



यूजेवीएन लिमिटेड

(उत्तराखण्ड सरकार का उपक्रम)

UJVN LIMITED

(A Govt. of Uttarakhand Enterprise)

कार्यालय निदेशक (परिचालन), "उज्जवल", महारानी बाग, जी०एम०एस० रोड, देहरादून - 248 006 (उत्तराखण्ड), दूरभाष: 0135-2761484, फैक्स: 0135-2763506
Office of the Director (Operations), "UJJWAL", Maharani Bagh, G.M.S. Road, Dehradun - 248 006 (Uttarakhand), Phone: 0135-2761484, Fax: 0135-2763506
CIN No. 40101UR2001SGC025866 ISO 9001:2008 Certified

No. 1354/UJVNL/02/D(O)/

Dated: 15 December, 2025

The Secretary,
Uttarakhand Electricity Regulatory Commission
"Vidyut Niyamak Bhawan"
Near ISBT, Dehradun.

SUB:- Reply pertaining to Petitions for True up of FY 2024-25, Annual Performance Review (APR) for FY 2025-26 and Annual Fixed Charges (AFC) for FY 2026-27 for 11 LHPs of UJVN Ltd.

Sir,

On the captioned subject, kind reference is invited to Hon'ble Commission letter no. UERC/5/Tech/839/Misc. Appl. No. 91 to 101 of 2025/1378 dated 08.12.2025, in this regard kindly find enclosed herewith replies under affidavit pertaining to Part-A (Critical data gaps/ information/ deficiencies essential for Admission of Petitions), for kind consideration of the Hon'ble Commission please.

We hope your kind self would find the above in order. We shall be pleased to furnish further information/clarification on the matter as and when required.

(A.K Singh)

Director (Operations)

Copy to the following for kind information, please-

1. Managing Director, UJVN Ltd., "Ujjwal", G.M.S Road, Dehradun.

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Second Party

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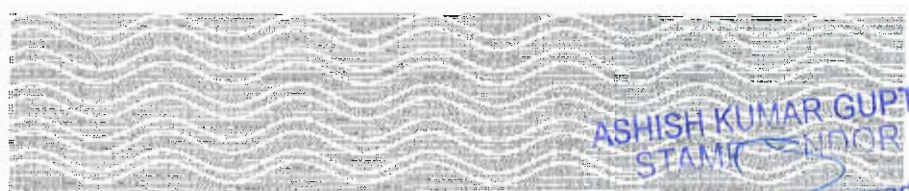
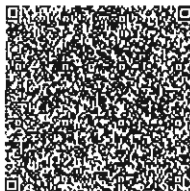
UJVN LTD

Stamp Duty Amount(Rs.)

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BEFORE THE HON'BLE UTTARAKHAND ELECTRICITY REGULATORY COMMISSION

In the matter of:

Filling of reply in respect of deficiencies observed by the Hon'ble UERC pertaining to petitions filed by UJVN Ltd. on 28.11.2025 for True up of FY 2024-25, Annual Performance Review (APR) for FY 2025-26 and Annual Fixed Charges (AFC) for FY 2026-27 for 11 LHPs of UJVN Ltd. under section 62 and 86 of the Electricity Act, 2003 read with relevant regulations and Guidelines of the Hon'ble Commission.

Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Statutory Alert:

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2. Any discrepancy in the details on this Certificate and as available on the website / Mobile App renders it invalid.
3. The onus of checking the legitimacy is on the users of the certificate.
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(ii)

Affidavit

I, Ajay Kumar Singh, S/o Dr. Ram Vijai Singh, aged 50 years, working as Director (Operations), UJVN Ltd., residing at T-11, Yamuna Colony, Dehradun, the deponent named above, do hereby solemnly affirm and state on oath as under: -

1. That the deponent, the petitioner in the matter, is the Director (Operations) of UJVN Ltd., Maharani Bagh, G.M.S. Road, Dehradun and is acquainted with the facts deposed below.
2. I, the deponent named above do hereby verify that the contents of the Paragraph No. 1 of the affidavit and those of the reply in respect of deficiencies observed by the Hon'ble UERC pertaining to petition filed by UJVN Ltd. on 28.11.2025 for True up of FY 2024-25, Annual Performance Review (APR) for FY 2025-26 and Annual Fixed Charges (AFC) for FY 2026-27 for 11 LHPs of UJVN Ltd. are true and correct to my personal knowledge and based on the perusal of official records, information received and the legal advice which I believe to be true and verify that no part of this affidavit is false and nothing material has been concealed.


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun
(Deponent)

I, Nasir Ali Advocate, Dehradun, do hereby declare that the person making this affidavit is known to me and I am satisfied that he is the same person alleging to be deponent.


(NASIR ALI)
(Advocate)

Solemnly affirmed before me on this 15 day of Dec. 2025 at 14.00 a.m./p.m. by the deponent who has been identified by the aforesaid advocate.

I have satisfied myself by examining the deponent that he understood the contents of the affidavit, which has been read over and explained to him. He has also been explained about Section 193 of Indian Penal Code that whosoever intentionally gives false evidence in any of the proceedings of the Commission or fabricates evidence for purpose of being used in any of the proceedings shall be liable for punishment as per law.

ATTESTED
(RAJENDER SINGH NEGI)
Advocate & NOTARY
Chamber No. 92, 1st Floor
Opposite Bar Office
Collectorate Court Compound
Dehradun (Uttarakhand)



Point wise reply to the letter no. UERC/5/Tech/839/Misc. Appl. No. 91 to 101
of 2025/1378 dated 08.12.2025

A Critical data gaps required for admission of the Petition

Point no. 1:- UJVNL Ltd. has submitted the formats for its generating stations. Some of the forms are not duly filed as shown in the table below:

Form	Description	Shortcoming
F-2.2	Information on Energy Generation (MU)	"Month-wise Design Energy" not filled as per MYT Regulations, 2024
F-2.3	Salable Energy & PAF	UJVNL Ltd is to ensure that Form 2.3 is completely filled, including the Civil-related details e.g "Diversion Tunnel", "Spillway", "Reservoir/Barrage", "Desilting Arrangement" etc. as applicable
F-2.4	Design energy and MW Continuous (month-wise)-ROR type stations	Details not furnished
F-5.1	Statement of Asset wise Depreciation	UJVNL Ltd. is required to clarify the negative entries in Depreciation and submit a revised relevant format for Dhalipur HEP
F-5.2	Statement of Depreciation	Format(PDF) is not legible for MB-I, Ramganga and Kulhal.
F-6.1	Statement of Capital Expenditure	UJVNL Ltd is required to submit complete details including data required under Column "Total Expenditure Approved by Competent Authority", "Total Expenditure Actually incurred" and "Remarks++" that have been left blank for all LHPs
F-6.2	Statement of Capital Works-in-Progress	Details not furnished
F-6.7	Draw Down Schedule for Calculation of IDC & Financing Charge	Details not furnished
F-6.8	Statement of Additional Capitalisation during fag end of the Project	Details not furnished for Old LHPs
F-6.9	Details of Assets De-capitalized during the period	Details not furnished for: MB-I, Khodri, Dhalipur, Kulhal and MB-II, UJVNL is required to submit revised forms for all 11 LHPs strictly in lines with claims in the instant Petitions. For Vyasi "Hydraulic Works cannot be nae of the asset, UJVNL shall submit the specific details of the assets.

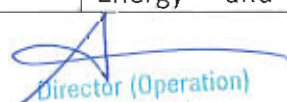

 Director (Operation)
 UJVNL Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun

Form	Description	Shortcoming
F-6.11	Incidental Expenditure during Construction	Details not furnished
F-8	Details of Financial Packages	Details not furnished
F-9.2	Calculation of Weighted Average Interest Rate of Interest on Actual Loans	UJVN Ltd is required to check and confirm "Rate of Interest on Loan on Annual Basis" as "Weighted Average Rate of Interest on Loans" is more than "Rate of Interest on Loan on Annual Basis" for Dhalipur HEP
F-11	Details of Operation & Maintenance Expenses	UJVN Ltd. is required to submit plant-wise O&M expenses duly certified by Statutory Auditor as per MYT Regulations, 2021.
F-13	Summary of Truing Up	Partially filled. UJVN Ltd. is required to fill Entries for "Reason for Deviation" and state whether the reason conforms to a Controllable or Uncontrollable nature.

UJVN Ltd. is required to submit the above-mentioned formats duly filled for 11 LHPs.

UJVNL Reply: - It is respectfully submitted that the desired information is as follows :-

Form	Description	Shortcoming	UJVNL submission
F-2.2	Information on Energy Generation (MU)	"Month-wise Design Energy" not filled as per MYT Regulations, 2024	It is respectfully submitted that the revised Form F-2.2 showing Month-wise Design Energy of MB-II, Vyasi & Dhalipur HEP is enclosed herewith at Annexure-1 while for other 8 LHPs the data is not available.
F-2.3	Salable Energy & PAF	UJVNL Ltd is to ensure that Form 2.3 is completely filled, including the Civil-related details e.g "Diversion Tunnel", "Spillway", "Reservoir/Barrage", "Desilting Arrangement" etc. as applicable	It is respectfully submitted that Form F-2.3 pertains to Salient Features of Hydroelectric Project. The revised/updated Form F-2.3 is enclosed herewith at Annexure-2 .
F-2.4	Design energy and MW Continuous (month-wise)- ROR	Details not furnished	It is respectfully submitted that the DPRs of the old power stations are not available with the petitioner due to which the petitioner is unable to ascertain the Design Energy and MW continuous


 Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun

Form	Description	Shortcoming	UJVNL submission
	type stations		(month wise) of these plants except MB-II & Vyasi HEP. Form-2.4 for MB-II & Vyasi HEP has been provided in the Petitions (Copy of which is again enclosed) as per Annexure-3(i) . Further, the Design energy and MW Continuous (month-wise)- ROR type stations of Dhalipur HEP is enclosed herewith at Annexure-3(ii) .
F-5.1	Statement of Asset wise Depreciation	UJVNL Ltd. is required to clarify the negative entries in Depreciation and submit a revised relevant format for Dhalipur HEP	It is respectfully submitted that revised Form F-5.1 Statement of Asset wise Depreciation for Dhalipur HEP is enclosed herewith at Annexure-4 .
F-5.2	Statement of Depreciation	Format (PDF) is not legible for MB-I, Ramganga and Kulhal.	It is respectfully submitted that legible hard copy of the Form F-5.2 Statement of Depreciation for MB-I, Ramganga, Kulhal & revised form of Dhalipur is enclosed herewith at Annexure-5 .
F-6.1	Statement of Capital Expenditure	UJVNL Ltd is required to submit complete details including data required under Column "Total Expenditure Approved by Competent Authority", Total Expenditure Actually incurred" and "Remarks++" that have been left blank for all LHPs	It is respectfully submitted that revised Form F-6.1 of 11 LHPs is enclosed herewith at Annexure-6 .
F-6.2	Statement of Capital Works-in-Progress	Details not furnished	It is respectfully submitted that Statement of Capital Works-in-Progress for UJVNL plants/units is enclosed herewith Annexure-7 .
F-6.7	Draw Down Schedule for Calculation of IDC & Financing Charge	Details not furnished	It is respectfully submitted that Draw Down Schedule of RMU of Dhakrani HEP is enclosed herewith at Annexure-8 .
F-6.8	Statement of Additional Capitalization during fag end of the	Details not furnished for Old LHPs	It is respectfully submitted that all LHPs of UJVNL except MB-II & Vyasi HEP have completed their useful life, hence fag end statement is not being provided.


 Director (Operation)
 UJVNL Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun

Form	Description	Shortcoming	UJVNL submission
	Project		Vyasi is recently commissioned and MB-II is in mid of useful life, hence fag end statement is not being provided.
F-6.9	Details of Assets De-capitalized during the period	Details not furnished for: MB-I, Khodri, Dhalipur, Kulhal and MB-II, UJVNL is required to submit revised forms for all 11 LHPs strictly in lines with claims in the instant Petitions. For Vyasi "Hydraulic Works cannot be name of the asset, UJVNL shall submit the specific details of the assets.	It is respectfully submitted that Form F-6.9 of all 11 LHPs along with details of Head Office Unit is enclosed herewith at Annexure-9 .
F-6.11	Incidental Expenditure during Construction	Details not furnished	Incidental Expenditure during Construction for UJVNL plants/units is enclosed herewith at Annexure-10 .
F-8	Details of Financial Packages	Details not furnished	It is respectfully submitted that the CoD of all 11 LHPs have already been achieved.
F-9.2	Calculation of Weighted Average Interest Rate of Interest on Actual Loans	UJVNL Ltd is required to check and confirm "Rate of Interest on Loan on Annual Basis" as "Weighted Average Rate of Interest on Loans" is more than "Rate of Interest on Loan on Annual Basis" for Dhalipur HEP	It is respectfully submitted that earlier the Rate of Interest on Loans was 9.85% per annum but after 27.09.2024 the rate has been revised as 8.80%, the revised form F 9.2 of Dhalipur is enclosed herewith at Annexure-11 .
F-11	Details of Operation & Maintenance Expenses	UJVNL Ltd. is required to submit plant-wise O&M expenses duly certified by Statutory Auditor as per MYT Regulations, 2021.	It is respectfully submitted that plant-wise audited statement shall be submitted in due course of time.
F-13	Summary of Truing Up	Partially filled. UJVNL Ltd. is required to fill Entries for "Reason for Deviation" and state whether the reason conforms to a Controllable or	It is respectfully submitted that revised Form F-13 is enclosed as per Annexure-12 .


 Director (Operation)
 UJVNL Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun

Form	Description	Shortcoming	UJVNL submission
		Uncontrollable nature.	

Point no. 2:- UJVN Ltd. has submitted the following details with regard to asset de-capitalized in FY 2024-25 as per Form-4

Name of Generating Station	Amount of Asset De-capitalized during the period FY 2024-25(including common assets)
Dhakrani	4.11
Dhalipur	0.05
Chibro	0.25
Khodri	0.12
Kulhal	0.03
Ramganga	1.00
Chilla	0.15
MB-I	0.09
Khatima	0.04
MB-II	0.31
Vyasi	5.50
Total	11.65

The Petitioner has not considered the impact of above De-cap while computing components of AFC. Hence, UJVN Ltd. is required to revise the formats after factoring in the impact of the above de-capitalization and accordingly submit its revised claims.

UJVNL Reply:- It is respectfully submitted that in common unit i.e. Head office Unit there is de-capitalization of Rs. 1.62 Cr. Further, there is direct De-cap in units, Chilla - 0.0019 Cr, Chibro- 0.0019 Cr, Dharkani-4.07 Cr, Kalagarh -0.797 Cr & Vyasi- 5.38 Cr. The decapitalization of Head office unit (1.62 Cr) has been apportioned into all 11 LHPs as per the apportioned methodology approved by the Hon'ble Commission. UJVNL in its claim of AFC has already taken impact of aforesaid De-cap while computing RoE and Interest on Loan.

Additional Submission

The Hon'ble Commission vide Tariff Order dated 11.04.2025 has allowed RoE on PDF for MB-II HEP amounting to Rs. 746.18 Crore as regulatory asset to be recovered from UPCL in three years with a yearly installment of Rs. 248.73 Cr. The Hon'ble Commission allowed to recover first installment of Rs. 248.73 Cr. on monthly basis of Rs. 20.73 Cr from UPCL in FY 2025-26.


 Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun

Therefore, the Hon'ble Commission may kindly allow second installment of regulatory assets Rs. 248.73 Cr. in FY 2026-27 from UPCL.

Here, it is pertinent to mention that in compliance with the directives in the Tariff Order dated 24/03/2025 & 11/04/2025, UJVNL has submitted the bills to UPCL for recovery of Rs. 248.73 Cr towards RoE on PDF for MB-II, Rs. 162.64 Cr towards true-up of Vyasi HEP for FY 2022-23 & 2023-24 and Rs. 86.10 Cr towards true-up of 10 LHPs of FY 2023-24 in monthly instalments with the monthly energy bills. But till date, UPCL did not pay the aforesaid recovery and UJVNL is forced to deposit the advance income tax towards aforesaid recovery resulting in financial crunch. Therefore, Hon'ble Commission is requested to take note of the same and may pass the necessary directives to UPCL for immediate payment of aforesaid recoveries.

Further, the Hon'ble Commission is requested to allow the carrying cost on the aforesaid regulatory assets of RoE on PDF for MB-II in FY 2026-27.

The detail of Net Surplus / Gap including 2nd installment of RoE on PDF for MB-II is as below -

Particulars	(Rs Crore)	
	FY 2024-25	FY 2025-26
Opening Balance	-	88.64
Total True up amount Gap/(Surplus)	83.60	-
Carrying Cost	5.04	10.98
Amount Recoverable/ (Refundable)	88.64	99.62
Interest Rate	12.07%	12.38%
Add: 2nd yearly installment of RoE on PDF allowed by Hon'ble Commission in 2026-27		248.73

The Petitioner humbly requests the Hon'ble Commission to please admit the Petition for True up of FY 2024-25, Annual Performance Review (APR) for FY 2025-26 and Annual Fixed Charges (AFC) for FY 2026-27 for 11 LHPs of UJVNL Ltd.


Petitioner
 Director (Operation)
 UJVNL Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun

Annexure-1

Name of Generating Company
Name of Generating Station

UJVN Ltd.
MB-II HEP

Form: F-2.2
Information on Energy Generation (MU)

Sl.No.	Month	Design Energy	Previous Year (n-1)		Current Year (n)		Ensuing Year (n+1)	
			2024-25		2025-26		2026-27	
			(Actuals/Audited)		Apr-Sept (Actual)	Oct-Mar (Estimated)	RE	
1	April	111	59.89	69.25			62.00	
2	May	117.7	161.85	149.32			108.00	
3	June	201.8	196.88	182.50			145.00	
4	July	214.9	190.19	202.54			193.00	
5	August	214.9	183.38	165.11			194.00	
6	September	207.9	199.47	201.71			187.00	
7	October	140.5	93.91		125.00		155.00	
8	November	86	54.99		65.00		64.00	
9	December	73.7	47.57		52.00		51.00	
10	January	64.3	32.55		40.00		40.00	
11	February	51.8	25.28		42.00		42.00	
12	March	81.6	40.61		50.00		50.00	
				970.43		374.00		
	Total	1566.10	1286.55	1344.43			1291.00	


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
Dhalipur HEP

Form: F-2.2
Information on Energy Generation (MU)

Sl.No.	Month	Design Energy	Previous Year (n-1)		Current Year (n)		Ensuing Year (n+1)
			2024-25		2025-26		2026-27
			(Actuals/Audited)		Apr-Sep (Actual)	Oct-Mar (Estimated)	RE
1	April	14	11.80	12.73		13.98	
2	May	25.2	14.46	16.06		25.18	
3	June	18.3	19.66	21.52		18.31	
4	July	31.8	29.36	31.83		31.81	
5	August	36.1	31.91	25.89		36.08	
6	September	30.3	34.92	29.04		30.27	
7	October	17.1	25.98		25.00	17.12	
8	November	10.9	14.32		12.00	10.93	
9	December	8.9	10.83		10.00	8.91	
10	January	11.3	9.23		9.00	11.30	
11	February	8.8	6.88		9.00	8.76	
12	March	10.9	12.09		10.00	10.95	
				137.07			
	Total	223.60	221.45	212.07	223.60		


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
Vyasi HEP

Form: F-2.2
Information on Energy Generation (MU)

Sl.No.	Month	Design Energy	Previous Year (n-1)		Current Year (n)		Ensuing Year (n+1)
			2024-25		2025-26		2026-27
			(Actuals/Audited)		Apr-Sept (Actual)	Oct-Mar (Estimated)	RE
1	April	31.01	7.56		9.56		15.00
2	May	24.56	10.17		9.97		20.00
3	June	11.72	6.15		14.62		30.00
4	July	59.06	44.13		73.01		70.00
5	August	84.82	86.79		74.48		80.00
6	September	35.35	76.51		77.45		47.00
7	October	29.92	27.85			36.00	35.00
8	November	13.78	10.15			16.00	14.00
9	December	10.1	10.06			9.00	10.00
10	January	10.36	9.17			8.00	10.00
11	February	19.21	6.10			7.00	10.00
12	March	23.13	12.56			11.00	12.00
					259.08		
	Total	353.0	307.19		346.08	87.00	353.00


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Annexure-2

Name of Generating Company
Name of Generating Station

UJVN Ltd.
Chibro

Form : F-2.3

Form : F-2.3

Salient Features of Hydroelectric Project

S. No.	Details	Previous Year (n-1)	Current Year (n)	Ensuing Year (n+1)
		FY 2024-25	FY 2025-26	FY 2026-27
1	Installed Capacity (MW)			
	(a) Unit -1	60	60	60
	(b) Unit -2	60	60	60
	(c) Unit -3	60	60	60
	(d) Unit- 4	60	60	60
2	Date of commercial operation (DD/MM/YYYY)			
	(a) Unit -1	20, Apr, 1975	20, Apr, 1975	20, Apr, 1975
	(b) Unit -2	24, Apr, 1975	24, Apr, 1975	24, Apr, 1975
	(c) Unit -3	30, Apr, 1975	30, Apr, 1975	30, Apr, 1975
	(d) Unit- 4	15, Feb, 1976	15, Feb, 1976	15, Feb, 1976
3	Details of tied up beneficiaries/target beneficiaries/merchant capacity along with percentage share with reference to the installed			
	(i) UPCL (%)	75%	75%	75%
	(ii) Beneficiary - 2 (%)	25%	25%	25%
4	Design Energy (MU)	728.11	728.11	728.11
5	Expected annual energy generation (MU)	758.43	819.98	833.30
6	Associated transmission system details of proposed evacuation arrangement			
	i) Voltage level.	220 kV	220 kV	220 kV
	ii) Conductor Name & no. of Circuits.	Chibro-Khodri (220kV) Feeder-I & Feeder-II	Chibro-Khodri (220kV) Feeder-I & Feeder-II	Chibro-Khodri (220kV) Feeder-I & Feeder-II
	iii) Line length in Km.	6 Km (Aprox.)	6 Km (Aprox.)	6 Km (Aprox.)
	iv) Name of Interconnecting Substation	Khodri	Khodri	Khodri
7	Name of manufacturer :			
	(i) Turbine (Francis/Kaplan/Pelton)	BHEL, Bhopal, Francis	BHEL, Bhopal, Francis	BHEL, Bhopal, Francis
	(ii) Generator	BHEL, Bhopal	BHEL, Bhopal	BHEL, Bhopal
8	Efficiency			
	(i) Design guaranteed efficiency of turbine	Efficiency at 100% rated load-92%	Efficiency at 100% rated load-92%	Efficiency at 100% rated load-92%
	(ii) Design guaranteed efficiency of Generator	Full Load efficiency- 97.39%	Full Load efficiency- 97.39%	Full Load efficiency- 97.39%
9	Type of Governing System	BHEL Make G-40	BHEL Make G-40	BHEL Make G-40
10	Type of Station			
	(a) Surface/Underground	Underground	Underground	Underground
	(b) Purely RoR/Pondage/Storage	Run of River with Pondage	Run of River with Pondage	Run of River with Pondage
	(c) Peaking/Non-Peaking	Peaking	Peaking	Peaking
	(d) No. of Hours of Peaking	3 Hours	3 Hours	3 Hours
11	Type of excitation			
	a) Rotating exciters on generator	-	-	-
	b) Static excitation.	Static	Static	Static
12	Location			
	Station/Distt.	Uttarakhand/Dehradun	Uttarakhand/Dehradun	Uttarakhand/Dehradun
	River	Tons River	Tons River	Tons River
13	Diversion Tunnel			
	Size, shape	7.0m/Circular Setion	7.0m/Circular Setion	7.0m/Circular Setion
	Length	6220 M	6220 M	6220 M
14	Dam/Barrage			
	Type	Cement concrete, Straight Gravity, Diversion Dam	Cement concrete, Straight Gravity, Diversion Dam	Cement concrete, Straight Gravity, Diversion Dam
	Maximum dam height	59.25 m	59.25 m	59.25 m


