs)

S.No.	Particulars	For the year ended 31st March, 2025	For the year ended 31st March, 2024
1	Revenue from Sale of Power to Consumers	10,34,729.29	9,48,581.81
	Total	10,34,729.29	9,48,581.81

- 21.1 The energy is billed on the basis of categories of consumers i.e residential, commercial, industrial etc. at the tariff rates notified/approved by the Uttarakhand Electricity Regulatory Commission.
- 21.2 The tariff rates stated above have been notified by Uttarakhand Electricity Regulatory Commission vide their Tariff Order dated 28.03.2024 effective from 01.04.2024 and onwards.
- 21.3 The above includes Rs. 18505.90 lakh (Previous year Rs. 19022.38 lakh) on account of revenue from surplus power supplied outside the state.

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# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2025

## Note No. 22 => Other Income

(Amount Rs. in Lakhs)

S.No.	Particulars	For the year ended 31st March, 2025	For the year ended 31st March, 2024
1	Interest on Deposits	6,853.38	5,537.99
2	Rebate/Incentives on Power Purchase	4,330.44	3,095.51
3	Miscellaneous Receipts	13,241.28	2,729.99
4	Deferred Income towards Govt. Grants & Consumer Contributions towards Cost of Capital Assets	32,790.51	31,612.34
5	Delayed Payment Surcharge	11,283.90	16,229.96
	<b>Total</b>	<b>68,499.51</b>	<b>59,205.79</b>

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# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2025

## Note No. 23 => Purchase Cost of Electricity

(Amount Rs. in Lakhs)

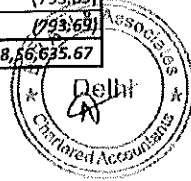
S.No.	Particulars	For the year ended 31st March, 2025	For the year ended 31st March, 2024
<b>A</b>	<b><u>Power Purchase from CSGS</u></b>		
1	NTPC	1,42,428.67	1,42,577.30
2	NPCL	14,445.38	14,139.19
3	NHPC	28,430.95	33,589.86
4	Satiuj Jal Vidyut Nigam	13,524.22	14,745.43
5	THDC	14,691.99	12,439.34
6	Aravali Power Company Private Limited (APCPL)	4,016.84	7,541.72
7	Neyveli Uttar Pradesh Power Ltd.	920.56	-
	<b>Sub Total (A)</b>	<b>2,18,458.61</b>	<b>2,25,032.84</b>
<b>B</b>	<b><u>Power Purchase from IPPS</u></b>		
1	Solar	50,145.25	29,517.53
2	UREDA	226.65	362.48
3	Hydro	56,345.47	27,030.15
4	Co. Generation	5,451.62	6,905.01
5	Gas Based	83,202.74	95,133.74
6	Other Large Pvt.	25,957.10	25,479.02
7	Others- Pine	-	0.06
	<b>Sub Total (B)</b>	<b>2,21,328.83</b>	<b>1,84,427.98</b>
<b>C</b>	<b><u>Power Purchase from UJVNL</u></b>		
1	UJVNL	1,38,030.84	1,05,046.12
2	Cess & Royalty Payable to Govt.	16,138.01	16,045.73
	<b>Sub Total (C)</b>	<b>1,54,168.85</b>	<b>1,21,091.84</b>
<b>D</b>	<b><u>State Royalty Power</u></b>		
1	Free Power (State Royalty Power)	26,946.74	22,940.49
	<b>Sub Total (D)</b>	<b>26,946.74</b>	<b>22,940.49</b>
<b>E</b>	<b><u>Wheeling Charges</u></b>		
1	PGCIL	128.93	106.08
2	NRLDCL	9,638.20	10,541.56
3	Short Term Open Access Charges	-	84.97
4	UP Power Transmission Corporation Limited (UPPTCL)	490.75	756.75
5	Central Transmission Utility of India Ltd.	58,562.33	67,552.37
6	PTCUL	38,439.25	37,392.42
	<b>Sub Total (E)</b>	<b>1,07,259.46</b>	<b>1,16,434.15</b>
<b>F</b>	<b><u>Open Market Purchases</u></b>		
1	TATA Power Trading Company Ltd.	18,259.69	-
2	Manikaran Power Ltd.	4,095.11	-
3	Indian Energy Exchange Limited (IEX)	1,13,584.31	1,40,938.82
4	Power Exchange India Limited (PXIL)	16,448.89	6,894.54
5	NVVNL	-	38,889.90
6	Power Pulse Trading Solutions Limited (Adani Energy)	11,233.19	-
7	Arunachal Pradesh Power Corporation Pvt. Ltd.	15,994.84	129.74
	<b>Sub Total (F)</b>	<b>1,79,616.03</b>	<b>1,86,853.00</b>
<b>G</b>	<b><u>LPS on Power Purchase (Surcharge)</u></b>		
1	LPS on Power Purchase (Surcharge)	3,071.58	10.85
	<b>Sub Total (G)</b>	<b>3,071.58</b>	<b>10.85</b>
<b>H</b>	<b><u>Banking of Power</u></b>		
1	Banking of Power	6,513.54	638.19
	<b>Sub Total (H)</b>	<b>6,513.54</b>	<b>638.19</b>
<b>I</b>	<b><u>Unscheduled Interchange Charges/Reactive Charges (Received)/ Payable</u></b>		
1	Unscheduled Interchange Charges/ Reactive Charges (Received)/Payable	(350.89)	(793.69)
	<b>Sub Total (I)</b>	<b>(350.89)</b>	<b>(793.69)</b>
	<b>Total Cost (J=A+B+C+D+E+F+G+H+I)</b>	<b>9,17,012.75</b>	<b>8,66,635.67</b>

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# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2025

## Note No. 24 => Repair and Maintenance Expenses

(Amount Rs. in Lakhs)

S.No.	Particulars	For the year ended 31st March, 2025	For the year ended 31st March, 2024
1	Repair and Maintenance-Building & Civil Works	1,656.94	2,322.92
2	Repair and Maintenance-Plant & Machinery, Lines and Cables Works, etc.	44,379.48	34,972.05
3	Repair and Maintenance-IT	622.59	592.22
4	Repair and Maintenance-Others	177.78	133.00
	<b>Total</b>	<b>46,836.79</b>	<b>38,020.19</b>

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# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2025

## Note No. 25 => Employee Benefit Expenses

(Amount Rs. in Lakhs)

S.No.	Particulars	For the year ended 31st March, 2025	For the year ended 31st March, 2024
1	Salaries, Wages, Allowances and Bonus	29,918.20	29,304.49
2	Key Managerial Persons Remuneration [refer foot note (i)]	198.97	220.61
3	Terminal Benefits	6,194.50	5,848.30
4	Other Staff Costs	18,179.37	17,626.86
	<b>Total (A)</b>	<b>54,491.04</b>	<b>53,000.26</b>
	<b>Less: Employee Cost Charged to Capital WIP (B)</b>	<b>7,044.11</b>	<b>10,201.98</b>
	<b>Total (A-B)</b>	<b>47,446.93</b>	<b>42,798.28</b>

(i) The amount of Remuneration payable to Key Managerial Persons during the year is as follows:

Name of Key Managerial Persons with Designation	For the year ended 31st March, 2025	For the year ended 31st March, 2024
(a) Sh. Anil Kumar, Managing Director	36.41	47.29
(b) Sh. N.K. Gupto, Director (Finance)	13.76	38.36
(c) Sh. Kamal Sharma, Director (Finance)	22.88	-
(d) Sh. Ajay Kumar Agarwal, Director (Project)	43.12	48.99
(e) Sh. M.L. Prasad, Director (Operation)	-	37.50
(f) Sh. M.R. Arya, Director (Operation)	41.85	9.98
(g) Sh. R.J. Malik, Company Secretary	40.95	38.49
<b>Total</b>	<b>198.97</b>	<b>220.61</b>

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# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2025

## Note No. 26 => Financial Cost

(Amount Rs. in Lakhs)

S.No.	Particulars	For the year ended 31st March, 2025	For the year ended 31st March, 2024
A	<u>Interest Expense</u>		
1	Interest on State Govt. Loans	5.21	12.20
2	Interest on Other Loans & Liabilities	16,451.60	14,042.22
3	Interest on Consumers Security Deposit	9,805.17	8,011.54
	<b>Sub Total (A)</b>	<b>26,261.98</b>	<b>22,065.96</b>
B	<u>Other Borrowing Costs</u>		
1	Other financial and bank charges	4,072.45	3,367.90
	<b>Sub Total (B)</b>	<b>4,072.45</b>	<b>3,367.90</b>
C	<u>Rebate allowed to consumer on sale of Electricity</u>		
1	Rebate on Payment of Electricity Bills by the Consumers through Digital Mode	5,886.64	5,163.24
	<b>Sub Total (C)</b>	<b>5,886.64</b>	<b>5,163.24</b>
	<b>Less: Interest and other financial charges charged to Capital WIP (D)</b>	<b>2,153.95</b>	<b>813.06</b>
	<b>Total (A+B+C-D)</b>	<b>34,067.12</b>	<b>29,784.04</b>

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# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2025

## Note No. 27 => Depreciation & Amortised Cost

(Amount Rs. in Lakhs)

S.No.	Particulars	For the year ended 31st March, 2025	For the year ended 31st March, 2024
1	Depreciation on Capital Assets	53,776.47	50,967.09
	<i>Total</i>	<i>53,776.47</i>	<i>50,967.09</i>

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# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2025

## Note No. 28 => Other Administrative Expenses

(Amount Rs. in Lakhs)

S.No.	Particulars	For the year ended 31st March, 2025	For the year ended 31st March, 2024
1	Rent Rates & Taxes	187.23	121.58
2	Electricity and Water	912.30	888.98
3	Insurance	20.19	15.03
4	Communication	591.12	341.44
5	Printing and Stationery	297.30	297.60
6	Travelling and Conveyance	1,251.00	1,078.62
7	Legal & Professional Incl. Fees & Subscription	2,974.85	1,131.45
8	Auditors Remuneration- Audit fees [refer foot note (i)]	11.43	11.20
9	Departmental Training	45.98	10.07
10	Advertisement	490.96	449.15
11	Miscellaneous Expenses	889.34	666.68
12	Other debit to Revenue A/c, Compensation expenses to staff & outsiders, Arbitration Award, Court Orders, etc.	192.50	557.73
13	Bandwidth & Facility Management Services (FMS) Charges	3,433.61	3,480.66
14	U.E.R.C. Fees	548.66	477.44
15	Bad & Doubtful Debts [refer foot note (ii) to (iv)]	454.46	-
	<b>Total (A)</b>	<b>12,300.93</b>	<b>9,527.63</b>
	<b>Less: Expenses charged to Capital WIP (B)</b>	<b>1,643.58</b>	<b>1,995.41</b>
	<b>Total (A-B)</b>	<b>10,657.35</b>	<b>7,532.22</b>

(i) Breakup of Audit Fees Including GST:

Particulars	For the year ended 31st March, 2025	For the year ended 31st March, 2024
a) Statutory Auditor	6.49	6.49
b) Branch Auditor	1.77	1.77
c) Tax Auditor	2.46	2.23
d) Cost Auditor	0.71	0.71
<b>Total</b>	<b>11.43</b>	<b>11.20</b>

- (ii) Provision has been made for Rs. 16.47 lakh towards bad & doubtful debts considering the decision of CGRF/Ombudsman wherein credit to the consumer has not been given in their bills. Further, the writ petition has been filed in the High Court by the UPCL and the decision is awaited.
- (iii) Provision for expenses Rs.200 lakh made towards payment made on 18.08.2006 to Orissa Integrated Power Ltd. in lieu of commitment guarantee towards the share of power of 200 MW allocated to State of Uttarakhand from Orisa Ultra Mega Power Project (4000 MW) by MoP, GOI. As per annual report of OIPL for FY 2022-23, necessary action is being initiated for closure of the UMPP.
- (iv) Rs.237.99 lakh on account of interest income accrued but not due on Rs.200 lakh paid to Orissa Integrated Power Ltd. (OIPL) on 18.08.2006 has been written off.

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# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2025

## Note No. 29 => Earning per Equity share

S.No.	Particulars	For the year ended 31st March, 2025	For the year ended 31st March, 2024
1	Opening Number of Shares	1,56,99,084	1,52,99,084
	Addition		
	In FY 2024-25		
	Share Capital for 2,50,000 Eq. Shares was made on 18-06-2024	1,96,575	-
	In FY 2024-25		
	Share Capital for 20,000 Eq. Shares was made on 11-09-2024	11,068	-
	In FY 2024-25		
	Share Capital for 9,79,270 Eq. Shares was made on 25-11-2024	3,40,732	-
	In FY 2024-25		
	Share Capital for 4,85,032 Eq. Shares was made on 17-03-2025	19,933	-
	In FY 2023-24		
	Share Capital for 4,00,000 Eq. Shares was made on 25-08-2023	-	2,39,344
	Weighted average closing Number of Shares (A)	1,62,67,393	1,55,38,428
2	Net Profit/(Loss) for the Year (B)	(47,34,97,454)	(1,46,91,52,433)
3	Basic and Diluted Earning per Share (B ÷ A)	(29.11)	(94.55)

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# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2025

## Note No. 30 => CONTINGENT LIABILITIES, CONTINGENT ASSETS AND COMMITMENTS

### A Claims against the Company/disputed demands not acknowledged as debt: -

(Amount Rs. in Lakhs)

Sl. No.	Particulars	As at 31st March, 2025	As at 31st March, 2024
1	Before Hon'ble High Court, Nainital	8,557.58	2,185.26
2	Before Hon'ble Public Service Tribunal, Dehradun and before Uttarakhand State Commission, Dehradun	12.57	12.57
3	Arbitration cases	3,777.51	2,074.64
4	Demand on account of outstanding TDS defaults in TRACES	59.65	99.35
5	Penalty Payable on a/c of delay in release of HT Connections	95.67	-
6	Compensation payable to Consumers as per SOP Regulations-2022	1,913.11	2,570.42
	<b>Total</b>	<b>14,416.09</b>	<b>6,942.23</b>

### B No Contingent Assets reported as on Balance Sheet date.

### C Capital and Other Commitments

Capital Commitments: Estimated amount of contracts remaining to be executed on capital account and not provided for Rs 1,36,447.70 lakh (Previous Year Rs 51,386.07 Lakh).

- 30.1 The Company's pending litigations comprise claims against the Company and proceedings pending with Tax / Statutory/Government Authorities. After review of all its pending litigations and proceedings, the Company has made adequate provisions, wherever required and disclosed the contingent liabilities, wherever applicable, in its financial statements. The Company does not expect the outcome of these proceedings to have a material impact on its financial position. Future cash outflows in respect of the above are determinable only on receipt of judgments/decisions pending with various forums/authorities.
- 30.2 Contingent Liabilities on account of pending cases in respect of service matters and others where the amount cannot be quantified have not been considered.
- 30.3 It is not practicable to ascertain and disclose the uncertainties relating to outflow in respect of contingent liabilities.
- 30.4 As per Standard of Performance Regulations, 2022 of Hon'ble UERC, amount of compensation is auto generated by the CSC Module of UPCL and is provisional in nature which only considers the date of complaint and date of resolution fed in the system. Therefore, the compensation has not been finalized as payable and thus, the provision has not been made in the Financial statements as the same can only be provisioned after compensation claim by the affected consumers and due verification and validation of various factors. Thus, the same has been shown under Contingent Liabilities for the purpose of Disclosure.

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# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2025

## Note No.31 => Disclosure in respect of Accounting Standard -15 "Employee Benefits"

General description of various defined employee's benefits schemes are as under:

A) For Employee covered under General Provident Fund:

Government of Uttarakhand had taken over the liabilities for Gratuity and Pension w.e.f. March, 2004 against payment of 19.08% of the Basic Salary, Grade Pay and Dearness Allowance and the same has been accounted for on accrual basis.

B) Gratuity:

For Employee covered under Employees Provident Fund and Miscellaneous Provision Act, 1952:

Gratuity in respect of employees covered under Employees Provident Fund and Miscellaneous Provision Act, 1952 have been accounted for on actuarial valuation basis. The said valuation is based on projected unit credit method. The scheme is funded by Company and managed by LIC. As per Actuarial Valuation, company's best estimates for FY 2024-25 towards the Gratuity Fund Contribution is Rs. 898.93 lakhs as on 30th Sep'2024.

C) Leave Encashment:

Eligible employees can avail the benefit of Leave encashment of 2.5 days in each month and the same can be carry forward and accumulated for maximum of 300 days during the service tenure. In case of Officers, accumulated leaves can be availed only at the time of separation/ retirement from service. In any other case, encashment of accumulated earned leave is allowed after the accumulation of 60 earned leaves during service. The liability on this account is recognized on the basis of actuarial valuation.

The summarized position of various defined benefits recognized in the Statement of Profit & Loss and Balance Sheet & other disclosures are as under:

(Amount Rs. in lakhs)			
Particulars		Gratuity (Funded)	Earned Leave (Non-Funded)
Defined Benefit Obligation	C.Y.	9,544.69	15,717.64
	P.Y.	8,164.69	13,870.67
Fair Value of Plan Assets	C.Y.	8,645.76	-
	P.Y.	7,333.99	-
Funded Status [Surplus/(Deficit)]	C.Y.	(898.93)	(15,717.64)
	P.Y.	(830.70)	(13,870.67)
Net Defined Benefit Assets/(Liabilities)	C.Y.	(898.93)	(15,717.64)
	P.Y.	(830.70)	(13,870.67)

(Amount Rs. in lakhs)			
Particulars		Gratuity (Funded)	Earned Leave (Non-Funded)
Defined benefit obligation - Beginning of the year	C.Y.	8,645.76	13,870.67
	P.Y.	7,333.99	12,835.42
Past Service Cost	C.Y.	Not available	1,505.20
	P.Y.	Not available	707.74
Current service cost	C.Y.	898.93	341.77
	P.Y.	830.70	327.51
Interest Cost	C.Y.	Not available	-
	P.Y.	Not available	-
Benefits Paid	C.Y.	Not available	-
	P.Y.	Not available	-
Re-measurements - actuarial loss/(gain)	C.Y.	Not available	-
	P.Y.	Not available	-
Defined benefit obligation - End of the year	C.Y.	9,544.69	15,717.64
	P.Y.	8,164.69	13,870.67

(Amount Rs. in lakhs)			
Particulars		Gratuity (Funded)	Earned Leave (Non-Funded)
Fair value of plan assets at beginning of year	C.Y.	8645.76	-
	P.Y.	7,333.99	-
Interest Income	C.Y.	-	-
	P.Y.	-	-
Employer contributions	C.Y.	898.93	-
	P.Y.	830.70	-
Benefits paid	C.Y.	-	-
	P.Y.	-	-
FMC Charges	C.Y.	-	-
	P.Y.	-	-
Fair value of plan assets at end of year	C.Y.	9,544.69	-
	P.Y.	8,164.69	-

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## Amount Recognized in Statement of Profit and Loss

(Amount Rs. in lakhs)

Particulars		Gratuity (Funded)	Earned Leave (Non-Funded)
Past service cost	C.Y.	-	1,505.20
	P.Y.	-	707.74
Current service cost	C.Y.	898.93	341.77
	P.Y.	830.70	327.51
Past Service Cost – Plan Amendment	C.Y.	-	-
	P.Y.	-	-
Curtailment cost/(credit)	C.Y.	-	-
	P.Y.	-	-
Settlement cost/(credit)	C.Y.	-	-
	P.Y.	-	-
Service Cost (A)	C.Y.	898.93	1,846.97
	P.Y.	830.70	1,035.25
Net Interest on Net Defined Benefit Liability/(assets) (B)	C.Y.	-	-
	P.Y.	-	-
Actuarial (gain)/loss on obligation (C)	C.Y.	-	-
	P.Y.	-	-
Cost Recognized in P&L (A+B+C)	C.Y.	898.93	1,846.97
	P.Y.	830.70	1,035.25

## Sensitivity Analysis

Assumption	Change in Assumption	Gratuity (Funded)	Earned Leave (Non-Funded)
Discount rate	Not available	6.98%	7.25%
	Not available	7.33%	7.25%
Salary growth rate	Not available	6.00%	7.00%
	Not available	6.00%	7.00%
Price Inflation rate	Not available	-	-
	Not available	-	-
Medical Inflation rate	Not available	-	-
	Not available	-	-
Mortality rate	Not available	100% IALM (2012-14)	LIC (2006-08) ultimate
	Not available	100% IALM (2012-14)	LIC (2006-08) ultimate

## Actuarial Assumption

Particulars		Gratuity (Funded)	Earned Leave (Non-Funded)
Method used	C.Y.	Projected unit credit (PUC)	Projected unit credit (PUC)
	P.Y.	Projected unit credit (PUC)	Projected unit credit (PUC)
Discount rate	C.Y.	6.98%	7.25%
	P.Y.	7.33%	7.25%
Rate of salary increase	C.Y.	6.00%	7.00%
	P.Y.	6.00%	7.00%
Price Inflation rate	C.Y.	-	-
	P.Y.	-	-
Medical Inflation rate	C.Y.	-	-
	P.Y.	-	-
Mortality rate	C.Y.	100% IALM (2012-14)	LIC (2006-08) ultimate
	P.Y.	100% IALM (2012-14)	LIC (2006-08) ultimate

## Expected Benefit Payments: Not determined

(Amount Rs. in lakhs)

Year of payment	Gratuity (Funded)	Earned Leave (Non-Funded)
Year ended March 31, 2024	Not determined	Not determined
Year ended March 31, 2025		
Year ended March 31, 2026		
Year ended March 31, 2027		
Year ended March 31, 2028		
Year ended March 31, 2029		
April 2030 onwards		

## Category of Investment in Plan assets

Category of Investment	% of fair value of plan assets- Gratuity
Funds managed by Insurer	100%



# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2025

## Note No. 32 => Disclosure in respect of Accounting Standard 18 "Related Parties Disclosures"

### A) List of key management personnel

Name	Designation
Sh. Anil Kumar	Managing Director
Sh. Kamal Sharma	Director (Finance)
Sh. Ajay Kumar Agarwal	Director (Project)
Sh. M.R. Arya	Director (Operation)
Sh. R.J. Malik	Company Secretary

### B) Compensation of key management personnel

(Amount Rs. in Lakhs)

Particulars	For the year ended 31st March, 2025	For the year ended 31st March, 2024
Short-term benefits	198.97	220.61
Post-employment benefits	-	-
Other long-term benefits	-	-
Termination benefits	-	-
Total	198.97	220.61

### C) Transactions with Related Parties

(Amount Rs. in Lakhs)

Particulars	For the year ended 31st March, 2025	For the year ended 31st March, 2024
Sale of goods and services	-	-
Purchase of raw material/goods and services	-	-
Purchase or sale of fixed assets	-	-
Transfers under finance arrangements (including loans and equity contributions in cash or in kind)	-	-
Other transactions	-	-

### D) Outstanding balances arising from sale/purchase of goods/services

(Amount Rs. in Lakhs)

Particulars	As at 31st March, 2025	As at 31st March, 2024
Trade Payables	-	-
Trade receivables	-	-

### E) Loans to and from KMP

(Amount Rs. in Lakhs)

Particulars	As at 31st March, 2025	As at 31st March, 2024
Loans at beginning of the year	-	-
Loan advanced	-	-
Repayment received	-	-
Interest charged	-	-
Interest received	-	-
Balance at end of the year including interest	-	-

F) Loans or Advances granted to promoters, directors, KMPs and the related parties either severally or jointly with any other person, that are:

(a) repayable on demand or

(b) without specifying any terms or period of repayment

(Amount Rs. in Lakhs)

Type of borrower	Amount of loan or advance in the nature of loan outstanding	Percentage to the total Loans and Advances in the nature of loans
Promoters	-	-
Directors	-	-
KMPs	-	-
Related Parties	-	-



# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

*Notes Forming Integral Part of the Financial Statements as at 31st March, 2025*

## Note No 33 => Additional Regulatory Information Required by Schedule III

- 1 There are no proceedings initiated or are pending against the Company for holding any benami property under the Benami Transactions (Prohibition) Act, 1988 (45 of 1988) and rules made thereunder.
- 2 The Company has borrowings from banks or financial institutions on the basis of security of current assets (Fixed Deposit). There is no requirement of Quarterly statement of Current Assets to be filed by the Company with the Bank/ Financial Institutions.
- 3 The Company has not been declared Wilful Defaulter by any of the bank or financial institutions, government or any government authority.
- 4 The Company has not entered into any transactions with struck off companies under Section 248 of the Companies Act, 2013.
- 5 The Company has not revalued its Property, Plant and Equipment (including rights-of-its-use assets) or intangible assets or both during the current and previous year.
- 6 Provisions of number of layer prescribed under clause 87 of section 2 of the Act read with Companies (Restriction on number of Layers) Rules 2017 is not applicable to the Company.
- 7 The Company has not entered into any scheme of Arrangements which has an accounting impact on the current and previous financial year.
- 8 The Company has not traded or Invested in Crypto currency or Virtual Currency during the year ended on 31st March 2025 and 31st March 2024.
- 9 Utilisation of the borrowed funds:
  - a) Company has not advanced or loaned or invested funds (either borrowed funds or share premium or any other sources or kind of funds) to any other person(s) or entity(ies), including foreign entities (Intermediaries) with the understanding (whether recorded in writing or otherwise) that the intermediary shall directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company (Ultimate Beneficiaries) or provide any guarantee, security or the like to or on behalf of the Ultimate Beneficiaries.
  - b) Company has not received any fund from any person(s) or entity(ies), including foreign entities (Funding Party) with the understanding (whether recorded in writing or otherwise) that the company shall directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party (Ultimate Beneficiaries) or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.
- 10 The Company does not have any such transaction which is not recorded in the books of accounts that has been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961 (such as, search or survey or any other relevant provisions of the Income Tax Act, 1961).