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15	Spillway			
	Type	Radial Gates	Radial Gates	Radial Gates
	Crest level of spillway	628.80 meter	628.80 meter	628.80 meter
16	Reservoir / Barrage			
	Full Reservoir Level (FRL) Max bound level	644.75 m	644.75 m	644.75 m
	Minimum Draw Down Level (MDDL)	639.50 m	639.50 m	639.50 m
	Live storage (MCM)	5.11 million m ³	5.11 million m ³	5.11 million m ³
17	Desilting Arrangement			
	Type	Underground Submerged Hopper Type	Underground Submerged Hopper Type	Underground Submerged Hopper Type
	Number and Size	2 No. 12.75 meter wide duct	2 No. 12.75 meter wide duct	2 No. 12.75 meter wide duct
	Particle size to be removed (MM)	---	---	---
18	Design Silt Level for desilting chamber			
	Maximum at inlet (ppm)	3000	3000	3000
	Maximum at outlet (ppm)	---	---	---
19	Head Race Tunnel / Power Chancel			
	Size and type	7.0 meter, Circular Section, Concrete lined	7.0 meter, Circular Section, Concrete lined	7.0 meter, Circular Section, Concrete lined
	Length	6.22 Km	6.22 Km	6.22 Km
	Design discharge (Cumecs)	225 Cumecs (At Present restricted upto 200 Cumecs)	225 Cumecs (At Present restricted upto 200 Cumecs)	225 Cumecs (At Present restricted upto 200 Cumecs)
20	Surge Shaft			
	Type	Restricted type orifice	Restricted type orifice	Restricted type orifice
	Diameter	20.0 m diameter concrete lined	20.0 m diameter concrete lined	20.0 m diameter concrete lined
	Height	92 meter	92 meter	92 meter
21	Penstock/Pressure shafts			
	Type	Circular	Circular	Circular
	Diameter & Length	Penstock dia=4X3.81m, & length Machine No 1&4-137.8 meter machine No 2&3-126.6 meter	Penstock dia=4X3.81m, & length Machine No 1&4-137.8 meter machine No 2&3-126.6 meter	Penstock dia=4X3.81m, & length Machine No 1&4-137.8 meter machine No 2&3-126.6 meter
22	Power House			
	Type	Underground	Underground	Underground
	Installed capacity (No of units x MW)	4X60=240 MW	4X60=240 MW	4X60=240 MW
	Peaking capacity during lean period (MW)	110	110	110
	Type of turbine	Vertical shaft Francis	Vertical shaft Francis	Vertical shaft Francis
	Rated Head (M)	110 m	110 m	110 m
	Average Head (M)	---	---	---
	Rated Discharge (Cumecs)	200 Cumecs Restricted	200 Cumecs Restricted	200 Cumecs Restricted
	Head at Full Reservoir Level (M)	123 m	123 m	123 m
	Head at Minimum Draw Down Level (M)	640	640	640
	MW Capability at FRL (MW)	190	190	190
	MW Capability at MDDL (MW)	188	188	188
	Variation in machine output at different levels between Full Reservoir Level and Minimum Draw Down level (MW)			
23	Tail Race Channel			
	Diameter, shape	7.0m, Circular Tunnel feeding to Khodri P.S HRT	7.0m, Circular Tunnel feeding to Khodri P.S HRT	7.0m, Circular Tunnel feeding to Khodri P.S HRT
	Length	509.0 m	509.0 m	509.0 m
	Minimum tail water level	517.00 m	517.00 m	517.00 m
24	Switchyard			


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	Type of Switch gear	Hybrid Circuit Breaker-03 Nos (Feeder 02 No & Buscoupler 1No), SF-6 Gas Circuit Breakers-04 Nos.(01 No for each units)	Hybrid Circuit Breaker- 03 Nos (Feeder 02 No & Buscoupler 1No), SF-6 Gas Circuit Breakers-04 Nos.(01 No for each units)	Hybrid Circuit Breaker- 03 Nos (Feeder 02 No & Buscoupler 1No), SF-6 Gas Circuit Breakers-04 Nos.(01 No for each units)
	No. of generator bays 04	4 bays	4 bays	4 bays
	No. of Bus coupler bays 01	1 bay	1 bay	1 bay
	No. of line bays 03	2 bays	2 bays	2 bays
25	Generator transformer details:			
	(i) Make	BHEL, Bhopal	BHEL, Bhopal	BHEL, Bhopal
	(ii) No. of Transformers	4	4	4
	(iii) Rating	69 MVA, 0.9PF, 50 C/S	69 MVA, 0.9PF, 50 C/S	69 MVA, 0.9PF, 50 C/S
	(iv) Voltage Ratio	11/220 kV	11/220 kV	11/220 kV


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Name of Generating Company
Name of Generating Station

UJVN Ltd.
Khodri

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Salient Features of Hydroelectric Project

S. No.	Details	Previous Year (n-1)	Current Year (n)	Ensuing Year (n+1)
		FY 2024-25	FY 2025-26	FY 2026-27
1	Installed Capacity (MW)			
	(a) Unit -1	30	30	30
	(b) Unit -2	30	30	30
	(c) Unit -3	30	30	30
	(d) Unit- 4	30	30	30
2	Date of commercial operation (DD/MM/YYYY)			
	(a) Unit -1	29, Jan, 1984	29, Jan, 1984	29, Jan, 1984
	(b) Unit -2	09, Feb, 1984	09, Feb, 1984	09, Feb, 1984
	(c) Unit -3	30, Mar, 1984	30, Mar, 1984	30, Mar, 1984
	(d) Unit- 4	28, Feb, 1984	28, Feb, 1984	28, Feb, 1984
3	Details of tied up beneficiaries/target beneficiaries/merchant capacity along with percentage share with reference to the installed capacity for each beneficiary/category			
	(i) UPCL (%)	75%	75%	75%
	(ii) Beneficiary - 2 (%)	25%	25%	25%
4	Design Energy (MU)	335.37	335.37	335.37
5	Expected annual energy generation (MU)	366.18	386.24	395.67
6	Associated transmission system details of proposed evacuation arrangement			
	i) Voltage level.	220 kv,132 kv ,33 kv & 11 kv	220 kv,132 kv ,33 kv & 11 kv	220 kv,132 kv ,33 kv & 11 kv
	ii) Conductor Name & no. of Circuits.	220 kv line -06 no., 132 kv line -01 no. & 33 kv line-3 no.	220 kv line -06 no., 132 kv line -01 no. & 33 kv line-3 no.	220 kv line -06 no., 132 kv line -01 no. & 33 kv line-3 no.
	iii) Line length in Km.			
	iv) Name of Interconnecting Substation	33 kv Substation & Khodri DPH	33 kv Substation & Khodri DPH	33 kv Substation & Khodri DPH
7	Name of manufacturer :			
	(i) Turbine (Francis/Kaplan/Pelton)	BHEL, Bhopal, Francis	BHEL, Bhopal, Francis	BHEL, Bhopal, Francis
	(ii) Generator	BHEL, Bhopal	BHEL, Bhopal	BHEL, Bhopal
8	Efficiency			
	(i) Design guaranteed efficiency of turbine	Efficiency at 100% rated load 93.85%	Efficiency at 100% rated load 93.85%	Efficiency at 100% rated load 93.85%
	(ii) Design guaranteed efficiency of Generator	(a)Full Load efficiency-96.9% (b)75% full load efficiency-96.6% (c)50% full load efficiency-95.7%	(a)Full Load efficiency-96.9% (b)75% full load efficiency-96.6% (c)50% full load efficiency-95.7%	(a)Full Load efficiency-96.9% (b)75% full load efficiency-96.6% (c)50% full load efficiency-95.7%
9	Type of Governing System	TC 1703, Microprocessor based PID controller, VA-Tech Andritz makes	TC 1703, Microprocessor based PID controller, VA-Tech Andritz makes	TC 1703, Microprocessor based PID controller, VA-Tech Andritz makes
10	Type of Station			
	(a) Surface/Underground	Surface	Surface	Surface
	(b) Purely RoR/Pondage/Storage	ROR	ROR	ROR
	(c) Peaking/Non-Peaking	Peaking	Peaking	Peaking
	(d) No. of Hours of Peaking	03 Hours	03 Hours	03 Hours
11	Type of excitation			
	a) Rotating exciters on generator	No	No	No
	b) Static excitation.	Static	Static	Static
12	Location			
	Station/Distt.	Himachal/Sirmaur	Himachal/Sirmaur	Himachal/Sirmaur
	River	Tons River	Tons River	Tons River
13	Diversion Tunnel			
	Size, shape	NA	NA	NA
	Length	NA	NA	NA
14	Dam/Barrage			
	Type	Cement Concrete, Straight Gravity, Diversion Dam	Cement Concrete, Straight Gravity, Diversion Dam	Cement Concrete, Straight Gravity, Diversion Dam
	Maximum dam height			
15	Spillway			
	Type	Radial type, 7 Gates 9.5X16.5m each	Radial type, 7 Gates 9.5X16.5m each	Radial type, 7 Gates 9.5X16.5m each
	Crest level of spillway	628.8 m	628.8 m	628.8 m


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16	Reservoir / Barrage			
	Full Reservoir Level (FRL) Max bound level	644.75 m	644.75 m	644.75 m
	Minimum Draw Down Level (MDDL)	639.50 m	639.50 m	639.50 m
	Live storage (MCM)	5.11 million m ³	5.11 million m ³	5.11 million m ³
17	Desilting Arrangement			
	Type	Tunnel Type(Silt Excluder Tunnel)	Tunnel Type(Silt Excluder Tunnel)	Tunnel Type(Silt Excluder Tunnel)
	Number and Size	6 nos.(2 nos. 3.2 m wide, 2 nos 3.1 m wide, 2 nos 2.5m wide)	6 nos.(2 nos. 3.2 m wide, 2 nos 3.1 m wide, 2 nos 2.5m wide)	6 nos.(2 nos. 3.2 m wide, 2 nos 3.1 m wide, 2 nos 2.5m wide)
	Particle size to be removed (MM)			
18	Design Silt Level for desilting chamber			
	Maximum at inlet (ppm)	3000	3000	3000
	Maximum at outlet (ppm)	2000	2000	2000
19	Head Race Tunnel / Power Chancel			
	Size and type	7.0 meter, Circular Section, Concrete lined	7.0 meter, Circular Section, Concrete lined	7.0 meter, Circular Section, Concrete lined
	Length	5.6 Km	5.6 Km	5.6 Km
	Design discharge (Cumecs)	175.5 M ³ /Sec	175.5 M ³ /Sec	175.5 M ³ /Sec
20	Surge Shaft			
	Type	Restricted type orifice	Restricted type orifice	Restricted type orifice
	Diameter	21m diameter concrete lined	21m diameter concrete lined	21m diameter concrete lined
	Height	69.85m	69.85m	69.85m
21	Penstock/Pressure shafts			
	Type	Circular	Circular	Circular
	Diameter & Length	Penstock dia.= 4 x 4.1 m, Length = 26.6 m Pressure Shaft dia. = 2 x 5.5 m, Length= 82.665m	Penstock dia.= 4 x 4.1 m, Length = 26.6 m Pressure Shaft dia. = 2 x 5.5 m, Length= 82.665m	Penstock dia.= 4 x 4.1 m, Length = 26.6 m Pressure Shaft dia. = 2 x 5.5 m, Length= 82.665m
22	Power House			
	Type	Surface	Surface	Surface
	Installed capacity (No of units x MW)	4X30=120 MW	4X30=120 MW	4X30=120 MW
	Peaking capacity during lean period (MW)	48 MW	48 MW	48 MW
	Type of turbine	Vertical shaft Francis	Vertical shaft Francis	Vertical shaft Francis
	Rated Head (M)	57.91 m	57.91 m	57.91 m
	Average Head (M)	---	---	---
	Rated Discharge (Cumecs)	200 Cumecs Restricted	200 Cumecs Restricted	200 Cumecs Restricted
	Head at Full Reservoir Level (M)	N/A for Khodri	N/A for Khodri	N/A for Khodri
	Head at Minimum Draw Down Level (M)	N/A for Khodri	N/A for Khodri	N/A for Khodri
	MW Capability at FRL (MW)	N/A for Khodri	N/A for Khodri	N/A for Khodri
	MW Capability at MDDL (MW)	N/A for Khodri	N/A for Khodri	N/A for Khodri
	Variation in machine output at different levels between Full Reservoir Level and Minimum Draw Down level (MW)			
23	Tail Race Channel			
	Diameter, shape	Open channel, Trapezoidal section with outfall into river Yamuna	Open channel, Trapezoidal section with outfall into river Yamuna	Open channel, Trapezoidal section with outfall into river Yamuna
	Length	227 m	227 m	227 m
	Minimum tail water level			
24	Switchyard			
	Type of Switch gear	SF6	SF6	SF6
	No. of generator bays 04	4 bays	4 bays	4 bays
	No. of Bus coupler bays 01	1 bay	1 bay	1 bay
	No. of line bays 03	8 bays(with 132 kv DKN)	8 bays(with 132 kv DKN)	8 bays(with 132 kv DKN)
25	Generator transformer details:			
	(i) Make	BHEL, Bhopal	BHEL, Bhopal	BHEL, Bhopal
	(ii) No. of Transformers	4	4	4
	(iii) Rating	34 MVA, 0.9 PF, 50 C/S	34 MVA, 0.9 PF, 50 C/S	34 MVA, 0.9 PF, 50 C/S
	(iv) Voltage Ratio	11/220 kV	11/220 kV	11/220 kV


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Name of Generating Company
Name of Generating Station

UJVN Ltd.
Dhakrani

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Salient Features of Hydroelectric Project

S. No.	Details	Previous Year (n-1)	Current Year (n)	Ensuing Year (n+1)
		FY 2024-25	FY 2025-26	FY 2026-27
1	Installed Capacity (MW)			
	(a) Unit -1	11.25	11.25	11.25
	(b) Unit -2	11.25	11.25	11.25
	(c) Unit -3	11.25	11.25	11.25
	(d) Unit- 4	NA	NA	NA
2	Date of commercial operation (DD/MM/YYYY)			
	(a) Unit -1	15-11-1965/ 07-03.2025 (RMU)	15-11-1965/ 07-03.2025 (RMU)	15-11-1965/ 07-03.2025 (RMU)
	(b) Unit -2	24197	31-03-1966 26-09-2025 (RMU)	31-03-1966 26-09-2025 (RMU)
	(c) Unit -3	25578	25578	11-01-1970/ 29-05- 2026 (RMU expected date)
	(d) Unit- 4	NA	NA	NA
3	Details of tied up beneficiaries/target beneficiaries/merchant capacity along with percentage share with			
	(i) UPCL (%)	75%	75%	75%
	(ii) HPSEB (%)	25%	25%	25%
4	Design Energy (MU)	150.85	150.85	150.85
5	Expected annual energy generation (MU)	107.52	113.80	151.00
6	Associated transmission system details of proposed evacuation arrangement			
	i) Voltage level.	132 kV	132 kV	132 kV
	ii) Conductor Name & no. of Circuits.	Panther & 02	Panther & 02	Panther & 02
	iii) Line length in Km.	Khodri- 8.835 Dhalipur- 5.6	Khodri- 8.835 Dhalipur- 5.6	Khodri- 8.835 Dhalipur- 5.6
	iv) Name of Interconnecting Substation	Khodri Dhalipur	Khodri Dhalipur	Khodri Dhalipur
7	Name of manufacturer :			
	(i) Turbine (Francis/Kaplan/Pelton)	Litostroj /Flovel (RMU) Vertical Shaft Kaplan	Litostroj /Flovel (RMU) Vertical Shaft Kaplan	Flovel (RMU) Vertical Shaft Kaplan
	(ii) Generator	Rade Koncar/ TDPS (RMU)	Rade Koncar/ TDPS (RMU)	TDPS (RMU)
8	Efficiency			
	(i) Design guaranteed efficiency of turbine	91.14% / 93% (RMU)	91.14% / 93% (RMU)	93% (RMU)
	(ii) Design guaranteed efficiency of Generator	97%/ 97.40% (RMU)	97%/ 97.40% (RMU)	97.40% (RMU)
9	Type of Governing System	MECHANICAL PD CONTROLLER TYPE / ELECTRONIC (RMU)	MECHANICAL PD CONTROLLER TYPE / ELECTRONIC (RMU)	ELECTRONIC (RMU)


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10	Type of Station			
	(a) Surface/Underground	Surface	Surface	Surface
	(b) Purely RoR/Pondage/Storage	ROR	ROR	ROR
	(c) Peaking/Non-Peaking	Non Peaking	Non Peaking	Non Peaking
	(d) No. of Hours of Peaking	-	-	-
11	Type of excitation			
	a) Rotating exciters on generator	ROTATING(Unit 2& 3)	ROTATING(Unit 2& 3)	
	b) Static excitation.	Static (Unit-1)	Static (Unit-1 & 2)	Static
12	Location			
	Station/Distt.	Dehradun	Dehradun	Dehradun
	River	Yamuna	Yamuna	Yamuna
13	Diversion Tunnel			
	Size, shape	NA	NA	NA
	Length	NA	NA	NA
14	Dam/Barrage			
	Type	ROR	ROR	ROR
	Maximum dam height	20	20	20
15	Spillway			
	Type	Gated	Gated	Gated
	Crest level of spillway	449.43/450.65	449.43/450.65	449.43/450.65
16	Reservoir / Barrage			
	Full Reservoir Level (FRL) Max bound level	456.40	456.40	456.40
	Minimum Draw Down Level (MDDL)	451.35	451.35	451.35
	Live storage (MCM)	0.61	0.61	0.61
17	Desilting Arrangement			
	Type	Gated	Gated	Gated
	Number and Size	03 (2.67X1.05)	03 (2.67X1.05)	03 (2.67X1.05)
	Particle size to be removed (MM)			
18	Design Silt Level for desilting chamber			
	Maximum at inlet (ppm)	NA	NA	NA
	Maximum at outlet (ppm)			
19	Head Race Tunnel / Power Chanel			
	Size and type	open type (Trapezoidal)	open type (Trapezoidal)	open type (Trapezoidal)
	Length	8 km from Dhakpathar Barrage	8 km from Dhakpathar Barrage	8 km from Dhakpathar Barrage
	Design discharge (Cumescs)	198.2 m3/sec	198.2 m3/sec	198.2 m3/sec
20	Surge Shaft			
	Type			
	Diameter	NA	NA	NA
	Height			
21	Penstock/Pressure shafts			
	Type			
	Diameter & Length	5.0 mtr & 30 mtr	5.0 mtr & 30 mtr	5.0 mtr & 30 mtr
22	Power House			
	Type	Hydro	Hydro	Hydro
	Installed capacity (No of units x MW)	3x11.25	3x11.26	3x11.27
	Peaking capacity during lean period (MW)	33.75	33.75	33.75


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	Type of turbine	Kaplan	Kaplan	Kaplan
	Rated Head (M)	19.8	19.8	19.8
	Average Head (M)	19.8	19.8	19.8
	Rated Discharge (Cumecs)	198.2 m3/sec	198.2 m3/sec	198.2 m3/sec
	Head at Full Reservoir Level (M)	-	-	-
	Head at Minimum Draw Down Level (M)	-	-	-
	MW Capability at FRL (MW)	33.75	33.75	33.75
	MW Capability at MDDL (MW)	-	-	-
	Variation in machine output at different levels between Full Reservoir Level and Minimum Draw Down level (MW)	-	-	-
23	Tail Race Channel			
	Diameter, shape	Trapezoidal	Trapezoidal	Trapezoidal
	Length			
	Minimum tail water level	430.51	430.51	430.51
24	Switchyard			
	Type of Switch gear	SF6	SF6	SF6
	No. of generator bays	3	3	3
	No. of Bus coupler bays			
	No. of line bays	2	2	2
25	Generator transformer details:			
	(ii) No. of Transformers	HEL	HEL	HEL
	(iii) Rating	3	3	3
	(iv) Voltage Ratio	12.5 MVA	12.5 MVA	12.5 MVA
		11/132Kv	11/132Kv	11/132Kv


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Name of Generating Company
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Dhalipur

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Salient Features of Hydroelectric Project

S. No.	Details	Previous Year (n-1)	Current Year (n)	Ensuing Year (n+1)
		FY 2024-25	FY 2025-26	FY 2026-27
1	Installed Capacity (MW)			
	(a) Unit -1	17	17	17
	(b) Unit -2	17	17	17
	(c) Unit -3	17	17	17
	(d) Unit- 4	0	0	0
2	Date of commercial operation (DD/MM/YYYY)			
	(a) Unit -1	10.12.1965/26.10.2022(R MU)	10.12.1965/26.10.2022(R MU)	10.12.1965/26.10.2022(R MU)
	(b) Unit -2	25.03.1966/07.06.2021(R MU)	25.03.1966/07.06.2021(R MU)	25.03.1966/07.06.2021(R MU)
	(c) Unit -3	31.03.1970/11.10.2023(R MU)	31.03.1970/11.10.2023(R MU)	31.03.1970/11.10.2023(R MU)
	(d) Unit- 4	NA	NA	NA
3	Details of tied up beneficiaries/target beneficiaries/merchant capacity along with percentage share with reference to the			
	(i) UPCL (%)	75%	75%	75%
	(ii) Beneficiary - 2 (%)	25%	25%	25%
4	Design Energy (MU)	182.76	223.6	223.6
5	Expected annual energy generation (MU)	221.45	212.07	223.60
6	Associated transmission system details of proposed evacuation arrangement			
	i) Voltage level.			
	ii) Conductor Name & no. of Circuits.			
	iii) Line length in Km.			
	iv) Name of Interconnecting Substation			
7	Name of manufacturer :			
	(i) Turbine (Francis/Kaplan/Pelton)	Francis	Francis	Francis
	(ii) Generator	WEG	WEG	WEG
8	Efficiency			
	(i) Design guaranteed efficiency of turbine	90%	90%	90%
	(ii) Design guaranteed efficiency of Generator	97%	97%	97%
9	Type of Governing System	Electronic	Electronic	Electronic
10	Type of Station			
	(a) Surface/Underground	Surface	Surface	Surface
	(b) Purely RoR/Pondage/Storage	Purely ROR	Purely ROR	Purely ROR
	(c) Peaking/Non-Peaking	Base Load	Base Load	Base Load
	(d) No. of Hours of Peaking	-	-	-
11	Type of excitation			
	a) Rotating exciters on generator			
	b) Static excitation.	Static	Static	Static
12	Location			
	Station/Distt.	Uttarakhand	Uttarakhand	Uttarakhand
	River	Yamuna and Tons	Yamuna and Tons	Yamuna and Tons
13	Diversion Tunnel			
	Size, shape	NA	NA	NA
	Length	NA	NA	NA
14	Dam/Barrage			
	Type	ROR	ROR	ROR
	Maximum dam height	19.51	19.51	19.51
15	Spillway			
	Type	Gated	Gated	Gated
	Crest level of spillway	449.43/450.65	449.43/450.65	449.43/450.65