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# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2025

## Note No. 34 => Financial Ratios

(Amount Rs. in Lakhs)

	Particulars	FY 2024-25			FY 2023-24	Variation (%)
		Numerator	Denominator	Ratio	Ratio	
1	Current Ratio (In times) = Current Assets/Current Liabilities	1,93,126.69	10,80,042.42	0.18	0.19	-6.39%
2	Debt Equity Ratio (In times) = Total Debts / Shareholders' Equity	1,72,867.80	(3,67,938.09)	(0.47)	(0.51)	8.35%
3	Debt Service Coverage Ratio (In times) = (EBITD) / (Intt. on Loan+ Repayment during the year)	63,664.67	46,786.59	1.36	1.06	28.31%
4	Return on Equity Ratio (In %) = Net Income / Average Equity	(4,735.00)	1,65,662.35	(2.86)	(9.48)	69.85%
5	Trade Receivables Turnover Ratio (In times) = Revenue from sale of power / Average Debtors	10,34,729.29	58,135.31	17.80	19.60	-9.18%
6	Trade Payables Turnover Ratio (In times) = Power Purchase Cost / Average Creditors	9,17,012.75	1,35,759.78	6.75	8.67	-22.06%
7	Net Capital Turnover Ratio = Net Sales / Working Capital	10,34,729.29	(8,86,915.73)	(1.17)	(1.39)	-15.85%
8	Net Profit Ratio (In %) = Net Profit after Tax / Net Sales	(6,568.61)	10,34,729.29	(0.63)	(1.86)	65.88%
9	Return on Capital Employed (In %) = Earnings before Interest and Tax / Capital Employed	9,888.20	(2,46,055.16)	0.04	(0.02)	355.89%
10	Return on Investment (In %) = [(Gain from Investments minus Cost of Investment)] / Cost of Investment	-	-	-	-	-

Reasons for change in ratio by more than 25% as compared to the previous year:

- (i) N.A.
- (ii) N.A.
- (iii) Debt-service coverage ratio has improved on account of Improved Financial health of the company in F.Y. 2024-25 as compared to the previous year 2023-24.
- (iv) Return on Equity ratio has improved on account of Improved Financial health of the company in F.Y. 2024-25 as compared to the previous year 2023-24.
- (v) N.A.
- (vi) N.A.
- (vii) N.A.
- (viii) Net profit ratio has improved on account of Improved Financial health of the company in F.Y. 2024-25 as compared to the previous year 2023-24.
- (ix) Return on Capital Employed ratio has improved on account of Improved Financial health of the company in F.Y. 2024-25 as compared to the previous year 2023-24.
- (x) The Company does not have any investment activity therefore, the said ratio is not applicable on the entity.

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# UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2025

## Note No. 35 => Other Notes to the Financial Statements

### 1 ENERGY

During the year, the Corporation has total input energy, billed energy and distribution losses as detailed below:

S.No.	Particulars	For the year ended 31st March, 2025	For the year ended 31st March, 2024
1	Total Input Energy at Distribution periphery (MU)	17,192.26	16,108.90
2	Total Billed Energy (MU)	14,838.22	13,870.71
3	Total Distribution loss (MU) (1-2)	2,354.03	2,238.19
4	Total Distribution loss (%) (3/1)	13.69%	13.89%

- The operation of the Company comprises of purchase & distribution of electricity which is considered as a single business segment. Further, the Company's operations are confined to one geographical segment i.e. the State of Uttarakhand. Hence, Segment Reporting as required under Accounting Standard (AS)-17, "Segment Reporting", is not required to be disclosed.
- As per Para 6 (2) of the Electricity Distribution (Accounts and Additional Disclosure) Rules, 2024 dated 10th October 2024 notified by Ministry of Power, applicable from FY 2024-25, the corporation has opted to include the Additional Disclosure Statements In the Board's Report for FY 2024-25.
- Previous year figures have been regrouped/reclassified wherever necessary to confirm to current year's classification.

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Name of Distribution Licensee  
Licensed Area of Supply

Uttarakhand Power Corporation Ltd.  
Uttarakhand

Form: F-2.2

No of Consumers Forecast

Annexure - 'D'

(Figures in Numbers)

Previous Year (FY25)

Consumer Category & Consumption Slab	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	March
RTS - 1: Domestic	2,529,549	2,529,681	2,537,497	2,548,072	2,557,951	2,562,474	2,567,028	2,571,123	2,574,865	2,579,770	2,585,768	2,592,562
RTS - 2: Non Domestic incl. Commercial	315,854	314,776	315,422	318,641	321,294	323,670	324,370	324,856	325,394	326,325	326,831	328,869
RTS - 3: Government Public Utilities	8,278	8,208	8,292	8,382	8,449	8,531	8,579	8,612	8,629	8,724	8,726	8,740
RTS - 4: Private Tubewell/Pump Sets	46,089	46,427	46,898	47,283	47,469	47,620	49,455	49,574	49,670	49,588	49,691	49,932
RTS - 5: Industrial Consumer	19,192	19,164	19,187	19,219	19,270	19,306	19,236	19,116	19,038	19,059	19,283	19,348
LT Industry	16,382	16,390	16,408	16,431	16,468	16,501	16,401	16,272	16,188	16,207	16,343	16,400
HT Industry	2,810	2,774	2,779	2,788	2,802	2,805	2,835	2,844	2,850	2,852	2,940	2,948
RTS - 6: Mixed Load	89	89	89	89	90	90	87	87	87	86	86	86
RTS - 7: Railway Traction	4	4	4	5	5	5	5	5	5	5	5	5
RTS - 8 : Electric Vehicle Charging Stations	27	28	29	40	42	46	54	55	59	59	61	67
Inter - State/ Country Supply	4	4	4	4	4	4	4	4	4	4	4	4
<b>Total</b>	<b>#####</b>	<b>2,918,381</b>	<b>2,927,422</b>	<b>2,941,735</b>	<b>2,954,574</b>	<b>2,961,746</b>	<b>2,968,818</b>	<b>2,973,432</b>	<b>2,977,751</b>	<b>2,983,620</b>	<b>2,990,455</b>	<b>2,999,613</b>

Current Year (FY26)

Consumer Category & Consumption Slab	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	March
RTS - 1: Domestic	2,598,346	2,598,507	2,608,052	2,620,967	2,633,031	2,638,555	2,644,116	2,649,117	2,653,687	2,659,677	2,667,002	2,675,299
RTS - 2: Non Domestic incl. Commercial	329,836	328,691	329,377	332,797	335,615	338,140	338,883	339,400	339,971	340,960	341,498	343,663
RTS - 3: Government Public Utilities	8,826	8,739	8,844	8,956	9,040	9,142	9,202	9,243	9,264	9,383	9,386	9,403
RTS - 4: Private Tubewell/Pump Sets	49,416	49,720	50,145	50,491	50,659	50,795	52,448	52,555	52,642	52,568	52,661	52,878
RTS - 5: Industrial Consumer	20,294	20,246	20,285	20,339	20,425	20,485	20,368	20,166	20,034	20,070	20,447	20,556
LT Industry	17,382	17,402	17,447	17,505	17,599	17,682	17,430	17,104	16,892	16,940	17,283	17,427
HT Industry	3,049	3,028	3,031	3,036	3,044	3,046	3,063	3,068	3,072	3,073	3,124	3,129
RTS - 6: Mixed Load	86	86	86	86	85	85	87	87	87	88	88	88
RTS - 7: Railway Traction	5	5	5	6	6	6	6	6	6	6	6	6
RTS - 8 : Electric Vehicle Charging Stations	70	72	75	103	108	119	139	142	152	152	157	173
Inter - State/ Country Supply	4	4	4	4	4	4	4	4	4	4	4	4
<b>Total</b>	<b>3,006,882</b>	<b>3,006,070</b>	<b>3,016,872</b>	<b>3,033,749</b>	<b>3,048,974</b>	<b>3,057,331</b>	<b>3,065,254</b>	<b>3,070,720</b>	<b>3,075,849</b>	<b>3,082,908</b>	<b>3,091,248</b>	<b>3,102,070</b>

Ensuing Year (FY27)

Consumer Category & Consumption Slab	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	March
RTS - 1: Domestic	2,681,267	2,681,434	2,691,284	2,704,610	2,717,060	2,722,760	2,728,499	2,733,659	2,738,375	2,744,556	2,752,115	2,760,677
RTS - 2: Non Domestic incl. Commercial	344,673	343,476	344,194	347,768	350,713	353,351	354,128	354,668	355,265	356,299	356,860	359,123
RTS - 3: Government Public Utilities	9,712	9,150	9,155	9,363	9,632	9,887	9,973	9,986	9,924	10,204	10,171	10,128
RTS - 4: Private Tubewell/Pump Sets	52,331	52,654	53,103	53,471	53,648	53,792	55,543	55,656	55,748	55,670	55,768	55,998
RTS - 5: Industrial Consumer	21,706	21,705	21,756	21,823	21,931	22,021	21,772	21,432	21,210	21,262	21,681	21,839
LT Industry	18,470	18,491	18,539	18,601	18,700	18,789	18,521	18,175	17,950	18,001	18,365	18,518
HT Industry	3,236	3,214	3,217	3,222	3,231	3,233	3,251	3,257	3,260	3,262	3,316	3,321
RTS - 6: Mixed Load	88	88	88	88	87	87	89	89	89	90	90	90
RTS - 7: Railway Traction	6	6	6	7	7	7	7	7	7	7	7	7
RTS - 8 : Electric Vehicle Charging Stations	180	186	193	266	280	306	359	366	393	393	406	446
Inter - State/ Country Supply	4	4	4	4	4	4	4	4	4	4	4	4
<b>Total</b>	<b>3,109,967</b>	<b>3,108,703</b>	<b>3,119,783</b>	<b>3,137,400</b>	<b>3,153,361</b>	<b>3,162,216</b>	<b>3,170,374</b>	<b>3,175,867</b>	<b>3,181,016</b>	<b>3,188,485</b>	<b>3,197,103</b>	<b>3,208,312</b>

Name of Distribution Licensee  
Licensed Area of Supply

Uttarakhand Power Corporation Ltd.  
Uttarakhand

Form: F-2.3

Load Forecast  
Previous Year (FY25)

Consumer Category & Consumption Slab	Unit	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	March
RTS - 1: Domestic	kW/kVA	3,899,787	3,915,745	3,943,245	4,074,664	4,090,184	4,103,395	4,118,061	4,127,289	4,136,171	4,148,958	4,158,953	4,172,369
RTS - 2: Non Domestic incl. Commercial		1,580,237	1,584,413	1,593,337	1,613,189	1,621,317	1,635,300	1,679,183	1,647,645	1,649,617	1,661,034	1,669,839	1,675,471
RTS - 3: Government Public Utilities		257,694	258,057	260,633	261,858	263,872	263,373	265,019	266,622	269,177	272,066	272,455	270,073
RTS - 4: Private Tubewell/Pump Sets		274,647	276,203	278,527	281,779	282,681	283,651	300,843	301,462	301,950	303,781	300,877	302,159
RTS - 5: Industrial Consumer		2,374,482	2,361,994	2,371,873	2,385,430	2,393,394	2,396,685	2,423,495	2,424,023	2,427,200	2,433,343	2,414,395	2,426,027
LT Industry		344,046	344,503	345,223	346,055	346,799	347,528	347,070	346,539	346,710	347,183	351,051	356,331
HT Industry		2,030,436	2,017,491	2,026,650	2,039,375	2,046,595	2,049,157	2,076,425	2,077,484	2,080,490	2,086,160	2,063,344	2,069,696
RTS - 6: Mixed Load		60,014	60,014	59,785	59,785	59,410	59,410	61,863	61,863	61,863	61,761	61,761	61,761
RTS - 7: Railway Traction		29,550	29,550	29,550	32,550	32,550	33,550	33,550	33,550	33,550	33,550	33,550	33,550
RTS - 8 : Electric Vehicle Charging		747	819	823	1,471	1,564	1,717	2,235	2,250	2,400	2,543	3,103	3,450
Inter - State/ Country Supply		900	900	900	900	900	900	900	900	900	900	900	900
<b>Total</b>		<b>8,478,058</b>	<b>8,487,695</b>	<b>8,538,673</b>	<b>8,711,626</b>	<b>8,745,872</b>	<b>8,777,981</b>	<b>8,885,149</b>	<b>8,865,604</b>	<b>8,882,828</b>	<b>8,917,936</b>	<b>8,915,833</b>	<b>8,945,760</b>

Current Year (FY26)

Consumer Category & Consumption Slab	Unit	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	March
RTS - 1: Domestic	kW/kVA	4,169,555	4,181,583	4,202,311	4,301,367	4,313,065	4,323,023	4,334,077	4,341,033	4,347,728	4,357,366	4,364,899	4,375,012
RTS - 2: Non Domestic incl. Commercial		1,678,370	1,683,909	1,695,747	1,722,082	1,732,865	1,751,414	1,809,627	1,767,790	1,770,406	1,785,552	1,797,232	1,804,703
RTS - 3: Government Public Utilities		270,959	271,408	274,592	276,107	278,596	277,979	280,014	281,995	285,154	288,725	289,206	286,261
RTS - 4: Private Tubewell/Pump Sets		277,597	280,261	284,238	289,805	291,348	293,009	322,435	323,494	324,330	327,464	322,493	324,687
RTS - 5: Industrial Consumer		2,455,172	2,439,805	2,451,961	2,468,644	2,478,444	2,482,493	2,515,483	2,516,133	2,520,042	2,527,601	2,504,285	2,518,599
LT Industry		392,576	392,164	391,514	390,764	390,093	389,436	389,849	390,328	390,173	389,747	386,260	381,499
HT Industry		2,111,444	2,102,984	2,108,969	2,117,285	2,122,003	2,123,678	2,141,497	2,142,189	2,144,154	2,147,859	2,132,949	2,137,100
RTS - 6: Mixed Load		61,852	61,852	61,713	61,713	61,487	61,487	62,969	62,969	62,969	62,907	62,907	62,907
RTS - 7: Railway Traction		33,550	33,550	33,550	38,356	38,356	39,958	39,958	39,958	39,958	39,958	39,958	39,958
RTS - 8 : Electric Vehicle Charging		3,497	3,834	3,853	6,886	7,321	8,038	10,462	10,533	11,235	11,904	14,526	16,150
Inter - State/ Country Supply		900	900	900	900	900	900	900	900	900	900	900	900
<b>Total</b>		<b>8,951,451</b>	<b>8,957,101</b>	<b>9,008,866</b>	<b>9,165,860</b>	<b>9,202,382</b>	<b>9,238,300</b>	<b>9,375,925</b>	<b>9,344,805</b>	<b>9,362,721</b>	<b>9,402,376</b>	<b>9,396,406</b>	<b>9,429,177</b>

Ensuing Year (FY27)

Consumer Category & Consumption Slab	Unit	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	March
RTS - 1: Domestic	kW/kVA	4,372,060	4,384,673	4,406,408	4,510,275	4,522,541	4,532,982	4,544,574	4,551,867	4,558,887	4,568,993	4,576,893	4,587,496
RTS - 2: Non Domestic incl. Commercial		1,807,825	1,813,792	1,826,544	1,854,910	1,866,524	1,886,504	1,949,207	1,904,143	1,906,961	1,923,275	1,935,856	1,943,903
RTS - 3: Government Public Utilities		287,207	287,357	290,599	292,443	295,090	294,581	296,461	298,497	301,917	305,689	306,421	303,541
RTS - 4: Private Tubewell/Pump Sets		298,294	301,156	305,431	311,412	313,071	314,855	346,475	347,613	348,511	351,878	346,537	348,895
RTS - 5: Industrial Consumer		2,548,994	2,591,334	2,596,819	2,604,602	2,608,756	2,609,781	2,628,623	2,629,850	2,631,714	2,635,083	2,615,954	2,615,143
LT Industry		420,303	419,862	419,167	418,363	417,645	416,941	417,383	417,896	417,731	417,274	413,541	408,443
HT Industry		2,180,207	2,171,472	2,177,652	2,186,239	2,191,111	2,192,840	2,211,240	2,211,954	2,213,983	2,217,809	2,202,413	2,206,699
RTS - 6: Mixed Load		62,999	62,999	62,858	62,858	62,628	62,628	64,137	64,137	64,137	64,074	64,074	64,074
RTS - 7: Railway Traction		39,958	39,958	39,958	45,682	45,682	47,590	47,590	47,590	47,590	47,590	47,590	47,590
RTS - 8 : Electric Vehicle Charging Stations		16,369	17,947	18,034	32,234	34,272	37,625	48,976	49,304	52,591	55,725	67,996	75,600
Inter - State/ Country Supply		900	900	900	900	900	900	900	900	900	900	900	900
<b>Total</b>		<b>9,434,608</b>	<b>9,500,117</b>	<b>9,547,551</b>	<b>9,715,316</b>	<b>9,749,464</b>	<b>9,787,445</b>	<b>9,926,943</b>	<b>9,893,902</b>	<b>9,913,208</b>	<b>9,953,207</b>	<b>9,962,222</b>	<b>9,987,142</b>

8.01



Name of Distribution Licensee Uttarakhand Power Corporation Limited  
 Licensed Area of Supply Uttarakhand

Form: F-2.5  
 Energy Distribution

Previous Year (FY 2024-25)

(Figures in MU)

Source of Power (Station wise)	Installed Capacity	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
<b>NHPC</b>							
Salal	690	38.20	4.00%	36.67	1.26%	36.21	
Tanakpur	94	11.77	4.00%	11.30	1.26%	11.16	
Chamera I	540	71.63	4.00%	68.76	1.26%	67.90	
Chamera II	300	25.51	4.00%	24.49	1.26%	24.18	
Chamera III	231	56.57	4.00%	54.31	1.26%	53.62	
Uri	480	64.87	4.00%	62.28	1.26%	61.49	
Dhauliganga	280	60.14	4.00%	57.74	1.26%	57.01	
Dulhasti	390	127.56	4.00%	122.45	1.26%	120.91	
Sewa II	120	22.69	4.00%	21.79	1.26%	21.51	
Uri II	240	67.49	4.00%	64.79	1.26%	63.97	
Parbati III	520	30.33	4.00%	29.12	1.26%	28.75	
Kishnaganga	330	20.98	4.00%	20.14	1.26%	19.89	
<b>Sub-Total</b>	<b>4,215</b>	<b>597.74</b>	<b>0.00%</b>	<b>573.83</b>	<b>0.00%</b>	<b>566.61</b>	
<b>SJVNL</b>							
Nathpa Jhakri	1,500	71.70	4.00%	68.83	1.26%	67.96	
Rampur Equity Power	412	228.29	4.00%	219.16	1.26%	216.40	
Rampur Free Power	-	-	0.00%	-	1.26%	-	
<b>Sub-Total</b>	<b>1,912</b>	<b>299.99</b>	<b>0.00%</b>	<b>287.99</b>	<b>0.00%</b>	<b>284.36</b>	
<b>THDC</b>							
Tehri HEP I	1,000	126.52	4.00%	121.46	1.26%	119.93	
Koteshwar	400	82.25	4.00%	78.96	1.26%	77.96	
KHURJA STPP	1,320	33.00	4.00%	31.68	1.26%	31.28	
<b>Sub-Total</b>	<b>2,720</b>	<b>241.77</b>	<b>0.00%</b>	<b>232.10</b>	<b>0.00%</b>	<b>229.17</b>	
<b>NTPC</b>							
Singrauli	2,000	777.53	4.00%	746.43	1.26%	737.03	
F G Unchahar-I	420	103.79	4.00%	99.64	1.26%	98.39	
F G Unchahar-2	420	56.45	4.00%	54.19	1.26%	53.51	
F G Unchahar-3	210	40.78	4.00%	39.15	1.26%	38.65	
F G Unchahar-4	500	116.12	4.00%	111.47	1.26%	110.07	
N C T Dadri:2	980	12.11	4.00%	11.63	1.26%	11.48	
Rihand-1 STPS	1,000	308.99	4.00%	296.63	1.26%	292.90	
Rihand-2 STPS	1,000	306.87	4.00%	294.60	1.26%	290.89	
Rihand-3 STPS	1,000	331.49	4.00%	318.23	1.26%	314.22	
Kahalgaon-II	1,500	170.01	4.00%	163.21	1.26%	161.15	
Jhajjar Aravalli	1,500	42.03	4.00%	40.35	1.26%	39.84	
Singrauli SHEP	8	0.39	4.00%	0.38	1.26%	0.37	
Koldam (Hydro)	800	221.32	4.00%	212.46	1.26%	209.79	
Ramagundam STPS-I	2,100	-	0.00%	-	0.00%	-	
Ramagundam STPS-III	500	-	0.00%	-	0.00%	-	
TANDA-II	1,320	192.31	4.00%	184.62	1.26%	182.29	
Bongaigaon TPS	750	18.53	4.00%	17.79	1.26%	17.56	
KUDGI TPS	2,400	-	0.00%	-	0.00%	-	
Simhadri STPS-II	1,000	-	0.00%	-	0.00%	-	
Talcher STPS-II	2,000	-	0.00%	-	0.00%	-	
Anta Gas	419	1.90	4.00%	1.82	1.26%	1.80	
Auraiya Gas	663	3.26	4.00%	3.13	1.26%	3.09	
Dadri Gas	830	12.98	4.00%	12.46	1.26%	12.31	
Telangana STPS-1	800	653.69	4.00%	627.54	1.26%	619.64	
Barh Super Thermal Power 1 S	-	-	0.00%	-	1.26%	-	
Darlipalli STPS Stg-I	-	-	0.00%	-	1.26%	-	
Farakka Super Thermal Stn-3	-	-	0.00%	-	1.26%	-	
Gadarwara STPS-I	-	7.17	4.00%	6.88	1.26%	6.80	
Jhanor Gandhar Gas Stn ABT-	-	0.01	4.00%	0.01	1.26%	0.01	
Khargone Super Thermal Pwr S	-	9.27	4.00%	8.90	1.26%	8.79	
Kahalgaon STPS 1	-	-	0.00%	-	1.26%	-	
Korba Super Thermal Power St	-	9.40	4.00%	9.02	1.26%	8.91	
Korba STPS Stage-3 ABT-4	-	3.66	4.00%	3.51	1.26%	3.47	
Kawas Gas Pwr Stn ABT-5	-	0.00	4.00%	0.00	1.26%	0.00	
Lara Super Thermal Pwr Stn -	-	13.94	4.00%	13.38	1.26%	13.21	
Mouda Super Thermal Power S	-	5.41	4.00%	5.19	1.26%	5.12	
Mouda Super Thermal Power S	-	9.81	4.00%	9.42	1.26%	9.30	
Solapur Thermal Power Station	-	6.86	4.00%	6.58	1.26%	6.50	

Source of Power (Station wise)	Installed Capacity	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
Sipat Super Thermal Power Str	-	17.22	4.00%	16.53	1.26%	16.32	
Sipat Super Thermal Power Str	-	6.77	4.00%	6.50	1.26%	6.41	
Vindhyachal Super Thermal Po	-	7.35	4.00%	7.06	1.26%	6.97	
Vindhyachal Super Thermal Po	-	6.69	4.00%	6.42	1.26%	6.34	
Vindhyachal Super Thermal Po	-	5.43	4.00%	5.21	1.26%	5.15	
Vindhyachal Super Thermal Po	-	9.68	4.00%	9.29	1.26%	9.17	
Vindhyachal Super Thermal Po	-	4.87	4.00%	4.68	1.26%	4.62	
<b>Sub-Total</b>	<b>24,120</b>	<b>3,494.07</b>	<b>0.00%</b>	<b>3,354.31</b>	<b>0.00%</b>	<b>3,312.07</b>	
<b>NPCIL</b>							
Narora APP	440	187.61	4.00%	180.10	1.26%	177.83	
Rajasthan APP	440	190.15	4.00%	182.55	1.26%	180.25	
<b>Sub-Total</b>	<b>880</b>	<b>377.76</b>	<b>0.00%</b>	<b>362.65</b>	<b>0.00%</b>	<b>358.08</b>	
<b>Total CSGS</b>	<b>33,847</b>	<b>5,011.33</b>	<b>0.00%</b>	<b>4,810.88</b>	<b>0.00%</b>	<b>4,750.30</b>	
<b>UJVNL</b>							
<b>Large Hydro</b>							
Dhakrani	34	78.78	0.00%	78.78	1.26%	77.79	
Dhalipur	51	164.01	0.00%	164.01	1.26%	161.94	
Chibro	240	563.90	0.00%	563.90	1.26%	556.80	
Khodri	120	264.89	0.00%	264.89	1.26%	261.55	
Kulhal	30	109.93	0.00%	109.93	1.26%	108.54	
Ramganga	198	362.99	0.00%	362.99	1.26%	358.42	
Tiloth	90	494.30	0.00%	494.30	1.26%	488.08	
Chilla	144	695.47	0.00%	695.47	1.26%	686.72	
Khatima	41	180.10	0.00%	180.10	1.26%	177.83	
Vyasi Hydro Power Project	120	300.67	0.00%	300.67	1.26%	296.89	
<b>Sub-Total</b>	<b>1,068</b>	<b>3,215.04</b>	<b>0.00%</b>	<b>3,215.04</b>	<b>0.00%</b>	<b>3,174.56</b>	
<b>Maneri Bhali II</b>	<b>304</b>	<b>1,277.00</b>	<b>0.00%</b>	<b>1,277.00</b>	<b>1.26%</b>	<b>1,260.92</b>	
<b>Small Hydro</b>							
Mohd. Pur	9	43.27	0.00%	43.27	1.26%	42.72	
Pathri	20	101.64	0.00%	101.64	1.26%	100.36	
UJVNL Income Tax	-	-	0.00%	-	0.00%	-	
Chhirkila	-	-	0.00%	-	0.00%	-	
Kulagarh	-	-	0.00%	-	0.00%	-	
Relagad	-	-	0.00%	-	0.00%	-	
Dunao SHP 1.5 MW	2	2.89	0.00%	2.89	0.00%	2.89	
Suringarh	-	-	0.00%	-	0.00%	-	
Sapteshwar	-	-	0.00%	-	0.00%	-	
Gauri	-	-	0.00%	-	0.00%	-	
Pandukeshwar	-	-	0.00%	-	0.00%	-	
Taleshwar	-	-	0.00%	-	0.00%	-	
Chharandev	-	-	0.00%	-	0.00%	-	
Kotabagh	-	-	0.00%	-	0.00%	-	
Harsil	-	-	0.00%	-	0.00%	-	
Pilangad	2	7.99	0.00%	7.99	0.00%	7.99	
Kaliganga-II	5	12.90	0.00%	12.90	0.00%	12.90	
Urgam	3	7.04	0.00%	7.04	0.00%	7.04	
Soneprayag	-	-	0.00%	-	0.00%	-	
Badrinath	-	-	0.00%	-	0.00%	-	
Tilwara	0	-	0.00%	-	0.00%	-	
Tapovan	-	-	0.00%	-	0.00%	-	
Jumma	-	-	0.00%	-	0.00%	-	
Galogi	3	7.98	0.00%	7.98	0.00%	7.98	
Kaliganga-I	4	10.09	0.00%	10.09	0.00%	10.09	
Madhyamaheshwar	15	28.83	0.00%	28.83	0.00%	28.83	
Suringarh-II	5	2.53	0.00%	2.53	0.00%	2.53	
<b>Sub-Total</b>	<b>68</b>	<b>225.15</b>	<b>0.00%</b>	<b>225.15</b>	<b>0.00%</b>	<b>223.32</b>	
<b>Total UJVNL</b>	<b>1,440</b>	<b>4,717.19</b>	<b>0.00%</b>	<b>4,717.19</b>	<b>0.00%</b>	<b>4,658.81</b>	
<b>UREDA</b>							
<b>SHPs</b>							
UREDA: Bhikuriya Gardh	-	-	0.00%	-	0.00%	-	
Ramgarh	0	0.06	0.00%	0.06	0.00%	0.06	
Barar + Garaun	1	1.63	0.00%	1.63	0.00%	1.63	
Suringarh	1	-	0.00%	-	0.00%	-	
Sapteshwar	0	-	0.00%	-	0.00%	-	
Gulari	0	0.04	0.00%	0.04	0.00%	0.04	
Taleshwar	1	1.44	0.00%	1.44	0.00%	1.44	
Chharandev	0	1.12	0.00%	1.12	0.00%	1.12	
Janki Chatti	0	0.02	0.00%	0.02	0.00%	0.02	
Harsil	0	0.15	0.00%	0.15	0.00%	0.15	
Tharali	0	-	0.00%	-	0.00%	-	
Badrinath	1	0.19	0.00%	0.19	0.00%	0.19	
Pandukeshwar	1	0.42	0.00%	0.42	0.00%	0.42	
Rudragaira	0	0.15	0.00%	0.15	0.00%	0.15	
Istargaad	0	0.36	0.00%	0.36	0.00%	0.36	

SS

27/09/2019

10/09

Source of Power (Station wise)	Installed Capacity	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
Kedarganga	0	0.06	0.00%	0.06	0.00%	0.06	
UREDA: Toli	0	0.10	0.00%	0.10	0.00%	0.10	
<b>Sub Total</b>	<b>7</b>	<b>5.73</b>	<b>0.00%</b>	<b>5.73</b>	<b>0.00%</b>	<b>5.73</b>	
<b>UREDA Solar</b>							
Solar Plant Dehra Dun	-	0.24	0.00%	0.24	0.00%	0.24	
<b>Sub Total</b>	<b>-</b>	<b>0.24</b>	<b>0.00%</b>	<b>0.24</b>	<b>0.00%</b>	<b>0.24</b>	
<b>UREDA Biomass</b>							
Avni Bio Energy	-	-	0.00%	-	0.00%	-	
<b>Sub-Total</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	
<b>IPP Hydro</b>							
Rajwakti Him Urja SHP	5	20.46	0.00%	20.46	0.00%	20.46	
Hanuman Ganga SHP	5	-	0.00%	-	0.00%	-	
Greenko Budhil Hydro Power P	70	229.27	4.00%	220.10	1.26%	217.33	
Debal ,chamoli hydro	5	13.91	0.00%	13.91	0.00%	13.91	
Loharkhet ( parvatiya power)	5	18.33	0.00%	18.33	0.00%	18.33	
Gunsoia Hydro Agunda Thati	3	9.91	0.00%	9.91	0.00%	9.91	
Bhilangana(Swasti)	23	70.10	0.00%	70.10	0.00%	70.10	
Vanala	15	55.24	0.00%	55.24	0.00%	55.24	
Motighat	5	20.98	0.00%	20.98	0.00%	20.98	
Rishiganga	13	-	0.00%	-	0.00%	-	
Birahi Ganga	7	23.59	0.00%	23.59	0.00%	23.59	
Tanga (HHPL)	5	18.19	0.00%	18.19	0.00%	18.19	
HHL: Jalandharigad	11	-	0.00%	-	0.00%	-	
HHL: Siyangad	-	-	0.00%	-	0.00%	-	
HHL: Kakoragad	-	-	0.00%	-	0.00%	-	
Sarju II	13	32.01	0.00%	32.01	0.00%	32.01	
Uttar Bharat Sarju III	11	25.55	0.00%	25.55	0.00%	25.55	
Gangani	8	35.01	0.00%	35.01	0.00%	35.01	
Badiyar	5	14.77	0.00%	14.77	0.00%	14.77	
<b>Sub-Total</b>	<b>207</b>	<b>587.31</b>	<b>0.00%</b>	<b>578.14</b>	<b>0.00%</b>	<b>575.37</b>	
<b>Co-Generation</b>							
RBNS Sugar Mill	19	25.50	0.00%	25.50	1.26%	25.18	
Uttam Sugar Mills	13	36.10	0.00%	36.10	1.26%	35.65	
Dhanashree Agro/Lakshmi Sug	20	6.84	0.00%	6.84	1.26%	6.75	
JGN Sugar And Biofuels (P)	13	12.94	0.00%	12.94	1.26%	12.78	
<b>Sub-Total</b>	<b>65</b>	<b>81.38</b>	<b>0.00%</b>	<b>81.38</b>	<b>0.00%</b>	<b>80.36</b>	
<b>Gas</b>							
Gama	107	213.54	0.00%	213.54	1.26%	210.85	
Beta	107	-	0.00%	-	0.00%	-	
Shravanti	214	314.42	0.00%	314.42	1.26%	310.46	
<b>Sub-Total</b>	<b>428</b>	<b>527.96</b>	<b>0.00%</b>	<b>527.96</b>	<b>0.00%</b>	<b>521.31</b>	
<b>Solar</b>							
RV Akash Ganga solar power lt	2	2.30	0.00%	2.30	0.00%	2.30	
Metro Frozen	1	0.94	0.00%	0.94	0.00%	0.94	
Jay Ace Technologies	2	2.64	0.00%	2.64	0.00%	2.64	
UJVNL (1.466) Dhakrani	1	2.55	0.00%	2.55	0.00%	2.55	
UJVNL (4.398)khodari	4	6.82	0.00%	6.82	0.00%	6.82	
Redwoods	2	2.24	0.00%	2.24	0.00%	2.24	
Madhav Infra	12	18.46	0.00%	18.46	0.00%	18.46	
Purshotam Industries Ltd.- @7	1	1.37	0.00%	1.37	0.00%	1.37	
Purshotam Industries Ltd.- @7	1	1.70	0.00%	1.70	0.00%	1.70	
Purshotam Ispat-II @7.96	1	1.28	0.00%	1.28	0.00%	1.28	
Vivaan Solar Pvt. Ltd.	4	5.78	0.00%	5.78	0.00%	5.78	
Eastman International	1	0.97	0.00%	0.97	0.00%	0.97	
Purshotam Ispat- @7.88	1	1.78	0.00%	1.78	0.00%	1.78	
R.C. Energy	1	1.64	0.00%	1.64	0.00%	1.64	
Advika Energy	1	1.71	0.00%	1.71	0.00%	1.71	
A.R. Solar Power @5.670	1	1.42	0.00%	1.42	0.00%	1.42	
A.R. Solar Power- @5.690	1	1.47	0.00%	1.47	0.00%	1.47	
Devishi Renewal energy	13	21.66	0.00%	21.66	0.00%	21.66	
Devishi Solar power	13	21.81	0.00%	21.81	0.00%	21.81	
Eminet Solar power	13	20.19	0.00%	20.19	0.00%	20.19	
Sunworld Energy pvt	13	19.10	0.00%	19.10	0.00%	19.10	
Electryone/Emami Power Ltd.	20	27.66	0.00%	27.66	0.00%	27.66	
Hydro Power Engineers	1	1.25	0.00%	1.25	0.00%	1.25	
Impex India	2	3.68	0.00%	3.68	0.00%	3.68	
Technique Solaire Invest	5	7.54	0.00%	7.54	0.00%	7.54	
Makin Developers Pvt. Ltd	1	1.50	0.00%	1.50	0.00%	1.50	
Ballupur solar power pvt.Ltd	10	14.73	0.00%	14.73	0.00%	14.73	
Chudiala Solar power project p	10	14.82	0.00%	14.82	0.00%	14.82	
Shakumbhari solar power proje	10	15.04	0.00%	15.04	0.00%	15.04	
Bindookharak solar power proj	5	7.69	0.00%	7.69	0.00%	7.69	
Bhagwanpur solar projects priv	5	7.69	0.00%	7.69	0.00%	7.69	

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Source of Power (Station wise)	Installed Capacity	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
PL sunrays power limited	10	16.94	0.00%	16.94	0.00%	16.94	
PL surya vidyut ltd	10	16.61	0.00%	16.61	0.00%	16.61	
PL solar Renewable ltd	10	16.95	0.00%	16.95	0.00%	16.95	
Haridwar solar projects pvt ltd	10	14.93	0.00%	14.93	0.00%	14.93	
Haridwar solar projects pvt ltd	10	15.22	0.00%	15.22	0.00%	15.22	
Sunheti solar power proj pvt ltd	5	7.28	0.00%	7.28	0.00%	7.28	
AB Renewable Energy pvt ltd	5	7.74	0.00%	7.74	0.00%	7.74	
Canal Bank Solar pv plant Dha	7	9.62	0.00%	9.62	0.00%	9.62	
Canal Bank Solar pv plant Dha	8	10.16	0.00%	10.16	0.00%	10.16	
Canal Top Solar pv plant Dhalip	1	1.22	0.00%	1.22	0.00%	1.22	
Dakpatthar canal Bank (4.5 MW)	5	5.41	0.00%	5.41	0.00%	5.41	
<b>Sub-Total</b>	<b>236</b>	<b>361.50</b>	<b>0.00%</b>	<b>361.50</b>	<b>0.00%</b>	<b>361.50</b>	
<b>Solar Rooftop</b>							
EDC DEHRADUN	-	-	0.00%	-	0.00%	-	
EDC SRINAGAR	-	-	0.00%	-	0.00%	-	
EDC TEHRI	-	-	0.00%	-	0.00%	-	
UDC DEHRADUN	-	-	0.00%	-	0.00%	-	
EDC HARIDWAR	-	-	0.00%	-	0.00%	-	
EDC ROORKEE	-	-	0.00%	-	0.00%	-	
EDC HALDWANI	-	-	0.00%	-	0.00%	-	
EDC KASHIPUR	-	-	0.00%	-	0.00%	-	
EDC RANIKHET	-	-	0.00%	-	0.00%	-	
Solar PV Plant (203 MW Scheme)	169	246.79	0.00%	246.79	0.00%	246.79	
Solar Roof-Top	22	19.67	0.00%	19.67	0.00%	19.67	
<b>Sub-Total</b>	<b>191</b>	<b>266.46</b>	<b>0.00%</b>	<b>266.46</b>	<b>0.00%</b>	<b>266.46</b>	
<b>Other Large Private</b>							
Meja Urja Nigam (P) Ltd.	1,320	266.05	4.00%	255.40	1.26%	252.19	
Sasan	3,960	729.31	4.00%	700.14	1.26%	691.32	
Renew Surya Vihaan Pvt. Ltd.	100	230.83	4.00%	221.60	1.26%	218.81	
ReNew Surya Roshni Pvt. Ltd.	100	402.22	4.00%	386.13	1.26%	381.27	
<b>Sub-Total</b>	<b>5,480</b>	<b>1,628.40</b>	<b>0.00%</b>	<b>1,563.26</b>	<b>0.00%</b>	<b>1,543.58</b>	
<b>Total IPP</b>	<b>6,614</b>	<b>3,458.99</b>	<b>0.00%</b>	<b>3,384.68</b>	<b>0.00%</b>	<b>3,354.55</b>	
<b>State Royalty Power</b>							
Dhauliganga	280	132.48	4.00%	127.18	1.26%	125.58	
Tanakpur	94	45.09	4.00%	43.28	1.26%	42.74	
Tehri	1,000	402.36	4.00%	386.26	1.26%	381.40	
Koteshwar	400	145.56	4.00%	139.74	1.26%	137.98	
Vishnu Prayag	400	195.32	4.00%	187.50	1.26%	185.14	
GVK Srinagar	330	166.37	4.00%	159.72	1.26%	157.71	
Rajwakti Him Urja SHP	5	2.27	0.00%	2.27	1.26%	2.25	
Debal Chamoli Hydro	5	1.55	0.00%	1.55	1.26%	1.53	
SJVN Mauri	-	-	0.00%	-	0.00%	-	
Loharkhet ( parvatiya power)	5	2.04	0.00%	2.04	1.26%	2.01	
Lnt Free Power(Renew)	99	56.20	0.00%	56.20	1.26%	55.50	
LADF	-	5.79	0.00%	5.79	1.26%	5.71	
Natwar mori	60	40.47	4.00%	38.85	1.26%	38.36	
Gunsoia	3	0.76	0.00%	0.76	1.26%	0.75	
Swasti	23	6.27	0.00%	6.27	1.26%	6.19	
Vanala	15	1.87	0.00%	1.87	0.00%	1.87	
<b>Sub-Total</b>	<b>2,718</b>	<b>1,204.40</b>	<b>0.00%</b>	<b>1,159.29</b>	<b>0.00%</b>	<b>1,144.72</b>	
<b>Total Power Purchase from</b>	<b>44,620</b>	<b>14,391.90</b>	<b>0.00%</b>	<b>14,072.04</b>	<b>0.00%</b>	<b>13,908.38</b>	
<b>Open Market Purchases &amp; UI</b>							
Unallocated Power	-	37.98	4.00%	36.46	1.26%	36.00	
Banking Received	-	675.00	4.00%	648.00	1.26%	639.84	
UI Net drawal	-	(42.89)	4.00%	(41.18)	1.26%	(40.66)	
Tender Purchases CTU	-	414.14	4.00%	397.58	1.26%	392.57	
Tender Purchases State	-	503.03	0.00%	503.03	1.26%	496.70	
IEX/PXIL (Net Purchases)	-	2,382.71	2.75%	2,317.14	1.68%	2,278.30	
Reactive Payables	-	-	0.00%	-	0.00%	-	
<b>Sub-Total</b>	<b>-</b>	<b>3,969.97</b>	<b>0.00%</b>	<b>3,861.03</b>	<b>0.00%</b>	<b>3,802.75</b>	
<b>Total Purchases</b>	<b>44,620</b>	<b>18,361.88</b>	<b>0.00%</b>	<b>17,933.07</b>	<b>0.00%</b>	<b>17,711.13</b>	
<b>Banking Payable</b>	<b>-</b>	<b>518.87</b>	<b>0.00%</b>	<b>518.87</b>	<b>0.00%</b>	<b>518.87</b>	
<b>Reactive Units Receivables</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	
<b>Sub-Total</b>	<b>-</b>	<b>518.87</b>	<b>0.00%</b>	<b>518.87</b>	<b>0.00%</b>	<b>518.87</b>	
<b>State Consumption</b>	<b>44,620</b>	<b>17,843.00</b>	<b>0.00%</b>	<b>17,414.19</b>	<b>0.00%</b>	<b>17,192.26</b>	
<b>Transmission Charges</b>							
PGCIL	-	-	0.00%	-	0.00%	-	
POC Charges	-	-	0.00%	-	0.00%	-	
Non POC	-	-	0.00%	-	0.00%	-	

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91-

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Source of Power (Station wise)	Installed Capacity	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
POSOCONRLDC	-	-	0.00%	-	0.00%	-	
Open Access Charges + MARG	-	-	0.00%	-	0.00%	-	
<b>Sub-Total</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	
<b>PTCUL + SLDC</b>							
PTCUL	-	-	0.00%	-	0.00%	-	
Bhilangana-3	-	-	0.00%	-	0.00%	-	
ULDC	-	-	0.00%	-	0.00%	-	
<b>Sub-Total</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	
<b>Total Transmission charges</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	
<b>Gross Consumption</b>	<b>44,620</b>	<b>17,843.00</b>	<b>0.00%</b>	<b>17,414.19</b>	<b>0.00%</b>	<b>17,192.26</b>	

Current Year (FY 2025-26)

Source of Power (Station wise)	Installed Capacity	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
<b>NHPC</b>							
Salal	690	38.70	4.00%	37.15	1.05%	36.76	
Tanakpur	94	28.72	4.00%	27.57	1.05%	27.29	
Chamera I	540	79.78	4.00%	76.59	1.05%	75.78	
Chamera II	300	33.66	4.00%	32.31	1.05%	31.98	
Chamera III	231	52.02	4.00%	49.94	1.05%	49.42	
Uri	480	75.37	4.00%	72.35	1.05%	71.59	
Dhauliganga	280	95.22	4.00%	91.41	1.05%	90.45	
Dulhasti	390	99.95	4.00%	95.95	1.05%	94.95	
Sewa II	120	24.10	4.00%	23.14	1.05%	22.89	
Uri II	240	68.91	4.00%	66.15	1.05%	65.46	
Parbati III	520	75.89	4.00%	72.85	1.05%	72.09	
Kishnaganga	330	34.04	4.00%	32.68	1.05%	32.33	
Parbati II	800	67.02	4.00%	64.34	1.05%	63.66	
<b>Sub-Total</b>	<b>5,015</b>	<b>773.37</b>	<b>0.00%</b>	<b>742.44</b>	<b>0.00%</b>	<b>734.64</b>	
<b>SJVNL</b>							
Nathpa Jhakri	1,500	97.54	4.00%	93.64	1.05%	92.66	
Rampur Equity Power	412	226.98	4.00%	217.90	1.05%	215.61	
Rampur Free Power	-	-	0.00%	-	1.05%	-	
SJVNL:Bikaner II	200	277.36	4.00%	266.26	1.05%	263.47	
<b>Sub-Total</b>	<b>2,112</b>	<b>601.88</b>		<b>577.80</b>	<b>3.15%</b>	<b>571.73</b>	
<b>THDC</b>							
Tehri HEP I	1,000	233.96	4.00%	224.61	1.05%	222.25	
Koteshwar	400	132.05	4.00%	126.77	1.05%	125.44	
KHURJA STPP	1,320	301.35	4.00%	289.30	1.05%	286.26	
<b>Sub-Total</b>	<b>2,720</b>	<b>667.37</b>	<b>0.00%</b>	<b>640.68</b>	<b>0.00%</b>	<b>633.95</b>	
<b>NTPC</b>							
Singrauli	2,000	649.08	4.00%	623.12	1.05%	616.58	
F G Unchahar-I	420	181.30	4.00%	174.05	1.05%	172.22	
F G Unchahar-2	420	83.32	4.00%	79.99	1.05%	79.15	
F G Unchahar-3	210	68.61	4.00%	65.86	1.05%	65.17	
F G Unchahar-4	500	171.01	4.00%	164.17	1.05%	162.45	
N C T Dadri:2	980	28.21	4.00%	27.09	1.05%	26.80	
Rihand-1 STPS	1,000	260.95	4.00%	250.51	1.05%	247.88	
Rihand-2 STPS	1,000	259.87	4.00%	249.48	1.05%	246.86	
Rihand-3 STPS	1,000	297.64	4.00%	285.74	1.05%	282.74	
Kahalgaoon-II	1,500	163.49	4.00%	156.95	1.05%	155.30	
Jhajjar Aravali	1,500	59.05	4.00%	56.69	1.05%	56.10	
Singrauli SHEP	8	0.51	4.00%	0.49	1.05%	0.48	
Koldam (Hydro)	800	246.78	4.00%	236.91	1.05%	234.42	
Ramagundam STPS-I	2,100	-	0.00%	-	1.05%	-	
Ramagundam STPS-III	500	-	0.00%	-	1.05%	-	
TANDA-II	1,320	222.31	4.00%	213.42	1.05%	211.18	
Bongaigaon TPS	750	-	0.00%	-	1.05%	-	
KUDGI TPS	2,400	-	0.00%	-	1.05%	-	
Simhadri STPS-II	1,000	-	0.00%	-	1.05%	-	
Talcher STPS-II	2,000	-	0.00%	-	1.05%	-	
Anta Gas	419	2.52	4.00%	2.42	1.05%	2.39	
Auraiya Gas	663	3.57	4.00%	3.42	1.05%	3.39	
Dadri Gas	830	5.41	4.00%	5.20	1.05%	5.14	
Telangana STPS-1	800	347.47	4.00%	333.57	1.05%	330.07	