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16	Reservoir / Barrage			
	Full Reservoir Level (FRL) Max bound level	456.40	456.40	456.40
	Minimum Draw Down Level (MDDL)	451.35	451.35	451.35
	Live storage (MCM)	0.61	0.61	0.61
17	Desilting Arrangement			
	Type	Gated	Gated	Gated
	Number and Size	03(2.67x1.05)	03(2.67x1.05)	03(2.67x1.05)
	Particle size to be removed (MM)			
18	Design Silt Level for desilting chamber			
	Maximum at inlet (ppm)	NA	NA	NA
	Maximum at outlet (ppm)	NA	NA	NA
19	Head Race Tunnel / Power Chanel			
	Size and type	open type(Trapezodial)	open type(Trapezodial)	open type(Trapezodial)
	Length	6km from Dhakrani	6km from Dhakrani	6km from Dhakrani
	Design discharge (Cumescs)	198.20	198.20	198.20
20	Surge Shaft			
	Type			
	Diameter	NA	NA	NA
	Height			
21	Penstock/Pressure shafts			
	Type	closed	closed	closed
	Diameter & Length	5m and 53m	5m and 53m	5m and 53m
22	Power House			
	Type	Hydro	Hydro	Hydro
	Installed capacity (No of units x MW)	03*17 MW	03*17 MW	03*17 MW
	Peaking capacity during lean period (MW)			
	Type of turbine	Francis	Francis	Francis
	Rated Head (M)	30.5 M	30.5 M	30.5 M
	Average Head (M)	29.90	29.90	29.90
	Rated Discharge (Cumecs)	199.2	199.2	199.2
	Head at Full Reservoir Level (M)	29.90	29.90	29.90
	Head at Minimum Draw Down Level (M)	30.50	30.50	30.50
	MW Capability at FRL (MW)			
	MW Capability at MDDL (MW)			
	Variation in machine output at different levels between Full Reservoir Level and Minimum Draw Down level (MW)			
23	Tail Race Channel			
	Diameter, shape	Trapezodial	Trapezodial	Trapezodial
	Length	600 M	600 M	600 M
	Minimum tail water level			
24	Switchyard			
	Type of Switch gear	Outdoor	Outdoor	Outdoor
	No. of generator bays 04	3	3	3
	No. of Bus coupler bays 01	Nil	Nil	Nil
	No. of line bays 03	3	3	3
25	Generator transformer details:			
	(i) Make	HEL/ABB	HEL/ABB	HEL/ABB
	(ii) No. of Transformers	3	3	3
	(iii) Rating	20 MVA	20 MVA	20 MVA
	(iv) Voltage Ratio	11/132 kV	11/132 kV	11/132 kV


 Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
Kulhal

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Salient Features of Hydroelectric Project

S. No.	Details	Previous Year (n-1)	Current Year (n)	Ensuing Year (n+1)
		FY 2024-25	FY 2025-26	FY 2026-27
1	Installed Capacity (MW)			
	(a) Unit -1	10	10	10
	(b) Unit -2	10	10	10
	(c) Unit -3	10	10	10
	(d) Unit- 4	NA	NA	NA
2	Date of commercial operation (DD/MM/YYYY)			
	(a) Unit -1	11, Apr, 1975	11, Apr, 1975	11, Apr, 1975
	(b) Unit -2	26, Sep, 1975	26, Sep, 1975	26, Sep, 1975
	(c) Unit -3	24, Dec, 1975	24, Dec, 1975	24, Dec, 1975
	(d) Unit- 4	NA	NA	NA
3	Details of tied up beneficiaries/target beneficiaries/merchant capacity along with percentage share with reference to the installed capacity for each			
	(i) UPCL (%)	80%	80%	80%
	(ii) HPSEB (%)	20%	20%	20%
4	Design Energy (MU)	148.91	148.91	148.91
5	Expected annual energy generation (MU)	140.89	137.89	148.91
6	Associated transmission system details of proposed evacuation arrangement			
	i) Voltage level.	132 kV	132 kV	132 kV
	ii) Conductor Name & no. of Circuits.	Panther,04 ckt	Panther,04 ckt	Panther,04 ckt
	iii) Line length in Km.			
	iv) Name of Interconnecting Substation			
7	Name of manufacturer :			
	(i) Turbine (Francis/Kaplan/Pelton)	Kaplan	Kaplan	Kaplan
	(ii) Generator	BHEL	BHEL	BHEL
8	Efficiency			
	(i) Design guaranteed efficiency of turbine	91.00%	91.00%	91.00%
	(ii) Design guaranteed efficiency of Generator	96.80%	96.80%	96.80%
9	Type of Governing System	Electro Hydraulic, BHEL make	Electro Hydraulic, BHEL make	Electro Hydraulic, BHEL make
10	Type of Station			
	(a) Surface/Underground	Surface	Surface	Surface
	(b) Purely RoR/Pondage/Storage	ROR	ROR	ROR
	(c) Peaking/Non-Peaking	Peaking	Peaking	Peaking
	(d) No. of Hours of Peaking	3 Hours	3 Hours	3 Hours
11	Type of excitation			
	a) Rotating exciters on generator	Rotating	Rotating	Rotating
	b) Static excitation.			
12	Location			
	Station/Distt.	Dehradun (Uttarakhand)	Dehradun (Uttarakhand)	Dehradun (Uttarakhand)
	River	Asan	Asan	Asan
13	Diversion Tunnel			
	Size, shape	NA	NA	NA
	Length	NA	NA	NA
14	Dam/Barrage			
	Type	ROR	ROR	ROR
	Maximum dam height	19.8 M	19.8 M	19.8 M
15	Spillway			
	Type	Gated	Gated	Gated
	Crest level of spillway	395.95 M	395.95 M	395.95 M
16	Reservoir / Barrage			
	Full Reservoir Level (FRL) Max bound level	401.5 M	401.5 M	401.5 M
	Minimum Draw Down Level (MDDL)	400.23 M	400.23 M	400.23 M
	Live storage (MCM)	0.48	0.48	0.48


 Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun

17	Desilting Arrangement			
	Type	Silt Erector Gated Type		
	Number and Size	3 Gate (2.6M (Width)x 0.81M(Height)		
	Particle size to be removed (MM)			
18	Design Silt Level for desilting chamber			
	Maximum at inlet (ppm)	NA	NA	NA
	Maximum at outlet (ppm)	NA	NA	NA
19	Head Race Tunnel / Power Chanel			
	Size and type	Bottom Width-11 M, Height-5.4M, slope 1.51, Open Trapezoidal		
	Length	4 KM	4 KM	4 KM
	Design discharge (Cumescs)	198.20	198.20	198.20
20	Surge Shaft			
	Type			
	Diameter	NA	NA	NA
	Height			
21	Penstock/Pressure shafts			
	Type	Round	Round	Round
	Diameter & Length	3x5 M Dia	3x5 M Dia	3x5 M Dia
22	Power House			
	Type	Surface	Surface	Surface
	Installed capacity (No of units x MW)	3x10	3x10	3x10
	Peaking capacity during lean period (MW)	20	20	20
	Type of turbine	Kaplan, vertical shaft	Kaplan, vertical shaft	Kaplan, vertical shaft
	Rated Head (M)	18	18	18
	Average Head (M)			
	Rated Discharge (Cumecs)	198	198	198
	Head at Full Reservoir Level (M)	18	18	18
	Head at Minimum Draw Down Level (M)	18	18	18
	MW Capability at FRL (MW)	30	30	30
	MW Capability at MDDL (MW)	NA	NA	NA
	Variation in machine output at different levels between Full Reservoir Level and Minimum Draw Down level (MW)			
23	Tail Race Channel			
	Diameter, shape	Trapizodal	Trapizodal	Trapizodal
	Length	N/A	N/A	N/A
	Minimum tail water level	377	377	377
24	Switchyard			
	Type of Switch gear	Out Door	Out Door	Out Door
	No. of generator bays 04	3	3	3
	No. of Bus coupler bays 01	1	1	1
	No. of line bays 03	4	4	4
25	Generator transformer details:			
	(i) Make	Telk	Telk	Telk
	(ii) No. of Transformers	3	3	3
	(iii) Rating	12.5 MVA	12.5 MVA	12.5 MVA
	(iv) Voltage Ratio	6.6/132 kV	6.6/132 kV	6.6/132 kV


 Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
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Salient Features of Hydroelectric Project

S. No.	Details	Previous Year (n-1)	Current Year (n)	Ensuing Year (n+1)
		FY 2024-25	FY 2025-26	FY 2026-27
1	Installed Capacity (MW)			
	(a) Unit -1	30	30	30
	(b) Unit -2	30	30	30
	(c) Unit -3	30	30	30
	(d) Unit- 4	NA	NA	NA
2	Date of commercial operation (DD/MM/YYYY)			
	(a) Unit -1	17, Apr, 2020	17, Apr, 2020	17, Apr, 2020
	(b) Unit -2	06, Jul, 2021	06, Jul, 2021	06, Jul, 2021
	(c) Unit -3	08, Aug, 2022	08, Aug, 2022	08, Aug, 2022
	(d) Unit- 4	NA	NA	NA
3	Details of tied up beneficiaries/target beneficiaries/merchant capacity along with percentage share with reference to the installed capacity for each			
	(i) UPCL (%)	100%	100%	100%
	(ii) Beneficiary - 2 (%)			
4	Design Energy (MU)	478.00	478.00	478.00
5	Expected annual energy generation (MU)	500.97	479.42	478.00
6	Associated transmission system details of proposed evacuation arrangement			
	i) Voltage level.	132 kV	132 kV	132 kV
	ii) Conductor Name & no. of Circuits.	Zebra , 2	Zebra , 2	Zebra , 2
	iii) Line length in Km.	63 Km, 04 Km	63 Km, 04 Km	63 Km, 04 Km
	iv) Name of Interconnecting Substation	Chamba, Rishikesh(via MB-II)	Chamba, Rishikesh(via MB-II)	Chamba, Rishikesh(via MB-II)
7	Name of manufacturer :			
	(i) Turbine (Francis/Kaplan/Pelton)	Francis	Francis	Francis
	(ii) Generator	Andritz	Andritz	Andritz
8	Efficiency			
	(i) Design guaranteed efficiency of turbine	0.9	0.9	0.9
	(ii) Design guaranteed efficiency of Generator	1.0	1.0	1.0
9	Type of Governing System	Micro processor based (VA-Tech)	Micro processor based (VA-Tech)	Micro processor based (VA-Tech)
10	Type of Station			
	(a) Surface/Underground	Surface	Surface	Surface
	(b) Purely RoR/Pondage/Storage	ROR (with pondage)	ROR (with pondage)	ROR (with pondage)
	(c) Peaking/Non-Peaking	Peaking	Peaking	Peaking
	(d) No. of Hours of Peaking	3 hrs each day	3 hrs each day	3 hrs each day
11	Type of excitation			
	a) Rotating exciters on generator			
	b) Static excitation.	Static	Static	Static
12	Location			
	Station/Distt.	Uttarkashi (Uttarakhand)	Uttarkashi (Uttarakhand)	Uttarkashi (Uttarakhand)
	River	Bhagarathi	Bhagarathi	Bhagarathi
13	Diversion Tunnel			
	Size, shape	6.75 M	6.75 M	6.75 M
	Length	8.63M	8.63M	8.63M
14	Dam/Barrage			
	Type	ROR with pondage	ROR with pondage	ROR with pondage
	Maximum dam height			
15	Spillway			
	Type	Radial gates	Radial gates	Radial gates
	Crest level of spillway	280.25	280.25	280.25
16	Reservoir / Barrage			
	Full Reservoir Level (FRL) Max bound level	1294.5 M	1294.5 M	1294.5 M
	Minimum Draw Down Level (MDDL)	1288.5 M	1288.5 M	1288.5 M
	Live storage (MCM)	0.6x10 ² cusec	0.6x10 ² cusec	0.6x10 ² cusec


 Director (Operation)
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 Dehradun

17	Desilting Arrangement			
	Type	Sedimentation Tank		
	Number and Size	1 with 8 nos hopper of size 15x15.3M,30.62.8M		
	Particle size to be removed (MM)	0.3mm and above		
18	Design Silt Level for desilting chamber			
	Maximum at inlet (ppm)	3000	3000	3000
	Maximum at outlet (ppm)	2500	2500	2500
19	Head Race Tunnel / Power Chancel			
	Size and type	4.75m Dia. Circular shape		
	Length	8.632 Km		
	Design discharge (Cumecs)	71		
20	Surge Shaft			
	Type	Restricted orifice type underground vertical		
	Diameter	11 M	11 M	11 M
	Height	69 M	69 M	69 M
21	Penstock/Pressure shafts			
	Type	Single under ground		
	Diameter & Length	3.8M & 450M	3.8M & 450M	3.8M & 450M
22	Power House			
	Type	Surface	Surface	Surface
	Installed capacity (No of units x MW)	03x30 MW	03x30 MW	03x30 MW
	Peaking capacity during lean period (MW)	90MW	90MW	90MW
	Type of turbine	Francis	Francis	Francis
	Rated Head (M)	151.5 M	151.5 M	151.5 M
	Average Head (M)			
	Rated Discharge (Cumecs)	68.4	68.4	68.4
	Head at Full Reservoir Level (M)	180M	180M	180M
	Head at Minimum Draw Down Level (M)	145M	145M	145M
	MW Capability at FRL (MW)	90MW	90MW	90MW
	MW Capability at MDDL (MW)			
	Variation in machine output at different levels between Full Reservoir Level and Minimum Draw Down level (MW)			
23	Tail Race Channel			
	Diameter, shape	Open Channel with 27.5 m bed with side slope 1.5:1		
	Length	120 M	120 M	120 M
	Minimum tail water level	1104.43M	1104.43M	1104.43M
24	Switchyard			
	Type of Switch gear	SF ₆	SF ₆	SF ₆
	No. of generator bays	3	3	3
	No. of Bus coupler bays	1	1	1
	No. of line bays	02 Nos, 220KV	02 Nos, 220KV	02 Nos, 220KV
25	Generator transformer details:			
	(i) Make	SAEW	SAEW	SAEW
	(ii) No. of Transformers	03 Nos	03 Nos	03 Nos
	(iii) Rating	38.5 MVA	38.5 MVA	38.5 MVA
	(iv) Voltage Ratio	11/220 kV	11/220 kV	11/220 kV


 Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
MB-II

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Salient Features of Hydroelectric Project

S. No.	Details	Previous Year (n-1)	Current Year (n)	Ensuing Year (n+1)
		FY 2024-25	FY 2025-26	FY 2026-27
1	Installed Capacity (MW)			
	(a) Unit -1	76	76	76
	(b) Unit -2	76	76	76
	(c) Unit -3	76	76	76
	(d) Unit- 4	76	76	76
2	Date of commercial operation (DD/MM/YYYY)			
	(a) Unit -1	17, Feb, 2008	17, Feb, 2008	17, Feb, 2008
	(b) Unit -2	10, Mar, 2008	10, Mar, 2008	10, Mar, 2008
	(c) Unit -3	22, Feb, 2008	22, Feb, 2008	22, Feb, 2008
	(d) Unit- 4	16, Feb, 2008	16, Feb, 2008	16, Feb, 2008
3	Details of tied up beneficiaries/target beneficiaries/merchant capacity along with percentage share with reference to the installed capacity for each			
	(i) UPCL (%)	100%	100%	100%
	(ii) Beneficiary - 2 (%)			
4	Design Energy (MU)	1291	1291	1291
5	Expected annual energy generation (MU)	1286.55	1344.43	1291.00
6	Associated transmission system details of proposed evacuation arrangement			
	i) Voltage level.	220 kV	220 kV	220 kV
	ii) Conductor Name & no. of Circuits.			
	iii) Line length in Km.	79.53, 80, 37.907, 25, 24.57		
	iv) Name of Interconnecting Substation	Rishikesh, Chamba, Uttarkashi		
7	Name of manufacturer :			
	(i) Turbine (Francis/Kaplan/Pelton)	Francis	Francis	Francis
	(ii) Generator	BHEL	BHEL	BHEL
8	Efficiency			
	(i) Design guaranteed efficiency of turbine	93%	93%	93%
	(ii) Design guaranteed efficiency of Generator	98%	98%	98%
9	Type of Governing System	Electro-hydraulic	Electro-hydraulic	Electro-hydraulic
10	Type of Station			
	(a) Surface/Underground	Surface	Surface	Surface
	(b) Purely RoR/Pondage/Storage	Pondage	Pondage	Pondage
	(c) Peaking/Non-Peaking	Peaking	Peaking	Peaking
	(d) No. of Hours of Peaking	3 Hrs	3 Hrs	3 Hrs
11	Type of excitation			
	a) Rotating exciters on generator			
	b) Static excitation.	Static	Static	Static
12	Location			
	Station/Distt.	Uttarkashi (Uttarakhand)	Uttarkashi (Uttarakhand)	Uttarkashi (Uttarakhand)
	River	Bhagirathi	Bhagirathi	Bhagirathi
13	Diversion Tunnel			
	Size, shape	Horse Shoe 6 M dia	Horse Shoe 6 M dia	Horse Shoe 6 M dia
	Length	16 km	16 km	16 km
14	Dam/Barrage			
	Type	Barrage	Barrage	Barrage
	Maximum dam height	1108 Mtr.	1108 Mtr.	1108 Mtr.
15	Spillway			
	Type			
	Crest level of spillway	1093 m	1093 m	1093 m
16	Reservoir / Barrage			
	Full Reservoir Level (FRL) Max bound level	1108	1108	1108
	Minimum Draw Down Level (MDDL)	1103	1103	1103
	Live storage (MCM)	0.75 million cubic mtr	0.75 million cubic mtr	0.75 million cubic mtr
17	Desilting Arrangement			
	Type	Hoppers	Hoppers	Hoppers
	Number and Size	97 & 13mx13m	97 & 13mx13m	97 & 13mx13m
	Particle size to be removed (MM)	above 0.15 mm	above 0.15 mm	above 0.15 mm

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"Ujjwal", Maharani Bagh,
Dehradun

18	Design Silt Level for desilting chamber			
	Maximum at inlet (ppm)	3000	3000	3000
	Maximum at outlet (ppm)	3000	3000	3000
19	Head Race Tunnel / Power Chanel			
	Size and type	Horse Shoe 6 M dia	Horse Shoe 6 M dia	Horse Shoe 6 M dia
	Length	16 km	16 km	16 km
	Design discharge (Cumecs)	142	142	142
20	Surge Shaft			
	Type	Restricted orifice type	Restricted orifice type	Restricted orifice type
	Diameter	13.7 m	13.7 m	13.7 m
	Height	172 m	172 m	172 m
21	Penstock/Pressure shafts			
	Type	Circular, Steel	Circular, Steel	Circular, Steel
	Diameter & Length	3 m, 800 m	3 m, 800 m	3 m, 800 m
22	Power House			
	Type	Hydro	Hydro	Hydro
	Installed capacity (No of units x MW)	4x76	4x76	4x76
	Peaking capacity during lean period (MW)	152	152	152
	Type of turbine	Francis	Francis	Francis
	Rated Head (M)	247.6	247.6	247.6
	Average Head (M)	280	280	280
	Rated Discharge (Cumecs)	142	142	142
	Head at Full Reservoir Level (M)	283	283	283
	Head at Minimum Draw Down Level (M)	234	234	234
	MW Capability at FRL (MW)	86	86	86
	MW Capability at MDDL (MW)	78	78	78
	Variation in machine output at different levels between Full Reservoir Level and Minimum Draw Down level (MW)	7.8	7.8	7.8
23	Tail Race Channel			
	Diameter, shape	Rectangular	Rectangular	Rectangular
	Length	51.35 m	51.35 m	51.35 m
	Minimum tail water level			
24	Switchyard			
	Type of Switch gear	Siemens, GE	Siemens, GE	Siemens, GE
	No. of generator bays 04	4	4	4
	No. of Bus coupler bays 01	1	1	1
	No. of line bays 03	5	5	5
25	Generator transformer details:			
	(i) Make	ALSTOM	ALSTOM	ALSTOM
	(ii) No. of Transformers	12, Single Phase	12, Single Phase	12, Single Phase
	(iii) Rating	31 MVA	31 MVA	31 MVA
	(iv) Voltage Ratio	11/220 kV	11/220 kV	11/220 kV


 Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
Chilla

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Form : F-2.3

Salient Features of Hydroelectric Project

S. No.	Details	Previous Year (n-1)	Current Year (n)	Ensuing Year (n+1)
		FY 2024-25	FY 2025-26	FY 2026-27
1	Installed Capacity (MW)			
	(a) Unit -1	36	36	36
	(b) Unit -2	36	36	36
	(c) Unit -3	36	36	36
	(d) Unit- 4	36	36	36
2	Date of commercial operation (DD/MM/YYYY)			
	(a) Unit -1	17, Jul, 1980	17, Jul, 1980	17, Jul, 1980
	(b) Unit -2	17, Jul, 1980	17, Jul, 1980	17, Jul, 1980
	(c) Unit -3	17, Nov, 1980	17, Nov, 1980	17, Nov, 1980
	(d) Unit- 4	08, Mar, 1981	08, Mar, 1981	08, Mar, 1981
3	Details of tied up beneficiaries/target beneficiaries/merchant capacity along with percentage share with reference to the installed capacity for each			
	(i) UPCL (%)	100%	100%	100%
	(ii) Beneficiary - 2 (%)			
4	Design Energy (MU)	557.62	557.62	557.62
5	Expected annual energy generation (MU)	706.39	601.29	625.00
6	Associated transmission system details of proposed evacuation arrangement			
	i) Voltage level.	132 kV	132 kV	132 kV
	ii) Conductor Name & no. of Circuits.	Panther, 03No.	Panther, 03No.	Panther, 03No.
	iii) Line length in Km.	Chilla-Bhupatwala- 6.2Km	Chilla-Bhupatwala- 6.2Km	Chilla-Bhupatwala- 6.2Km
	iv) Name of Interconnecting Substation	Chilla-Jwalapur- 16.82Km Chilla-Padartha-16.54Km	Chilla-Jwalapur- 16.82Km Chilla-Padartha-16.54Km	Chilla-Jwalapur- 16.82Km Chilla-Padartha-16.54Km
7	Name of manufacturer :			
	(i) Turbine (Francis/Kaplan/Pelton)	Kaplan	Kaplan	Kaplan
	(ii) Generator	BHEL	BHEL	BHEL
8	Efficiency			
	(i) Design guaranteed efficiency of turbine	92%	92%	92%
	(ii) Design guaranteed efficiency of Generator	97%	97%	97%
9	Type of Governing System	Micro processor based (VA-Tech)	Micro processor based (VA-Tech)	Micro processor based (VA-Tech)
10	Type of Station			
	(a) Surface/Underground	Surface	Surface	Surface
	(b) Purely RoR/Pondage/Storage	ROR	ROR	ROR
	(c) Peaking/Non-Peaking	Non Peaking	Non Peaking	Non Peaking
	(d) No. of Hours of Peaking			
11	Type of excitation			
	a) Rotating exciters on generator			
	b) Static excitation.	Static	Static	Static
12	Location			
	Station/Distt.	Pauri Garhwal (Uttarakhand)	Pauri Garhwal (Uttarakhand)	Pauri Garhwal (Uttarakhand)
	River	Ganga	Ganga	Ganga
13	Diversion Tunnel			
	Size, shape	NA	NA	NA
	Length			
14	Dam/Barrage			
	Type	Barrage	Barrage	Barrage
	Maximum dam height	22.15 m	22.15 m	22.15 m
15	Spillway			
	Type	Other bay gates	Other bay gates	Other bay gates
	Crest level of spillway	326.5 Mtr.	326.5 Mtr.	326.5 Mtr.
16	Reservoir / Barrage			
	Full Reservoir Level (FRL) Max bound level	337 m	337 m	337 m
	Minimum Draw Down Level (MDDL)	333 m	333 m	333 m
	Live storage (MCM)	5 million cumecs	5 million cumecs	5 million cumecs
17	Desilting Arrangement			
	Type	Tunnel Type(Silt Excluder Tunnel)	Tunnel Type(Silt Excluder Tunnel)	Tunnel Type(Silt Excluder Tunnel)
	Number and Size	6 nos.(2 nos. 3.2 m wide, 2 nos 3.1 m wide, 2 nos 2.5m wide)	6 nos.(2 nos. 3.2 m wide, 2 nos 3.1 m wide, 2 nos 2.5m wide)	6 nos.(2 nos. 3.2 m wide, 2 nos 3.1 m wide, 2 nos 2.5m wide)
	Particle size to be removed (MM)			