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92

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Source of Power (Station wise)	Installed Capacity	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
Barh Super Thermal Power 1 S	-	-	0.00%	-	1.05%	-	
Farakka Super Thermal Stn-3	-	-	0.00%	-	1.05%	-	
Gadarwara STPS-I	-	-	0.00%	-	1.05%	-	
Jhanor Gandhar Gas Stn ABT-	-	-	0.00%	-	1.05%	-	
Khargone Super Thermal Pwr S	-	-	0.00%	-	1.05%	-	
Kahalgau STPS 1	-	-	0.00%	-	1.05%	-	
Korba Super Thermal Power St	-	-	0.00%	-	1.05%	-	
Korba STPS Stage-3 ABT-4	-	-	0.00%	-	1.05%	-	
Kawas Gas Pwr Stn ABT-5	-	-	0.00%	-	1.05%	-	
Lara Super Thermal Pwr Stn -	-	-	0.00%	-	1.05%	-	
Mouda Super Thermal Power S	-	-	0.00%	-	1.05%	-	
Mouda Super Thermal Power S	-	-	0.00%	-	1.05%	-	
Solapur Thermal Power Station	-	-	0.00%	-	1.05%	-	
Sipat Super Thermal Power Str	-	-	0.00%	-	1.05%	-	
Sipat Super Thermal Power Str	-	-	0.00%	-	1.05%	-	
Vindhyachal Super Thermal Po	-	-	0.00%	-	1.05%	-	
Vindhyachal Super Thermal Po	-	-	0.00%	-	1.05%	-	
Vindhyachal Super Thermal Po	-	-	0.00%	-	1.05%	-	
Vindhyachal Super Thermal Po	-	-	0.00%	-	1.05%	-	
Vindhyachal Super Thermal Po	-	-	0.00%	-	1.05%	-	
<b>Sub-Total</b>	<b>24,120</b>	<b>3,051.12</b>	<b>72.00%</b>	<b>2,929.07</b>	<b>0.00%</b>	<b>2,898.32</b>	
<b>NPCIL</b>							
Narora APP	440	122.08	4.00%	117.20	1.05%	115.97	
Rajasthan APP	440	197.41	4.00%	189.51	1.05%	187.52	
RAPP 7	305	141.75	4.00%	136.08	1.05%	134.65	
<b>Sub-Total</b>	<b>1,185</b>	<b>461.24</b>	<b>0.00%</b>	<b>442.79</b>	<b>0.00%</b>	<b>438.14</b>	
<b>Total CSGS</b>	<b>35,152</b>	<b>5,554.97</b>	<b>0.00%</b>	<b>5,332.78</b>	<b>0.00%</b>	<b>5,276.78</b>	
<b>UJVNL</b>							
<b>Large Hydro</b>							
Dhakrani	34	86.52	0.00%	86.52	1.05%	85.61	
Dhalipur	51	153.00	0.00%	153.00	1.05%	151.40	
Chibro	240	650.42	0.00%	650.42	1.05%	643.60	
Khodri	120	306.57	0.00%	306.57	1.05%	303.35	
Kulhal	30	99.86	0.00%	99.86	1.05%	98.81	
Ramganga	198	425.05	0.00%	425.05	1.05%	420.59	
Tiloth	90	446.92	0.00%	446.92	1.05%	442.23	
Chilla	144	528.22	0.00%	528.22	1.05%	522.67	
Khatima	41	178.82	0.00%	178.82	1.05%	176.95	
Vyasi Hydro Power Project	120	418.40	0.00%	418.40	1.05%	414.01	
<b>Sub-Total</b>	<b>1,068</b>	<b>3,293.79</b>	<b>0.00%</b>	<b>3,293.79</b>	<b>0.00%</b>	<b>3,259.20</b>	
<b>Maneri Bhali II</b>	<b>304</b>	<b>1,373.69</b>	<b>0.00%</b>	<b>1,373.69</b>	<b>1.05%</b>	<b>1,359.26</b>	
<b>Small Hydro</b>							
Mohd. Pur	9	36.25	0.00%	36.25	1.05%	35.87	
Pathri	20	82.68	0.00%	82.68	1.05%	81.81	
UJVNL Income Tax	-	-	0.00%	-	0.00%	-	
Kanchauti	-	-	0.00%	-	0.00%	-	
Kulagarh	-	-	0.00%	-	0.00%	-	
Relagad	-	-	0.00%	-	0.00%	-	
Dunao SHP 1.5 MW	2	3.24	0.00%	3.24	0.00%	3.24	
Suringarh	-	-	0.00%	-	0.00%	-	
Sapteshwar	-	-	0.00%	-	0.00%	-	
Pandukeshwar	-	-	0.00%	-	0.00%	-	
Taleshwar	-	-	0.00%	-	0.00%	-	
Chharandev	-	-	0.00%	-	0.00%	-	
Kotabagh	-	-	0.00%	-	0.00%	-	
Harsil	-	-	0.00%	-	0.00%	-	
Pilangad	2	6.47	0.00%	6.47	0.00%	6.47	
Kaliganga-II	5	12.58	0.00%	12.58	0.00%	12.58	
Urgam	3	4.56	0.00%	4.56	0.00%	4.56	
Soneprayag	-	-	0.00%	-	0.00%	-	
Badrinath	-	-	0.00%	-	0.00%	-	
Tilwara	0	-	0.00%	-	0.00%	-	
Tapovan	-	-	0.00%	-	0.00%	-	
Jumma	-	-	0.00%	-	0.00%	-	
Galogi	3	7.84	0.00%	7.84	0.00%	7.84	
Kaliganga-I	4	7.83	0.00%	7.83	0.00%	7.83	
Madhyamaheshwar	15	41.70	0.00%	41.70	0.00%	41.70	
Suringarh-II	5	8.02	0.00%	8.02	0.00%	8.02	
<b>Sub-Total</b>	<b>68</b>	<b>211.19</b>	<b>0.00%</b>	<b>211.19</b>	<b>0.00%</b>	<b>209.94</b>	
<b>Total UJVNL</b>	<b>1,440</b>	<b>4,878.66</b>	<b>0.00%</b>	<b>4,878.66</b>	<b>0.00%</b>	<b>4,828.40</b>	
<b>UREDA</b>							
<b>SHPs</b>							
Ramgarh	0	0.25	0.00%	0.25	0.00%	0.25	
Barar + Garaun/Lamabagad	1	1.90	0.00%	1.90	0.00%	1.90	

95

93

-93-

93

Source of Power (Station wise)	Installed Capacity	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
Suringarh	1	-	0.00%	-	0.00%	-	
Sapteshwar	0	-	0.00%	-	0.00%	-	
Gulari	0	0.02	0.00%	0.02	0.00%	0.02	
Taleshwar	1	1.53	0.00%	1.53	0.00%	1.53	
Chharandev	0	0.98	0.00%	0.98	0.00%	0.98	
Janki Chatti	0	0.01	0.00%	0.01	0.00%	0.01	
Harsil	0	0.06	0.00%	0.06	0.00%	0.06	
Tharali	0	-	0.00%	-	0.00%	-	
Badrinath	1	0.38	0.00%	0.38	0.00%	0.38	
Pandukeshwar	1	0.79	0.00%	0.79	0.00%	0.79	
Rudragaira	0	0.18	0.00%	0.18	0.00%	0.18	
Istargaad	0	0.20	0.00%	0.20	0.00%	0.20	
Kedarganga	0	0.13	0.00%	0.13	0.00%	0.13	
UREDA: Toli	-	0.31	0.00%	0.31	0.00%	0.31	
<b>Sub Total</b>	<b>7</b>	<b>6.74</b>	<b>0.00%</b>	<b>6.74</b>	<b>0.00%</b>	<b>6.74</b>	
<b>UREDA Solar</b>							
Solar Plant Dehra Dun	-	0.24	0.00%	0.24	0.00%	0.24	
<b>Sub Total</b>	<b>-</b>	<b>0.24</b>	<b>0.00%</b>	<b>0.24</b>	<b>0.00%</b>	<b>0.24</b>	
<b>UREDA Biomass</b>							
Ayni Bio Energy	-	-	0.00%	-	0.00%	-	
<b>Sub-Total</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	
<b>IPP Hydro</b>							
Rajwakti Him Urja SHP	5	19.68	0.00%	19.68	0.00%	19.68	
Hanuman Ganga SHP	5	-	0.00%	-	0.00%	-	
Greenko Budhil Hydro Power P	70	251.41	4.00%	241.35	1.05%	238.82	
Debal ,chamoli hydro	5	16.60	0.00%	16.60	0.00%	16.60	
Loharkhet ( parvatiya power)	5	15.27	0.00%	15.27	0.00%	15.27	
Gunsola Hydro Agunda Thati	3	12.40	0.00%	12.40	0.00%	12.40	
Bhilangana(Swasti)	23	64.83	0.00%	64.83	0.00%	64.83	
Vanala	15	45.58	0.00%	45.58	0.00%	45.58	
Motighat	5	24.47	0.00%	24.47	0.00%	24.47	
Rishiganga	13	-	0.00%	-	0.00%	-	
Birahi Ganga	7	22.92	0.00%	22.92	0.00%	22.92	
Tanga (HHPL)	5	22.12	0.00%	22.12	0.00%	22.12	
HHL: Jalandharigad	11	-	0.00%	-	0.00%	-	
HHL: Siyangad	-	-	0.00%	-	0.00%	-	
HHL: Kakoragad	-	-	0.00%	-	0.00%	-	
Sarju II	13	35.22	0.00%	35.22	0.00%	35.22	
Uttar Bharat Sarju III	11	23.97	0.00%	23.97	0.00%	23.97	
Gangani	8	23.67	0.00%	23.67	0.00%	23.67	
Badiyar	5	13.57	0.00%	13.57	0.00%	13.57	
<b>Sub-Total</b>	<b>207</b>	<b>591.73</b>	<b>0.00%</b>	<b>581.68</b>	<b>0.00%</b>	<b>579.14</b>	
<b>Co-Generation</b>							
RBNS Sugar Mill	19	26.33	0.00%	26.33	1.05%	26.05	
Uttam Sugar Mills	13	29.70	0.00%	29.70	1.05%	29.39	
Dhanashree Agro/Lakshmi Sug	20	18.00	0.00%	18.00	1.05%	17.81	
JGN Sugar And Biofuels (P)	13	-	0.00%	-	1.05%	-	
<b>Sub-Total</b>	<b>65</b>	<b>74.03</b>	<b>0.00%</b>	<b>74.03</b>	<b>0.00%</b>	<b>73.26</b>	
<b>Gas</b>							
Gama	107	88.76	0.00%	88.76	1.05%	87.83	
Beta	107	-	0.00%	-	1.05%	-	
Shravanti	214	279.55	0.00%	279.55	1.05%	276.61	
<b>Sub-Total</b>	<b>428</b>	<b>368.31</b>	<b>0.00%</b>	<b>368.31</b>	<b>0.00%</b>	<b>364.44</b>	
<b>Solar</b>							
RV Akash Ganga solar power It	2	2.34	0.00%	2.34	0.00%	2.34	
Metro Frozen	1	0.76	0.00%	0.76	0.00%	0.76	
Jay Ace Technologies	2	2.55	0.00%	2.55	0.00%	2.55	
UJVNL (1.466) Dhakrani	1	2.34	0.00%	2.34	0.00%	2.34	
UJVNL (4.398)khodari	4	6.24	0.00%	6.24	0.00%	6.24	
Redwoods	2	1.97	0.00%	1.97	0.00%	1.97	
Madhav Infra	12	18.23	0.00%	18.23	0.00%	18.23	
Purshotam Industries Ltd.- @7	1	1.65	0.00%	1.65	0.00%	1.65	
Purshotam Industries Ltd.- @7	1	1.61	0.00%	1.61	0.00%	1.61	
Purshotam Ispat-II @7.96	1	1.73	0.00%	1.73	0.00%	1.73	
Vivaan Solar Pvt. Ltd.	4	5.59	0.00%	5.59	0.00%	5.59	
Eastman International	1	0.92	0.00%	0.92	0.00%	0.92	
Purshotam Ispat- @7.88	1	1.08	0.00%	1.08	0.00%	1.08	
R.C. Energy	1	1.53	0.00%	1.53	0.00%	1.53	
Advika Energy	1	1.61	0.00%	1.61	0.00%	1.61	
A.R. Solar Power @5.670	1	1.26	0.00%	1.26	0.00%	1.26	
A.R. Solar Power- @5.690	1	1.33	0.00%	1.33	0.00%	1.33	
Devishi Renewal energy	13	20.76	0.00%	20.76	0.00%	20.76	
Devishi Solar power	13	20.79	0.00%	20.79	0.00%	20.79	

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94-

10/10

Source of Power (Station wise)	Installed Capacity	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
Eminet Solar power	13	20.41	0.00%	20.41	0.00%	20.41	
Sunworld Energy pvt	13	20.05	0.00%	20.05	0.00%	20.05	
Electryone/Emami Power Ltd.	20	24.99	0.00%	24.99	0.00%	24.99	
Hydro Power Engineers	1	1.08	0.00%	1.08	0.00%	1.08	
Impex India	2	3.44	0.00%	3.44	0.00%	3.44	
Technique Solaire Invest	5	6.91	0.00%	6.91	0.00%	6.91	
Makin Developers Pvt. Ltd	1	1.39	0.00%	1.39	0.00%	1.39	
Ballupur solar power pvt.Ltd	10	14.79	0.00%	14.79	0.00%	14.79	
Chudiala solar power project p	10	14.98	0.00%	14.98	0.00%	14.98	
Shakumbhari solar power proje	10	15.02	0.00%	15.02	0.00%	15.02	
Bindookharak solar power proje	5	7.53	0.00%	7.53	0.00%	7.53	
Bhagwanpur solar projects priv	5	7.58	0.00%	7.58	0.00%	7.58	
PL sunrays power limited	10	16.25	0.00%	16.25	0.00%	16.25	
PL surya vidyut ltd	10	15.90	0.00%	15.90	0.00%	15.90	
PL solar Renewable ltd	10	16.26	0.00%	16.26	0.00%	16.26	
Haridwar solar projects pvt ltd	10	15.06	0.00%	15.06	0.00%	15.06	
Haridwar solar projects pvt ltd	10	15.04	0.00%	15.04	0.00%	15.04	
Sunheti solar power proj pvt lt	5	6.72	0.00%	6.72	0.00%	6.72	
AB Renewable Energy pvt ltd	5	6.78	0.00%	6.78	0.00%	6.78	
Canal Bank Solar pv plant Dha	7	8.53	0.00%	8.53	0.00%	8.53	
Canal Bank Solar pv plant Dha	8	9.53	0.00%	9.53	0.00%	9.53	
Canal Top Solar pv plant Dhalij	1	1.09	0.00%	1.09	0.00%	1.09	
Dakpatthar canal Bank (4.5 MV	5	5.13	0.00%	5.13	0.00%	5.13	
<b>Sub-Total</b>	<b>236</b>	<b>348.85</b>	<b>0.00%</b>	<b>348.85</b>	<b>0.00%</b>	<b>348.85</b>	
<b>Solar Rooftop</b>							
EDC DEHRADUN	-	-	0.00%	-	0.00%	-	
EDC SRINAGAR	-	-	0.00%	-	0.00%	-	
EDC TEHRI	-	-	0.00%	-	0.00%	-	
UDC DEHRADUN	-	-	0.00%	-	0.00%	-	
EDC HARIDWAR	-	-	0.00%	-	0.00%	-	
EDC ROORKEE	-	-	0.00%	-	0.00%	-	
EDC HALDWANI	-	-	0.00%	-	0.00%	-	
EDC KASHIPUR	-	-	0.00%	-	0.00%	-	
EDC RANIKHET	-	-	0.00%	-	0.00%	-	
Solar PV Plant (203 MW Schem	178	267.05	0.00%	267.05	0.00%	267.05	
Solar Roof-Top	370	38.86	0.00%	38.86	0.00%	38.86	
MSSY Solar	160	5.29	0.00%	5.29	0.00%	5.29	
<b>Sub-Total</b>	<b>708</b>	<b>311.20</b>	<b>0.00%</b>	<b>311.20</b>	<b>0.00%</b>	<b>311.20</b>	
<b>Other Large Private</b>							
Meja Urja Nigam (P) Ltd.	1,320	199.47	4.00%	191.49	1.05%	189.48	
Sasan	3,960	662.88	4.00%	636.36	1.05%	629.68	
Renew Surya Vihaan Pvt. Ltd.	100	234.71	4.00%	225.32	1.05%	222.96	
ReNew Surya Roshni Pvt. Ltd.	100	638.16	4.00%	612.64	1.05%	606.20	
<b>Sub-Total</b>	<b>5,480</b>	<b>1,735.23</b>	<b>0.00%</b>	<b>1,665.82</b>	<b>0.00%</b>	<b>1,648.33</b>	
<b>Total IPP</b>	<b>7,131</b>	<b>3,436.33</b>	<b>0.00%</b>	<b>3,356.87</b>	<b>0.00%</b>	<b>3,332.20</b>	
<b>Upcoming Stations</b>							
SJVN (Solar) Phase 3	-	55.47	4.00%	53.25	1.05%	52.69	
MSSY Solar Phase 3	-	1.06	0.00%	1.06	1.05%	1.05	
UJVNL solar	-	8.49	0.00%	8.49	1.05%	8.40	
Medium Term	-	1,544.40	0.00%	1,544.40	1.05%	1,528.18	
PSP Availability	-	282.70	4.00%	271.39	1.05%	268.54	
PSP Export	-	(355.46)	4.00%	(341.24)	1.05%	(337.66)	
<b>Sub-Total</b>	<b>-</b>	<b>1,536.66</b>	<b>0.00%</b>	<b>1,537.35</b>	<b>0.00%</b>	<b>1,521.21</b>	
<b>State Royalty Power</b>							
Dhauliganga	34	122.45	0.00%	122.45	1.05%	121.17	
Tanakpur	11	47.53	0.00%	47.53	1.05%	47.03	
Tehri	120	416.31	4.00%	399.65	1.05%	395.46	
Koteshwar	48	162.02	4.00%	155.54	1.05%	153.90	
Vishnu Prayag	48	212.78	4.00%	204.27	1.05%	202.12	
GVK Srinagar (ALAKNANDA)	40	149.66	4.00%	143.68	1.05%	142.17	
Rajwakti Him Urja SHP	1	2.19	4.00%	2.10	1.05%	2.08	
Debal Chamoli Hydro	1	1.85	0.00%	1.85	1.05%	1.83	
Loharkhet ( parvatiya power)	0	1.70	0.00%	1.70	1.05%	1.68	
Lnt Free Power(Renew)	12	54.60	0.00%	54.60	1.05%	54.03	
LADF	-	2.45	0.00%	2.45	1.05%	2.42	
Natwar mori	7	34.54	4.00%	33.16	1.05%	32.81	
Gunsola	0	1.45	0.00%	1.45	1.05%	1.44	
Swasti	4	14.31	0.00%	14.31	1.05%	14.16	
Vanala	3	6.42	0.00%	6.42	0.00%	6.42	
<b>Sub-Total</b>	<b>328</b>	<b>1,230.25</b>	<b>0.00%</b>	<b>1,191.15</b>	<b>0.00%</b>	<b>1,178.71</b>	
<b>Total Power Purchase from</b>	<b>44,051</b>	<b>16,636.87</b>	<b>0.00%</b>	<b>16,296.80</b>	<b>0.00%</b>	<b>16,137.30</b>	
<b>Open Market Purchases &amp; UI</b>							
Unallocated Power	-	14.40	4.00%	13.82	1.05%	13.68	
Actual Banking	-	(2.64)	4.00%	(2.53)	1.05%	(2.51)	

95

95-

95



Source of Power (Station wise)	Installed Capacity	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
Tentative Banking	-	376.20	4.00%	361.15	1.05%	357.36	
UI Net drawal	-	61.09	4.00%	58.65	1.05%	58.03	
Tender Purchases CTU	-	-	0.00%	-	1.05%	-	
Tender Purchases State	-	0.32	0.00%	0.32	1.05%	0.32	
IEX/PXIL (Net Purchases)	-	2,228.69	2.00%	2,184.11	1.05%	2,161.18	
Reactive Payables	-	-	0.00%	-	0.00%	-	
<b>Sub-Total</b>	<b>-</b>	<b>2,678.05</b>	<b>18.00%</b>	<b>2,615.52</b>	<b>0.00%</b>	<b>2,588.05</b>	
<b>Total Purchases</b>	<b>44,051</b>	<b>19,314.93</b>	<b>0.00%</b>	<b>18,912.32</b>	<b>0.00%</b>	<b>18,725.35</b>	
Banking Payable	-	707.12	0.00%	707.12	0.00%	707.12	
Reactive Units Receivables	-	-	0.00%	-	0.00%	-	
<b>Sub-Total</b>	<b>-</b>	<b>707.12</b>	<b>0.00%</b>	<b>707.12</b>	<b>0.00%</b>	<b>707.12</b>	
<b>State Consumption</b>	<b>44,051</b>	<b>18,607.81</b>	<b>0.00%</b>	<b>18,205.20</b>	<b>0.00%</b>	<b>18,018.23</b>	
<b>Transmission Charges</b>							
PGCIL	-	-	0.00%	-	0.00%	-	
POC Charges	-	-	0.00%	-	0.00%	-	
Non POC	-	-	0.00%	-	0.00%	-	
POSOCO NRLDC	-	-	0.00%	-	0.00%	-	
Open Access Charges + MARG	-	-	0.00%	-	0.00%	-	
<b>Sub-Total</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	
<b>PTCUL + SLDC</b>							
PTCUL	-	-	0.00%	-	0.00%	-	
Bhilangana-3	-	-	0.00%	-	0.00%	-	
ULDC	-	-	0.00%	-	0.00%	-	
<b>Sub-Total</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	
<b>Total Transmission charges</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	
<b>Gross Consumption</b>	<b>44,051</b>	<b>18,607.81</b>	<b>0.00%</b>	<b>18,205.20</b>	<b>0.00%</b>	<b>18,018.23</b>	

Ensuing Year (FY 2026-27)

Source of Power (Station wise)	Installed Capacity	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
<b>NHPC</b>							
Salal	690	30.89	4.00%	29.65	1.09%	29.33	
Tanakpur	94	70.54	4.00%	67.72	1.09%	66.98	
Chamera I	540	70.52	4.00%	67.70	1.09%	66.96	
Chamera II	300	38.02	4.00%	36.50	1.09%	36.11	
Chamera III	231	35.13	4.00%	33.73	1.09%	33.36	
Uri	480	61.79	4.00%	59.32	1.09%	58.68	
Dhauliganga	280	166.46	4.00%	159.80	1.09%	158.06	
Dulhasti	390	59.30	4.00%	56.92	1.09%	56.30	
Sewa II	120	18.51	4.00%	17.77	1.09%	17.58	
Uri II	240	38.63	4.00%	37.08	1.09%	36.68	
Parbati III	520	79.06	4.00%	75.90	1.09%	75.07	
Kishnaganga	330	34.86	4.00%	33.46	1.09%	33.10	
Parbati II	800	65.11	4.00%	62.50	1.09%	61.82	
<b>Sub-Total</b>	<b>5,015</b>	<b>768.81</b>	<b>0.00%</b>	<b>738.06</b>	<b>0.00%</b>	<b>730.01</b>	
<b>SJVNL</b>							
Nathpa Jhakri	1,500	104.88	4.00%	100.69	1.09%	99.59	
Rampur Equity Power	412	161.25	4.00%	154.80	1.09%	153.12	
Rampur Free Power	-	-	0.00%	-	1.09%	-	
SJVNL:Bikaner II	200	345.54	4.00%	331.72	1.09%	328.10	
<b>Sub-Total</b>	<b>2,112</b>	<b>611.68</b>	<b>0.00%</b>	<b>587.21</b>	<b>0.00%</b>	<b>580.81</b>	
<b>THDC</b>							
Tehri HEP I	1,000	543.80	4.00%	522.05	1.09%	516.36	
Koteshwar	400	261.47	4.00%	251.01	1.09%	248.27	
KHURJA STPP	1,320	347.75	4.00%	333.84	1.09%	330.20	
<b>Sub-Total</b>	<b>2,720</b>	<b>1,153.02</b>	<b>0.00%</b>	<b>1,106.90</b>	<b>0.00%</b>	<b>1,094.84</b>	
<b>NTPC</b>							
Singrauli	2,000	635.98	4.00%	610.54	1.09%	603.89	
F G Unchahar-I	420	236.18	4.00%	226.73	1.09%	224.26	
F G Unchahar-2	420	99.21	4.00%	95.24	1.09%	94.21	
F G Unchahar-3	210	85.29	4.00%	81.88	1.09%	80.99	

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96-

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Source of Power (Station wise)	Installed Capacity	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
F G Unchahar-4	500	203.23	4.00%	195.10	1.09%	192.98	
N C T Dadri:2	980	38.22	4.00%	36.69	1.09%	36.29	
Rihand-1 STPS	1,000	260.68	4.00%	250.25	1.09%	247.52	
Rihand-2 STPS	1,000	225.52	4.00%	216.50	1.09%	214.14	
Rihand-3 STPS	1,000	260.28	4.00%	249.87	1.09%	247.14	
Kahalgaoon-II	1,500	186.05	4.00%	178.61	1.09%	176.67	
Jhajjar Aravali	1,500	65.67	4.00%	63.04	1.09%	62.35	
Singrauli SHEP	8	0.84	4.00%	0.81	1.09%	0.80	
Koldam (Hydro)	800	176.98	4.00%	169.90	1.09%	168.05	
Ramagundam STPS-I	2,100	-	0.00%	-	1.09%	-	
Ramagundam STPS-III	500	-	0.00%	-	1.09%	-	
TANDA-II	1,320	253.66	4.00%	243.52	1.09%	240.86	
Bongaigaon TPS	750	-	0.00%	-	1.09%	-	
KUDGI TPS	2,400	-	0.00%	-	1.09%	-	
Simhadri STPS-II	1,000	-	0.00%	-	1.09%	-	
Talcher STPS-II	2,000	-	0.00%	-	1.09%	-	
Anta Gas	419	-	0.00%	-	1.09%	-	
Auraiya Gas	663	-	0.00%	-	1.09%	-	
Dadri Gas	830	-	0.00%	-	1.09%	-	
Telangana STPS-1	800	-	0.00%	-	1.09%	-	
Barh Super Thermal Power 1 S	-	-	0.00%	-	1.09%	-	
Farakka Super Thermal Stn-3	-	-	0.00%	-	1.09%	-	
Gadarwara STPS-I	-	-	0.00%	-	1.09%	-	
Jhanor Gandhar Gas Stn ABT-	-	-	0.00%	-	1.09%	-	
Khargone Super Thermal Pwr S	-	-	0.00%	-	1.09%	-	
Kahalgaoon STPS 1	-	-	0.00%	-	1.09%	-	
Korba Super Thermal Power St	-	-	0.00%	-	1.09%	-	
Korba STPS Stage-3 ABT-4	-	-	0.00%	-	1.09%	-	
Kawas Gas Pwr Stn ABT-5	-	-	0.00%	-	1.09%	-	
Lara Super Thermal Pwr Stn -	-	-	0.00%	-	1.09%	-	
Mouda Super Thermal Power S	-	-	0.00%	-	1.09%	-	
Mouda Super Thermal Power S	-	-	0.00%	-	1.09%	-	
Solapur Thermal Power Station	-	-	0.00%	-	1.09%	-	
Sipat Super Thermal Power Str	-	-	0.00%	-	1.09%	-	
Sipat Super Thermal Power Str	-	-	0.00%	-	1.09%	-	
Vindhyachal Super Thermal Po	-	-	0.00%	-	1.09%	-	
Vindhyachal Super Thermal Po	-	-	0.00%	-	1.09%	-	
Vindhyachal Super Thermal Po	-	-	0.00%	-	1.09%	-	
Vindhyachal Super Thermal Po	-	-	0.00%	-	1.09%	-	
Sub-Total	24,120	2,727.80	0.00%	2,618.69	0.00%	2,590.14	
NPCIL							
NPCIL NAPP	440	146.22	4.00%	140.38	1.09%	138.85	
NPCIL RAPP-II	440	162.44	4.00%	155.94	1.09%	154.24	
NPCIL RAPP-U7 & U8	305	214.44	4.00%	205.87	1.09%	203.62	
Sub-Total	1,185	523.11	0.00%	502.19	0.00%	496.71	
Total CSGS	35,152	5,784.42	0.00%	5,553.05	0.00%	5,492.52	
UJVNL							
Large Hydro							
Dhakrani	34	100.13	0.00%	100.13	1.09%	99.04	
Dhalipur	51	151.31	0.00%	151.31	1.09%	149.66	
Chibro	240	712.04	0.00%	712.04	1.09%	704.28	
Khodri	120	356.02	0.00%	356.02	1.09%	352.14	
Kulhal	30	94.94	0.00%	94.94	1.09%	93.90	
Ramganga	198	783.24	0.00%	783.24	1.09%	774.71	
Tiloth	90	356.02	0.00%	356.02	1.09%	352.14	
Chilla	144	569.63	0.00%	569.63	1.09%	563.42	
Khatima	41	163.77	0.00%	163.77	1.09%	161.98	
Vyasi Hydro Power Project	120	474.69	0.00%	474.69	1.09%	469.52	
Sub-Total	1,068	3,761.79	0.00%	3,761.79	0.00%	3,720.79	
Maneri Bhali II	304	1,202.55	0.00%	1,202.55	1.09%	1,189.45	
Small Hydro							
Mohd. Pur	9	36.79	0.00%	36.79	1.09%	36.39	
Pathri	20	80.70	0.00%	80.70	1.09%	79.82	
UJVNL Income Tax	-	-	0.00%	-	0.00%	-	
Kanchauti	-	-	0.00%	-	0.00%	-	
Kulagarh	-	-	0.00%	-	0.00%	-	
Relagad	-	-	0.00%	-	0.00%	-	
Dunao SHP 1.5 MW	2	3.07	0.00%	3.07	0.00%	3.07	
Suringarh	-	-	0.00%	-	0.00%	-	
Sapteshwar	-	-	0.00%	-	0.00%	-	
Pandukeshwar	-	-	0.00%	-	0.00%	-	
Taleshwar	-	-	0.00%	-	0.00%	-	
Chharandev	-	-	0.00%	-	0.00%	-	

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97-

10/1

Source of Power (Station wise)	Installed Capacity	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
Kotabagh	-	-	0.00%	-	0.00%	-	
Harsil	-	-	0.00%	-	0.00%	-	
Pilangad	2	7.23	0.00%	7.23	0.00%	7.23	
Kalganga-II	5	12.74	0.00%	12.74	0.00%	12.74	
Urgam	3	5.80	0.00%	5.80	0.00%	5.80	
Soneprayag	-	-	0.00%	-	0.00%	-	
Badrinath	-	-	0.00%	-	0.00%	-	
Tilwara	0	-	0.00%	-	0.00%	-	
Tapovan	-	-	0.00%	-	0.00%	-	
Jumma	-	-	0.00%	-	0.00%	-	
Galogi	3	7.91	0.00%	7.91	0.00%	7.91	
Kalganga-I	4	8.96	0.00%	8.96	0.00%	8.96	
Madhyamaheshwar	15	35.26	0.00%	35.26	0.00%	35.26	
Suringarh-II	5	5.28	0.00%	5.28	0.00%	5.28	
<b>Sub-Total</b>	<b>68</b>	<b>203.73</b>	<b>0.00%</b>	<b>203.73</b>	<b>0.00%</b>	<b>202.45</b>	
<b>Total UJVNL</b>	<b>1,440</b>	<b>5,168.08</b>	<b>0.00%</b>	<b>5,168.08</b>	<b>0.00%</b>	<b>5,112.68</b>	
<b>UREDA</b>							
<b>SHPs</b>							
Ramgarh	0	0.15	0.00%	0.15	0.00%	0.15	
Barar + Garaun	1	1.77	0.00%	1.77	0.00%	1.77	
Suringarh	1	-	0.00%	-	0.00%	-	
Sapteshwar	0	-	0.00%	-	0.00%	-	
Gulari	0	0.03	0.00%	0.03	0.00%	0.03	
Taleshwar	1	1.49	0.00%	1.49	0.00%	1.49	
Chharandev	0	1.05	0.00%	1.05	0.00%	1.05	
Janki Chatti	0	0.02	0.00%	0.02	0.00%	0.02	
Harsil	0	0.10	0.00%	0.10	0.00%	0.10	
Tharali	0	-	0.00%	-	0.00%	-	
Badrinath	1	0.29	0.00%	0.29	0.00%	0.29	
Pandukeshwar	1	0.61	0.00%	0.61	0.00%	0.61	
Rudragaira	0	0.16	0.00%	0.16	0.00%	0.16	
Istargaad	0	0.28	0.00%	0.28	0.00%	0.28	
Kedarganga	0	0.09	0.00%	0.09	0.00%	0.09	
UREDA: Toll	-	0.21	0.00%	0.21	0.00%	0.21	
<b>Sub Total</b>	<b>7</b>	<b>6.24</b>	<b>0.00%</b>	<b>6.24</b>	<b>0.00%</b>	<b>6.24</b>	
<b>UREDA Solar</b>							
Solar Plant Dehra Dun	-	0.24	0.00%	0.24	0.00%	0.24	
<b>Sub Total</b>	<b>-</b>	<b>0.24</b>	<b>0.00%</b>	<b>0.24</b>	<b>0.00%</b>	<b>0.24</b>	
<b>UREDA Biomass</b>							
Avni Bio Energy	-	-	0.00%	-	0.00%	-	
<b>Sub-Total</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	
<b>IPP Hydro</b>							
Rajwakti Him Urja SHP	5	20.07	0.00%	20.07	0.00%	20.07	
Hanuman Ganga SHP	5	-	0.00%	-	0.00%	-	
Greenko Budhil Hydro Power P	70	258.95	4.00%	248.60	1.09%	245.89	
Debal ,chamoli hydro	5	15.25	0.00%	15.25	0.00%	15.25	
Loharkhet ( parvatiya power)	5	16.80	0.00%	16.80	0.00%	16.80	
Gunsola Hydro Agunda Thati	3	11.16	0.00%	11.16	0.00%	11.16	
Bhilangana(Swasti)	23	67.47	0.00%	67.47	0.00%	67.47	
Vanala	15	50.41	0.00%	50.41	0.00%	50.41	
Motighat	5	22.72	0.00%	22.72	0.00%	22.72	
Rishiganga	13	-	0.00%	-	0.00%	-	
Birahi Ganga	7	23.25	0.00%	23.25	0.00%	23.25	
Tanga (HHPL)	5	20.16	0.00%	20.16	0.00%	20.16	
HHL: Jalandharigad	11	-	0.00%	-	0.00%	-	
HHL: Siyangad	-	-	0.00%	-	0.00%	-	
HHL: Kakoragad	-	-	0.00%	-	0.00%	-	
Sarju II	13	33.62	0.00%	33.62	0.00%	33.62	
Uttar Bharat Sarju III	11	24.76	0.00%	24.76	0.00%	24.76	
Gangani	8	29.34	0.00%	29.34	0.00%	29.34	
Badiyar	5	14.17	0.00%	14.17	0.00%	14.17	
<b>Sub-Total</b>	<b>207</b>	<b>608.14</b>	<b>0.00%</b>	<b>597.78</b>	<b>0.00%</b>	<b>595.07</b>	
<b>Co-Generation</b>							
RBNS Sugar Mill	19	27.73	0.00%	27.73	1.09%	27.43	
Uttam Sugar Mills	13	29.19	0.00%	29.19	1.09%	28.87	
Dhanashree Agro/Lakshmi Sug	20	18.97	0.00%	18.97	1.09%	18.77	
JGN Sugar And Biofuels (P)	13	-	0.00%	-	1.09%	-	
<b>Sub-Total</b>	<b>65</b>	<b>75.89</b>	<b>0.00%</b>	<b>75.89</b>	<b>0.00%</b>	<b>75.06</b>	
<b>Gas</b>							
Gama	107	157.60	0.00%	157.60	1.09%	155.88	
Beta	107	-	0.00%	-	1.09%	-	
Shravanti	214	315.20	0.00%	315.20	1.09%	311.76	
<b>Sub-Total</b>	<b>428</b>	<b>472.80</b>	<b>0.00%</b>	<b>472.80</b>	<b>0.00%</b>	<b>467.65</b>	

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- 98 -

10/0

Source of Power (Station wise)	Installed Capacity	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
<b>Solar</b>							
RV Akash Ganga solar power It	2	2.32	0.00%	2.32	0.00%	2.32	
Metro Frozen	1	0.85	0.00%	0.85	0.00%	0.85	
Jay Ace Technologies	2	2.59	0.00%	2.59	0.00%	2.59	
UJVNL (1.466) Dhakrani	1	2.44	0.00%	2.44	0.00%	2.44	
UJVNL (4.398)khodari	4	6.53	0.00%	6.53	0.00%	6.53	
Redwoods	2	2.10	0.00%	2.10	0.00%	2.10	
Madhav Infra	12	20.23	0.00%	20.23	0.00%	20.23	
Purshotam Industries Ltd.- @7	1	1.68	0.00%	1.68	0.00%	1.68	
Purshotam Industries Ltd.- @7	1	1.49	0.00%	1.49	0.00%	1.49	
Purshotam Ispat-II @7.96	1	1.75	0.00%	1.75	0.00%	1.75	
Vivaan Solar Pvt. Ltd.	4	5.68	0.00%	5.68	0.00%	5.68	
Eastman International	1	0.95	0.00%	0.95	0.00%	0.95	
Purshotam Ispat- @7.88	1	1.18	0.00%	1.18	0.00%	1.18	
R.C. Energy	1	1.59	0.00%	1.59	0.00%	1.59	
Advika Energy	1	1.66	0.00%	1.66	0.00%	1.66	
A.R. Solar Power @5.670	1	1.34	0.00%	1.34	0.00%	1.34	
A.R. Solar Power- @5.690	1	1.40	0.00%	1.40	0.00%	1.40	
Devishi Renewal energy	13	21.08	0.00%	21.08	0.00%	21.08	
Devishi Solar power	13	21.08	0.00%	21.08	0.00%	21.08	
Eminet Solar power	13	21.08	0.00%	21.08	0.00%	21.08	
Sunworld Energy pvt	13	21.08	0.00%	21.08	0.00%	21.08	
Electryone/Emami Power Ltd.	20	26.32	0.00%	26.32	0.00%	26.32	
Hydro Power Engineers	1	1.17	0.00%	1.17	0.00%	1.17	
Impex India	2	3.56	0.00%	3.56	0.00%	3.56	
Technique Solaire Invest	5	7.23	0.00%	7.23	0.00%	7.23	
Makin Developers Pvt. Ltd	1	1.44	0.00%	1.44	0.00%	1.44	
Ballupur solar power pvt.Ltd	10	16.86	0.00%	16.86	0.00%	16.86	
Chudiala Solar power project p	10	16.86	0.00%	16.86	0.00%	16.86	
Shakumbhari solar power proje	10	16.86	0.00%	16.86	0.00%	16.86	
Bindookharak solar power proje	5	8.43	0.00%	8.43	0.00%	8.43	
Bhagwanpur solar projects priv	5	8.43	0.00%	8.43	0.00%	8.43	
PL sunrays power limited	10	16.59	0.00%	16.59	0.00%	16.59	
PL surya vidyut ltd	10	16.26	0.00%	16.26	0.00%	16.26	
PL solar Renewable ltd	10	16.61	0.00%	16.61	0.00%	16.61	
Haridwar solar projects pvt ltd	10	16.86	0.00%	16.86	0.00%	16.86	
Haridwar solar projects pvt ltd	10	16.86	0.00%	16.86	0.00%	16.86	
Sunheti solar power proj pvt lt	5	7.00	0.00%	7.00	0.00%	7.00	
AB Renewable Energy pvt ltd	5	7.26	0.00%	7.26	0.00%	7.26	
Canal Bank Solar pv plant Dha	7	9.07	0.00%	9.07	0.00%	9.07	
Canal Bank Solar pv plant Dha	8	9.84	0.00%	9.84	0.00%	9.84	
Canal Top Solar pv plant Dhalij	1	1.16	0.00%	1.16	0.00%	1.16	
Dakpatthar canal Bank (4.5 MW	5	5.27	0.00%	5.27	0.00%	5.27	
<b>Sub-Total</b>	<b>236</b>	<b>370.05</b>	<b>0.00%</b>	<b>370.05</b>	<b>0.00%</b>	<b>370.05</b>	
<b>Solar Rooftop</b>							
EDC DEHRADUN	-	-	0.00%	-	0.00%	-	
EDC SRINAGAR	-	-	0.00%	-	0.00%	-	
EDC TEHRI	-	-	0.00%	-	0.00%	-	
UDC DEHRADUN	-	-	0.00%	-	0.00%	-	
EDC HARIDWAR	-	-	0.00%	-	0.00%	-	
EDC ROORKEE	-	-	0.00%	-	0.00%	-	
EDC HALDWANI	-	-	0.00%	-	0.00%	-	
EDC KASHIPUR	-	-	0.00%	-	0.00%	-	
EDC RANIKHET	-	-	0.00%	-	0.00%	-	
Solar PV Plant (203 MW Schem	178	256.92	0.00%	256.92	0.00%	256.92	
Solar Roof-Top	370	29.26	0.00%	29.26	0.00%	29.26	
MSSY Solar (Phase I & II)	160	5.29	0.00%	5.29	0.00%	5.29	
<b>Sub-Total</b>	<b>708</b>	<b>291.47</b>	<b>0.00%</b>	<b>291.47</b>	<b>0.00%</b>	<b>291.47</b>	
<b>Other Large Private</b>							
Meja Urja Nigam (P) Ltd.	1,320	153.57	4.00%	147.43	1.09%	145.82	
Sasan	3,960	661.96	4.00%	635.48	1.09%	628.55	
Renew Surya Vihaan Pvt. Ltd.	100	230.36	4.00%	221.15	1.09%	218.74	
ReNew Surya Roshni Pvt. Ltd.	100	700.80	4.00%	672.77	1.09%	665.43	
<b>Sub-Total</b>	<b>5,480</b>	<b>1,746.69</b>	<b>0.00%</b>	<b>1,676.83</b>	<b>0.00%</b>	<b>1,658.55</b>	
<b>Total IPP</b>	<b>7,131</b>	<b>3,571.52</b>	<b>0.00%</b>	<b>3,491.29</b>	<b>0.00%</b>	<b>3,464.33</b>	
<b>Upcoming Stations</b>							
SJVN (Solar) Phase 3	-	115.18	4.00%	110.57	1.09%	109.37	
MSSY Solar Phase 3	-	2.11	0.00%	2.11	1.09%	2.09	
UJVNL solar	-	34.78	0.00%	34.78	1.09%	34.40	
Medium Term	-	3,942.00	0.00%	3,942.00	1.09%	3,899.03	
PSP Availability	-	487.58	4.00%	468.08	1.09%	462.98	
PSP Export	-	(614.25)	4.00%	(589.68)	1.09%	(583.26)	
<b>Sub-Total</b>	<b>-</b>	<b>3,967.41</b>	<b>0.00%</b>	<b>3,967.87</b>	<b>0.00%</b>	<b>3,924.62</b>	
<b>State Royalty Power</b>							

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Source of Power (Station wise)	Installed Capacity	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
Dhauliganga	34	127.47	0.00%	127.47	1.09%	126.08	
Tanakpur	11	46.31	0.00%	46.31	1.09%	45.80	
Tehri	120	409.33	4.00%	392.96	1.09%	388.68	
Koteshwar	48	153.79	4.00%	147.64	1.09%	146.03	
Vishnu Prayag	48	204.05	4.00%	195.88	1.09%	193.75	
GVK Srinagar (ALAKNANDA)	40	158.02	4.00%	151.70	1.09%	150.04	
Rajwakti Him Urja SHP	1	2.23	4.00%	2.14	1.09%	2.12	
Debal Chamoli Hydro	1	1.70	0.00%	1.70	1.09%	1.68	
Loharkhet ( parvatiya power)	0	1.87	0.00%	1.87	1.09%	1.85	
Int Free Power(Renew)	12	55.40	0.00%	55.40	1.09%	54.80	
LADF	-	4.12	0.00%	4.12	1.09%	4.07	
Natwar mori	7	37.51	4.00%	36.01	1.09%	35.61	
Gunsola	0	1.11	0.00%	1.11	1.09%	1.09	
Swasti	4	10.29	0.00%	10.29	1.09%	10.18	
Vanala	3	4.14	0.00%	4.14	0.00%	4.14	
<b>Sub-Total</b>	<b>328</b>	<b>1,217.32</b>	<b>0.00%</b>	<b>1,178.73</b>	<b>16.35%</b>	<b>1,165.92</b>	
<b>Total Power Purchase from</b>	<b>44,051</b>	<b>19,708.75</b>	<b>0.00%</b>	<b>19,359.01</b>	<b>0.00%</b>	<b>19,160.07</b>	
<b>Open Market Purchases &amp; UI</b>							
Unallocated Power	-	-	0.00%	-	1.09%	-	
Actual Banking	-	-	0.00%	-	1.09%	-	
Tentative Banking	-	(375.60)	4.00%	(360.58)	1.09%	(356.65)	
UI Net drawal	-	-	0.00%	-	1.09%	-	
Tender Purchases CTU	-	-	0.00%	-	1.09%	-	
Tender Purchases State	-	-	0.00%	-	1.09%	-	
IEX/PXIL (Net Purchases)	-	306.59	2.00%	300.46	1.09%	297.18	
Reactive Payables	-	-	0.00%	-	0.00%	-	
<b>Sub-Total</b>	<b>-</b>	<b>(69.01)</b>	<b>0.00%</b>	<b>(60.12)</b>	<b>7.63%</b>	<b>(59.46)</b>	
<b>Total Purchases</b>	<b>44,051</b>	<b>19,639.74</b>	<b>0.00%</b>	<b>19,298.89</b>	<b>0.00%</b>	<b>19,100.61</b>	
Banking Payable	-	-	0.00%	-	0.00%	-	
Reactive Units Receivables	-	-	0.00%	-	0.00%	-	
<b>Sub-Total</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	
<b>State Consumption</b>	<b>44,051</b>	<b>19,639.74</b>	<b>0.00%</b>	<b>19,298.89</b>	<b>0.00%</b>	<b>19,100.61</b>	
<b>Transmission Charges</b>							
PGCIL	-	-	0.00%	-	0.00%	-	
POC Charges	-	-	0.00%	-	0.00%	-	
Non POC	-	-	0.00%	-	0.00%	-	
POSOCO NRLDC	-	-	0.00%	-	0.00%	-	
Open Access Charges + MARG	-	-	0.00%	-	0.00%	-	
<b>Sub-Total</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	
<b>PTCUL + SLDC</b>							
PTCUL	-	-	0.00%	-	0.00%	-	
Bhilangana-3	-	-	0.00%	-	0.00%	-	
ULDC	-	-	0.00%	-	0.00%	-	
<b>Sub-Total</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	
<b>Total Transmission charges</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	
<b>Gross Consumption</b>	<b>44,051</b>	<b>19,639.74</b>	<b>0.00%</b>	<b>19,298.89</b>	<b>0.00%</b>	<b>19,100.61</b>	

Name of Distribution Licensee Uttarakhand Power Corporation Ltd.  
 Licensed Area of Supply Uttarakhand

Form: F-4

Operations and Maintenance Expenses

S.No.	Item	Reference	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
			(Actuals/Audited)				
1	Employee Expenses	F -4.1	334.20	345.80	326.85	449.1354	413.92
2	Repair & Maintenance Expenses	F -4.2	171.84	194.87	228.53	312.59	380.20
3	Administrative & General Costs	F -4.3	43.46	50.04	65.16	65.60	75.32
	<b>Sub-total (1 to 3)</b>		<b>549.50</b>	<b>590.71</b>	<b>620.55</b>	<b>827.33</b>	<b>869.44</b>

S.No.	Item	Reference	FY 2024-25	FY 2025-26		FY 2026-27	
			Actual	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected
1	Employee Expenses	F -4.1	461.97	230.37	230.37	460.73	481.38
2	Repair & Maintenance Expenses	F -4.2	468.37	284.25	284.25	568.49	637.10
3	Administrative & General Costs	F -4.3	106.57	54.44	54.44	108.87	103.02
	<b>Sub-total (1 to 3)</b>		<b>1,036.91</b>	<b>569.05</b>	<b>569.05</b>	<b>1,138.10</b>	<b>1,221.50</b>

Annexure - 9

Name of Distribution Licensee  
Licensed Area of Supply

Power Corporation Ltd.  
Uttarakhand

Annexure - 'H'

Form: F-4.2

Repair & Maintenance Expenditure

S. No	Particulars	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26			FY 2026-27
		(Actuals / Audited)							Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected
1	Plant and Machinery	31.03	37.03	39.64	49.19	83.11	64.08	45.84	47.91	47.91	95.82	107.38
2	Building	6.72	6.72	7.92	6.15	11.13	22.97	16.33	17.18	17.18	34.35	38.50
3	Civil Works	1.41	-				0.26	0.24	0.19	0.19	0.38	0.43
4	Hydraulic Works	0.00	-			0.27	0.00	0.00	-	-	-	-
5	Lines, Cables Net Works etc.	100.77	122.93	141.06	167.44	212.06	285.64	397.96	213.55	213.55	427.10	478.64
6	Vehicles					0.29	0.95	1.27	0.71	0.71	1.41	1.58
7	Furniture and Fixtures	0.18	5.16	6.24	5.74	5.73	0.13	0.05	0.10	0.10	0.20	0.22
8	Office Equipments	0.56	-				6.17	6.68	4.62	4.62	9.23	10.35
9	Station Supplies								-	-	-	-
10	Other Credits to R&M Charges								-	-	-	-
11	Total R&M Expense	140.68	171.84	194.87	228.53	312.59	380.20	468.37	284.25	284.25	568.49	637.10
12	Add: IT Asset related R&M Expenses											
13	Total (1 to 10)	140.68	171.84	194.87	228.53	312.59	380.20	468.37	284.25	284.25	568.49	637.10

Name of Distribution Licensee  
Licensed Area of Supply

Uttarakhand Power Corporation Ltd.  
Uttarakhand

Annexure - 'I'

Form: F-4.3

Administration & General Expenses

(Figures in Rs Crore)