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18	Design Silt Level for desilting chamber			
	Maximum at inlet (ppm)	NA	NA	NA
	Maximum at outlet (ppm)			
19	Head Race Tunnel / Power Chancel			
	Size and type	14.1 Km*9.1 Bed width/side slop 1.75:1 open channel	14.1 Km*9.1 Bed width/side slop 1.75:1 open channel	14.1 Km*9.1 Bed width/side slop 1.75:1 open channel
	Length	14.1 Km	14.1 Km	14.1 Km
	Design discharge (Cumecs)	565 cumecs	565 cumecs	565 cumecs
20	Surge Shaft			
	Type			
	Diameter	NA	NA	NA
	Height			
21	Penstock/Pressure shafts			
	Type	Same surface	Same surface	Same surface
	Diameter & Length	04 Nos of 6 M dia and 55M length	04 Nos of 6 M dia and 55M length	04 Nos of 6 M dia and 55M length
22	Power House			
	Type	Hydro	Hydro	Hydro
	Installed capacity (No of units x MW)	04x36 MW	04x36 MW	04x36 MW
	Peaking capacity during lean period (MW)			
	Type of turbine	Kaplan	Kaplan	Kaplan
	Rated Head (M)	32.5 M	32.5 M	32.5 M
	Average Head (M)	32.5 M	32.5 M	32.5 M
	Rated Discharge (Cumecs)	565 cumecs	565 cumecs	565 cumecs
	Head at Full Reservoir Level (M)	35 M	35 M	35 M
	Head at Minimum Draw Down Level (M)	29 M	29 M	29 M
	MW Capability at FRL (MW)	36 MW	36 MW	36 MW
	MW Capability at MDDL (MW)	36 MW	36 MW	36 MW
	Variation in machine output at different levels between Full Reservoir Level and Minimum Draw Down level (MW)			
23	Tail Race Channel			
	Diameter, shape	Bed width-75M & Open Channel	Bed width-75M & Open Channel	Bed width-75M & Open Channel
	Length	1.2 Km	1.2 Km	1.2 Km
	Minimum tail water level	295 Mtr.	295 Mtr.	295 Mtr.
24	Switchyard			
	Type of Switch gear	Pneumatic	Pneumatic	Pneumatic
	No. of generator bays 04	4	4	4
	No. of Bus coupler bays 01	1	1	1
	No. of line bays 03	3	3	3
25	Generator transformer details:			
	(i) Make	BHEL	BHEL	BHEL
	(ii) No. of Transformers	04 Nos	04 Nos	04 Nos
	(iii) Rating	42.5 MVA	42.5 MVA	42.5 MVA
	(iv) Voltage Ratio	11/139 kV	11/139 kV	11/139 kV


 Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun

Name of Generating Company : UJVN Ltd
Name of Generating Station: Ramganga

Form : F-2.3

Form : F-2.3

Salient Features of Hydroelectric Project

S. No.	Details	Previous Year (n-1)	Current Year (n)	Ensuing Year (n+1)
		FY 2024-25	FY 2025-26	FY 2026-27
1	Installed Capacity (MW)			
	(a) Unit -1	66MW	66MW	66MW
	(b) Unit -2	66MW	66MW	66MW
	(c) Unit -3	66MW	66MW	66MW
2	Date of commercial operation (DD/MM/YYYY)			
	(a) Unit -1	31, Dec, 1975	31, Dec, 1975	31, Dec, 1975
	(b) Unit -2	03, Nov, 1976	03, Nov, 1976	03, Nov, 1976
	(c) Unit -3	12, Mar, 1977	12, Mar, 1977	12, Mar, 1977
	(d) Unit- 4			
3	Details of tied up beneficiaries/target beneficiaries/merchant capacity along with percentage share with reference to the installed			
	(i) UPCL (%)	100%	100%	100%
	(ii) Beneficiary - 2 (%)	0%	0%	0%
4	Design Energy (MU)	311.00	311.00	311.00
5	Expected annual energy generation (MU)	365.19	344.64	276.50
6	Associated transmission system details of proposed evacuation arrangement			
	i) Voltage level.	132KV	132KV	132KV
	ii) Conductor Name & no. of Circuits.	LOCUST & 04	LOCUST & 04	LOCUST & 04
	iii) Line length in Km.	6,42.4,32 & 73.5	6,42.4,32 & 73.5	6,42.4,32 & 73.5
	iv) Name of Interconnecting Substation	1- AFZALGARH, 2-SHERKOT, 3-JASPUR, 4-RAMNAGAR	1- AFZALGARH, 2-SHERKOT, 3-JASPUR, 4-RAMNAGAR	1- AFZALGARH, 2-SHERKOT, 3-JASPUR, 4-RAMNAGAR
7	Name of manufacturer :			
	(i) Turbine (Francis/Kaplan/Pelton)	BHEL (FRANCIS)	BHEL (FRANCIS)	BHEL (FRANCIS)
	(ii) Generator	BHEL	BHEL	BHEL
8	Efficiency			
	(i) Design guaranteed efficiency of turbine	-	-	-
	(ii) Design guaranteed efficiency of Generator	97.6% (ON FULL LOAD)	97.6% (ON FULL LOAD)	97.6% (ON FULL LOAD)
9	Type of Governing System	DIGITAL	DIGITAL	DIGITAL
10	Type of Station			
	(a) Surface/Underground	Surface	Surface	Surface
	(b) Purely RoR/Pondage/Storage	STORAGE	STORAGE	STORAGE
	(c) Peaking/Non-Peaking	NON PEAKING	NON PEAKING	NON PEAKING
	(d) No. of Hours of Peaking	-	-	-
11	Type of excitation			
	Rotating exciters on Generator	NA	NA	NA
	b) Static excitation.	Static	Static	Static
12	Location			
	Station/Distt.	UTTARAKHAND/PAURI GARHWAL	UTTARAKHAND/PAURI GARHWAL	UTTARAKHAND/PAURI GARHWAL
	River	RAMGANGA	RAMGANGA	RAMGANGA
13	Diversion Tunnel			
	Size, shape	Dia : 9.45 m, Horse shoe shape		
	Length	216 m		
14	Dam/Barrage			
	Type	Rockfilled	Rockfilled	Rockfilled
	Maximum dam height	127.5m		
15	Spillway			
	Type	CHUTE SPILLWAY	CHUTE SPILLWAY	CHUTE SPILLWAY
	Crest level of spillway	352M	352M	352M

Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

16	Reservoir / Barrage			
	Full Reservoir Level (FRL) Max bound level	368	368	368
	Minimum Draw Down Level (MDDL)	323	323	323
	Live storage (MCM)	2196	2196	2196
17	Desilting Arrangement			
	Type	NA	NA	NA
	Number and Size	NA	NA	NA
	Particle size to be removed (MM)	NA	NA	NA
18	Design Silt Level for desilting chamber			
	Maximum at inlet (ppm)	NA	NA	NA
	Maximum at outlet (ppm)	NA	NA	NA
19	Head Race Tunnel / Power Chancel			
	Size and type	9.45M DIA, CONCRETE	9.45M DIA, CONCRETE	9.45M DIA, CONCRETE
	Length	216M	216M	216M
	Design discharge (Cumescs)	236	236	236
20	Surge Shaft			
	Type	NA	NA	NA
	Diameter	NA	NA	NA
	Height	NA	NA	NA
21	Penstock/Pressure shafts			
	Type	STEEL	STEEL	STEEL
	Diameter & Length	4.115 M DIA	4.115 M DIA	4.115 M DIA
22	Power House			
	Type	SEMI UNDERGROUND	SEMI UNDERGROUND	SEMI UNDERGROUND
	Installed capacity (No of units x MW)	3X66MW	3X66MW	3X66MW
	Peaking capacity during lean period (MW)	-	-	-
	Type of turbine	FRANCIS	FRANCIS	FRANCIS
	Rated Head (M)	97.25	97.25	97.25
	Average Head (M)	84.40	84.40	84.40
	Rated Discharge (Cumecs)	235.60	235.60	235.60
	Head at Full Reservoir Level (M)	108.85	108.85	108.85
	Head at Minimum Draw Down Level (M)	54.9	54.9	54.9
	MW Capability at FRL (MW)	66.0	66.0	66.0
	MW Capability at MDDL (MW)	30.0	30.0	30.0
	Variation in machine output at different levels between Full Reservoir Level and Minimum Draw Down level (MW)	36	36	36
23	Tail Race Channel			
	Diameter, shape	9.5 Mtr., Circular	9.5 Mtr., Circular	9.5 Mtr., Circular
	Length	500Mtr.	500Mtr.	500Mtr.
	Minimum tail water level	256.1 m	256.1 m	256.1 m
24	Switchyard			
	Type of Switch gear	SF6	SF6	SF6
	No. of generator bays 04	3	3	3
	No. of Bus coupler bays 01	2	2	2
	No. of line bays 03	4	4	4
25	Generator transformer details:			
	(i) Make	BHEL	BHEL	BHEL
	(ii) No. of Transformers	3	3	3
	(iii) Rating	75MVA	75MVA	75MVA
	(iv) Voltage Ratio	11/143KV	11/143KV	11/143KV
	Note : Specify limitation on generation during specific time period on account			


 Director (Operation)
 UJVNL Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
Khatima

Form : F-2.3

Form : F-2.3

Salient Features of Hydroelectric Project

S. No.	Details	Previous Year (n-1)	Current Year (n)	Ensuing Year (n+1)
		FY 2024-25	FY 2025-26	FY 2026-27
1	Installed Capacity (MW)			
	(a) Unit -1	13.8	13.8	13.8
	(b) Unit -2	13.8	13.8	13.8
	(c) Unit -3	13.8	13.8	13.8
	(d) Unit- 4	NA	NA	NA
2	Date of commercial operation (DD/MM/YYYY) after RMU			
	(a) Unit -1	27, May, 2015	27, May, 2015	27, May, 2015
	(b) Unit -2	21, May, 2016	21, May, 2016	21, May, 2016
	(c) Unit -3	26, Sep, 2016	26, Sep, 2016	26, Sep, 2016
	(d) Unit- 4	NA	NA	NA
3	Details of tied up beneficiaries/target beneficiaries/merchant capacity along with percentage share with reference to the installed capacity for each			
	(i) UPCL (%)	100%	100%	100%
	(ii) Beneficiary - 2 (%)			
4	Design Energy (MU)	235.59	235.59	235.59
5	Expected annual energy generation (MU)	185.32	202.47	207.00
6	Associated transmission system details of proposed evacuation arrangement			
	i) Voltage level.	132 kV	132 kV	132 kV
	ii) Conductor Name & no. of Circuits.	Feeder No. 71(Sitarganj)= ACSR Panther-24.86 Km + ACSR Wolf-10 Km		
	iii) Line length in Km.	Feeder no. 72=ACSR Wolf-44.58 Km		
	iv) Name of Interconnecting Substation	Sitarganj-PTCUL Pilibhit-UPPTCL		
7	Name of manufacturer :			
	(i) Turbine (Francis/Kaplan/Pelton)	Kaplan	Kaplan	Kaplan
	(ii) Generator	Alstom	Alstom	Alstom
8	Efficiency			
	(i) Design guaranteed efficiency of turbine	1	1	1
	(ii) Design guaranteed efficiency of Generator	1	1	1
9	Type of Governing System	Micro processor based (Alstom)	Micro processor based (Alstom)	Micro processor based (Alstom)
10	Type of Station			
	(a) Surface/Underground	Surface	Surface	Surface
	(b) Purely RoR/Pondage/Storage	Purely ROR	Purely ROR	Purely ROR
	(c) Peaking/Non-Peaking	Base Load	Base Load	Base Load
	(d) No. of Hours of Peaking	-	-	-
11	Type of excitation			
	a) Rotating exciters on generator			
	b) Static excitation.	Static	Static	Static
12	Location			
	Station/Distt.	Udham Singh Nagar (Uttarakhand)	Udham Singh Nagar (Uttarakhand)	Udham Singh Nagar (Uttarakhand)
	River	Sharda	Sharda	Sharda
13	Diversion Tunnel			
	Size, shape	NA	NA	NA
	Length	NA	NA	NA
14	Dam/Barrage			
	Type	ROR	ROR	ROR
	Maximum dam height	10.95 M	10.95 M	10.95 M
15	Spillway			
	Type	Vertical gated spillway	Vertical gated spillway	Vertical gated spillway
	Crest level of spillway	219.15M	219.15M	219.15M
16	Reservoir / Barrage			
	Full Reservoir Level (FRL) Max bound level	223.41 M	223.41 M	223.41 M
	Minimum Draw Down Level (MDDL)	NA	NA	NA
	Live storage (MCM)	NA	NA	NA
17	Desilting Arrangement			
	Type in Power Channel	Tunnel Type	Tunnel Type	Tunnel Type
	Number and Size	1	1	1
	Particle size to be removed (MM)	-	-	1
18	Design Silt Level for desilting chamber			
	Maximum at inlet (ppm)	-	-	-
	Maximum at outlet (ppm)	-	-	-

Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

19	Head Race Tunnel / Power Chancel			
	Size and type	NA	NA	NA
	Length			
	Design discharge (Cumecs)			
20	Surge Shaft			
	Type	NA	NA	NA
	Diameter	NA	NA	NA
	Height			
21	Penstock/Pressure shafts			
	Type	surface	surface	surface
	Diameter & Length	06 Nos of 6.45 M dia and 128 M length	06 Nos of 6.45 M dia and 128 M length	06 Nos of 6.45 M dia and 128 M length
22	Power House			
	Type	Hydro	Hydro	Hydro
	Installed capacity (No of units x MW)	03x13.8 MW	03x13.8 MW	03x13.8 MW
	Peaking capacity during lean period (MW)			
	Type of turbine	Kaplan	Kaplan	Kaplan
	Rated Head (M)	17.98	17.98	17.98
	Average Head (M)			
	Rated Discharge (Cumecs)	269	269	269
	Head at Full Reservoir Level (M)	17.98 M	35 M	35 M
	Head at Minimum Draw Down Level (M)			
	MW Capability at FRL (MW)	41.4 MW	41.4 MW	41.4 MW
	MW Capability at MDDL (MW)			
	Variation in machine output at different levels between Full Reservoir Level and Minimum Draw Down level (MW)			
23	Tail Race Channel			
	Diameter, shape	Trapezodial		
	Length	29.56 M	29.56 M	29.56 M
	Minimum tail water level	198.21 M	198.21 M	198.21 M
24	Switchyard			
	Type of Switch gear	Open type	Open type	Open type
	No. of generator bays	3	3	3
	No. of Bus coupler bays	1	1	1
	No. of line bays	2	2	2
25	Generator transformer details:			
	(i) Make	ABB	ABB	ABB
	(ii) No. of Transformers	03 Nos	03 Nos	03 Nos
	(iii) Rating	20 MVA	20 MVA	20 MVA
	(iv) Voltage Ratio	11/132 kV	11/132 kV	11/132 kV


 Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
Vyasi

Form : F-2.3

Form : F-2.3

Salient Features of Hydroelectric Project

S. No.	Details	Previous Year (n-1)	Current Year (n)	Ensuing Year (n+1)
		FY 2024-25	FY 2025-26	FY 2026-27
1	Installed Capacity (MW)			
	(a) Unit -1	60	60	60
	(b) Unit -2	60	60	60
2	Date of commercial operation (DD/MM/YYYY)			
	(a) Unit -1	24, May, 2022	24, May, 2022	24, May, 2022
	(b) Unit -2	22, Apr, 2022	22, Apr, 2022	22, Apr, 2022
3	Details of tied up beneficiaries/target beneficiaries/merchant capacity along with percentage share with reference to the			
	(i) UPCL (%)	100%	100%	100%
	(ii) Beneficiary - (%)			
4	Design Energy (MU)	353.00	353.00	353.00
5	Expected annual energy generation (MU)	307.19	346.08	353.00
6	Associated transmission system details of proposed evacuation arrangement			
	i) Voltage level.	220 kV	220 kV	220 kV
	ii) Conductor Name & no. of Circuits.	220 kV S/C line from Selaqui to Hathiyari	220 kV S/C line from Selaqui to Hathiyari	220 kV S/C line from Selaqui to Hathiyari
	iii) Line length in Km.	43 Km (Aprox.)	43 Km (Aprox.)	43 Km (Aprox.)
	iv) Name of Interconnecting Substation	Jhajhra/Sherpur	Jhajhra/Sherpur	Jhajhra/Sherpur
7	Name of manufacturer :			
	(i) Turbine (Francis/Kaplan/Pelton)	Vertical Francis, BHEL	Vertical Francis, BHEL	Vertical Francis, BHEL
	(ii) Generator	BHEL, Bhopal	BHEL, Bhopal	BHEL, Bhopal
8	Efficiency			
	(i) Design guaranteed efficiency of turbine	Efficiency at 100% rated load-93.97%	Efficiency at 100% rated load-93.97%	Efficiency at 100% rated load-93.97%
	(ii) Design guaranteed efficiency of Generator	Full Load efficiency-98.535%	Full Load efficiency-98.535%	Full Load efficiency-98.535%
9	Type of Governing System	BHEL Make	BHEL Make	BHEL Make
10	Type of Station			
	(a) Surface/Underground	Surface	Surface	Surface
	(b) Purely RoR/Pondage/Storage	Run of River with Pondage	Run of River with Pondage	Run of River with Pondage
	(c) Peaking/Non-Peaking	Peaking	Peaking	Peaking
	(d) No. of Hours of Peaking	3 Hours	3 Hours	3 Hours
11	Type of excitation			
	a) Rotating exciters on generator	-	-	-
	b) Static excitation.	Static	Static	Static
12	Location			
	Station/Distt.	Uttarakhand/Dehradun	Uttarakhand/Dehradun	Uttarakhand/Dehradun
	River	Yamuna River	Yamuna River	Yamuna River
13	Diversion Tunnel			
	Size, shape	NA	NA	NA
	Length	NA	NA	NA
14	Dam/Barrage			
	Type	Concrete Gravity type	Concrete Gravity type	Concrete Gravity type
	Maximum dam height	92.63 m	92.63 m	92.63 m
15	Spillway			
	Type	Orifice Type Spillway	Orifice Type Spillway	Orifice Type Spillway
	Crest level of spillway	590.0 m.	590.0 m.	590.0 m.

Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

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16	Reservoir / Barrage			
	Full Reservoir Level (FRL) Max bound level	631.50 m	631.50 m	631.50 m
	Minimum Draw Down Level (MDDL)	626.00 m	626.00 m	626.00 m
	Live storage (MCM)	3.71 million m ³	3.71 million m ³	3.71 million m ³
17	Desilting Arrangement			
	Type	NA	NA	NA
	Number and Size	NA	NA	NA
	Particle size to be removed (MM)	---	---	---
18	Design Silt Level for desilting chamber			
	Maximum at inlet (ppm)	NA	NA	NA
	Maximum at outlet (ppm)	---	---	---
19	Head Race Tunnel / Power Chancel			
	Size and type	7 m dia circular	7 m dia circular	7 m dia circular
	Length	2.7 Km. Long	2.7 Km. Long	2.7 Km. Long
	Design discharge (Cumescs)	119.78 m ³ /sec.	119.78 m ³ /sec.	119.78 m ³ /sec.
20	Surge Shaft			
	Type	Restricted Orifice type.	Restricted Orifice type.	Restricted Orifice type.
	Diameter	18 m dia	18 m dia	18 m dia
	Height	63.50 metre	63.50 metre	63.50 metre
21	Penstock/Pressure shafts			
	Type	Circular	Circular	Circular
	Diameter & Length	Penstock dia=2X4.0 meter & length 209 meter	Penstock dia=2X4.0 meter & length 209 meter	Penstock dia=2X4.0 meter & length 209 meter
22	Power House			
	Type	Surface	Surface	Surface
	Installed capacity (No of units x MW)	2X60=120 MW	2X60=120 MW	2X60=120 MW
	Peaking capacity during lean period (MW)	60	60	60
	Type of turbine	Francis	Francis	Francis
	Rated Head (M)	109.65 m.	109.65 m.	109.65 m.
	Average Head (M)	---	---	---
	Rated Discharge (Cumecs)	119.75 Cumecs	119.75 Cumecs	119.75 Cumecs
	Head at Full Reservoir Level (M)	115.3	115.3	115.3
	Head at Minimum Draw Down Level (M)	104.9	104.9	104.9
	MW Capability at FRL (MW)	132	132	132
	MW Capability at MDDL (MW)	120	120	120
	Variation in machine output at different levels between Full Reservoir Level and Minimum Draw Down level (MW)			
23	Tail Race Channel			
	Diameter, shape	25.80 to 29.80 m x32.00 m to 22 m (D), Rectangular	25.80 to 29.80 m x32.00 m to 22 m (D), Rectangular	25.80 to 29.80 m x32.00 m to 22 m (D), Rectangular
	Length	85 m	85 m	85 m
	Minimum tail water level	513.96 m	513.96 m	513.96 m
24	Switchyard			
	Type of Switch gear	GIS	GIS	GIS
	No. of generator bays	2bays	2bays	2bays
	No. of Bus coupler bays	1 bay	1 bay	1 bay
	No. of line bays	2 bays	2 bays	2 bays
25	Generator transformer details:			
	(i) Make	BHEL, Bhopal	BHEL, Bhopal	BHEL, Bhopal
	(ii) No. of Transformers	2	2	2
	(iii) Rating	75 MVA, 0.85PF, 50 C/S	75 MVA, 0.85PF, 50 C/S	75 MVA, 0.85PF, 50 C/S
	(iv) Voltage Ratio	11/220 kV	11/220 kV	11/220 kV


 Director (Operation)
 UJVN Ltd.
 "Ujjiwal", Maharani Bagh,
 Dehradun

Annexure-3(i)

Name of Generating Company :- UJVN Limited.

Name of Generating Satation :- Dharasu Power House.