S.No	Particulars	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26			FY 2026-27
		(Actuals / Audited)	(Actuals / Audited)	(Actuals / Audited)	(Actuals / Audited)	(Actuals / Audited)	(Actuals / Audited)	(Actuals / Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected
A	Administrative Expenses											
1	Rent rates and taxes											
	Lease / Rent	0.51	0.49	0.91	0.67	0.67	0.70	1.87	0.54	0.54	1.08	1.10
	Rates & Taxes	0.04	0.03	0.00	0.73	0.18	0.52		0.40	0.40	0.80	0.81
2	Insurance	0.13	0.13	0.19	0.17	0.18	0.15	0.20	0.12	0.12	0.23	0.24
3	Compensation for death and damages	1.04	0.99	3.35	1.62	2.19	1.49		1.16	1.16	2.31	2.35
4	Revenue Stamp Expenses Account	0.00	0.00	0.00	-	-	-	-	-	-	-	-
5	Telephone, Postage, Telegram & Telex Charges	2.27	2.16	1.86	2.12	4.92	3.41	5.91	2.64	2.64	5.29	5.38
6	Incentive & Award To Employees/Outsiders	0.00	0.00	0.00	-	-	-	-	-	-	-	-
7	Consultancy Charges	5.83	5.54	0.00	5.37	5.24	4.76		3.68	3.68	7.36	7.49
8	Technical Fees	0.00	0.00	0.37	-	-	-	-	-	-	-	-
9	Other Professional Charges	1.00	0.95	10.32	2.47	3.10	2.09		1.62	1.62	3.24	3.30
10	Conveyance And Travelling	1.45	1.38	7.98	1.36	1.53	1.63	12.51	1.26	1.26	2.52	2.57
11	License And Registration Fee Of	0.00	0.00	0.00					-	-	-	-
	Plant And Machinery	0.07	0.06	0.00	0.01	0.11	0.00		0.00	0.00	0.00	0.00
	Vehicles											
	Vehicles Running Expenses Petrol And Oil	4.54	4.32	0.00	8.10	8.40	9.15		7.09	7.09	14.17	14.42
	Hiring Of Vehicles	0.00	0.00	0.00	-	-	-		-	-	-	-
12	Security / Service Charges Paid To Outside Agencies	0.39	0.37	0.00	-	-	-		-	-	-	-
13	Training	0.38	0.36	0.14	0.11	0.49	0.10	0.46	0.08	0.08	0.16	0.16
	Sub-Total 'A' (1 To 13)	17.65	16.79	25.11	22.72	27.02	24.01	20.96	18.59	18.59	37.18	37.82
B	Other Charges											
1	Fee And Subscriptions Books And Periodicals	0.19	0.18	0.09	0.15	0.25	3.18		2.46	2.46	4.93	5.02
2	Printing And Stationery	1.52	1.45	2.20	2.36	2.84	2.95	2.97	2.28	2.28	4.56	4.64
3	Advertisement Expenses (Other Than Purchase Related) Exhibition & Demo	4.39	4.18	5.22	3.05	2.05	2.20		1.70	1.70	3.40	3.46
4	Contributions/Donations To Outside Institutes / Associations	0.00	0.00	0.00	0.00	-	-		-	-	-	-
5	Electricity Charges To Offices	10.28	9.77	10.71	6.13	8.32	7.92		6.13	6.13	12.26	12.47
6	Water & Electricity Charges	0.51	0.49	0.00	0.59	0.65	0.97		9.12	0.75	1.51	1.53
7	Entertainment Charges	0.00	0.00	0.00	0.00	0.01	-	4.91	-	-	-	-
8	Miscellaneous Expenses	6.10	5.80	6.87	6.50	6.73	6.82	13.44	5.28	5.28	10.56	10.74
9	Exp. on CSR activities	0.00	0.00	0.43	0.00	0.00	0.00	1.93	-	-	-	-
10	Bandwidth, FMS, Software Licence Renewal Charges	8.93	8.49	11.90	30.37	25.74	34.81	34.34	14.21	14.21	28.41	20.97
11	Penalty to UERC	6.71	6.38	0.00	1.56	2.53	3.92		3.04	3.04	6.08	6.18
12	U.E.R.C. Fees	2.68	2.55	3.66	3.54	4.70	4.77	5.49	2.88	2.88	5.76	6.05
	Sub-Total 'B' (1 To 12)	41.32	39.30	41.09	54.24	53.82	67.54	72.19	38.73	38.73	77.46	71.06
C	Legal Charges	0.83	0.79	0.00	1.60	2.08	1.04	29.75	0.80	0.80	1.61	1.63
D	Auditor's Fee	0.19	0.18	0.07	0.22	0.53	0.39	0.11	0.30	0.30	0.60	0.61
E	Material Related Expenses											
1	AMC of Hardware	2.58	2.45	0.00	0.08	0.00	0.00		-	-	-	-
2	Purchase Related Advertisement Expenses	0.00	0.00	0.00	2.08	1.99	2.29		1.78	1.78	3.55	3.61
3	Vehicle running and hiring expenses (Truck/ Delivery Van)	0.00	0.00	0.00	0.00	0.00	0.00		-	-	-	-
4	Other Freight	0.00	0.00	0.00	0.00	0.00	0.00		-	-	-	-
5	Transit Insurance	0.00	0.00	0.00	0.00	0.00	0.00		-	-	-	-
6	Octroi	0.00	0.00	0.00	0.00	0.00	0.00		-	-	-	-
7	Incidental Stores Expenses	0.00	0.00	0.00	0.00	0.00	0.00		-	-	-	-
8	Fabrication Charges	0.00	0.00	0.00	0.00	0.00	0.00		-	-	-	-
	Sub Total 'E' (1 To 8)	2.58	2.45	0.00	2.16	1.99	2.29	-	1.78	1.78	3.55	3.61
	Honorarium	0.11	0.10	0.00	0.00				-	-	-	-
F	Grand Total (A To E)	62.68	59.62	66.27	80.94	85.45	95.27	123.01	60.20	60.20	120.40	114.74
G	A&G expenses capitalised	15.21	16.15	16.23	15.78	19.85	19.95	16.44	5.76	5.76	11.52	11.72
H	Net A&G Expenses (F - G)	47.48	43.46	50.04	65.16	65.60	75.32	106.57	54.44	54.44	108.87	103.02
L	Total A&G Expnse	47.48	43.46	50.04	65.16	65.60	75.32	106.57	54.44	54.44	108.87	103.02



Name of Distribution Licensee Uttarakhand Power Corporation Ltd.  
 Licensed Area of Supply Uttarakhand

Form: F-18.5

Overloaded Feeders

Annexure - 'J'

Sl. No.	Area	FY 2024-25						FY 2025-26 (upto Sept. 2025)					
		No. of Feeders	Line length (ckt. km)	No. of feeders overloaded	Line length overloaded feeders (ckt. km)	% number of Overloaded Feeders in Area	% length of overloaded feeders in Area	No. of Feeders	Line length (ckt. km)	No. of feeders overloaded	Line length overloaded feeders (ckt. km)	% number of overloaded Feeders in Area	% length of overloaded feeders in Area
1	Dehradun Urban												
A	66 KV												
	Dehradun	0	0.00	0	0.00	0.00	0.00	0	0.00	0	0.00	0.00	0.00
	<b>Sub-Total Dehradun (U) 66</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
B	33 KV												
	Dehradun	45	253.44	0	0.00	0.00	0.00	45	253.44	0	0.00	0.00	0.00
	<b>Sub-Total Dehradun (U) 33</b>	<b>45</b>	<b>253.44</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>45</b>	<b>253.44</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
C	11 KV												
	Dehradun	166	851.66	0	0.00	0.00	0.00	166	852.47	0	0.00	0.00	0.00
	<b>Sub-Total Dehradun (U) 11</b>	<b>166</b>	<b>851.66</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>166</b>	<b>852.47</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
2	Dehradun Rural												
A	66 KV												
	Dehradun	0	0.00	0	0.00	0.00	0.00	0	0.00	0	0.00	0.00	0.00
	<b>Sub-Total Dehradun (R) 66</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
B	33 KV												
	Dehradun	40	409.46	0	0.00	0.00	0.00	40	409.46	0	0.00	0.00	0.00
	<b>Sub-Total Dehradun (R) 33</b>	<b>40</b>	<b>409.46</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>40</b>	<b>409.46</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
C	11 KV												
	Dehradun	149	2845.91	0	0.00	0.00	0.00	149	3105.38	0	0.00	0.00	0.00
	<b>Sub-Total Dehradun (R) 11</b>	<b>149</b>	<b>2845.91</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>149</b>	<b>3105.38</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
3	Srinagar												
A	66 KV												
	Pauri	0	0.00	0	0.00	0.00	0.00	0	0.00	0	0.00	0.00	0.00
	<b>Sub-Total Srinagar 66 KV</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
B	33 KV												
	Pauri	69	724.30	0	0.00	0.00	0.00	69	724.30	0	0.00	0.00	0.00
	<b>Sub-Total Srinagar 33 KV</b>	<b>69</b>	<b>724.30</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>69</b>	<b>724.30</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
C	11 KV												
	Pauri	175	5553.95	0	0.00	0.00	0.00	175	5555.42	0	0.00	0.00	0.00
	<b>Sub-Total Srinagar 11 KV</b>	<b>175</b>	<b>5553.95</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>175</b>	<b>5555.42</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
4	Tehri												
A	66 KV												
	Tehri	0	0.00	0	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00
	Uttarkashi	0	0.00	0	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00
	<b>Sub-Total Tehri 66 KV</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
B	33 KV												
	Tehri	36	473.00	0	0.00	0.00	0.00	36	476.70	0	0.00	0.00	0.00
	Uttarkashi	6	175.30	2	70.00	33.33	39.93	6	175.30	2	70.00	33.33	39.93

Sl. No.	Area	FY 2024-25						FY 2025-26 (upto Sept. 2025)					
		No. of Feeders	Line length (ckt. km)	No. of feeders overloaded	Line length overloaded feeders (ckt. km)	% number of Overloaded Feeders in Area	% length of overloaded feeders in Area	No. of Feeders	Line length (ckt. km)	No. of feeders overloaded	Line length overloaded feeders (ckt. km)	% number of overloaded Feeders in Area	% length of overloaded feeders in Area
	<b>Sub-Total Tehri 33 KV</b>	<b>42</b>	<b>648.30</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>42</b>	<b>652.00</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
C	11 KV												
	Tehri	105	4614.20	0	0.00	0.00	0.00	105	4614.26	0	0.00	0.00	0.00
	Uttarkashi	24	984.80	0	0.00	0.00	0.00	24	985.60	0	0.00	0.00	0.00
	<b>Sub-Total Tehri 11 KV</b>	<b>129</b>	<b>5599.00</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>129</b>	<b>5599.86</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
5	<b>Chakrata</b>												
A	66 KV												
	Dehradun	0	0.00	0	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00
	Uttarkashi	0	0.00	0	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00
	<b>Sub-Total Chakrata 66 KV</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
B	33 KV												
	Dehradun	10	168.47	0	0.00	0.00	0.00	10	168.47	0	0.00	0.00	0.00
	Uttarkashi	9	146.32	0	0.00	0.00	0.00	9	146.32	0	0.00	0.00	0.00
	<b>Sub-Total Chakrata 33 KV</b>	<b>19</b>	<b>314.79</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>19</b>	<b>314.79</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
C	11 KV												
	Dehradun	54	1347.60	3	19.00	5.56	1.41	54	1351.21	0	0.00	0.00	0.00
	Uttarkashi	27	1424.96	0	0.00	0.00	0.00	27	1424.96	0	0.00	0.00	0.00
	<b>Sub-Total Chakrata 11 KV</b>	<b>81</b>	<b>2772.56</b>	<b>3</b>	<b>19.00</b>	<b>3.70</b>	<b>0.69</b>	<b>81</b>	<b>2776.17</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
6	<b>Karanprayag</b>												
A	66 KV												
	Chamoli	0	0.00	0	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00
	Rudraprayag	0	0.00	0	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00
	<b>Sub-Total Karanprayag 66 K</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
B	33 KV												
	Chamoli	18	355.84	0	0.00	0.00	0.00	18	355.84	0	0.00	0.00	0.00
	Rudraprayag	8	170.19	0	0.00	0.00	0.00	8	170.19	0	0.00	0.00	0.00
	<b>Sub-Total Karanprayag 33 K</b>	<b>26</b>	<b>526.03</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>26</b>	<b>526.03</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
C	11 KV												
	Chamoli	74	2703.83	0	0.00	0.00	0.00	74	2741.74	0	0.00	0.00	0.00
	Rudraprayag	29	1401.68	0	0.00	0.00	0.00	29	1401.68	0	0.00	0.00	0.00
	<b>Sub-Total Karanprayag 11 K</b>	<b>103</b>	<b>4105.51</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>103</b>	<b>4143.42</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
7	<b>Rudrapur</b>												
A	66 KV												
	U.S.Nagar	0	0.00	0	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00
	<b>Sub-Total Rudrapur 66 KV</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
B	33 KV												
	U.S.Nagar	66	343.29	3	19.00	4.55	5.53	66	343.29	2	3.30	3.03	0.96
	<b>Sub-Total Rudrapur 33 KV</b>	<b>66</b>	<b>343.29</b>	<b>3</b>	<b>19.00</b>	<b>4.55</b>	<b>5.53</b>	<b>66</b>	<b>343.29</b>	<b>2</b>	<b>3.30</b>	<b>3.03</b>	<b>0.96</b>
C	11 KV												
	U.S.Nagar	161	1542.22	10	185.00	6.21	12.00	161	1555.94	10	125.00	6.21	8.03
	<b>Sub-Total Rudrapur 11 KV</b>	<b>161</b>	<b>1542.22</b>	<b>10</b>	<b>185.00</b>	<b>6.21</b>	<b>12.00</b>	<b>161</b>	<b>1555.94</b>	<b>10</b>	<b>125.00</b>	<b>6.21</b>	<b>8.03</b>
8	<b>Tanakpur</b>												
A	66 KV												
	U.S.Nagar	0	0.00	0	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00
	Champawat	0	0.00	0	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00
	<b>Sub-Total Tanakpur 66 KV</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
B	33 KV												
	U.S.Nagar	24	197.42	1	10.00	4.17	5.07	24	197.42	1	10.00	4.17	5.07

55-105-

55-105-

Sl. No.	Area	FY 2024-25						FY 2025-26 (upto Sept. 2025)					
		No. of Feeders	Line length (ckt. km)	No. of feeders overloaded	Line length overloaded feeders (ckt. km)	% number of Overloaded Feeders in Area	% length of overloaded feeders in Area	No. of Feeders	Line length (ckt. km)	No. of feeders overload ed	Line length overloade d feeders (ckt. km)	% number of overloaded Feeders in Area	% length of overloaded feeders in Area
C	Chompawat	3	144.00	0	0.00	0.00	0.00	3	144.00	0	0.00	0.00	0.00
	Sub-Total Tanakpur 33 KV	27	341.42	1	10.00	3.70	2.93	27	341.42	1	10.00	3.70	2.93
	11 KV												
	U.S.Nagar	72	1632.81	5	45.00	6.94	2.76	72	1662.45	5	45.00	6.94	2.71
	Chompawat	29	1857.57	0	0.00	0.00	0.00	29	1887.50	0	0.00	0.00	0.00
9	Sub-Total Tanakpur 11 KV	101	3490.38	5	45.00	4.95	1.29	101	3549.95	5	45.00	4.95	1.27
A	Pithoragarh												
	66 KV												
	Pithoragarh	0	0.00	0	0.00	0.00	0.00	0	0.00	0	0.00	0.00	0.00
	Chompawat	0	0.00	0	0.00	0.00	0.00	0	0.00	0	0.00	0.00	0.00
	Sub-Total Pithoragarh 66 KV	0	0.00	0	0.00	0.00	0.00	0	0.00	0	0.00	0.00	0.00
B	33 KV												
	Pithoragarh	20	438.99	0	0.00	0.00	0.00	20	440.59			0.00	0.00
	Sub-Total Pithoragarh 33 KV	20	438.99	0	0.00	0.00	0.00	20	440.59	0	0.00	0.00	0.00
C	11 KV												
	Pithoragarh	91	3562.22	0	0.00	0.00	0.00	91	3562.22			0.00	0.00
	Sub-Total Pithoragarh 11 KV	91	3562.22	0	0.00	0.00	0.00	91	3562.22	0	0.00	0.00	0.00
10	Roorkee												
A	66 KV												
	Haridwar	0	0.00	0	0.00	0.00	0.00	0	0.00			0.00	0.00
	Sub-Total Roorkee	0	0.00	0	0.00	0.00	0.00	0	0.00	0	0.00	0.00	0.00
B	33 KV												
	Haridwar	53	429.43	0.00	0.00	0.00	0.00	60	429.43	0.00	0.00	0.00	0.00
	Sub-Total Roorkee	53	429.43	0.00	0.00	0.00	0.00	60	429.43	0.00	0.00	0.00	0.00
C	11 KV												
	Haridwar	176	3599.30	18.00	458.00	10.23	12.72	176	3620.19	10	292.26	5.68	8.07
	Sub-Total Roorkee	176	3599.30	18	458.00	10.23	12.72	176	3620.19	10	292.26	5.68	8.07
11	Haridwar												
A	66 KV												
	Haridwar	0	0.00	0	0.00	0.00	0.00	0	0.00	0	0.00	0.00	0.00
	Sub-Total Haridwar	0	0.00	0	0.00	0.00	0.00	0	0.00	0	0.00	0.00	0.00
B	33 KV												
	Haridwar	77	323.34	0.00	0.00	0.00	0.00	80	344.13	0	0.00	0.00	0.00
	Sub-Total Haridwar	77	323.34	0	0.00	0.00	0.00	80	344.13	0	0.00	0.00	0.00
C	11 KV												
	Haridwar	240	2538.37	2.00	96.62	0.83	3.81	240	2561.84	2	96.62	0.83	3.77
	Sub-Total Haridwar	240	2538.37	2	96.62	0.83	3.81	240	2561.84	2	96.62	0.83	3.77
12	Haldwani												
A	66 KV												
	Nainital	0	0.00	0	0.00	0.00	0.00	0	0.00	0	0.00	0.00	0.00
	Sub-Total Haldwani	0	0.00	0	0.00	0.00	0.00	0	0.00	0	0.00	0.00	0.00
B	33 KV												
	Nainital	40	436.87	0	0.00	0.00	0.00	40	436.97	0	0.00	0.00	0.00
	Sub-Total Haldwani	40	436.87	0	0.00	0.00	0.00	40	436.97	0	0.00	0.00	0.00
C	11 KV												
	Nainital	161	3318.64	7	87.00	4.35	2.62	161	3331.55	2	29.00	1.24	0.87
	Sub-Total Haldwani	161	3318.64	7	87.00	4.35	2.62	161	3331.55	2	29.00	1.24	0.87
13	Kashipur												

Sl. No.	Area	FY 2024-25						FY 2025-26 (upto Sept. 2025)					
		No. of Feeders	Line length (ckt. km)	No. of feeders overloaded	Line length overloaded feeders (ckt. km)	% number of Overloaded Feeders in Area	% length of overloaded feeders in Area	No. of Feeders	Line length (ckt. km)	No. of feeders overloaded	Line length overloaded feeders (ckt. km)	% number of overloaded Feeders in Area	% length of overloaded feeders in Area
A	66 KV												
	U.S.Nagar	0	0.00	0	0.00	0.00	0.00	0	0.00	0	0.00	0.00	0.00
	<b>Sub-Total Kashipur</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
B	33 KV												
	U.S.Nagar	36	329.50	0	0.00	0.00	0.00	36	377.29	0	0.00	0.00	0.00
	<b>Sub-Total Kashipur</b>	<b>36</b>	<b>329.50</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>36</b>	<b>377.29</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
C	11 KV												
	U.S.Nagar	114	2465.45	0	0.00	0.00	0.00	114	2477.04	0	0.00	0.00	0.00
	<b>Sub-Total Kashipur</b>	<b>114</b>	<b>2465.45</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>114</b>	<b>2477.04</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
14	Ranikhet												
A	66 KV												
	Almora	0	0.00	0	0.00	0.00	0.00	0	0.00	0	0.00	0.00	0.00
	Bageshwar	0	0.00	0	0.00	0.00	0.00	0	0.00	0	0.00	0.00	0.00
	<b>Sub-Total Ranikhet</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
B	33 KV												
	Almora	60	548.89	0	0.00	0.00	0.00	60	548.89	0	0.00	0.00	0.00
	Bageshwar	17	197.31	0	0.00	0.00	0.00	17	197.31	0	0.00	0.00	0.00
	<b>Sub-Total Ranikhet</b>	<b>77</b>	<b>746.20</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>77</b>	<b>746.20</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
C	11 KV												
	Almora	125	5114.76	0	0.00	0.00	0.00	125	5114.77	0	0.00	0.00	0.00
	Bageshwar	37	1818.25	2	18.00	5.41	0.99	37	1848.64	0	0.00	0.00	0.00
	<b>Sub-Total Ranikhet</b>	<b>162</b>	<b>6933.01</b>	<b>2</b>	<b>18.00</b>	<b>1.23</b>	<b>0.26</b>	<b>162</b>	<b>6963.41</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	<b>Total for all Circles at 66 KV</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	<b>Total for all Circles at 33 KV</b>	<b>637</b>	<b>6265.36</b>	<b>4</b>	<b>29</b>	<b>0.63</b>	<b>0.46</b>	<b>647</b>	<b>6339.34</b>	<b>3</b>	<b>13.3</b>	<b>0.46</b>	<b>0.21</b>
	<b>Total for all Circles at 11 KV</b>	<b>2009</b>	<b>49178.17</b>	<b>47</b>	<b>908.62</b>	<b>2.34</b>	<b>1.85</b>	<b>2009</b>	<b>49654.85</b>	<b>29</b>	<b>587.881</b>	<b>1.44</b>	<b>1.18</b>

Petitioner



# उत्तराखण्ड पावर कारपोरेशन लि०

(उत्तराखण्ड सरकार का उपक्रम)

## Uttarakhand Power Corporation

(A. Govt. of Uttarakhand Undertaking)

ई० एम०आर० आर्य,  
निदेशक(परिचालन)

Annexure- 11

अ०शा० पत्रांक 44-15 / नि०(परिचालन)/उपाकालि/८-1 दिनांक 03/09/2025

प्रिय श्री परमार

विषय:- लम्बित विद्युत बकाया की वसूली के सम्बन्ध में।

कृपया उपरोक्त विषयक इस कार्यालय के अ०शा० पत्र सं० 2581/नि०(परिचालन)/उपाकालि/सी-1 दिनांक 05.06.2025 जिसके माध्यम से आपको आपके क्षेत्रान्तर्गत दिनांक 31 मार्च 2025 तक रु० 5000 से अधिक विद्युत बकायेदारों(Ledger Balance, 65022 नग उपभोक्ता, बकाया धनराशि रु० 52447.14 लाख) का खण्डवार विवरण आपको इस निर्देश के साथ प्रेषित किया गया था कि लम्बित विद्युत बकाया की वसूली हेतु कार्य योजना तैयार कर एन०बी०/एस०बी०/ टी०डी०/पी०डी० आदि प्रकरणों का समयबद्ध निस्तारण करते हुए नियमानुरूप fictitious arrear Writeoff की कार्यवाही करने के उपरान्त वास्तविक विद्युत देयको का आकलन कर उसकी शतप्रतिशत वसूली सुनिश्चित की जाये तथा प्राप्त प्रगति की आख्या पाक्षिक रूप से अधोहस्ताक्षरी को उपलब्ध कराई जाये।

खेद का विषय है कि उक्त के अनुपालन में प्रगति आख्या आतिथि तक अधोहस्ताक्षरी को उपलब्ध नहीं करायी गयी है। इस सम्बन्ध में आपको सूचित करना है कि लम्बित विद्युत देयको की प्राप्ति की प्रगति आख्या की समीक्षा मुख्य सचिव महोदय की अध्यक्षता में माह सितम्बर, 2025 के द्वितीय सप्ताह में प्रस्तावित समीक्षा बैठक में की जानी है।

अतः आपको पुनः निर्देशित किया जाता है कि उक्त बकाया धनराशि की वसूली हेतु कृत कार्यवाही की आख्या तत्काल इस कार्यालय को संलग्न निर्धारित प्रारूप पर उपलब्ध कराना सुनिश्चित करें।

संलग्नक-यथोपरि

भवनिष्ठ,

(एम०आर० आर्य)

श्री. एम०. एस० परमार

मुख्य अभियन्ता(वितरण),

गढ़वाल क्षेत्र,

देहरादून।

पत्रांक 44-15 / नि०(परिचालन)/उपाकालि/८-1 तददिनांक

प्रतिलिपि निम्नांकित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

1. अधीक्षण अभियन्ता, उपाकालि, विद्युत वितरण मण्डल,
2. अधिशासी अभियन्ता उपाकालि, विद्युत वितरण खण्ड,

(एम०आर० आर्य)  
निदेशक(परिचालन)

प्रतिलिपि: प्रबन्ध निदेशक उपाकालि।

-108-



# उत्तराखण्ड पावर कारपोरेशन लि०

(उत्तराखण्ड सरकार का उपक्रम)

## Uttarakhand Power Corporation

(A. Govt. of Uttarakhand Undertaking)

ई० एम०आर० आर्य  
निदेशक(परिचालन)

अ०शा० पत्रांक 4413/नि०(परिचालन)/उपाकालि/C-1 दिनांक 03/09/2025

प्रिय श्री गुंजमान

विषय:- लम्बित विद्युत बकाया की वसूली के सम्बन्ध में।

कृपया उपरोक्त विषयक इस कार्यालय के अ०शा० पत्र सं० 2582/नि०(परिचालन)/उपाकालि/सी-1 दिनांक 05.06.2025 जिसके माध्यम से आपको आपके क्षेत्रान्तर्गत दिनांक 31 मार्च 2025 तक रू० 5000 से अधिक विद्युत बकायेदारों(Ledger Balance, 56348 नग उपभोक्ता, बकाया धनराशि रू० 52100.91 लाख) का खण्डवार विवरण आपको इस निर्देश के साथ प्रेषित किया गया था कि लम्बित विद्युत बकाया की वसूली हेतु कार्य योजना तैयार कर एन०बी०/एस०बी०/ टी०डी०/पी०डी० आदि प्रकरणों का समयबद्ध निस्तारण करते हुए नियमानुरूप fictitious arrear Writeoff की कार्यवाही करने के उपरान्त वास्तविक विद्युत देयको का आकलन कर उसकी शतप्रतिशत वसूली सुनिश्चित की जाये तथा प्राप्त प्रगति की आख्या पाक्षिक रूप से अधोहस्ताक्षरी को उपलब्ध कराई जाये।

खेद का विषय है कि उक्त के अनुपालन में प्रगति आख्या अतिथि तक अधोहस्ताक्षरी को उपलब्ध नहीं करायी गयी है। इस सम्बन्ध में आपको सूचित करना है कि लम्बित विद्युत देयको की प्राप्ति की प्रगति आख्या की समीक्षा मुख्य सचिव महोदय की अध्यक्षता में माह सितम्बर, 2025 के द्वितीय सप्ताह में प्रस्तावित समीक्षा बैठक में की जानी है।

अतः आपको पुनः निर्देशित किया जाता है कि उक्त बकाया धनराशि की वसूली हेतु कृत कार्यवाही की आख्या तत्काल इस कार्यालय को संलग्न निर्धारित प्रारूप पर उपलब्ध कराना सुनिश्चित करें।

संलग्नक-यथोपरि

भवनिष्ठ,

आर० एस० गुंजमान

मुख्य अभियन्ता(वितरण),

कुमायूँ क्षेत्र,

हल्द्वानी।

पत्रांक 4413/नि०(परिचालन)/उपाकालि/C-1 तददिनांक

प्रतिलिपि निम्नांकित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

1. अधीक्षण अभियन्ता, उपाकालि, विद्युत वितरण मण्डल, .....
2. अधिशासी अभियन्ता, उपाकालि, विद्युत वितरण खण्ड, .....



प्रतिलिपि- प्रवक्ता निदेशक, उपाकालि।

(एम०आर० आर्य)  
निदेशक(परिचालन)

7109-



# उत्तराखण्ड पावर कारपोरेशन लि०

(उत्तराखण्ड सरकार का उपक्रम)

## Uttarakhand Power Corporation

(A. Govt. of Uttarakhand Undertaking)

ई० एम०आर० आर्य,  
निदेशक(परिचालन)

अ०शा० पत्रांक 4416 / नि०(परिचालन)/उपाकालि/८-1 दिनांक 03/09/2025

प्रिय श्री टोलिना

विषय:- लम्बित विद्युत बकाया की वसूली के सम्बन्ध में।

कृपया उपरोक्त विषयक इस कार्यालय के अ०शा० पत्र सं० 2583/नि०(परिचालन)/उपाकालि/सी-1 दिनांक 05.06.2025 जिसके माध्यम से आपको आपके क्षेत्रान्तर्गत दिनांक 31 मार्च 2025 तक रु० 5000 से अधिक विद्युत बकायेदारों(Ledger Balance, 58414 नग उपभोक्ता, बकाया धनराशि रु० 37899.63 लाख) का खण्डवार विवरण आपको इस निर्देश के साथ प्रेषित किया गया था कि लम्बित विद्युत बकाया की वसूली हेतु कार्य योजना तैयार कर एन०बी०/एस०बी०/ टी०डी०/पी०डी० आदि प्रकरणों का समयबद्ध निस्तारण करते हुए नियमानुरूप fictitious arrear Writeoff की कार्यवाही करने के उपरान्त वास्तविक विद्युत देयको का आकलन कर उसकी शतप्रतिशत वसूली सुनिश्चित की जाये तथा प्राप्त प्रगति की आख्या पाक्षिक रूप से अधोहस्ताक्षरी को उपलब्ध कराई जाये।

खेद का विषय है कि उक्त के अनुपालन में प्रगति आख्या आतिथि तक अधोहस्ताक्षरी को उपलब्ध नहीं करायी गयी है। इस सम्बन्ध में आपको सूचित करना है कि लम्बित विद्युत देयको की प्राप्ति की प्रगति आख्या की समीक्षा मुख्य सचिव महोदय की अध्यक्षता में माह सितम्बर, 2025 के द्वितीय सप्ताह में प्रस्तावित समीक्षा बैठक में की जानी है।

अतः आपको पुनः निर्देशित किया जाता है कि उक्त बकाया धनराशि की वसूली हेतु कृत कार्यवाही की आख्या तत्काल इस कार्यालय को संलग्न निर्धारित प्रारूप पर उपलब्ध कराना सुनिश्चित करें।

संलग्नक-यथोपरि

भवनिष्ठ,

5-11-2025 टोलिना

मुख्य अभियन्ता(वितरण),

रूद्रपुर क्षेत्र,

रूद्रपुर।

पत्रांक 4416 / नि०(परिचालन)/उपाकालि/८-1 तददिनांक

प्रतिलिपि निम्नांकित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

1. अधीक्षण अभियन्ता, उपाकालि, विद्युत वितरण गण्डल, .....
2. अधिशायी अभियन्ता, उपाकालि, विद्युत वितरण खण्ड, .....

प्रतिलिपि प्रकाश निर्देशक, उपाकालि

5/11



# उत्तराखण्ड पावर कारपोरेशन लि०

(उत्तराखण्ड सरकार का उपक्रम)

## Uttarakhand Power Corporation

(A. Govt. of Uttarakhand Undertaking)

ई० एम०आर० आर्य,  
निदेशक(परिचालन)

अ०शा० पत्रांक 44-14/नि०(परिचालन)/उपाकालि/८-1 दिनांक 03/09/2025

प्रिय श्री जोशी

विषय:- लम्बित विद्युत बकाया की वसूली के सम्बन्ध में।

कृपया उपरोक्त विषयक इस कार्यालय के अ०शा० पत्र सं० 2580/नि०(परिचालन/उपाकालि/सी-1 दिनांक 05.06.2025 जिसके माध्यम से आपको आपके क्षेत्रान्तर्गत दिनांक 31 मार्च 2025 तक रु० 5000 से अधिक विद्युत बकायेदारों(Ledger Balance, 133395 नग उपभोक्ता, बकाया धनराशि रु० 68050.56 लाख) का खण्डवार विवरण आपको इस निर्देश के साथ प्रेषित किया गया था कि लम्बित विद्युत बकाया की वसूली हेतु कार्य योजना तैयार कर एन०बी०/एस०बी०/ टी०डी०/पी०डी० आदि प्रकरणों का समयबद्ध निस्तारण करते हुए नियमानुरूप fictitious arrear Writeoff की कार्यवाही करने के उपरान्त वास्तविक विद्युत देयको का आकलन कर उसकी शतप्रतिशत वसूली सुनिश्चित की जाये तथा प्राप्त प्रगति की आख्या पाक्षिक रूप से अधोहस्ताक्षरी को उपलब्ध कराई जाये।

खेद का विषय है कि उक्त के अनुपालन में प्रगति आख्या आतिथि तक अधोहस्ताक्षरी को उपलब्ध नहीं करायी गयी है। इस सम्बन्ध में आपको सूचित करना है कि लम्बित विद्युत देयको की प्राप्ति की प्रगति आख्या की समीक्षा मुख्य सचिव महोदय की अध्यक्षता में माह सितम्बर, 2025 के द्वितीय सप्ताह में प्रस्तावित समीक्षा बैठक में की जानी है।

अतः आपको पुनः निर्देशित किया जाता है कि उक्त बकाया धनराशि की वसूली हेतु कृत कार्यवाही की आख्या तत्काल इस कार्यालय को संलग्न निर्धारित प्रारूप पर उपलब्ध कराना सुनिश्चित करें।

संलग्नक-यथापारि

भवनिष्ठ,

मोहित जोशी

मुख्य अभियन्ता(वितरण),

हरिद्वार क्षेत्र,

हरिद्वार।

पत्रांक 44-14/नि०(परिचालन)/उपाकालि/८-1 तददिनांक

प्रतिनिधि निर्माकित को सूचनाएं एवं आवश्यक कार्यवाही हेतु प्रेषित

1 अधीक्षण अभियन्ता उपाकालि विद्युत वितरण मण्डल

2 अधीक्षायी अभियन्ता उपाकालि विद्युत वितरण खण्ड

प्रतिनिधि प्रवक्ता निदेशक, उपाकालि

ई० एम०आर० आर्य,  
निदेशक(परिचालन)





# उत्तराखण्ड पावर कारपोरेशन लि०

(उत्तराखण्ड सरकार का उपक्रम)

## Uttarakhand Power Corporation

(A. Govt. of Uttarakhand Undertaking)

ई० एम०आर० आर्य,  
निदेशक(परिचालन)

अ०शा० पत्रांक 2580/नि०(परिचालन)/उपाकालि/८-1 दिनांक 05/06/2025

प्रिय श्री मोहित

विषय:- लम्बित विद्युत बकाया की वसूली के सम्बन्ध में।

कृपया उपरोक्त विषय के सम्बन्ध में आपको सूचित करना है कि दिनांक 31 मार्च 2025 तक लम्बित विद्युत देयकों के आंकड़ों के अनुसार आपके क्षेत्रान्तर्गत रु० 5000 से अधिक विद्युत बकायेदारों की कुल संख्या 1,33,472 है जिन पर कुल रु० 681.47 करोड़ विद्युत बकाया लम्बित है (खण्डवार विवरण संलग्न), विद्युत बकाया की यह स्थिति अत्यन्त खेदजनक एवं चिंता का विषय है। इसके परिणामस्वरूप कारपोरेशन के महत्वपूर्ण कार्यकलापों जैसा ऊर्जा क्रय, वेतन डिस्बर्समेंट, भण्डार सामग्री की व्यवस्था आदि कार्यों पर विपरीत प्रभाव पड़ रहा है। इसके अतिरिक्त आप अवगत ही होंगे कि कारपोरेशन में गतिमान आर०डी०एस०एस० योजनान्तर्गत भारत सरकार द्वारा निर्धारित विभिन्न milestones के अन्तर्गत ए०टी०एण्डसी० हानियाँ प्रमुख घटक हैं, जिसके लक्ष्य की प्राप्ति न होने की दशा में योजनान्तर्गत मिलने वाला ग्रांट लोन में परिवर्तित हो जायेगा, जिसके परिणामस्वरूप कारपोरेशन को बृहद वित्तीय हानि होगी।

इस सम्बन्ध में आपको निर्देशित किया जाता है कि छः माह के भीतर लम्बित विद्युत बकाया की शतप्रतिशत वसूली हेतु समयबद्ध कार्ययोजना तैयार की जाये, जिसके अन्तर्गत एन०बी०/एस०बी०/टी०डी०/पी०डी० आदि प्रकरणों का समयबद्ध निस्तारण करते हुए नियमानुरूप fictitious arrear Writeoff की कार्यवाही करते हुए वास्तविक विद्युत देयकों का आकलन कर उसकी शतप्रतिशत वसूली सुनिश्चित की जाये तथा प्राप्त प्रगति की आख्या पाक्षिक रूप से अधोहस्ताक्षरी को उपलब्ध कराई जाये।

इस सम्बन्ध में आप स्वयं प्राप्त प्रगति का अनुश्रवण करें तथा किसी भी प्रकार की शिथिलता परिलक्षित होने पर कारपोरेशन के पत्र सं० 641/नि०(परिचालन)/उपाकालि/आई-1 दिनांक 15.02.2024 के अनुसार उत्तरदायित्व निर्धारित करते हुए सम्बन्धित के नाम अनुशासनात्मक कार्यवाही हेतु उपलब्ध कराना सुनिश्चित करें।

भवनिष्ठ,

संलग्नक-यथोपरि

उ० मोहित ज्ञासी

मुख्य अभियन्ता(वितरण),  
हरिद्वार क्षेत्र,  
हरिद्वार।

पत्रांक 2580/नि०(परिचालन)/उपाकालि/ तददिनांक

प्रतिलिपि निम्नांकित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रापित।

1. अधीक्षण अभियन्ता, उपाकालि, विद्युत वितरण मण्डल,
2. अधिशासी अभियन्ता, उपाकालि, विद्युत वितरण मण्डल

प्रतिलिपि प्रवक्ता निदेशक, उपाकालि।

निदेशिका का निदेशक पावर लि० उत्तराखण्ड कावली रोड, देहरादून

-112-

240001, दूरभाष 31 135 2760076 फैक्स 31 135 2763570



# उत्तराखण्ड पावर कारपोरेशन लि०

(उत्तराखण्ड सरकार का उपक्रम)

## Uttarakhand Power Corporation

(A. Govt. of Uttarakhand Undertaking)

ई० एम०आर० आर्य,  
निदेशक(परिचालन)

अ०शा० पत्रांक 2581/नि०(परिचालन)/उपाकालि/C-1 दिनांक 05/06/2025

प्रिय श्री परमार

विषय:- लम्बित विद्युत बकाया की वसूली के सम्बन्ध में।

कृपया उपरोक्त विषय के सम्बन्ध में आपको सूचित करना है कि दिनांक 31 मार्च 2025 तक लम्बित विद्युत देयकों के आंकड़ों के अनुसार आपके क्षेत्रान्तर्गत रु० 5000 से अधिक विद्युत बकायेदारों की कुल संख्या 65,031 है जिन पर कुल रु० 514.54 करोड़ विद्युत बकाया लम्बित है(खण्डवार विवरण संलग्न), विद्युत बकाया की यह स्थिति अत्यन्त खेदजनक एवं चिंता का विषय है। इसके परिणामस्वरूप कारपोरेशन के महत्वपूर्ण कार्यकलापों जैसा ऊर्जा क्रय, वेतन डिस्बर्समेंट, भण्डार सामग्री की व्यवस्था आदि कार्यों पर विपरीत प्रभाव पड़ रहा है। इसके अतिरिक्त आप अवगत ही होंगे कि कारपोरेशन में गतिमान आर०डी०एस०एस० योजनान्तर्गत भारत सरकार द्वारा निर्धारित विभिन्न milestones के अन्तर्गत ए०टी०एण्डसी० हानियाँ प्रमुख घटक हैं, जिसके लक्ष्य की प्राप्ति न होने की दशा में योजनान्तर्गत मिलने वाला ग्रांट लोन में परिवर्तित हो जायेगा, जिसके परिणामस्वरूप कारपोरेशन को वृहद वित्तीय हानि होगी।

इस सम्बन्ध में आपको निर्देशित किया जाता है कि छः माह के भीतर लम्बित विद्युत बकाया की शतप्रतिशत वसूली हेतु समयबद्ध कार्ययोजना तैयार की जाये, जिसके अन्तर्गत एन०बी०/एस०बी०/टी०डी०/पी०डी० आदि प्रकरणों का समयबद्ध निस्तारण करते हुए नियमानुरूप fictitious arrear Writeoff की कार्यवाही करते हुए वास्तविक विद्युत देयकों का आकलन कर उसकी शतप्रतिशत वसूली सुनिश्चित की जाये तथा प्राप्त प्रगति की आख्या पाक्षिक रूप से अधोहस्ताक्षरी को उपलब्ध कराई जाये।

इस सम्बन्ध में आप स्वयं प्राप्त प्रगति का अनुश्रवण करें तथा किसी भी प्रकार की शिथिलता परिलक्षित होने पर कारपोरेशन के पत्र सं० 641/नि०(परिचालन)/उपाकालि/आई-1 दिनांक 15.02.2024 के अनुसार उत्तरदायित्व निर्धारित करते हुए सम्बन्धित के नाम अनुशासनात्मक कार्यवाही हेतु उपलब्ध कराना सुनिश्चित करें।

संलग्नक-यथोपरि

भवनिष्ठ,

श्री बी०एस०एस० परमार

मुख्य अभियन्ता(वितरण),

गढ़वाल क्षेत्र,

देहरादून।

पत्रांक 2581/नि०(परिचालन)/उपाकालि/ तददिनांक

प्रतिनिधि निम्नांकित को सूचनाथ एव आवश्यक कार्यवाही हेतु प्रेषित

1. अधीक्षण अभियन्ता, उपाकालि, विद्युत वितरण मण्डल

2. अधिशासी अभियन्ता, उपाकालि, विद्युत वितरण खण्ड

प्रतिनिधि प्रवक्ता निदेशक, उपाकालि

-113-



# उत्तराखण्ड पावर कारपोरेशन लि०

(उत्तराखण्ड सरकार का उपक्रम)

## Uttarakhand Power Corporation

(A. Govt. of Uttarakhand Undertaking)

ई० एम०आर० आर्य,  
निदेशक(परिचालन)

अ०शा० पत्रांक 2583/नि०(परिचालन)/उपाकालि/ट-1 दिनांक 05/06/2025

प्रिय श्री तेजिमा

विषय:- लम्बित विद्युत बकाया की वसूली के सम्बन्ध में।

कृपया उपरोक्त विषय के सम्बन्ध में आपको सूचित करना है कि दिनांक 31 मार्च 2025 तक लम्बित विद्युत देयकों के आंकड़ों के अनुसार आपके क्षेत्रान्तर्गत रु० 5000 से अधिक विद्युत बकायेदारों की कुल संख्या 58,420 है जिन पर कुल रु० 379.03 करोड़ विद्युत बकाया लम्बित है (खण्डवार विवरण संलग्न), विद्युत बकाया की यह स्थिति अत्यन्त खेदजनक एवं चिंता का विषय है। इसके परिणामस्वरूप कारपोरेशन के महत्वपूर्ण कार्यकलापों जैसा ऊर्जा क्रय, वेतन डिस्बर्समेंट, भण्डार सामग्री की व्यवस्था आदि कार्यों पर विपरीत प्रभाव पड़ रहा है। इसके अतिरिक्त आप अवगत ही होंगे कि कारपोरेशन में गतिमान आर०डी०एस०एस० योजनान्तर्गत भारत सरकार द्वारा निर्धारित विभिन्न milestones के अन्तर्गत ए०टी०एण्डसी० हानियाँ प्रमुख घटक हैं, जिसके लक्ष्य की प्राप्ति न होने की दशा में योजनान्तर्गत मिलने वाला ग्रांट लोन में परिवर्तित हो जायेगा, जिसके परिणामस्वरूप कारपोरेशन को वृहद वित्तीय हानि होगी।

इस सम्बन्ध में आपको निर्देशित किया जाता है कि छः माह के भीतर लम्बित विद्युत बकाया की शतप्रतिशत वसूली हेतु समयबद्ध कार्ययोजना तैयार की जाये, जिसके अन्तर्गत एन०बी०/एस०बी०/टी०डी०/पी०डी० आदि प्रकरणों का समयबद्ध निस्तारण करते हुए नियमानुरूप fictitious arrear Writeoff की कार्यवाही करते हुए वास्तविक विद्युत देयकों का आकलन कर उसकी शतप्रतिशत वसूली सुनिश्चित की जाये तथा प्राप्त प्रगति की आख्या पाक्षिक रूप से अधोहस्ताक्षरी को उपलब्ध कराई जाये।

इस सम्बन्ध में आप स्वयं प्राप्त प्रगति का अनुभ्रवण करें तथा किसी भी प्रकार की शिथिलता परिलक्षित होने पर कारपोरेशन के पत्र सं० 641/नि०(परिचालन)/उपाकालि/आई-1 दिनांक 15.02.2024 के अनुसार उत्तरदायित्व निर्धारित करते हुए सम्बन्धित के नाम अनुशासनात्मक कार्यवाही हेतु उपलब्ध कराना सुनिश्चित करें।

भवनिष्ठ

संलग्नक-यथोपरि

ई० एम०आर० आर्य

मुख्य अभियन्ता(वितरण)

रुद्रपुर क्षेत्र

रुद्रपुर।

पत्रांक 2583/नि०(परिचालन)/उपाकालि/ तदीदिनांक

प्रतिनिधि निम्नांकित को सूचनाएँ एवं आवश्यक कार्यवाही हेतु प्राप्त

- 1 अधीक्षण अभियन्ता, उपाकालि, विद्युत वितरण मण्डल
- 2 अधीक्षक अभियन्ता, उपाकालि, विद्युत वितरण खण्ड

संलग्नक

*(Signature)*

-114-

संलग्नक

संलग्नक 2583/नि०(परिचालन)/उपाकालि

संलग्नक 2583/नि०(परिचालन)/उपाकालि



# उत्तराखण्ड पावर कारपोरेशन लि०

(उत्तराखण्ड सरकार का उपक्रम)

## Uttarakhand Power Corporation

(A. Govt. of Uttarakhand Undertaking)

पत्रांक 3495 /निदे०(परि०)/उपाकालि/ C-1

दिनांक 18/07/2025

समस्त अधिशासी अभियन्ता,  
उत्तराखण्ड पावर कारपोरेशन लि०  
विद्युत वितरण खण्ड,

विषय:- लम्बित विद्युत देयकों की वसूली के सम्बन्ध में।

उपरोक्त विषयक मुख्यालय स्तर से आपको प्रेषित विभिन्न पत्रों व आहूत बैठक में दिये गये निर्देशों के क्रम में आपको निर्देशित किया जाता है कि दिनांक 31 मार्च 2025 तक रू० 5000 से अधिक विद्युत बकाया वाले उपभोक्ताओं से लम्बित विद्युत देयकों की वसूली के सम्बन्ध में आप द्वारा कृत कार्यवाही की आख्या संलग्न निर्धारित प्रारूप पर अंकित कर प्रत्येक दशा में दिनांक 21.07.2025 तक इस कार्यालय को उपलब्ध कराना सुनिश्चित करें।

इस सम्बन्ध में सम्बन्धित विद्युत बकायेदारों की सूची आपको ई-मेल के माध्यम से उपलब्ध करा दी गयी है।

कृपया इसे अतिमहत्वपूर्ण समझें।

संलग्नक-यथोपरि

(एम०आर० आय०)  
निदेशक(परिचालन)

पत्रांक 3495 /निदे०(परि०)/उपाकालि/ C-1

तद दिनांक 18/07/2025

प्रतिलिपि निम्नांकित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

1. मुख्य अभियन्ता(वितरण), उपाकालि, गढ़वाल/कुमायूं/हरिद्वार/रूद्रपुर क्षेत्र।
2. समस्त अधीक्षण अभियन्ता(वितरण), उपाकालि।

संलग्नक-यथोपरि

(एम०आर० आय०)  
निदेशक(परिचालन)

- 115 -



# उत्तराखण्ड पावर कारपोरेशन लि०

(उत्तराखण्ड सरकार का उपक्रम)

## Uttarakhand Power Corporation

(A. Govt. of Uttarakhand Undertaking)

ई० एम०आर० आर्य,  
निदेशक(परिचालन)

अ०शा० पत्रांक 2581/नि०(परिचालन)/उपाकालि/C-1 दिनांक 05/06/2024

प्रिय श्री परमार

विषय:- लम्बित विद्युत बकाया की वसूली के सम्बन्ध में।

कृपया उपरोक्त विषय के सम्बन्ध में आपको सूचित करना है कि दिनांक 31 मार्च 2025 तक लम्बित विद्युत देयकों के आंकड़ों के अनुसार आपके क्षेत्रान्तर्गत रू० 5000 से अधिक विद्युत बकायेदारों की कुल संख्या 65,031 है जिन पर कुल रू० 514.54 करोड़ विद्युत बकाया लम्बित है (खण्डवार विवरण संलग्न), विद्युत बकाया की यह स्थिति अत्यन्त खेदजनक एवं चिंता का विषय है। इसके परिणामस्वरूप कारपोरेशन के महत्वपूर्ण कार्यकलापों जैसा ऊर्जा क्रय, वेतन डिस्बर्समेंट, भण्डार सामग्री की व्यवस्था आदि कार्यों पर विपरीत प्रभाव पड़ रहा है। इसके अतिरिक्त आप अवगत ही होंगे कि कारपोरेशन में गतिमान आर०डी०एस०एस० योजनान्तर्गत भारत सरकार द्वारा निर्धारित विभिन्न milestones के अन्तर्गत ए०टी०एण्डसी० हानियाँ प्रमुख घटक हैं, जिसके लक्ष्य की प्राप्ति न होने की दशा में योजनान्तर्गत मिलने वाला ग्रांट लोन में परिवर्तित हो जायेगा, जिसके परिणामस्वरूप कारपोरेशन को वृहद वित्तीय हानि होगी।

इस सम्बन्ध में आपको निर्देशित किया जाता है कि छः माह के भीतर लम्बित विद्युत बकाया की शतप्रतिशत वसूली हेतु समयबद्ध कार्ययोजना तैयार की जाये, जिसके अन्तर्गत एन०बी०/एस०बी०/टी०डी०/पी०डी० आदि प्रकरणों का समयबद्ध निस्तारण करते हुए नियमानुरूप fictitious arrear Writeoff की कार्यवाही करते हुए वास्तविक विद्युत देयकों का आकलन कर उसकी शतप्रतिशत वसूली सुनिश्चित की जाये तथा प्राप्त प्रगति की आख्या पाक्षिक रूप से अधोहस्ताक्षरी को उपलब्ध कराई जाये।

इस सम्बन्ध में आप स्वयं प्राप्त प्रगति का अनुश्रवण करें तथा किसी भी प्रकार की शिथिलता परिलक्षित होने पर कारपोरेशन के पत्र सं० 641/नि०(परिचालन)/उपाकालि/आई-1 दिनांक 15.02.2024 के अनुसार उत्तरदायित्व निर्धारित करते हुए सम्बन्धित के नाम अनुशासनात्मक कार्यवाही हेतु उपलब्ध कराना सुनिश्चित करें।

संलग्नक-यथोपरि

भवनिष्ठ,

(एम०आर० आर्य)

श्री बी०एस०एस० परमार

मुख्य अभियन्ता(वितरण),  
गढ़वाल क्षेत्र,  
देहरादून।

पत्रांक 2581/नि०(परिचालन)/उपाकालि/ तददिनांक

- प्रतिलिपि निर्माकित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:
1. अधीक्षण अभियन्ता, उपाकालि, विद्युत वितरण मण्डल,
  2. अधिशासी अभियन्ता, उपाकालि, विद्युत वितरण खण्ड,

SR

116

प्रति निदेशक, उपाकालि

248001, दूरभाष ०१ २७६८०७६ फ़ैक्स ०१ २७६३५७०



# उत्तराखण्ड पावर कारपोरेशन लि०

(उत्तराखण्ड सरकार का उपक्रम)

## Uttarakhand Power Corporation

(A. Govt. of Uttarakhand Undertaking)

ई० एम०आर० आर्य,  
निदेशक(परिचालन)

अ०शा० पत्रांक 2582/नि०(परिचालन)/उपाकालि/C-1 दिनांक 05/06/2024

प्रिय श्री मुकुन्द

विषय:- लम्बित विद्युत बकाया की वसूली के सम्बन्ध में।

कृपया उपरोक्त विषय के सम्बन्ध में आपको सूचित करना है कि दिनांक 31 मार्च 2025 तक लम्बित विद्युत देयकों के आंकड़ों के अनुसार आपके क्षेत्रान्तर्गत रु० 5000 से अधिक विद्युत बकायेदारों की कुल संख्या 56,348 है जिन पर कुल रु० 521.01 करोड़ विद्युत बकाया लम्बित है (खण्डवार विवरण संलग्न)। विद्युत बकाया की यह स्थिति अत्यन्त खेदजनक एवं चिंता का विषय है। इसके परिणामस्वरूप कारपोरेशन के महत्वपूर्ण कार्यकलापों जैसा ऊर्जा क्रय, वेतन डिस्बर्समेंट, भण्डार सामग्री की व्यवस्था आदि कार्यों पर विपरीत प्रभाव पड़ रहा है। इसके अतिरिक्त आप अवगत ही होंगे कि कारपोरेशन में गतिमान आर०डी०एस०एस० योजनान्तर्गत भारत सरकार द्वारा निर्धारित विभिन्न milestones के अन्तर्गत ए०टी०एण्डसी० हानियाँ प्रमुख घटक हैं, जिसके लक्ष्य की प्राप्ति न होने की दशा में योजनान्तर्गत मिलने वाला ग्रांट लोन में परिवर्तित हो जायेगा, जिसके परिणामस्वरूप कारपोरेशन को वृहद वित्तीय हानि होगी।

इस सम्बन्ध में आपको निर्देशित किया जाता है कि छः माह के भीतर लम्बित विद्युत बकाया की शतप्रतिशत वसूली हेतु समयबद्ध कार्ययोजना तैयार की जाये, जिसके अन्तर्गत एन०बी०/एस०बी०/टी०डी०/पी०डी० आदि प्रकरणों का समयबद्ध निस्तारण करते हुए नियमानुरूप fictitious arrear Writeoff की कार्यवाही करते हुए वास्तविक विद्युत देयकों का आकलन कर उसकी शतप्रतिशत वसूली सुनिश्चित की जाये तथा प्राप्त प्रगति की आख्या पाक्षिक रूप से अधोहस्ताक्षरी को उपलब्ध कराई जाये।

इस सम्बन्ध में आप स्वयं प्राप्त प्रगति का अनुश्रवण करें तथा किसी भी प्रकार की शिथिलता परिलक्षित होने पर कारपोरेशन के पत्र सं० 641/नि०(परिचालन)/उपाकालि/आई-1 दिनांक 15.02.2024 के अनुसार उत्तरदायित्व निर्धारित करते हुए सम्बन्धित के नाम अनुशासनात्मक कार्यवाही हेतु उपलब्ध कराना सुनिश्चित करें।

संलग्नक-यथोपरि

भवनिष्ठ,

(एम०आर० आर्य)

ई० आर०एस० मुकुन्द

मुख्य अभियन्ता(वितरण).