FORM: F - 2.4

Design energy and MWContinuous (month wise)- ROR Type Stations

Installed Capacity: No of units X MW= 4x76=304MW

Month		Design Energy* (MUs)	Total Month (MU)	MW Continuous*
April	I	24.33	111.0	101.4
	II	48.35		201.5
	III	38.37		159.9
May	I	35.57	117.7	148.2
	II	33.59		139.9
	III	48.52		183.8
June	I	63.18	201.8	263.3
	II	69.31		288.8
	III	69.31		288.8
July	I	69.31	214.9	288.8
	II	69.31		288.8
	III	76.24		288.8
August	I	69.31	214.9	288.8
	II	69.31		288.8
	III	76.24		288.8
September	I	69.31	207.9	288.8
	II	69.31		288.8
	III	69.31		288.8
October	I	64.72	140.5	269.7
	II	41.04		171
	III	34.72		131.5
November	I	27.93	86.0	116.4
	II	26.80		111.7
	III	31.28		130.3
December	I	25.81	73.7	107.5
	II	23.73		98.9
	III	24.16		91.5
January	I	23.48	64.3	97.8
	II	20.52		85.5
	III	20.28		76.8
February	I	18.74	51.8	78.1
	II	16.35		68.1
	III	16.69		84.3
March	I	22.29	81.6	92.9
	II	26.40		110.0
	III	32.87		124.5
Total	Total Annual Energy (MU)		1566.0	

*As per DPR/TEC of CEA dated: 21st Feb 2000

Petitioner

Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun 41

Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company :

UJVN Ltd.

Name of Generating Station :

Vyasi HEP

Form: F- 2.4

Design energy and MW Continuous (month wise)- ROR With Pondage type stations

Installed Capacity: No of units X .MW = 2 X 60 (MW) = 120 (MW)			
Month		Design Energy (MUs)	MW continuous
April	I	13.04	54.33
	II	8.67	36.13
	III	9.30	38.75
May	I	8.22	34.25
	II	9.49	39.54
	III	6.85	25.95
June	I	3.87	16.13
	II	3.82	15.92
	III	4.03	16.79
July	I	6.75	28.13
	II	22.21	92.54
	III	30.10	114.02
August	I	27.36	114
	II	27.36	114
	III	30.10	114.02
September	I	15.92	66.33
	II	10.98	45.75
	III	8.45	35.21
October	I	5.88	24.5
	II	15.78	65.75
	III	8.26	31.29
November	I	5.45	22.71
	II	4.60	19.17
	III	3.73	15.54
December	I	3.37	14.04
	II	3.49	14.54
	III	3.24	12.27
January	I	3.09	12.88
	II	3.09	12.88
	III	4.18	15.83
February	I	5.22	21.75
	II	8.83	36.79
	III	5.16	26.88
March	I	6.14	25.58
	II	10.34	43.08
	III	6.65	25.19
Total		353.00	

*As per DPR/TEC of CBA dated 11.05.2021

Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Annexure-3(ii)

Name of Generating Company :- UJVN Limited.

Name of Generating Satation :- Dhalipur Power House.

FORM: F - 2.4

Design energy and MWContinuous (month wise)- ROR Type Stations

Installed Capacity: No of units X MW= 3×17=51MW

Month		Design Energy* (MUs)	Total Month (MU)	MW Continuous*
January	I	3.647	11.3	No such Projection in DPR
	II	3.647		
	III	4.011		
February	I	3.128	8.8	
	II	3.128		
	III	2.503		
March	I	3.531	10.9	
	II	3.531		
	III	3.884		
April	I	4.660	14.0	
	II	4.660		
	III	4.660		
May	I	8.124	25.2	
	II	8.124		
	III	8.936		
June	I	6.103	18.3	
	II	6.103		
	III	6.103		
July	I	10.262	31.8	
	II	10.262		
	III	11.288		
August	I	11.638	36.1	
	II	11.638		
	III	12.802		
September	I	10.091	30.3	
	II	10.091		
	III	10.091		
October	I	5.520	17.1	
	II	5.520		
	III	6.072		
November	I	3.643	10.9	
	II	3.643		
	III	3.643		
December	I	2.873	8.9	
	II	2.873		
	III	3.161		
Total	Total Annual Energy (MU)		223.6	

*As per DPR-2014

*As per DPR-2014

Petitioner
Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Annexure-4

Name of Generating Company
Name of Generating Station

UJVN Ltd.
Dhalipur HEP

Form: F- 5.1

Statement of Asset wise Depreciation

Previous year (n-1)		2024-25		(Figures in Rs Crore)							
Particulars of Assets*	Rate of Depreciation for GFA in %	Rate of Depreciation for Additional Capitalization in %	Accumulated Depreciation on GFA at the beginning of the Year	Accumulated Depreciation on Additional Capitalization at the beginning of the Year	Accumulated depreciation at the beginning of the year	Depreciation provided for GFA for the Year	Depreciation provided for Additional Capitalization for the Year	Depreciation provided for the year	Withdrawals during the year	Balance of accumulated depreciation at the end of the year	
	(1)	(2)	(3)	4(a)	4(b)	(4)	5(a)	5(b)	(5)	(6)	(7)
	a) Land	Remaining Depreciation Equally distributed to	0.00%					0.0000		0.0000	
	b) Building		3.34%					0.1612		0.0000	
	c) Major Civil Works		5.28%					2.8512		0.0000	
	d) Plant & Machinery	Remaining Useful Life of Power Station	9.50%					7.4013		0.0003	
	e) Vehicles		6.33%					0.0122		0.0000	
	f) Furniture and Fixtures		15.00%					0.0117		0.0001	
	g) Office Equipment & Others							0.0438		0.0079	
	h) IT Equipments							0.2828		0.0402	
Total			20.22	17.42	37.64	0.00	10.76	10.76	0.049	48.36	

Current Year (n)		2025-26		(Figures in Rs Crore)															
Particulars of Assets*	Rate of Depreciation for GFA in %	(2)	Rate of Depreciation for Additional Capitalization in %	(3)	Accumulated Depreciation on GFA at the beginning of the Year	4(a)	Accumulated Depreciation on Additional Capitalization at the beginning of the Year	4(b)	Accumulated depreciation at the beginning of the year	(4)	Depreciation provided for GFA for the Year	5(a)	Depreciation provided for Additional Capitalization for the Year	5(b)	Depreciation provided for the year	(5)	Withdrawals during the year	Balance of accumulated depreciation at the end of the year	(7)
	a) Land													0.0000					
	b) Building		Remaining Depreciation Equally distributed to	0.00%										0.1728					
	c) Major Civil Works		Remaining Useful Life of	5.28%										4.4391					
	d) Plant & Machinery		Power Station	5.28%										7.7837					
	e) Vehicles			9.50%										0.0124					
	f) Furniture and Fixtures			6.33%										0.0126					
	g) Office Equipment & Others			6.33%										0.0443					
	h) IT Equipments			15.00%										0.2212					
	Total					20.22		28.14		48.36		0.00		12.69		12.69		0.000	61.04

Director (Operation)
UJVN Ltd.
"Ujwal", Maharani Bagh,
Dehradun

Name of Generating Station Dhalipur HEP

Form: F- 5.1

Statement of Asset wise Depreciation

(Figures in Rs Crore)

Particulars of Assets*	Rate of Depreciation for GFA in %	Rate of Depreciation for Additional Capitalization in %	Accumulated Depreciation on GFA at the beginning of the Year	Accumulated Depreciation on Additional Capitalization at the beginning of the Year	Accumulated depreciation at the beginning of the year	Depreciation provided for GFA for the Year	Depreciation provided for Additional Capitalization for the Year	Depreciation provided for the year	Withdrawals during the year	Balance of accumulated depreciation at the end of the year
(1)	(2)	(3)	4(a)	4(b)	(4)	5(a)	5(b)	(5)	(6)	(7)
a) Land	Remaining Depreciation Equally distributed to Remaining Useful Life of Power Station	0.00%					0.0000			
b) Building		3.34%					0.1761			
c) Major Civil Works		5.28%					4.4959			
d) Plant & Machinery		5.28%					9.1843			
e) Vehicles		9.50%					0.0096			
f) Furniture and Fixtures		6.33%					0.0129			
g) Office Equipment & Others		6.33%					0.0445			
h) IT Equipments		15.00%					0.0895			
Total			20.22	40.82	61.04	0.00	14.01	14.01	0.00	75.06


 Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun

Annexure-5

UJVN Ltd.
MB-I HEP

Name of Generating Company
Name of Generating Station

Form: F- 5.2
Statement of Depreciation

(Figures in Rs Crore)

Financial Year	Upto 2000-01	2001-02	2002-03	2003-04	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25
Depreciation on Capital Cost	50.13	3.67	3.67	2.61	2.61	2.61	2.61	4.03	2.66	2.66	2.66	2.66	2.66	2.58	2.58	2.58	2.58	2.58	2.58	0.00	0.00	0.00	0.00	0.00	0.00
Dep Withdrawl against GFA																									
Depreciation on Additional Capitalisation																									
Amount of Additional Capitalisation		0.02	0.06	0.25	0.08	0.12	0.12	0.21	0.64	2.02	20.69	4.98	1.63	0.16	0.19	2.79	1.77	1.21	2.82	16.17	92.80	62.93	78.21	30.56	10.69
Depreciation Amount			0.001	0.002	0.009	0.011	0.014	0.017	0.06	0.09	0.14	0.55	0.67	1.43	1.44	1.44	1.57	4.17	4.22	1.99	2.61	6.89	8.22	11.51	15.90
Detail of FERV																									
Amount of FERV on which Depreciation is charged																									
Depreciation Amount																									
Depreciation recovered during the year																									
Advance against Depreciation recovered during the year																									
Depreciation and Advance against Depreciation recovered during the year																									
Cummulative Depreciation and Advance against	50.13	3.67	3.67	2.61	2.62	2.62	2.62	4.05	2.72	2.75	2.80	3.21	3.33	4.01	4.02	4.02	4.15	6.75	6.80	1.99	2.61	6.89	8.22	11.51	15.90
Depreciation recovered upto the year	50.13	53.80	57.47	60.08	62.70	65.32	67.95	71.98	74.72	77.47	80.27	83.48	86.81	90.82	94.84	98.87	103.02	109.77	116.57	118.56	121.17	128.06	136.28	147.79	163.68


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company
Name of Generating Station

UJVNL Ltd.
Ranganga HEP

Form: F- 5.2

Statement of Depreciation

Figures in Rs Crore)

Financial Year	Upto 2000-01	2001-02	03	04	05	06	07	08	09	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Depreciation on Capital Cost	38.83	1.67	1.67	1.19	1.19	0.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Depreciation on Additional Capitalisation																									
Amount of Additional Capitalisation		0.05	0.13	0.51	0.4	0.25	0.28	0.69	0.86	0.29	0.23	0.33	1.01	0.33	0.14	0.19	0.92	21.78	6.31	1.27	1.56	8.29	3.85	12.58	9.10
Depreciation Amount			0.001	0.005	0.019	0.029	0.036	0.043	0.15	0.18	0.20	0.22	0.206	0.33	0.35	0.33	0.31	0.34	1.34	2.11	2.13	2.15	2.54	2.70	2.79
Detail of FERV																									
Amount of FERV on which Depreciation is charged																									
Depreciation Amount																									
Depreciation recovered during the year																									
Advance against Depreciation recovered during the year																									
Depreciation and Advance against Depreciation recovered during the year																									
Cumulative Depreciation and Advance against Depreciation recovered upto the year	38.83	1.67	1.67	1.20	1.21	0.50	0.04	0.04	10.15	10.18	10.20	10.22	0.21	0.33	0.35	0.33	0.31	0.34	1.34	2.11	2.13	2.15	2.54	2.70	2.79
	38.83	40.50	42.17	43.37	44.58	45.07	45.11	45.15	45.30	45.48	45.68	45.90	46.11	46.43	46.78	47.11	47.42	47.78	49.10	51.21	53.34	55.49	58.03	60.73	63.52


 Director (Operation)
 UJVNL Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun

Name of Generating Company
UJVN Ltd.

Name of Generating Station
Kulhal HEP

Form: F- 5.2
Statement of Depreciation

(Figures in Rs Crore)

Financial Year	Upto 2000-01	2001-02	2002-03	2003-04	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25
Depreciation on Capital Cost	11.86	0.58	0.58	0.42	0.42	0.42	0.42	0.42	0.42	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Depreciation on Additional Capitalisation																									
Amount of Additional Capitalisation		0.02	0.04	0.07	0.02	0.04	0.84	0.37	0.18	0.09	0.57	0.02	0.10	0.03	0.19	0.14	0.84	2.54	1.84	21.97	7.91	7.55	3.93	11.04	5.11
Depreciation Amount			0.000	0.001	0.003	0.004	0.003	0.027	0.049	0.056	0.062	0.080	0.078	0.168	0.165	0.170	0.172	0.220	0.330	0.500	1.350	1.710	2.070	2.230	3.04
Detail of FERV																									
Amount of FERV on which Depreciation is charged																									
Depreciation Amount																									
Depreciation recovered during the year																									
Advance against Depreciation recovered during the year																									
Depreciation and Advance against Depreciation recovered during the year	11.86	0.58	0.58	0.42	0.42	0.42	0.43	0.45	0.47	0.28	0.06	0.08	0.08	0.17	0.17	0.17	0.17	0.22	0.33	0.50	1.35	1.71	2.07	2.23	3.04
Cumulative Depreciation and Advance against Depreciation recovered upto the year	11.86	12.44	13.02	13.44	13.86	14.29	14.71	15.16	15.63	15.91	15.97	16.05	16.13	16.29	16.46	16.63	16.80	17.02	17.35	17.85	19.20	20.91	22.98	25.21	28.25


 Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
Dhalipur HEP

Form: F-5.2

Statement of Depreciation

(Figures in Rs Crore)

Financial Year	Upto 2000- 01	2001- 02	2002- 03	2003- 04	2004- 05	2005- 06	2006- 07	2007- 08	2008- 09	2009- 10	2010- 11	2011- 12	2012- 13	2013- 14	2014- 15	2015- 16	2016- 17	2017- 18	2018- 19	2019- 20	2020- 21	2021- 22	2022- 23	2023- 24	2024-25
Depreciation on Capital Cost	18.86	0.68	0.68					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Depreciation on Additional Capitalisation																									
Amount of Additional Capitalisation		0.03	0.06	0.12	0.04	0.05	1.43	0.63	0.50	0.43	0.89	0.08	0.04	0.05	0.13	0.11	0.70	4.48	1.43	25.45	8.37	39.70	59.69	58.98	37.75
Depreciation Amount			0.001	0.002	0.006	0.007	0.008	0.046	0.084	0.101	0.117	0.146	0.144	0.306	0.301	0.298	0.295	0.330	0.540	0.620	1.590	1.950	3.860	6.670	10.72
Detail of FERV																									
Amount of FERV on which Depreciation is charged																									
Depreciation Amount																									
Depreciation recovered during the year																									
Advance against Depreciation recovered during the year																									
Depreciation and Advance against Depreciation recovered during the year	18.86	0.68	0.68	0.00	0.01	0.01	0.01	0.05	0.08	0.10	0.12	0.15	0.14	0.31	0.30	0.30	0.30	0.33	0.54	0.62	1.59	1.95	3.86	6.67	10.72
Cumulative Depreciation and Advance against Depreciation recovered upto the year	18.86	19.54	20.22	20.22	20.23	20.24	20.24	20.29	20.37	20.48	20.59	20.74	20.88	21.19	21.49	21.79	22.08	22.41	22.95	23.57	25.16	27.11	30.97	37.64	48.36


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Annexure-6

Name of Generating Company
UJVN Ltd.

Name of Generating Station
Chibro HEP

Form: F- 6.1

Statement of Capital Expenditure

opening balance for n-1 year 225.21

(Figures in Rs Crore)

Particulars	FY of COD	Previous Year (n-1)		Current Year (n)			Remarks+	Ensuing Year (n+1)	Total Expenditure Approved by Competent Authority		Total Expenditure Actually Incurred	Remarks++
		2024-25 (Actuals/Audited)	2024-25	2025-26		Total (April - March)			2024-25			
				Apr-Sep (Actual)	Oct-Mar (Estimated)							
A) Expenditure Details												
a) Land		-	-	-	-	-		-	-	-	-	
b) Building		0.20	0.05	-	0.05	0.05		6.73	0.20	0.20	0.20	
c) Major Civil Works		11.88	6.87	-	6.87	6.87		10.97	11.89	11.89	11.89	
d) Plant & Machinery		4.17	4.70	1.30	4.70	6.00		101.41	4.17	4.17	4.17	
e) Vehicles		0.60	-	-	-	-		-	0.60	0.60	0.60	
f) Furniture and Fixtures		0.09	0.10	0.05	0.10	0.15		-	0.09	0.09	0.09	
g) Office Equipment & Others		0.04	-	0.06	-	0.06		-	0.04	0.04	0.04	
h) IT Equipments		0.14	0.05	0.05	-	0.05		-	0.14	0.14	0.14	
Total (A)	87.89	17.12	11.72	1.45	11.72	13.17		119.10	17.12	17.12	17.12	
B) Break up of sources of financing												
Rupee term Loan												
Normative Debt		12.60				9.22		83.37				
Debt 2												
Foreign Currency Loan		-				-		-				
Debt 1		-				-		-				
Total Debt		12.60				9.22		83.37				
Equity												
In Rupees		4.53				3.95		35.73				
In Foreign Currency												
c) Others (Please Specify)												
Total (B)		17.12				13.17		119.10				

Director (Operation)
UJVN Ltd.
"Ujjwal", Mahareni Bagh,
Dehradun

Name of Generating Company UJVN Ltd.
Name of Generating Station Khodri HEP

Form: F- 6.1
Statement of Capital Expenditure

opening balance for n-1 year 137.42

(Figures in Rs Crore)

Particulars	FY of COD	Previous Year (n-1)		Current Year (n)			Remarks+	Ensuing Year (n+1)	Total Expenditure Approved by Competent Authority	Total Expenditure Actually Incurred	Remarks++
		2024-25		2025-26							
		(Actuals/Audited)		Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)		2026-27	2024-25	2024-25	
A) Expenditure Details											
a) Land		-	-	-	-	-	-	-	-	-	
b) Building		4.58	-	-	0.02	0.02	3.36	4.58	4.58	4.58	
c) Major Civil Works		3.11	-	-	3.84	3.84	7.50	3.11	3.11	3.11	
d) Plant & Machinery		0.37	0.00	0.00	0.50	0.50	75.20	0.37	0.37	0.37	
e) Vehicles		0.03	-	-	-	-	-	0.03	0.03	0.03	
f) Furniture and Fixtures		0.08	0.02	0.02	-	0.02	-	0.08	0.08	0.08	
g) Office Equipment & Others		0.02	0.03	0.03	-	0.03	-	0.02	0.02	0.02	
h) IT Equipments		0.07	0.03	0.03	-	0.03	-	0.07	0.07	0.07	
Total (A)	73.97	8.27	0.08	4.36	4.44	4.44	86.06	8.27	8.27	8.27	
B) Break up of sources of financing											
Rupee term Loan											
Normative Debt		6.10				3.11	60.24				
Debt 2											
Foreign Currency Loan							-				
Debt 1							-				
Total Debt		6.10				3.11	60.24				
Equity											
In Rupees		2.18				1.33	25.82				
In Foreign Currency											
c) Others (Please specify)							-				
Total (B)		8.27				4.44	86.06				


Director (Operation)
UJVN Ltd.
"Ujjiwal", Mahareni Bagh,
Dehradun

Name of Generating Company UJVN Ltd.
Name of Generating Station Dhakrani HEP

Form: F- 6.1

Statement of Capital Expenditure

opening balance for n-1 year 64.73

(Figures in Rs Crore)

Particulars	FY of COD	Previous Year (n-1) 2024-25 (Actuals/Audited)	Current Year (n) 2025-26			Remarks+	Ensuing Year (n+1) 2026-27		Total Expenditure Approved by Competent Authority 2024-25		Total Expenditure Actually Incurred 2024-25		Remarks++
			Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)		2026-27	RE					
A) Expenditure Details													
a) Land		-	-	-	-		2.40						
b) Building		0.11	0.45	0.01	0.45		33.83			0.11		0.11	
c) Major Civil Works		7.81	0.03	9.27	9.36		13.08			7.81		7.81	
d) Plant & Machinery		48.48	0.46	38.86	39.33		79.74			48.48		48.48	
e) Vehicles		0.01	-	-	-		-			0.01		0.01	
f) Furniture and Fixtures		0.37	0.01	-	0.01		-			0.37		0.37	
g) Office Equipment & Others		0.01	0.01	-	0.01		-			0.01		0.01	
		0.02	0.01	-	0.01		-			0.02		0.02	
Total (A)	12.4	56.81	1.02	48.14	49.16		129.05			56.81		56.81	
B) Break up of sources of financing													
Rupee term Loan													
Normative Debt													
Debt 2		39.80			34.41		90.33						
Foreign Currency Loan													
Debt 1		-			-		-						
Total Debt		39.80			34.41		90.33						
Equity													
In Rupees		17.01			14.75		38.71						
In Foreign Currency													
c) Others (Please specify)													
Total (B)		56.81			49.16		129.05						


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company
UJVN Ltd.
Name of Generating Station
Dhalpur HEP

Form: F-6.1
Statement of Capital Expenditure

opening balance for n-1 year 224.80

(Figures in Rs Crore)

Particulars		FY of COD	Previous Year (n-1)		Current Year (n)			Remarks+	Ensuing Year (n+1)	Total Expenditure Approved by Competent Authority	Total Expenditure Actually Incurred	Remarks++
			2024-25		2025-26		Total (April - March)					
			(Actuals/Audited)		Apr-Sep (Actual)	Oct-Mar (Estimated)						
A) Expenditure Details												
a) Land			-	-	-	-	-		2.60	-	-	
b) Building			0.35	0.09	0.01	0.01	0.10		2.54	0.35	0.35	
c) Major Civil Works			30.07	0.22	0.86	0.86	1.08		9.55	30.07	30.07	
d) Plant & Machinery			7.26	0.00	26.55	26.55	26.55		30.45	7.26	7.26	
e) Vehicles			0.01	-	-	-	-		-	0.01	0.01	
f) Furniture and Fixtures			0.02	0.01	-	-	0.01		-	0.02	0.02	
g) Office Equipment & Others			0.01	0.01	-	-	0.01		-	0.01	0.01	
h) IT Equipments			0.03	0.01			0.01		-	0.03	0.03	
Total (A)	20.37		37.75	0.34	27.42		27.76		45.15	37.75	37.75	
B) Break up of sources of financing												
Rupree term Loan												
Normative Debt			26.48				19.43		31.60			
Debt 2												
Foreign Currency Loan			-				-		-			
Debt 1			-				-		-			
Total Debt			26.48				19.43		31.60			
Equity												
In Rupees			11.27				8.33		13.54			
In Foreign Currency												
c) Others (Please specify)			-				-		-			
Total (B)			37.75				27.76		45.15			


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company UJVN Ltd.
Name of Generating Station Kulhal HEP

Form: F- 6.1

Statement of Capital Expenditure

opening balance for n-1 year		77.85	(Figures in Rs Crore)									
Particulars	FY of COD	Previous Year (n-1) 2024-25 (Actuals/Audited)	Current Year (n)				Remarks+	Ensuing Year (n+1) 2026-27 RE	Total Expenditure Approved by Competent Authority 2024-25	Total Expenditure Actually Incurred 2024-25	Remarks++	
			Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)							
A) Expenditure Details												
a) Land		-	-	-	-	-		1.20	-	-		
b) Building		-	-	0.01	0.01	0.01		4.00	-	-		
c) Major Civil Works		2.51	5.73	4.82	10.55	2.51		9.07	2.51	2.51		
d) Plant & Machinery		2.49	0.48	8.66	9.14	2.49		16.18	2.49	2.49		
e) Vehicles		0.01	-	-	-	0.01		-	0.01	0.01		
ƒ) Furniture and Fixtures		0.08	0.01	-	0.01	0.08		-	0.08	0.08		
g) Office Equipment & Others		0.00	0.01	-	0.01	0.00		-	0.00	0.00		
h) IT Equipments		0.02	0.01	-	0.01	0.02		-	0.02	0.02		
Total (A)	17.51	5.11	6.23	13.49	19.71	30.45		5.11	5.11	5.11		
B) Break up of sources of financing												
Rupee term Loan												
Normative Debt		3.60			13.80			21.31				
Debt 2												
Foreign Currency Loan		-			-	-		-				
Debt 1		-			-	-		-				
Total Debt		3.60			13.80	21.31		21.31				
Equity												
In Rupees		1.51			5.92	9.13		9.13				
In Foreign Currency												
c) Others (Please specify)		-			-	-		-				
Total (B)		5.11			19.72	30.45		30.45				


Director (Operation)
UJVN Ltd.
"Ujjiwal", Maharani Bagh,
Dehradun

Name of Generating Company UJVN Ltd.
Name of Generating Station MB-I HEP

Form: F- 6.1

Statement of Capital Expenditure

opening balance for n-1 year		398.75		(Figures in Rs Crore)							
Particulars	FY of COD	Previous Year (n-1)		Current Year (n)			Remarks+	Ensuing Year (n+1)	Total Expenditure		Remarks++
		2024-25		2025-26		Approved by Competent Authority			Total Expenditure Actually Incurred		
		(Actuals/Audited)		Apr-Sep (Actual)	Oct-Mar (Estimated)			Total (April - March)			
A) Expenditure Details											
a) Land		-	-	-	-	-		-	-	-	
b) Building		-	-	-	0.02	0.02		1.88	-	-	
c) Major Civil Works		7.28	-	-	0.25	0.25		0.90	7.28	7.28	
d) Plant & Machinery		3.01	0.00	0.00	2.02	2.02		7.30	3.01	3.01	
e) Vehicles		0.03	-	-	-	-		-	0.03	0.03	
f) Furniture and Fixtures		0.03	0.02	0.02	-	0.02		0.20	0.03	0.03	
g) Office Equipment & Others		0.29	0.02	0.02	-	0.02		-	0.29	0.29	
h) IT Equipments		0.05	0.02	0.02	-	0.02		0.10	0.05	0.05	
Total (A)	111.93	10.69	0.06	0.06	2.29	2.35		10.38	10.69	10.69	
B) Break up of sources of financing											
Rupee term Loan											
Normative Debt		7.48				1.64		7.27			
Debt 2											
Foreign Currency Loan		-				-		-			
Debt 1		-				-		-			
Total Debt		7.48				1.64		7.27			
Equity											
In Rupees		3.21				0.70		3.11			
In Foreign Currency											
c) Others (Please specify)		-				-		-			
Total (B)		10.69				2.35		10.38			


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company
UJVN Ltd.

Name of Generating Station
MB-II HEP

Form: F- 6.1
Statement of Capital Expenditure

opening balance for n-1 year		2,337.98		(Figures in Rs Crore)							
Particulars	FY of COD	Previous Year (n-1)		Current Year (n)			Remarks+	Ensuing Year (n+1)	Total Expenditure Approved by Competent Authority	Total Expenditure Actually Incurred	Remarks++
		2024-25		2025-26							
		(Actuals/Audited)		Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)		2026-27	2024-25	2024-25	
A) Expenditure Details											
a) Land		-	-	-	-	-	-	-	-	-	
b) Building		0.05	0.06	-	0.06	0.06	-	-	0.05	0.05	
c) Major Civil Works		11.74	34.78	15.23	0.47	50.01	20.28	11.74	11.74	11.74	
d) Plant & Machinery		10.92	1.14	0.47	1.61	1.61	59.47	10.92	10.92	10.92	
e) Vehicles		0.08	-	0.15	0.15	0.15	-	0.08	0.08	0.08	
f) Furniture and Fixtures		0.09	0.06	-	0.06	0.06	-	0.09	0.09	0.09	
g) Office Equipment & Others		0.05	0.08	-	-	0.08	-	-	0.05	0.05	
h) IT Equipments		0.17	0.06	-	0.06	0.06	-	-	0.17	0.17	
Total (A)	1885.50	23.10	36.12	15.90	52.02	52.02	87.01	23.10	23.10	23.10	
B) Break up of sources of financing											
Rupee term Loan											
Normative Debt		18.17				37.69	60.91				
Debt											
Foreign Currency Loan											
Debt											
Total Debt		16.17				37.69	60.91				
Equity											
In Rupees		6.93				14.33	26.10				
In Foreign Currency											
c) Others (Please specify)											
Total (B)		23.10				52.02	87.01				

Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
Chilla HEP

Form: F- 6.1

Statement of Capital Expenditure

opening balance for n-1 year 360.11

(Figures in Rs Crore)

Particulars	FY of COD	Previous Year (n-1)		Current Year (n)			Remarks+	Ensuing Year (n+1)	Total Expenditure Approved by Competent Authority		Total Expenditure Actually Incurred	Remarks++
		2024-25		2025-26					2024-25			
		(Actuals/Audited)		Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)		RE				
A) Expenditure Details												
a) Land		-	-	-	-	-		0.62	-	-	-	
b) Building		4.08			7.35	7.35		6.47	4.08	4.08		
c) Major Civil Works		71.11		8.31	39.47	47.78		75.19	71.11	71.11		
d) Plant & Machinery		4.55		1.49	6.57	8.06		77.75	4.55	4.55		
e) Vehicles		0.04		-	0.50	0.50		-	0.04	0.04		
f) Furniture and Fixtures		0.04		0.03	0.85	0.88		0.70	0.04	0.04		
g) Office Equipment & Others		0.03		0.04	-	0.04		-	0.03	0.03		
h) IT Equipments		0.15		0.03	0.15	0.18		-	0.15	0.15		
Total (A)	124.89	80.02		9.89	54.89	64.78		160.73	80.02	80.02		
B) Break up of sources of financing												
Rupee term Loan												
Normative Debt		56.43				45.41		118.67				
Debt 2												
Foreign Currency Loan		-				-		-				
Debt 1		-				-		-				
Total Debt		56.43				45.41		118.67				
Equity												
In Rupees		23.59				19.37		42.06				
In Foreign Currency												
c) Others (Please specify)												
Total (B)		80.02				64.78		160.73				

Director (Operation)
UJVN Ltd.
"Ujjwal" Maharani Bagh,
Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
Ramganga HEP

Form: F- 6.1

Statement of Capital Expenditure

Particulars		FY of COD	112.28		(Figures in Rs Crore)						
			Opening balance for n-1 year							Remarks**	
			Previous Year (n-1)		Current Year (n)		Enabling Year (n+1)	Total Expenditure Approved by Competent Authority	Total Expenditure Actually Incurred		
2024-25 (Actuals/Audited)		Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	2025-27	2024-25				2024-25	
A) Expenditure Details					Remarks+						
a) Land	-	-	-	-	-	-	-	-	-		
b) Building	-	-	0.04	0.04	0.04	0.56	-	-	-		
c) Major Civil Works	-	-	2.17	2.17	5.22	33.57	-	-	-		
d) Plant & Machinery	8.76	0.00	2.71	2.71	8.76	0.06	-	8.76	8.76		
e) Vehicles	0.06	-	-	-	-	0.20	-	0.06	0.06		
f) Furniture and Fixtures	0.06	0.04	0.05	0.09	0.06	-	-	0.06	0.06		
g) Office Equipment & Others	0.12	0.05	-	0.05	0.12	-	-	0.12	0.12		
h) IT Equipments	0.11	0.04	-	0.04	0.11	-	-	0.11	0.11		
Total (A)	50.02	9.10	4.97	5.10	39.55	9.10	9.10	9.10	9.10		
B) Break up of sources of financing											
Rupree term Loan											
Normative Debt	6.37			3.57	27.68						
Debt 2											
Foreign Currency Loan	-			-	-						
Debt 1	-			-	-						
Total Debt	6.37			3.57	27.68						
Equity											
In Rupees	2.73			1.53	11.86						
In Foreign Currency											
c) Others (Please specify)	-			-	-						
Total (B)	9.10			5.10	39.55						

Director (Operation)
UJVN Ltd.
"Ujjiwal", Maharani Bagh,
Dehradun

Name of Generating Company UJVN Ltd.
Name of Generating Station Khatima HEP

Form: F- 6.1

Statement of Capital Expenditure

opening balance for n-1 year		186.44	FY of COD		Previous Year (n-1)		Current Year (n)			Remarks+	Ensuing Year (n+1)	Total Expenditure Approved by Competent Authority	Total Expenditure Actually Incurred		Remarks++
Particulars				2024-25		2025-26		Total (April - March)							
				2024-25	(Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)								
(A) Expenditure Details															
a) Land			-		-			-			-				
b) Building			0.44		-		0.01	0.01			3.16		0.44		0.44
c) Major Civil Works			2.19		-		-	-			5.77		2.19		2.19
d) Plant & Machinery			0.35		0.00		0.70	0.70			22.45		0.35		0.35
e) Vehicles			0.01		-		-	-			-		0.01		0.01
f) Furniture and Fixtures			0.01		0.01		-	0.01			0.25		0.01		0.01
g) Office Equipment & Others			0.01		0.01		-	0.01			-		0.01		0.01
h) IT Equipments			0.02		0.01		-	0.01			-		0.02		0.02
Total (A)		7.19	3.03		0.03		0.71	0.74			31.63		3.03		3.03
B) Break up of sources of financing															
Rupee term Loan															
Normative Debt			2.12					0.52			22.14				
Debt 2															
Foreign Currency Loan			-					-			-				
Debt 1			-					-			-				
Total Debt			2.12					0.52			22.14				
Equity															
In Rupees			0.91					0.22			9.49				
In Foreign Currency															
c) Others (Please specify)			-								-				
Total (B)			3.03					0.74			31.63				


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company UJVN Ltd.
Name of Generating Station Vyasi HEP

Form: F- 6.1
Statement of Capital Expenditure

opening balance for n-1 year 1,717.58

(Figures in Rs Crore)

Particulars	FY of COD	Previous Year (n-1)		Current Year (n)			Remarks+	Ensuing Year (n+1)	Total Expenditure Approved by Competent Authority	Total Expenditure Actually Incurred	Remarks++
		2024-25		2025-26		Total (April - March)					
		(Actuals/Audited)		Apr-Sep (Actual)	Oct-Mar (Estimated)						
A) Expenditure Details											
a) Land		1.17	-	1.33	1.33	1.33	-	1.17	1.17	1.17	
b) Building		1.12	-	0.32	0.32	0.32	0.72	1.12	1.12	1.12	
c) Major Civil Works		7.09	-	1.24	1.24	1.24	5.18	7.09	7.09	7.09	
d) Plant & Machinery		26.88	0.00	3.79	3.79	3.79	18.61	26.88	26.88	26.88	
e) Vehicles		0.03	-	-	-	-	0.26	0.03	0.03	0.03	
f) Furniture and Fixtures		0.71	0.02	0.25	0.25	0.27	0.20	0.71	0.71	0.71	
g) Office Equipment & Others		0.28	0.03	0.10	0.10	0.13	0.10	0.28	0.28	0.28	
h) IT Equipments		0.08	0.03	-	-	0.03	-	0.08	0.08	0.08	
Total (A)	1632.51	37.36	0.08	7.04	7.04	7.12	25.06	37.36	37.36	37.36	
B) Break up of sources of financing											
Rupee term Loan		26.15				4.98	17.55				
Normative Debt											
Debt											
Foreign Currency Loan											
Debt											
Total Debt		26.15				4.98	17.55				
Equity											
In Rupees		11.21				2.14	7.52				
In Foreign Currency											
c) Others (Please specify)											
Total (B)		37.36				7.12	25.06				


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Annexure-7

Statement of Capital Works - in - Progress (F.Y. 2024-25)

(in Rs.)

S.No	Particulars	Chilla	Pathri	M.Pur	Galogi	Tiloth	Kalagarh	Lohlahead	Chibro	Khodri	PDD	Dhakrani	Dhalipur	Kulhal	PCM YV	CD&H	MB-II	Vyasi
1	Opening balance of CWIP	98,658,111.64				-	90,325,625.00	11,671,198.25	28,134,186.04	-	-	53,431,522.65	-	-1.17	396,167,021.48	3,860,625.02	62,341,168.99	94,152,949.99
2	ADD: New Investment																	
	Capital Expenditure	587,918,556.32			625,029.12	16,338,709.41	339,840.00	1,749,864.32	237,312,517.80		41,903,369.60	445,601,982.59	189,548,855.00	14,820,800.00	177,591,372.85		94,188,545.92	
	Expenses Capitalised	20,132,386.14			625,029.12	16,338,709.41	85,889,840.00	5,533,519.57	44,446,704.94		41,903,369.60	457,651,562.76	68,730,425.14	14,820,800.00	552,121,472.90		83,976,759.36	90,100,301.64
	Adjustment/ Transfer																	
	Interest During Construction																	
3	LESS: Investment Capitalised																	
4	Closing balance of CWIP(A)	666,444,281.82	-	-	-	-	4,775,625.00	7,887,543.00	220,999,998.90	-	-	41,381,942.48	120,818,429.86	-1.17	21,636,921.43	3,860,625.02	72,552,955.55	4,052,648.35
	Incidental Expenditure Pending Capitalisation as on 31-3-2025(B)											-15,936,672.03	2,770,197.49			74,144,150.94		
	Total as per Note No.5 of the Balance Sheet(A+B)	666,444,281.82				-	4,775,625.00	7,887,543.00	220,999,998.90	-	-	25,445,270.45	123,588,627.35	-1.17	21,636,921.43	78,004,775.96	72,552,955.55	4,052,648.35

Ujjwal Karmoon
Sg. CAO - CAO.

Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

(In Rs.)																		
Lakhwar	Aracot Tulni	CPD	ADB	MB - I & II	Solar	Civil Mayapur	DRIP	Madhymashewar	Kaliganga 1	Kaliganga 2	Dharchula	Pithoragarh	SBR	Suringad	Ukimath	Srinagar	Thal	Total
2,361,676,122.93	106,768,684.72	361,254,800.12	35,816,297.02	140,722,860.59	1,685,040.00	115,159,011.76	-	2,110,321,618.66	2,406,062.87	4,018,607.93	21,547,754.44	13,031,212.40			-	175,080,124.75	-0.00	6,288,230,606.08
1,502,989,475.88	61,828,105.90	11,300,325.21	306,328.00	395,934,641.01	7,704,398.00	631,207,334.02		1,226,771,639.58	5,549,224.69	3,393,910.50	584,218.20	16,000,690.40	10,342,292.48	23,447,055.97		40,167,969.21		5,745,467,051.98
				72,447,467.00		633,945,269.71		3,256,911,759.49	7,955,287.56	5,679,641.62		21,894,001.40				30,178,173.47		5,511,282,480.83
								3,546,944.65										3,546,944.65
																		-
																		-
3,864,665,598.81	168,596,790.62	372,555,125.33	36,122,625.02	464,210,034.60	9,389,438.00	112,421,076.07	-	76,634,554.10	0.00	1,732,876.81	22,131,972.64	7,137,901.40	10,342,292.48	23,447,055.97	-	185,069,920.49	-0.00	6,518,868,232.58
810,601,942.25	181,345,546.48	-76,092,584.33	5,271,699.00	5,235,018.00			16,640,514.20				184,841,864.15		4,421,423.38			81,387,766.64	-	1,274,630,866.17
4,675,267,541.06	349,942,337.10	296,462,541.00	41,394,324.02	469,445,052.60	9,389,438.00	112,421,076.07	16,640,514.20	76,634,554.10	0.00	1,732,876.81	206,973,836.79	7,137,901.40	14,763,715.86	23,447,055.97	-	266,457,687.13	-0.00	7,793,499,098.75

Ujjwal Karmar
Dy-CMO - CMO

[Signature]
Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Annexure-8

Name of Generating Company UJVN Ltd.
Name of Generating Station Dhakrani Power Station
Date of COD of First Machine 07.03.2025
Form: F- 6.7

Sl. No.	Draw Down	Quarter - 1 (2024-25)	Quarter - 2 (2024-25)	Quarter - 3 (2024-25)	Quarter - 4 (2024-25)
	Particulars	Amount in Indian Rupee	Amount in Indian Rupee	Amount in Indian Rupee	Amount in Indian Rupee
1	Loans				
1.1	Foreign Loans				
1.1.1	Foreign Loan 1				
	Draw Down Amount				
	IDC				
	Financing Charges				
	FERV				
	Hedging Cost				
1.1.2	Foreign Loan 1				
	Draw Down Amount				
	IDC				
	Financing Charges				
	FERV				
	Hedging Cost				
1.1.n	Foreign Loan n				
	Draw Down Amount				
	IDC				
	Financing Charges				
	FERV				
	Hedging Cost				
1.1	Total Foreign Loans				
	Draw Down Amount				
	IDC				
	Financing Charges				
	FERV				
	Hedging Cost				
1.2	Indian Loans				
1.2.1	Indian Loan 1				
	Draw Down Amount	-	-	9,49,99,000.00	-
	IDC	12,75,386.72	12,93,730.72	26,66,946.30	26,57,726.87
	Financing Charges				
1.2.2	Indian Loan 2				
	Draw Down Amount				
	IDC				
	Financing Charges				
1.2.n	Indian Loan n				
	Draw Down Amount				
	IDC				
	Financing Charges				
1.2	Total Indian Loans				
	Draw Down Amount	-	-	9,49,99,000.00	-
	IDC	12,75,386.72	12,93,730.72	26,66,946.30	26,57,726.87
	Financing Charges				
	Total of Loans Drawn				
	IDC				
	Financing Charges				
	FERV				
	Hedging Cost				
2	Equity				
2.1	Foreign Equity Drawn				
2.2	Indian Equity Drawn				
	Total Equity Deployed				

*Information provide by R M Office Dehradun

*Information provide by CPO Office Dehradun

- Note:
1. Drawl of Debt and Equity shall be on pari passu basis quarter wise to meet the Commisstoning schedule. Drawl of hqher Equity in begining is permisssible.
 2. Applicable Interest Rates Including
 3. In case of Mult Unit Project, details


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun


DGM

Annexure-9

Form: F-6.9

Details of Assets De-capitalized during the period

FY 2024-25

Sl.No	Assets Class	Assets Class Name	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Original Value of the Asset Capitalised	Year Put to use	Depreciation recovered till date of de-capitalization
1	2	3	4	5	6	7	8
1	00010006	Plant & Machinery	Stabilizer 5KVA		4,850.00	23-01-14	2,864.59
2	00010007	Lines and Cables	24 Port 10/100 mbps Layer 2 manageable switch (Zyx)		25,000.00	29-11-14	13,644.82
3	00010007	Lines and Cables	24 port Gigabit managed switch make ntegear, model		102,900.00	30-06-15	52,991.53
4	00010007	Lines and Cables	24 port Gigabit managed switch make ntegear, model		25,725.00	30-06-15	13,247.88
5	00010007	Lines and Cables	24 Port Manageable Switch Make Zyxel		26,250.00	30-09-14	14,554.90
6	00010009	Furnitures & Fixtures	DVD		4,750.00	19-11-05	3,821.75
7	00010009	Furnitures & Fixtures	Equipment Rack		27,000.00	28-02-17	13,817.96
8	00010009	Furnitures & Fixtures	HP V-40 all in one printer		16,432.00	10-01-02	13,608.16
9	00010009	Furnitures & Fixtures	Computer chair delite make model dwc-1602 2nd		3,027.29	04-02-20	860.40
10	00010009	Furnitures & Fixtures	computer table 1200*600*750mm delite make 2nd		6,009.15	04-02-20	1,707.90
11	00010009	Furnitures & Fixtures	sofa set with table		7,900.00	09-10-21	1,405.68
12	00010009	Furnitures & Fixtures	sofa cum bed		9,250.00	09-10-21	1,645.89
13	00010009	Furnitures & Fixtures	Bed		8,000.40	09-10-21	1,423.54
14	00010009	Furnitures & Fixtures	Side table 1st		1,000.05	09-10-21	177.95
15	00010009	Furnitures & Fixtures	Side table 2nd		1,000.05	09-10-21	177.95
16	00010010	Office Equipments	Multifunction Duplex Printer A4 Size (05)		24,789.99	26-12-18	22,310.99
17	00010010	Office Equipments	600VA UPS made APC		2,900.00	12-12-13	2,074.59
18	00010010	Office Equipments	Brother mono laser Printer HL-2250 DN		35,867.60	01-10-13	26,106.75
19	00010010	Office Equipments	Canon Clp 5050N Printer		58,736.54	01-10-09	45,880.81
20	00010010	Office Equipments	Canon Digital Multif. Printer MF4350D		14,191.00	18-03-10	11,045.13
21	00010010	Office Equipments	Canon Digital Multif. Printer MF4350D		14,151.00	18-03-10	11,045.13
22	00010010	Office Equipments	Canon Laser Fax L140		37,366.00	29-04-10	29,071.97
23	00010010	Office Equipments	Canon laser Fax machine L-170		19,209.90	01-10-13	13,982.19
24	00010010	Office Equipments	Colour Inkjet Printer A3 size, HP K 7108		23,405.82	01-10-08	18,425.83
25	00010010	Office Equipments	Colour Photo Copier- High End-Sharp MX-2700G		397,839.78	01-10-08	313,192.62
26	00010010	Office Equipments	Colour laser Printer A4 size SP-C220N		72,943.36	01-10-11	56,081.95
27	00010010	Office Equipments	Desktop PC windows based make HCL		64,000.00	01-10-10	49,601.61
28	00010010	Office Equipments	Digital Copier with printer A3 Sharp AR5620N		90,755.18	01-10-13	66,057.39
29	00010010	Office Equipments	Digital copier with printer A3 size MP2000Le		107,267.00	30-01-10	83,572.32
30	00010010	Office Equipments	Digital Copier with Printer A-3 size RicohAficio M		17,650.50	30-01-10	13,751.60
31	00010010	Office Equipments	Digital Copier with Printer A-3 size Sharp AR-M205		105,522.00	01-10-09	82,426.30
32	00010010	Office Equipments	Digital Copier with printer AR-M205		98,468.66	02-08-09	77,115.98
33	00010010	Office Equipments	Digital Multifunctional Copier MX-2700G A-3 size		299,211.40	01-10-11	230,046.50
34	00010010	Office Equipments	Fax Machine		97,335.00	01-10-14	64,685.30
35	00010010	Office Equipments	Fax Machine- Sharp FO-A650		8,951.77	01-10-08	7,047.13
36	00010010	Office Equipments	Fax Machine- Sharp FO-A650		8,951.64	01-10-08	7,047.03
37	00010010	Office Equipments	Fax Machine SP34105F		53,668.03	01-10-11	41,262.29
38	00010010	Office Equipments	HP colour Printer CP1025		14,479.50	01-10-13	10,539.08
39	00010010	Office Equipments	HP make Compaq Laptop HP6710b		52,444.76	12-12-07	41,546.58
40	00010010	Office Equipments	HP portable Printer		12,486.46	01-10-09	9,753.55
41	00010010	Office Equipments	HP Printer P 1007		1,645.19	01-10-09	1,285.10
42	00010010	Office Equipments	Inkjet printer hP dj6122 (07No.)&A-4 size laserjet		105,808.00	30-06-03	86,676.42
43	00010010	Office Equipments	Laser Printer/Digital Copier Code AR-5127		137,700.00	27-09-06	110,116.12
44	00010010	Office Equipments	Line Interactive UPS 1KVA		25,491.48	18-02-11	19,696.86
45	00010010	Office Equipments	Mobile nokia 3110		4,000.00	29-11-08	3,145.01
46	00010010	Office Equipments	Mono Laser Printer A4 Size Model SP3410DN		83,723.26	01-10-11	64,370.01
47	00010010	Office Equipments	Mono Laser Printer A4 Size, HP Lj 1505		40,363.37	01-10-08	31,775.38
48	00010010	Office Equipments	Mono Laser Printer Make Ricoh		15,381.00	30-06-14	10,469.74
49	00010010	Office Equipments	Mono Photo copier- High End-Sharp AR-M 258		171,159.04	01-10-08	134,742.05
50	00010010	Office Equipments	Mono Photo copier- mid range-Sharp AR-M 165		91,642.78	01-10-08	72,144.24
51	00010010	Office Equipments	Photocopier Wooden Trolley		7,066.00	01-10-10	5,476.34
52	00010010	Office Equipments	Purchase Canon LBP 5050 N Printer		15,074.57	01-10-09	11,775.18
53	00010010	Office Equipments	Ricoh Colour copier A-3size MPC-2030		215,890.50	01-05-13	162,867.20
54	00010010	Office Equipments	RICOH SP 310 SFN MFP		39,900.00	29-02-16	22,945.55
55	00010010	Office Equipments	RICOH SP 310 SFN MFP		19,950.00	31-03-16	11,365.55
56	00010010	Office Equipments	Ricoh SPC 220N Printer		21,525.00	30-11-15	12,718.20
57	00010010	Office Equipments	Ricoh SPC 250DN Printer		72,450.00	30-11-15	42,807.68
58	00010010	Office Equipments	RICOH SPC 250SF MFP		105,525.00	30-11-15	62,350.25
59	00010010	Office Equipments	Wooden Trolley for Photostate Machine capitalised a		7,419.00	01-10-10	5,749.90
60	00010010	Office Equipments	Xerox 3001 & 2.0Kva Stabilizer		191,350.00	14-08-03	156,607.24
61	00010010	Office Equipments	Xerox Laser Multifunction, Fax, Scanners & Printers		30,680.00	17-10-07	24,334.07
62	00010010	Office Equipments	Xerox make Colour multinational machine, printer,		35,293.00	01-10-08	27,783.83