कुमायूँ क्षेत्र,

हल्द्वानी।

पत्रांक 2582/नि०(परिचालन)/उपाकालि/ तददिनांक

प्रतिलिपि निम्नांकित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

1. अधीक्षण अभियन्ता, उपाकालि, विद्युत वितरण मण्डल,
2. अधिशासी अभियन्ता, उपाकालि, विद्युत वितरण खण्ड,

प्रतिलिपि - प्रबन्ध निदेशक, उपाकालि।

-117-



# उत्तराखण्ड पावर कारपोरेशन लि०

(उत्तराखण्ड सरकार का उपक्रम)

## Uttarakhand Power Corporation

(A. Govt. of Uttarakhand Undertaking)

ई० एम०आर० आर्य,  
निदेशक(परिचालन)

अ०शा० पत्रांक 2580/नि०(परिचालन)/उपाकालि/C-1 दिनांक 05/06/2025

प्रिय श्री मोहित

विषय:- लम्बित विद्युत बकाया की वसूली के सम्बन्ध में।

कृपया उपरोक्त विषय के सम्बन्ध में आपको सूचित करना है कि दिनांक 31 मार्च 2025 तक लम्बित विद्युत देयकों के आंकड़ों के अनुसार आपके क्षेत्रान्तर्गत रु० 5000 से अधिक विद्युत बकायेदारों की कुल संख्या 1,33,472 है जिन पर कुल रु० 681.47 करोड़ विद्युत बकाया लम्बित है (खण्डवार विवरण संलग्न), विद्युत बकाया की यह स्थिति अत्यन्त खेदजनक एवं चिंता का विषय है। इसके परिणामस्वरूप कारपोरेशन के महत्वपूर्ण कार्यकलापों जैसा ऊर्जा क्रय, वेतन डिस्बर्समेंट, भण्डार सामग्री की व्यवस्था आदि कार्यों पर विपरीत प्रभाव पड़ रहा है। इसके अतिरिक्त आप अवगत ही होंगे कि कारपोरेशन में गतिमान आर०डी०एस०एस० योजनान्तर्गत भारत सरकार द्वारा निर्धारित विभिन्न milestones के अन्तर्गत ए०टी०एण्डसी० हानियाँ प्रमुख घटक हैं, जिसके लक्ष्य की प्राप्ति न होने की दशा में योजनान्तर्गत मिलने वाला ग्रांट लोन में परिवर्तित हो जायेगा, जिसके परिणामस्वरूप कारपोरेशन को बृहद वित्तीय हानि होगी।

इस सम्बन्ध में आपको निर्देशित किया जाता है कि छः माह के भीतर लम्बित विद्युत बकाया की शतप्रतिशत वसूली हेतु समयबद्ध कार्ययोजना तैयार की जाये, जिसके अन्तर्गत एन०बी०/एस०बी०/टी०डी०/पी०डी० आदि प्रकरणों का समयबद्ध निस्तारण करते हुए नियमानुरूप fictitious arrear Writeoff की कार्यवाही करते हुए वास्तविक विद्युत देयकों का आकलन कर उसकी शतप्रतिशत वसूली सुनिश्चित की जाये तथा प्राप्त प्रगति की आख्या पाक्षिक रूप से अधोहस्ताक्षरी को उपलब्ध कराई जाये।

इस सम्बन्ध में आप स्वयं प्राप्त प्रगति का अनुश्रवण करें तथा किसी भी प्रकार की शिथिलता परिलक्षित होने पर कारपोरेशन के पत्र सं० 641/नि०(परिचालन)/उपाकालि/आई-1 दिनांक 15.02.2024 के अनुसार उत्तरदायित्व निर्धारित करते हुए सम्बन्धित के नाम अनुशासनात्मक कार्यवाही हेतु उपलब्ध कराना सुनिश्चित करें।

भवनिष्ठ,

संलग्नक-यथोपरि

श्री मोहित जोशी

मुख्य अभियन्ता(वितरण),  
हरिद्वार क्षेत्र,  
हरिद्वार।

पत्रांक 2580/नि०(परिचालन)/उपाकालि/ तददिनांक

प्रतिलिपि निम्नांकित को सूचना एवं आवश्यक कार्यवाही हेतु प्रेषित:-

1. अधीक्षण अभियन्ता, उपाकालि, विद्युत वितरण मण्डल
2. अधिशासी अभियन्ता, उपाकालि, विद्युत वितरण खण्ड

प्रतिष्ठान प्रधान निदेशक, उपाकालि

-118-



उत्तराखण्ड पावर  
कारपोरेशन लि०

# उत्तराखण्ड पावर कारपोरेशन लि०

(उत्तराखण्ड सरकार का उपक्रम)

## Uttarakhand Power Corporation

(A. Govt. of Uttarakhand Undertaking)

ई० एम०आर० आर्य,  
निदेशक(परिचालन)

अ०शा० पत्रांक 2583/नि०(परिचालन)/उपाकालि/८-1 दिनांक 05/06/2025

प्रिय श्री तैलिया

विषय:- लम्बित विद्युत बकाया की वसूली के सम्बन्ध में।

कृपया उपरोक्त विषय के सम्बन्ध में आपको सूचित करना है कि दिनांक 31 मार्च 2025 तक लम्बित विद्युत देयकों के आंकड़ों के अनुसार आपके क्षेत्रान्तर्गत रु० 5000 से अधिक विद्युत बकायेदारों की कुल संख्या 58,420 है जिन पर कुल रु० 379.03 करोड़ विद्युत बकाया लम्बित है (खण्डवार विवरण संलग्न), विद्युत बकाया की यह स्थिति अत्यन्त खेदजनक एवं चिंता का विषय है। इसके परिणामस्वरूप कारपोरेशन के महत्वपूर्ण कार्यकलापों जैसा ऊर्जा क्रय, वेतन डिस्बर्समेंट, भण्डार सामग्री की व्यवस्था आदि कार्यों पर विपरीत प्रभाव पड़ रहा है। इसके अतिरिक्त आप अवगत ही होंगे कि कारपोरेशन में गतिमान आर०डी०एस०एस० योजनान्तर्गत भारत सरकार द्वारा निर्धारित विभिन्न milestones के अन्तर्गत ए०टी०एण्डसी० हानियाँ प्रमुख घटक हैं, जिसके लक्ष्य की प्राप्ति न होने की दशा में योजनान्तर्गत मिलने वाला ग्रांट लोन में परिवर्तित हो जायेगा, जिसके परिणामस्वरूप कारपोरेशन को वृहद वित्तीय हानि होगी।

इस सम्बन्ध में आपको निर्देशित किया जाता है कि छः माह के भीतर लम्बित विद्युत बकाया की शतप्रतिशत वसूली हेतु समयबद्ध कार्ययोजना तैयार की जाये, जिसके अन्तर्गत एन०बी०/एस०बी०/टी०डी०/पी०डी० आदि प्रकरणों का समयबद्ध निस्तारण करते हुए नियमानुरूप fictitious arrear Writeoff की कार्यवाही करते हुए वास्तविक विद्युत देयको का आकलन कर उसकी शतप्रतिशत वसूली सुनिश्चित की जाये तथा प्राप्त प्रगति की आख्या पक्षिक रूप से अधोहस्ताक्षरी को उपलब्ध कराई जाये।

इस सम्बन्ध में आप स्वयं प्राप्त प्रगति का अनुश्रवण करें तथा किसी भी प्रकार की शिथिलता परिलक्षित होने पर कारपोरेशन के पत्र सं० 641/नि०(परिचालन)/उपाकालि/आई-1 दिनांक 15.02.2024 के अनुसार उत्तरदायित्व निर्धारित करते हुए सम्बन्धित के नाम अनुशासनात्मक कार्यवाही हेतु उपलब्ध कराना सुनिश्चित करें।

भवनिष्ठ,

संलग्नक-यथोपरि

सि० एम० एस० तैलिया

मुख्य अभियन्ता(वितरण),

रुद्रपुर क्षेत्र,

रुद्रपुर।

पत्रांक 2583/नि०(परिचालन)/उपाकालि/ तददिनांक

प्रतिलिपि निर्माफित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

1. अधीक्षण अभियन्ता, उपाकालि, विद्युत वितरण मण्डल,
2. अधिशासी अभियन्ता, उपाकालि, विद्युत वितरण खण्ड,

प्रतिलिपि:- प्रवक्ता निदेशक, उपाकालि।





# उत्तराखण्ड पावर कारपोरेशन लि०

(उत्तराखण्ड सरकार का उपक्रम)

## Uttarakhand Power Corporation

(A. Govt. of Uttarakhand Undertaking)

पत्रांक 3495 / निदे०(परि०)/उपाकालि/ C-1

दिनांक 18/07/2025

समस्त अधिशासी अभियन्ता,  
उत्तराखण्ड पावर कारपोरेशन लि०  
विद्युत वितरण खण्ड,

विषय:- लम्बित विद्युत देयकों की वसूली के सम्बन्ध में।

उपरोक्त विषयक मुख्यालय स्तर से आपको प्रेषित विभिन्न पत्रों व आहूत बैठक में दिये गये निर्देशों के क्रम में आपको निर्देशित किया जाता है कि दिनांक 31 मार्च 2025 तक रू० 5000 से अधिक विद्युत बकाया वाले उपभोक्ताओं से लम्बित विद्युत देयकों की वसूली के सम्बन्ध में आप द्वारा कृत कार्यवाही की आख्या संलग्न निर्धारित प्रारूप पर अंकित कर प्रत्येक दशा में दिनांक 21.07.2025 तक इस कार्यालय को उपलब्ध कराना सुनिश्चित करें।

इस सम्बन्ध में सम्बन्धित विद्युत बकायेदारों की सूची आपको ई-मेल के माध्यम से उपलब्ध करा दी गयी है।

कृपया इसे अतिमहत्वपूर्ण समझें।

संलग्नक-यथोपरि

(एम०आर० आय०)  
निदेशक(परिचालन)

तद दिनांक 18/07/2025

पत्रांक 3495 / निदे०(परि०)/उपाकालि/ C-1

प्रतिलिपि निम्नांकित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

1. मुख्य अभियन्ता(वितरण), उपाकालि, गढ़वाल/कुमायूँ/हरिद्वार/रूद्रपुर क्षेत्र।
2. समस्त अधीक्षण अभियन्ता(वितरण), उपाकालि।

संलग्नक-यथोपरि

(एम०आर० आय०)  
निदेशक(परिचालन)

0/2

Name of Distribution Licensee  
Licensed Area of Supply

Uttarakhand Power Corporation Ltd.  
Uttarakhand

Annexure- 'L'

Form: F- 4.1  
Employee Expenses

(Figures in Rs Crore)

S.No	Particulars	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23
(Actuals/ Audited)						
<b>A</b>	<b>Employee's Cost (Other Than Covered In 'C' &amp; 'D')</b>					
1	Salaries ( Permanent Employees )	207.31	181.58	176.44	166.24	198.46
2	Personnel Pay	0.25	0.46	0.14	0.86	0.14
3	Special Pay	0.00	0.00	0.01	0.01	0.01
4	Post Graduate Pay	0.00	0.00	-	-	-
5	Salaries -Temporary Employees -Casual	0.64	0.59	0.72	0.62	0.34
6	Apprentices (Salaries)	1.10	0.75	0.53	0.48	1.05
7	UPSUL(TG-II)	0.12	0.26	-	0.02	-
	<b>Sub Total</b>	<b>209.43</b>	<b>183.64</b>	<b>177.84</b>	<b>168.23</b>	<b>200.00</b>
<b>B</b>	<b>Other Costs</b>					
1	City Com. Allowance	0.00	-	0.00	-	-
2	House Rent Allowance	5.80	10.23	9.25	8.90	11.17
3	C.C.A.	-	0.00	-	-	-
4	Hill & High Attitude Allowance	1.25	1.17	1.10	1.04	1.19
5	Border Allowance	0.10	0.09	0.08	0.08	0.08
6	Medical Allowance	4.21	4.15	4.38	4.40	6.02
7	Motor Cycle Allowance	0.27	0.33	0.26	0.28	0.36
8	Cycle Allowance	0.05	0.05	0.04	0.05	0.05
9	Coal Allowance	0.13	-	-	0.00	0.00
10	Washing Allowance	0.18	0.16	0.14	0.15	0.14
11	E.S.A.	0.33	0.33	0.33	0.40	0.55
12	Handicapped Allowance	0.00	0.00	0.00	0.00	0.00
13	Permanent Monthly Ali.	0.01	0.01	0.00	0.01	0.01
14	Night Allowance	0.00	0.00	0.00	0.00	0.00
15	Bi-Lingual Allowance	0.03	0.03	0.03	0.01	-
16	Entertainment Allowance	0.00	0.00	0.00	0.00	0.00
17	Liturature Allowance	0.00	0.00	0.00	0.00	0.01
18	Other Allowance	1.28	1.17	1.13	1.27	1.64
	<b>Sub Total</b>	<b>13.64</b>	<b>17.71</b>	<b>16.76</b>	<b>16.59</b>	<b>21.22</b>
<b>C</b>	<b>Apprentice And Other Training Expenses</b>	<b>38.18</b>	<b>30.82</b>	<b>49.78</b>	<b>22.93</b>	<b>82.78</b>
<b>D</b>	<b>Contribution To Terminal Benefits</b>					
1	P.F. Board Contribution	2.38	2.43	2.45	4.81	2.76
2	G.I.S.	0.04	0.07	0.19	0.10	0.16
3	Linked GPF insurance scheme	0.01	-	0.01	-	-
4	E.P.F Boards Contribution	11.33	10.82	11.39	13.03	19.65
5	Superannuation Boards Contribution (Pension)	32.87	25.62	24.88	23.65	26.57
6	Gratuity	7.45	7.97	8.02	6.60	15.32
	<b>DA</b>					
1	D.A. ( Permanent Employees )	22.39	30.27	30.23	45.77	69.59
2	D.A- temporary Employees (Regular)	-	-	-	-	-
3	Other staff Cost	74.86	94.09	92.89	97.25	104.37
	<b>Total D</b>	<b>151.32</b>	<b>171.28</b>	<b>170.06</b>	<b>191.21</b>	<b>238.43</b>
<b>E</b>	<b>Grand Total</b>	<b>412.57</b>	<b>403.45</b>	<b>414.44</b>	<b>398.96</b>	<b>542.43</b>
<b>F</b>	<b>Employee expenses capitalised</b>	<b>(70.99)</b>	<b>(64.60)</b>	<b>(58.45)</b>	<b>(60.47)</b>	<b>(83.89)</b>
<b>G</b>	<b>Net Employee expenses (E)-(F)</b>	<b>341.58</b>	<b>338.85</b>	<b>355.99</b>	<b>338.49</b>	<b>458.54</b>
<b>H</b>	<b>Less: Subsidized Electricity</b>	<b>0.18</b>	<b>4.65</b>	<b>10.20</b>	<b>11.63</b>	<b>9.40</b>
<b>I</b>	<b>Net Employee expenses (G-H)</b>	<b>341.39</b>	<b>334.20</b>	<b>345.80</b>	<b>326.85</b>	<b>449.14</b>

-121-

20/1

S.No	Particulars	FY 2023-24 (Actuals/ Audited)	FY 2024-25 (Actuals/ Audited)	FY 2025-26			FY 2026-27	Remarks
				Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	
<b>A</b>	<b>Employee's Cost (Other Than Covered In 'C' &amp; 'D')</b>							
1	Salaries ( Permanent Employees )	187.78	185.57	93.74	93.74	187.48	195.88	
2	Personnel Pay	0.40	0.21	0.20	0.20	0.40	0.41	
3	Special Pay	0.00	0.06	0.00	0.00	0.00	0.00	
4	Post Graduate Pay	-	-	-	-	-	-	
5	Salaries -Temporary Employees -Casual	0.26	0.08	0.13	0.13	0.26	0.27	
6	Apprentices (Salaries)	2.24	0.79	1.12	1.12	2.24	2.34	
7	UPSUL(TG-II)	0.00	0.00	0.00	0.00	0.00	0.00	
	<b>Sub Total</b>	<b>190.69</b>	<b>186.71</b>	<b>95.19</b>	<b>95.19</b>	<b>190.38</b>	<b>198.91</b>	
<b>B</b>	<b>Other Costs</b>							
1	City Com. Allowance	0.00	0.01	0.00	0.00	0.00	0.00	
2	House Rent Allowance	10.64	10.47	5.31	5.31	10.62	11.09	
3	C.C.A.	0.01	-	0.01	0.01	0.01	0.01	
4	Hill & High Attitude Allowance	1.16	1.10	0.58	0.58	1.16	1.21	
5	Border Allowance	0.08	0.07	0.04	0.04	0.08	0.08	
6	Medical Allowance	6.07	5.84	3.03	3.03	6.06	6.33	
7	Motor Cycle Allowance	0.39	0.30	0.19	0.19	0.39	0.40	
8	Cycle Allowance	0.04	0.06	0.02	0.02	0.04	0.04	
9	Coal Allowance	0.00	0.00	0.00	0.00	0.00	0.00	
10	Washing Allowance	0.13	0.12	0.07	0.07	0.13	0.14	
11	E.S.A.	0.65	0.79	0.32	0.32	0.65	0.68	
12	Handicapped Allowance	0.00	0.00	0.00	0.00	0.00	0.00	
13	Permanent Monthly All.	0.01	0.01	0.00	0.00	0.01	0.01	
14	Night Allowance	0.01	0.04	0.00	0.00	0.01	0.01	
15	Bi-Lingual Allowance	0.00	0.01	0.00	0.00	0.00	0.00	
16	Entertainment Allowance	0.00	0.00	0.00	0.00	0.00	0.00	
17	Literature Allowance	0.01	0.00	0.00	0.00	0.01	0.01	
18	Other Allowance	1.50	1.68	0.75	0.75	1.50	1.56	
	<b>Sub Total</b>	<b>20.70</b>	<b>20.51</b>	<b>10.33</b>	<b>10.33</b>	<b>20.67</b>	<b>21.60</b>	
<b>C</b>	<b>Apprentice And Other Training Expenses</b>	<b>58.88</b>		<b>29.39</b>	<b>29.39</b>	<b>58.78</b>	<b>29.34</b>	
<b>D</b>	<b>Contribution To Terminal Benefits</b>							
1	P.F. Board Contribution	2.95	3.60	1.47	1.47	2.95	1.47	
2	G.I.S.	0.02	0.41	0.01	0.01	0.02	0.01	
3	Linked GPF insurance scheme	-	-	-	-	-	-	
4	E.P.F Boards Contribution	20.82	23.36	10.39	10.39	20.79	10.38	
5	Superannuation Boards Contribution (Pension)	24.12	23.59	12.04	12.04	24.08	12.02	
6	Gratuity	10.56	10.99	5.27	5.27	10.55	5.26	
	<b>DA</b>							
1	D.A. ( Permanent Employees )	82.54	92.92	41.20	41.20	82.41	41.14	
2	D.A- temporary Employees (Regular)	-	-	-	-	-	-	
3	Other staff Cost	118.71	182.82	59.26	59.26	118.52	59.16	
	<b>Total D</b>	<b>259.73</b>	<b>337.69</b>	<b>129.65</b>	<b>129.65</b>	<b>259.31</b>	<b>129.44</b>	
<b>E</b>	<b>Grand Total</b>	<b>530.00</b>	<b>544.91</b>	<b>264.57</b>	<b>264.57</b>	<b>529.14</b>	<b>552.85</b>	
<b>F</b>	<b>Employee expenses capitalised</b>	<b>(102.02)</b>	<b>70.44</b>	<b>34.20</b>	<b>34.20</b>	<b>68.40</b>	<b>71.47</b>	
<b>G</b>	<b>Net Employee expenses (E)-(F)</b>	<b>427.98</b>	<b>474.47</b>	<b>230.37</b>	<b>230.37</b>	<b>460.73</b>	<b>481.38</b>	
<b>H</b>	<b>Less: Subsidized Electricity</b>	<b>14.07</b>	<b>12.50</b>					
<b>I</b>	<b>Net Employee expenses (G-H)</b>	<b>413.92</b>	<b>461.97</b>	<b>230.37</b>	<b>230.37</b>	<b>460.73</b>	<b>481.38</b>	

5/12/22

-122-

for

B. Details of number of employees

S. No.	Item	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23
		(Actuals/Audited)				
1	TOP Mgt					
1.1	MD AND Dir.	3	4	3	3	3
2	OFFICERS					
2.1	Technical Cadre					
2.1.1	Class A	129	125	121	112	109
2.1.2	Class B	204	203	211	285	283
2.2	Accounts Cadre					
2.2.1	Class A	10	9	7	7	7
2.2.2	Class B	26	28	29	32	31
2.3	HR/Adm. Cadre					
2.3.1	Class A	7	7	6	8	8
2.3.2	Class B	2	3	3	8	7
3	STAFF					
3.1	Technical Cadre					
3.1.1	Class C	275	276	286	502	562
3.2	Accounts Cadre					
3.2.1	Class C	126	154	150	156	149
3.3	HR/Admin Cadre					
3.3.1	Class C	538	515	506	478	471
3.4	Operating Cadre					
3.4.1	Class C	967	874	812	603	584
4	Others (Class D + Dying Cadre)	492	465	398	347	303
5	Total Employees	2779	2663	2532	2541	2517

5. No.	Item	FY 2023-24	FY 2024-25	FY 2025-26			FY 2026-27	Remarks
		(Actuals/Audited)	(Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	
1	TOP Mgt							
1.1	MD AND Dir.	4	3			2	2	
2	OFFICERS							
2.1	Technical Cadre							
2.1.1	Class A	105	103			101	98	
2.1.2	Class B	290	287			286	286	
2.2	Accounts Cadre							
2.2.1	Class A	6	7			8	6	
2.2.2	Class B	31	30			26	22	
2.3	HR/Adm. Cadre							
2.3.1	Class A	6	6			8	8	
2.3.2	Class B	7	7			6	6	
3	STAFF							
3.1	Technical Cadre							
3.1.1	Class C	544	529			516	474	
3.2	Accounts Cadre							
3.2.1	Class C	147	142			141	140	
3.3	HR/Admin Cadre							
3.3.1	Class C	459	454			438	438	
3.4	Operating Cadre							
3.4.1	Class C	531	500			483	474	
4	Others (Class D + Dying Cadre)	281	253			242	225	
5	Total Employees	2411	2321			2257	2178	

-123