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Sl.No	Assets Class	Assets Class Name	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Original Value of the Asset Capitalised	Year Put to use	Depreciation recovered till date of de-capitalization
63	00010010	Office Equipments	Xerox Work centre Capia Printer-420 CP(in built pr		56,076.50	24-07-06	44,904.29
64	00010010	Office Equipments	Monochrome MF Printer		24,900.64	26-08-19	7,146.93
65	00010010	Office Equipments	1.5 ton split a c		16,995.00	21-09-21	3,077.04
66	00010010	Office Equipments	Apple I Phone 13 for Director(Projects)		71,000.02	30-08-22	9,973.65
67	00010010	Office Equipments	Monochrome Multifunctional Printer Inkjet 3		18,889.99	18-07-23	1,242.57
69	00010011	Computers	UPS 11		1,920.75	08-03-19	1,920.75
70	00010011	Computers	UPS 12		1,920.75	08-03-19	1,920.75
71	00010011	Computers	UPS 13		1,920.75	08-03-19	1,920.75
72	00010011	Computers	UPS 17		1,920.75	08-03-19	1,920.75
73	00010011	Computers	HP Scanjet G2410		5,343.23	23-01-10	5,343.23
74	00010011	Computers	0.6 KVA UPS make APC model BX600 CI-IN		2,729.73	30-06-15	2,729.73
75	00010011	Computers	0.6 KVA UPS make numeric		2,950.00	30-06-15	2,950.00
76	00010011	Computers	1 KVA UPS make Uniline		3,841.00	31-03-16	3,841.00
77	00010011	Computers	1 KVA UPS		1,994.00	31-10-14	1,994.00
78	00010011	Computers	1 KVA UPS make APC		13,902.00	31-08-15	13,902.00
79	00010011	Computers	1 KVA UPS Make APC model BR1100 CI-IN		6,511.95	30-06-15	6,511.95
80	00010011	Computers	1 KVA UPS Make IPC		3,842.00	31-12-15	3,842.00
81	00010011	Computers	1 KVA UPS Make IPC		76,324.80	30-01-16	76,324.80
82	00010011	Computers	1 KVA UPS Make Numeric		4,700.00	31-08-15	4,700.00
83	00010011	Computers	1 KVA UPS Make Uniline		8,066.00	31-03-16	8,066.00
84	00010011	Computers	1 KVA UPS Make Uniline		8,066.00	29-04-16	8,066.00
85	00010011	Computers	1 KVA UPS Make Uniline		45,112.62	31-03-17	45,112.62
86	00010011	Computers	15" TFT make AOC		4,950.00	31-08-15	4,950.00
87	00010011	Computers	15" TFT make AOC		300.00	30-09-15	300.00
88	00010011	Computers	17" Colour Monitor(Make: LG)		5,148.00	22-01-07	5,148.00
89	00010011	Computers	17" Monitor in lieu of 15" monitor		751.00	07-01-06	751.00
90	00010011	Computers	17" Monitor in lieu of 15" monitor		752.00	07-01-06	752.00
91	00010011	Computers	17" Monitor in lieu of 15" Monitor		751.00	25-08-06	751.00
92	00010011	Computers	17" TFT SVGA ILO 17" CRT		5,500.00	22-09-07	5,500.00
93	00010011	Computers	17" TFT SVGA ILO 17" CRT		5,500.00	22-09-07	5,500.00
94	00010011	Computers	20 GB Portable hard disc of seagate make with USB		22,500.00	26-02-05	22,500.00
95	00010011	Computers	20 GB Portable Hard Disc of Seagate make with USB		8,640.00	08-09-05	8,640.00
96	00010011	Computers	256 MB RAM		2,600.00	04-12-03	2,600.00
97	00010011	Computers	5 KVA Online UPS Make IPC		82,235.00	30-04-15	82,235.00
98	00010011	Computers	500 VA UPS, APC make		0.50	01-10-04	0.50
99	00010011	Computers	56 kbps internal modem		852.00	07-01-06	852.00
100	00010011	Computers	56 kbps internal modem		852.00	07-01-06	852.00
101	00010011	Computers	56 kbps internal modem		853.00	07-01-06	853.00
102	00010011	Computers	56 kbps Internal Modem		1,279.00	07-05-06	1,279.00
103	00010011	Computers	56 kbps Internal Modem		853.00	24-07-06	853.00
104	00010011	Computers	56 KBPS Modem Internal		2,374.66	10-01-02	2,374.66
105	00010011	Computers	600 VA UPS		1,974.00	16-07-18	1,916.67
106	00010011	Computers	600 VA UPS APC make		3,150.00	30-04-13	3,150.00
107	00010011	Computers	600 VA UPS APC make		3,150.00	15-06-13	3,150.00
109	00010011	Computers	600 VA UPS make		4,602.00	22-09-18	4,382.62
110	00010011	Computers	600 VA UPS make APC		11,200.00	30-06-14	11,200.00
111	00010011	Computers	600 VA UPS make APC		2,888.00	31-03-15	2,888.00
112	00010011	Computers	600 VA UPS make APC		2,800.00	31-03-15	2,800.00
113	00010011	Computers	600 VA UPS make APC		2,850.00	30-06-15	2,850.00
114	00010011	Computers	600 VA UPS make APC		2,850.00	30-06-15	2,850.00
115	00010011	Computers	600 VA UPS make APC		2,850.00	31-08-15	2,850.00
116	00010011	Computers	600 VA UPS make APC		2,850.00	30-09-15	2,850.00
117	00010011	Computers	600 VA UPS make Emerson		4,950.00	31-10-15	4,950.00
118	00010011	Computers	600 VA UPS Make Numeric		4,900.00	31-05-16	4,900.00
119	00010011	Computers	600 VA UPS Make Numeric		4,900.00	30-07-16	4,900.00
120	00010011	Computers	600 VA UPS Make Numeric		4,900.00	30-09-16	4,900.00
121	00010011	Computers	600 VA UPS make Numeric		4,900.00	31-12-16	4,900.00
122	00010011	Computers	600 VA UPS Make Numeric		4,900.00	31-12-16	4,900.00
123	00010011	Computers	600KVA UPS make APC		12,800.00	11-10-13	12,800.00
124	00010011	Computers	600X650 42 U Rack make Val Rack		38,672.00	30-06-15	38,672.00
125	00010011	Computers	80 GB HDD		2,950.00	13-07-07	2,950.00
126	00010011	Computers	80 GB Internal Hard disk		2,475.00	20-06-07	2,475.00
127	00010011	Computers	A4 Size Colour Laser Printer		32,136.00	24-07-06	32,136.00
128	00010011	Computers	A4 size Mono Laser Printer-Xerox Phaser 3117		7,800.00	06-03-06	7,800.00
129	00010011	Computers	A4 size Mono Laser Printer-Xerox Phaser 3117		7,800.00	06-03-06	7,800.00
130	00010011	Computers	Acer Apsk Desktop		92,508.00	14-12-06	92,508.00
131	00010011	Computers	Acer Apsle PC		30,836.00	27-09-06	30,836.00
132	00010011	Computers	Acer Desktop PC		30,836.00	24-07-06	30,836.00
133	00010011	Computers	Acer M200 PC		80,850.00	30-09-15	80,850.00
134	00010011	Computers	Additional 1 GB DDR2 SD RAM		12,915.00	25-08-06	12,915.00
135	00010011	Computers	Adjust of T & P Receipt A/c of EE (E&M) IT for May		100,000.00	31-05-17	100,000.00
136	00010011	Computers	Adjust of T & P Receipt A/c of EE (E&M) IT for Sep		9,900.00	30-09-17	9,900.00
137	00010011	Computers	Adjust of T & P Receipt A/c of EE (IT-IL) for July		782,030.49	31-07-17	782,030.49
138	00010011	Computers	AIT Radian 128 MB Graphic Card		9,984.00	25-08-06	9,984.00
139	00010011	Computers	All in one PC make HP Model Pro 800		49,145.00	31-03-15	49,145.00
140	00010011	Computers	APC UPS SURT 5000UPS (5 KVA)-Online		69,690.00	14-12-06	69,690.00
141	00010011	Computers	BenQ W2000 Projector with Projector Screen and Acc		179,200.00	28-02-17	179,200.00
142	00010011	Computers	Black & White laser printer A4 Size Resolution 60		51,107.89	18-08-05	51,107.89
143	00010011	Computers	Canon Pixma E510 Printer		4,980.00	31-03-16	4,980.00
144	00010011	Computers	Canon Pixma G3000 Printer		16,780.00	31-05-16	16,780.00
145	00010011	Computers	CD writer Internal		3,692.00	04-12-03	3,692.00
146	00010011	Computers	CD Writer Internal		1,775.00	07-05-05	1,775.00
147	00010011	Computers	CD Writer Make-HP		1,650.00	13-07-07	1,650.00
148	00010011	Computers	CD-Writer internal		332.25	30-12-05	332.25
149	00010011	Computers	Colour Inkjet Printer Canon Make 1X4000		12,081.00	01-10-10	12,081.00

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150	00010011	Computers	Colour Laser printer CLP-326		18,496.00	01-10-12	18,496.00
151	00010011	Computers	Colour Laserjet Printer A4 size, HP 2605 DN		26,010.00	01-10-08	26,010.00
152	00010011	Computers	Combo Drive		1,856.00	24-07-06	1,856.00
153	00010011	Computers	Combo Drive		1,856.40	27-09-06	1,856.40
154	00010011	Computers	Combo Drive		1,856.40	27-09-06	1,856.40
155	00010011	Computers	Combo Drive Black Samsung		1,856.00	24-07-06	1,856.00
156	00010011	Computers	Combo Drive in Lieu of CD ROM		3,713.00	22-07-06	3,713.00
157	00010011	Computers	Combo Drive in Lieu of CD ROM		3,712.85	07-05-06	3,712.85
158	00010011	Computers	Combo Drive in Lieu of CD ROM		853.00	18-07-06	853.00
159	00010011	Computers	Combo Drive in Lieu of CD ROM		3,712.80	24-07-06	3,712.80
160	00010011	Computers	Combo Drive in Lieu of CD ROM		3,713.00	24-07-06	3,713.00
161	00010011	Computers	Combo Drive in Lieu of CD ROM		3,712.00	25-08-06	3,712.00
162	00010011	Computers	Combo Drive in lieu of CD ROM		3,713.00	07-01-06	3,713.00
163	00010011	Computers	Combo Drive in lieu of CD ROM		1,856.00	07-01-06	1,856.00
164	00010011	Computers	Combo Drive in lieu of CD ROM		1,856.00	07-01-06	1,856.00
165	00010011	Computers	Combo Drive In Lieu of CD ROM		1,856.40	27-09-06	1,856.40
166	00010011	Computers	Combo Drive In Lieu of CD ROM		1,856.00	14-12-06	1,856.00
167	00010011	Computers	Combo in lieu of DVD Rom Drive		274.38	01-10-10	274.38
168	00010011	Computers	Compaq Computer system		2,995.00	31-01-02	2,995.00
169	00010011	Computers	Compaq Computer system		204,525.15	16-02-02	204,525.15
170	00010011	Computers	Computer D 330 With 15" Monitor		39,275.61	16-08-04	39,275.61
171	00010011	Computers	Computer notebook HP model 2730P		93,377.00	01-10-10	93,377.00
172	00010011	Computers	Computer P4 Chipset		34,922.63	01-10-03	34,922.63
173	00010011	Computers	Cyberoam UTM 300 ING		191,095.00	29-04-16	191,095.00
174	00010011	Computers	Dell 5459 AIO PC		43,207.50	31-03-16	43,207.50
175	00010011	Computers	Dell Latitude D630 Laptop		961.35	01-10-08	961.35
176	00010011	Computers	Dell Latitude Laptop D430		82,383.41	01-10-08	82,383.41
177	00010011	Computers	Dell Optiplex 9020		96,107.00	31-10-15	96,107.00
178	00010011	Computers	Dell Optiplex 9030 AIO PC		226,492.00	31-08-15	226,492.00
179	00010011	Computers	Dell optiplex intel core-2 DUO 760		851,526.23	23-01-10	851,526.23
180	00010011	Computers	Dell Precision M4400 AW-M4400		87,000.00	01-10-08	87,000.00
181	00010011	Computers	Dell Server 2900 Power Edge		76,157.33	01-10-10	76,157.33
182	00010011	Computers	Dell make Desktop PC		139,463.20	01-10-11	139,463.20
183	00010011	Computers	Desktop PC		370,032.00	08-07-06	370,032.00
184	00010011	Computers	Desktop PC (Window Based)		61,672.00	22-07-06	61,672.00
185	00010011	Computers	Desktop PC (Window Based)		123,344.00	24-07-06	123,344.00
186	00010011	Computers	Desktop PC (Windows Based Infiniti Pro BL Series)		19,395.00	22-09-07	19,395.00
187	00010011	Computers	Desktop PC (Windows Based Qly. 2 , Internal Modem		73,824.00	08-03-06	73,824.00
188	00010011	Computers	Desktop PC Compaq Dx6100 with 15" monitor		37,208.00	07-05-05	37,208.00
189	00010011	Computers	Desktop PC dell optiplex		28,306.15	11-04-09	28,306.15
190	00010011	Computers	Desktop PC HP (CVO-D320)		44,690.00	02-09-03	44,690.00
191	00010011	Computers	Desktop PC make HP 40691 (i3)		81,409.00	31-03-16	81,409.00
192	00010011	Computers	Desktop PC Make HP 406G1		81,408.00	30-06-16	81,408.00
193	00010011	Computers	Desktop PC make HP 406G1 (i3)		81,409.00	30-09-15	81,409.00
194	00010011	Computers	Desktop PC Window based		61,672.00	18-07-06	61,672.00
195	00010011	Computers	Desktop/ PC make HP 406G1 (i3)		81,409.00	31-12-15	81,409.00
196	00010011	Computers	DesktopPC (Window Based)		61,672.00	25-08-06	61,672.00
197	00010011	Computers	DLP projection System Infocus LP-530		232,960.00	27-03-03	232,960.00
198	00010011	Computers	Dot Matrix Printer		11,800.00	22-07-06	11,800.00
199	00010011	Computers	Dot Matrix Printer, 132 TVSE(MSP335)		1.00	01-10-04	1.00
200	00010011	Computers	External Modem		4,368.00	02-09-03	4,368.00
201	00010011	Computers	HCL Infiniti Pro BL 1200		30,836.00	14-12-06	30,836.00
202	00010011	Computers	HCL XEON DUAL PROCESSOR CONFIGURATION SERVER INFIN		116,989.00	02-01-08	116,989.00
203	00010011	Computers	HP 240 Laptop PC		45,885.00	29-02-16	45,885.00
204	00010011	Computers	HP 250 G6 Notebook PC		43,982.40	30-09-18	41,789.31
205	00010011	Computers	HP AIO Touchsmart PC PD10		69,300.00	30-06-15	69,300.00
206	00010011	Computers	HP Business Ink Jet Printer - 1000		1,768.00	20-04-07	1,768.00
207	00010011	Computers	Hp Colour Laser Jet 2600 N		28,026.00	06-03-06	28,026.00
208	00010011	Computers	HP Colour Laser jet Printer-3600N		104,109.20	20-02-07	104,109.20
209	00010011	Computers	HP Compaq DX6100		37,208.00	25-02-05	37,208.00
210	00010011	Computers	HP Compaq DX6120		7,709.00	30-12-05	7,709.00
211	00010011	Computers	HP Compaq EVO D-330 M XPP with colour moniler		44,684.00	04-12-03	44,684.00
212	00010011	Computers	HP Compaq Evo Dx 7200S.No. INI6120FQC		30,836.00	27-09-06	30,836.00
213	00010011	Computers	HP Compaq Evo Dx 7200S.No. INI 6200KMF, INI 6200K		92,508.00	27-09-06	92,508.00
214	00010011	Computers	HP Compaq Evo Dx 7200S.No. INI6200KTQ		30,836.00	27-09-06	30,836.00
215	00010011	Computers	HP Deskjet		8,809.00	04-12-03	8,809.00
216	00010011	Computers	HP Deskjet 1125C		18,727.00	10-01-02	18,727.00
217	00010011	Computers	HP Deskjet 1125C colour printer		18,985.85	08-07-02	18,985.85
218	00010011	Computers	HP Deskjet 1280 Printer		14,000.00	18-05-07	14,000.00
219	00010011	Computers	HP Deskjet 3820		36,994.33	10-01-02	36,994.33
220	00010011	Computers	HP Deskjet 8300 with TFT (18.5") LED		50,400.00	14-08-14	50,400.00
221	00010011	Computers	HP Inkjet Printer (DJ 5160)		5,870.80	16-08-04	5,870.80
222	00010011	Computers	HP Inkjet Printer DJ 6122		1.00	01-10-04	1.00
223	00010011	Computers	HP Laptop 4510S		103,042.00	04-01-10	103,042.00
224	00010011	Computers	HP laptop Probook I3 4440		39,742.00	25-05-13	39,742.00
225	00010011	Computers	HP Laser Jet Printer-1020		7,800.00	12-07-06	7,800.00
226	00010011	Computers	HP LaserJet Printer 2420 DENCN21096		23,254.00	20-02-07	23,254.00
227	00010011	Computers	HP Leser Jet Printer L.J 1150		33,280.01	16-08-04	33,280.01
228	00010011	Computers	HP M276N AIO Color Printer		43,050.00	30-09-15	43,050.00
229	00010011	Computers	HP make Notebook elide 2740P		87,933.00	01-10-10	87,933.00
230	00010011	Computers	HP Office jet 150 Mobile printer		24,900.00	30-06-15	24,900.00
231	00010011	Computers	HP Office Jet 7110 Printer		13,650.00	30-07-16	13,650.00
232	00010011	Computers	HP Pro 440 Laptop PC		55,125.00	29-02-16	55,125.00
233	00010011	Computers	HP Probook core I3 4540		45,139.50	01-10-13	45,139.50
234	00010011	Computers	HP Probook Laptop 4510S		51,407.00	01-10-10	51,407.00
235	00010011	Computers	HP Scanjet 3570C		10,153.85	23-10-02	10,153.85
236	00010011	Computers	HP Scanjet scanner SJ7400		4,500.00	01-10-08	4,500.00
237	00010011	Computers	HP V192/V193 Monitor		48,715.74	30-09-15	48,715.74
238	00010011	Computers	HP workstation XW4600 with TFT monitor 22"		257,282.50	18-05-09	257,282.50

Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Sl.No	Assets Class	Assets Class Name	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Original Value of the Asset Capitalised	Year Put to use	Depreciation recovered till date of de-capitalization
239	00010011	Computers	HP-1200 Series Printer		4,250.00	26-04-03	4,250.00
240	00010011	Computers	I-Ball make TFT19"		4,850.00	01-10-12	4,850.00
241	00010011	Computers	IBM Think centre A-51 with 15" color monitor		61,672.00	07-01-06	61,672.00
242	00010011	Computers	IBM Think centre A-51 with 15" color monitor		61,672.00	07-01-06	61,672.00
243	00010011	Computers	IBM Think centre A-51 with 15" color monitor		61,672.00	07-01-06	61,672.00
244	00010011	Computers	IBM Think centre A-51 with 15" color monitor		30,836.00	07-01-06	30,836.00
245	00010011	Computers	IBM Think centre A-51 with 15" color monitor		432.00	07-01-06	432.00
246	00010011	Computers	IBM Think centre A-51 with 15" color monitor		30,836.00	07-01-06	30,836.00
247	00010011	Computers	I-MAC MC-508 HNIA System Computer		94,700.00	01-10-10	94,700.00
248	00010011	Computers	Inkjet printer A3 size HP1280		14,000.00	28-04-07	14,000.00
249	00010011	Computers	Internal Modem		533.52	16-08-04	533.52
250	00010011	Computers	Internal Modem		1,279.00	14-12-06	1,279.00
251	00010011	Computers	Internal Modem 56 KBPS		533.00	28-08-03	533.00
252	00010011	Computers	Internal Modem 56 kbps		853.00	22-07-06	853.00
253	00010011	Computers	Internal Modem 56 kbps		1,705.60	24-07-06	1,705.60
254	00010011	Computers	Internal Modem 56 Kbps		2,558.27	08-07-06	2,558.27
255	00010011	Computers	Internal Modem 56 kbps		853.00	25-08-06	853.00
256	00010011	Computers	Internal Modem 56 kbps		427.00	14-12-06	427.00
257	00010011	Computers	ISDN Modem		5,096.00	24-01-06	5,096.00
258	00010011	Computers	Kiosk Pentium Information System		136,566.78	01-10-00	136,566.78
259	00010011	Computers	Konica Minolta Page Pro 1350W		7,800.00	25-08-06	7,800.00
260	00010011	Computers	K-Yan Mobile Projector		124,000.00	31-10-15	124,000.00
261	00010011	Computers	K-Yan Mobile Projector		141,750.00	29-04-16	141,750.00
262	00010011	Computers	LAN Switch with 24 Port		4,200.00	28-02-17	4,200.00
263	00010011	Computers	Laptop Dell Latitude D-630		48,067.31	31-03-10	48,067.31
264	00010011	Computers	Laptop Dell Latitude D630 Notebook		49,900.00	01-10-12	49,900.00
265	00010011	Computers	Laptop Dell, Vostro V-3400		39,000.00	31-10-15	39,000.00
266	00010011	Computers	Laptop FUJITSU lifebook L-H530		191,488.04	01-10-11	191,488.04
267	00010011	Computers	Laptop HP 4510S		105,157.00	04-01-10	105,157.00
268	00010011	Computers	Laptop HP compaq 2730P		93,261.34	10-05-09	93,261.34
269	00010011	Computers	Laptop HP compaq6530B		28,767.84	15-05-09	28,767.84
270	00010011	Computers	Laptop HP compaq6730B		1,009.39	10-05-09	1,009.39
271	00010011	Computers	Laptop Make Dell Model- Latitude D-630: 2 GB RAM		48,067.31	31-05-16	48,067.31
272	00010011	Computers	Laptop Make Dell Model-3543 S.No- DNHTD32		49,717.50	31-08-15	49,717.50
273	00010011	Computers	Laptop Make Fujitsu, Model-LH530 Lifebook Series		40,950.00	30-11-15	40,950.00
274	00010011	Computers	Laptop Make Fujitsu, Model Lifebook L Series		40,950.00	29-09-16	40,950.00
275	00010011	Computers	Laptop Make HP Model- 240 G4		46,095.00	31-12-15	46,095.00
276	00010011	Computers	Laptop Make Toshiba Pro-B-40A		42,456.00	31-03-15	42,456.00
277	00010011	Computers	Laptop Toshiba Satellite (i3) Pro B-40A		128,284.00	31-05-14	128,284.00
278	00010011	Computers	Laser Jet Printer 1010		18,616.00	06-06-05	18,616.00
279	00010011	Computers	Laser Printer		21,687.85	17-05-02	21,687.85
280	00010011	Computers	Laser Printer (DGM HR)		5,127.00	31-07-14	5,127.00
281	00010011	Computers	Laser Printer Samsung 2010		7,800.00	11-10-06	7,800.00
282	00010011	Computers	LCD Projector Make- Panasonic, Model-LB50E		103,480.00	11-03-06	103,480.00
283	00010011	Computers	Lenovo IBM Thinkcenter A51 L9A2924		30,836.00	24-07-06	30,836.00
284	00010011	Computers	Lenovo IBM Thinkpad R52		57,304.00	24-07-06	57,304.00
285	00010011	Computers	Lenovo Thinkcentre M93 PC		81,409.00	31-08-15	81,409.00
286	00010011	Computers	Lenovo Thinkpad R52		57,304.00	01-10-10	57,304.00
287	00010011	Computers	Lenovo think pad R 52		114,608.00	30-11-05	114,608.00
288	00010011	Computers	Line Matrix Printer		252,200.00	27-09-06	252,200.00
289	00010011	Computers	Line Matrix Printer Make-Wipro(P-1000)(s.no. 51220		252,200.00	07-12-05	252,200.00
290	00010011	Computers	Mixing Amplifire		45,800.00	28-02-17	45,800.00
291	00010011	Computers	Modem 56 kbps		1,279.00	11-10-06	1,279.00
292	00010011	Computers	Modem HP Make		600.00	07-06-07	600.00
293	00010011	Computers	Modem Int 56K		1,279.20	27-09-06	1,279.20
294	00010011	Computers	Modem Internal		468.00	07-05-05	468.00
295	00010011	Computers	Modemcd-link 56kbps		566.00	17-09-03	566.00
296	00010011	Computers	Mono Laser Printer A-3 Size H.P.LJ 5200		56,840.00	02-01-08	56,840.00
297	00010011	Computers	Mono Laser Printer A3 size HP 1280		14,000.00	01-10-08	14,000.00
298	00010011	Computers	Neo power make UPS 1kva		43,401.53	26-02-10	43,401.53
299	00010011	Computers	Note Book H.P. nx 6320		27,995.00	01-10-01	27,995.00
300	00010011	Computers	Notebook (Laptops) Make:-Lenovo(Think Pad R52)		57,304.00	27-09-06	57,304.00
301	00010011	Computers	Notebook pc ibm series,256mb ram,DVD ROM Drive,ext		84,218.16	04-05-03	84,218.16
302	00010011	Computers	PC make HP Model Pro 400		40,954.00	31-03-15	40,954.00
303	00010011	Computers	Pentium 4 dekstop PC with Mullimedia keyboard		32,000.00	01-10-07	32,000.00
304	00010011	Computers	Pentium IV Desktop PC windows based infinili pro b		32,000.00	22-09-07	32,000.00
305	00010011	Computers	Pentium IV Desktop PC With Mullimedia Key board		39,651.93	22-09-07	39,651.93
306	00010011	Computers	Pentium IV Desktop PC With Mullimedia Key board		64,000.00	22-09-07	64,000.00
307	00010011	Computers	Pentium IV Desktop PC With Mullimedia Keyboard Qty		46,418.00	29-03-07	46,418.00
308	00010011	Computers	Power ware UPS 2Kva		2,000.00	06-06-13	2,000.00
309	00010011	Computers	Printer 640C		10,872.00	01-10-03	10,872.00
310	00010011	Computers	Printer canon IX4000		62,020.53	01-10-00	62,020.53
311	00010011	Computers	Printer Head for D.M.P.I.Q 5400pro code PRH 00034		14,040.00	30-01-06	14,040.00
312	00010011	Computers	Printer HP 970 C		18,720.00	16-02-02	18,720.00
313	00010011	Computers	printer HP DJ-6122		1.00	01-10-04	1.00
314	00010011	Computers	Printer inkjet		18,007.00	01-10-01	18,007.00
315	00010011	Computers	Printer Inkjet 656 C		29,000.00	01-10-03	29,000.00
316	00010011	Computers	Printer Inkjet 656 C		5,800.00	01-10-03	5,800.00
317	00010011	Computers	Printer Laserjet 1200 HP Make		25,000.00	01-10-03	25,000.00
318	00010011	Computers	Printer Samsung MI2010		7,800.00	27-09-06	7,800.00
319	00010011	Computers	Samasung TFT monitor 40" mxn-2		172,634.00	01-10-10	172,634.00

Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Co

Sl.No	Assets Class	Assets Class Name	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Original Value of the Asset Capitalised	Year Put to use	Depreciation recovered till date of de-capitalization
320	00010011	Computers	Samsung Tablet Galaxy 800-10.1"		73,413.66	01-10-12	73,413.66
321	00010011	Computers	Scada HMI System along with communication system-		508,780.00	31-03-17	508,780.00
322	00010011	Computers	Scanner HP-SJ-5590		26,500.00	01-10-08	26,500.00
323	00010011	Computers	TFT 18.5"Make Dell		26,000.00	31-03-16	26,000.00
324	00010011	Computers	TFT 18.5"Make Dell		20,701.38	31-03-17	20,701.38
325	00010011	Computers	TFT 18.5"Make HP		6,900.00	31-12-16	6,900.00
326	00010011	Computers	Toshiba Copier 1580 with startup kit		75,910.00	10-01-02	75,910.00
327	00010011	Computers	Toshiba projector TDP TW 300		141,780.00	14-12-06	141,780.00
328	00010011	Computers	UPS		4,366.00	21-06-18	4,269.11
329	00010011	Computers	UPS		5,300.00	01-10-01	5,300.00
330	00010011	Computers	UPS (1 KVA)		12,168.00	22-07-06	12,168.00
331	00010011	Computers	UPS (1 KVA)		3,713.00	18-07-06	3,713.00
332	00010011	Computers	UPS (1 KVA)		12,168.00	25-08-06	12,168.00
333	00010011	Computers	UPS (1KVA) Make:-Eaton Power Ware		12,170.43	21-07-06	12,170.43
334	00010011	Computers	UPS 1 KVA		6,085.00	24-07-06	6,085.00
335	00010011	Computers	UPS 1 KVA (Make : Uniline)		6,237.00	01-10-07	6,237.00
336	00010011	Computers	UPS 1 KVA (Make : Uniline)		6,237.00	01-10-07	6,237.00
337	00010011	Computers	UPS 1 KVA Line Interactive APC		5,307.27	01-10-08	5,307.27
338	00010011	Computers	UPS 1 KVA Make Numeric		33,600.00	28-02-17	33,600.00
339	00010011	Computers	UPS 1 KVA Make Numeric		3,428.41	31-03-17	3,428.41
340	00010011	Computers	UPS 1 KVA Numeric		6,084.00	27-09-06	6,084.00
341	00010011	Computers	UPS 1 KVA Uniline		13,860.00	31-10-07	13,860.00
342	00010011	Computers	UPS 1 KVA Uniline UPS Min VA 1 + 400		18,709.53	31-10-07	18,709.53
343	00010011	Computers	UPS 1000 VA		6,084.00	14-02-06	6,084.00
344	00010011	Computers	UPS 1000 VA (Numeric)		6,084.00	07-01-08	6,084.00
345	00010011	Computers	UPS 1000 VA (Numeric)		6,084.00	07-01-06	6,084.00
346	00010011	Computers	UPS 1000 VA numeric		1,521.00	30-12-05	1,521.00
347	00010011	Computers	UPS 1000 VA Numeric		6,084.00	24-07-06	6,084.00
348	00010011	Computers	UPS 1000 VA UPS APC		18,252.00	11-10-06	18,252.00
349	00010011	Computers	UPS 1000VA Uniline		6,084.00	14-12-06	6,084.00
350	00010011	Computers	UPS 1KVA (Make:UNILINE)		13,860.00	22-09-07	13,860.00
351	00010011	Computers	UPS 1Kva APC Make		17,220.00	01-10-12	17,220.00
352	00010011	Computers	UPS 3 KVA (Invertor & Battery)		36,150.00	30-08-14	36,150.00
353	00010011	Computers	UPS 500 VA		38,936.00	10-01-02	38,936.00
354	00010011	Computers	UPS 500 VA		4,148.85	08-07-02	4,148.85
355	00010011	Computers	UPS 500 VA		13,239.85	17-05-02	13,239.85
356	00010011	Computers	UPS 500 VA		5,465.50	01-10-03	5,465.50
357	00010011	Computers	UPS 500 VA		2,870.00	25-02-05	2,870.00
358	00010011	Computers	UPS 5000 VA Power Ware		69,680.00	14-12-06	69,680.00
359	00010011	Computers	UPS 500VA		2,860.00	13-02-03	2,860.00
360	00010011	Computers	UPS 500VA		2,860.00	04-12-03	2,860.00
361	00010011	Computers	UPS APC 500VA		2,870.00	07-05-05	2,870.00
362	00010011	Computers	UPS APC 500VA		8,580.00	08-08-05	8,580.00
363	00010011	Computers	UPS APC 500VA		2,870.00	22-08-05	2,870.00
364	00010011	Computers	UPS APC make 500VA		0.50	01-10-04	0.50
365	00010011	Computers	UPS APC-1000VAJB0612022419		6,084.00	27-09-06	6,084.00
366	00010011	Computers	UPS Make Netstar 1 KVA		4,394.00	14-08-14	4,394.00
367	00010011	Computers	UPS Numeric		4,326.88	01-04-18	4,326.88
368	00010011	Computers	UPS Numeric 1 KVA		19,200.00	31-03-15	19,200.00
369	00010011	Computers	UPS Numeric 1 KVA		14,250.00	30-07-16	14,250.00
370	00010011	Computers	UPS Numeric 1 KVA		4,750.00	31-12-16	4,750.00
371	00010011	Computers	UPS(APC) 500 VA		9,736.00	01-10-03	9,736.00
372	00010011	Computers	UPS-APC 500 VA		2,860.00	16-08-04	2,860.00
373	00010011	Computers	Xerox Scanner Model 4800		3,718.00	23-11-05	3,718.00
374	00010011	Computers	Laptop core i5- Nov- 2020		69,250.00	21-05-21	36,901.72
375	00010011	Computers	Desktop PC Core i5- March 21		20,225.00	24-09-21	9,613.80
376	00010011	Computers	UPS 600 VA - March-21		823.00	24-09-21	391.21
					16,242,505.62		15,185,069.41

Note:Year wise detail need to be submitted.

Petitioner

 Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun

Name of Generating Company UJVNL
Name of Generating Station Chibro

Form: F-6.9
Details of Assets De-capitalized during the period

FY 2024-25
(Figures in Cr.)

Sl.No.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional)	Original Value of the Asset Capitalised	Year Put to use	Depreciation recovered till date of de-capitalization
1	2	3	4	5	6
1	Vehicle	-	0.002	09.11.2001	0.002
2	Apportionment against assets Decapitalized from Head Office Unit (Total 1.62 Cr.)- As per the enclosed details under Heads Plant Machinery, Line Cable, Furniture Fixtures, Office Equipments, computers.	-	0.244	as per enclosed details of Head Office Unit	0.228

Note: Year wise detail need to be submitted.

Petitioner

Director (Operation)
UJVNL Ltd.
"Ujwal", Maharani Bagh,
Dehradun

Name of Generating Company
UJVNL

Name of Generating Station
Khodri

Form: F-6.9

Details of Assets De-capitalized during the period FY 2024-25

(Figures in Rs Crore)

FY 2024-25					
Sl.No.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Original Value of the Asset Capitalised	Year Put to use	Depreciation recovered till date of de-capitalization
1		3	4	5	6
1	Apportionment against assets Decapitalized from Head Office Unit (Total 1.62 Cr.)- As per the enclosed details under Heads Plant Machinery, Line Cable, Furniture Fixtures, Office Equipments, computers.	-	0.12	as per enclosed details of Head Office Unit	0.11

Note: Year wise detail need to be submitted.

 **Petitioner**
(for de-capitalization)
UJVNL Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Details of Assets De-capitalized during the period for FY 2024-25

Sl. No.	Name of the Asset	Nature of de-capitalized/weather claimed under exclusion or as additional capital expenditure	Original value of the Asset capitalized	Year Put to use	Depreciation recovered till date of de-capitalization
1	Plant & Machinery				
1	Vertical shaft 15750 B.H.P. Kalpan Hydraulic Turbi	-	11,149,941.24	09-11-01	10,034,947.12
2	Thrust bearing complete for first two units	-	790,979.03	09-11-01	711,881.13
3	Oscillograph	-	45,258.40	09-11-01	40,732.56
4	Governors for above turbines complete with auxilia	-	819,568.51	09-11-01	737,611.66
5	Governor for above turbines complete with auxilia	-	433,606.90	09-11-01	390,246.21
6	Complete cooling water system for generators and t	-	657,361.21	09-11-01	591,805.09
7	Clean water supply arrangement for turbines	-	229,062.64	09-11-01	206,156.38
8	Generators 12.5 MVA 11 KV, 3 phase, 50 cycles comp	-	8,414,369.69	09-11-01	7,573,382.72
9	Generator 12.5 MVA 11 KV, 3 phase, 50 cycles compl	-	3,993,010.91	09-11-01	3,593,709.82
10	Automatic voltage regulators complete with associa	-	314,488.33	09-11-01	283,039.50
11	3 Set generator terminal and natural cubicles	-	1,338,902.84	09-11-01	1,205,012.56
12	Surge protection equipment for generator	-	128,653.87	09-11-01	115,788.48
13	Set of instrument transformers associated with gen	-	214,421.47	09-11-01	192,979.32
14	12.5 MVA, 3 phase, 50 cycles, 11/ 132 KV power tra	-	4,574,337.35	09-11-01	4,116,903.61
15	Set of 3 phase heavy duty lightning arresters	-	476,496.45	09-11-01	428,846.80
16	Set of 3 phase heavy duty lightning arresters comp	-	367,464.17	09-11-01	330,717.75
17	11/04 KV, 500 KVA unit station transformers	-	500,319.51	09-11-01	450,287.56
18	11/04 KV, 500 KVA station and unit transformers	-	501,081.25	09-11-01	450,973.12
19	Potential Transformer (Indoor Type)-4	-	41,300.00	30-09-20	9,153.60
20	Control and power cables	-	2,386,135.14	09-11-01	2,147,521.63
21	Ammeters & Voltmeters	-	3,622.57	09-11-01	3,260.31
22	Provision of revers power protection, tr	-	2,328,140.00	31-03-24	335.86
23	Control Metering and relaying board for 3 Units	-	496,274.65	09-11-01	446,647.18
24	Blank control and relay panel	-	9,896.07	09-11-01	8,906.46
25	Complete Subsidiary equipment of power station	-	119,306.35	09-11-01	107,375.71
	Total		40,334,698.55		34,178,222.14

Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Sl.No.	Name of the Asset	Nature of de-capitalized(weather claimed under exclusion or as additional capital expenditure	Original value of the Asset capitalized	Year Put to use	Depreciation recovered till date of de-capitalization
Elec. Eqp & Inst					
26	Indor Type Resin Cast CT-1	-	41,300.00	14-09-20	9,268.20
27	Indor Type Resin Cast CT-2	-	41,300.00	14-09-20	9,268.20
28	Indor Type Resin Cast CT-3	-	41,300.00	14-09-20	9,268.20
29	Indor Type Resin Cast CT-4	-	41,300.00	14-09-20	9,268.20
30	Indor Type Resin Cast CT-5	-	41,300.00	14-09-20	9,268.20
31	Indor Type Resin Cast CT-6	-	41,300.00	14-09-20	9,268.20
32	Potential Transformer (Indoor Type)-1	-	41,300.00	30-09-20	9,153.60
33	Potential Transformer (Indoor Type)-2	-	41,300.00	30-09-20	9,153.60
34	Potential Transformer (Indoor Type)-3	-	41,300.00	30-09-20	9,153.60
	Total		371,700.00		83,070.00
Line Cable					
35	Ferule 2.5mm-8 Nos(0-9)(0,1,2,3,4,5,6,7,8,9)	-	16.00	01-10-11	10.20
36	Ferule 2.5mm-8 Nos(a,b,c,d,e,f,g,h,i,j,k,m,n,o)	-	15.00	01-10-11	9.59
	Total		31.00		19.79
2	Apportionment against assets Decapitalized from Head Office Unit (Total 1.52 Cr):- As per the enclosed details under Head's Plant Machinery, Line Cable, Furniture Fixures, Office Equipments,computers.	-	343576.67	as per enclosed details of Head Office Unit	321208.79
	G.Total		41,050,006.22		34,582,520.72


 Director (Operation)
 UJVNL Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun

Name of Generating Company UJVNL
Name of Generating Station Dhalipur

Form: F-6.9
Details of Assets De-capitalized during the period FY 2024-25

FY 2024-25
(Figures in Rs Crore)

Sl.No.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Original Value of the Asset Capitalised	Year Put to use	Depreciation recovered till date of de-capitalization
1	Apportionment against assets Decapitalized from Head Office Unit (Total 1.62 Cr.)- As per the enclosed details under Heads Plant Machinery, Line Cable, Furniture Fixtures, Office Equipments, computers.	-	0.052	as per enclosed details of Head Office Unit	0.049

Note: Year wise detail need to be submitted.


Petitioner
Director (Operation)
UJVNL Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company
Name of Generating Station

UJVNL
Kulhal

Form: F-6.9
Details of Assets De-capitalized during the period FY 2024-25

(Figures in Rs Crore)

FY 2024-25

Sl.No.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Original Value of the Asset Capitalised	Year Put to use	Depreciation recovered till date of de-capitalization
1	2	3	4	5	6
1	Apportionment against assets Decapitalized from Head Office Unit (Total 1.62 Cr.)- As per the enclosed details under Heads Plant Machinery, Line Cable, Furniture Fixtures, Office Equipments, computers.	-	0.031	as per enclosed details of Head Office Unit	0.029

Note: Year wise detail need to be submitted.


Director (Petition)
UJVNL Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company
UJVNL

Name of Generating Station
MB-I

Form: F-6.9 Details of Assets De-capitalized during the period FY 2024-25

(Figures in Rs Crore)

Sl.No.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Original Value of the Asset Capitalised	Year Put to use	Depreciation recovered till date of de-capitalization
1	Apportionment against assets Decapitalized from Head Office Unit (Total 1.62 Cr.)- As per the enclosed details under Heads Plant Machinery, Line Cable, Furniture Fixures, Office Equipments, computers.	-	0.092	as per enclosed details of Head Office Unit	0.086

Note: Year wise detail need to be submitted.


Petitioner
 Director (Operation)
 UJVNL Ltd.
 "Ujjiwal", Maharani Bagh,
 Dehradun

Name of Generating Company UJVNL
Name of Generating Station MB-II

Form: F-6.9
Details of Assets De-capitalized during the period FY 2024-25

(Figures in Rs Crore)

FY 2024-25					
Sl.No.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Original Value of the Asset Capitalised	Year Put to use	Depreciation recovered till date of de-capitalization
1	Apportionment against assets Decapitalized from Head Office Unit (Total 1.62 Cr.)- As per the enclosed details under Heads Plant Machinery, Line Cable, Furniture Fixtures, Office Equipments, computers.		0.309	as per enclosed details of Head Office Unit	0.289

Note: Year wise detail need to be submitted.


Dipankar Chatterjee
Petitioner
UJVNL Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company UJVNL
Name of Generating Station Chilla HGC

Form: F-6.9
Details of Assets De-capitalized during the period FY 2024-25

(Figures in Cr.)

Sl.No.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Original Value of the Asset Capitalised	Year Put to use	*Depreciation recovered till date of de-capitalization
1	2	3	4	5	6
1	Online Vibration Monitoring System 24" Monitor (VMS-500 Workstation)	-	0.0019	31.03.2020	0.0005
2	Apportionment against assets Decapitalized from Head Office Unit (Total 1.62 Cr.)- As per the enclosed details under Heads Plant Machinery, Line Cable, Furniture Fixtures, Office Equipments, computers.	-	0.147	as per enclosed details of Head Office Unit	0.137

Note: Year wise detail need to be submitted.
* As per UJVNL Books of Account


Petitioner
Director (Operation)
UJVNL Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company
Name of Generating Station

UJVNL
Ramganga

Form: F-6.9

Details of Assets De-capitalized during the period

FY 2024-25					
(Figures in Cr.)					
S.N o.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Original Value of the Asset Capitalised	Year Put to use	Depreciation recovered till date of de-capitalization
1	2	3	4	5	6
1	Excitation Panels, Stator punching, copper winding, Amplydyne	Historical Asset	0.797	09.11.2001	0.717
2	Apportionment against assets Decapitalized from Head Office Unit (Total 1.62 Cr.)- As per the enclosed details under Heads Plant Machinery, Line Cable, Furniture Fixures, Office Equipments, computers.		0.202	as per enclosed details of Head Office Unit	0.188

Note: Year wise detail need to be submitted.


Petitioner
Director (Operation)
UJVNL Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company UJVNL
Name of Generating Station Khatima

Form: F-6.9 Details of Assets De-capitalized during the period FY 2024-25

FY 2024-25
(Figures in Rs Crore)

Sl.No.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Original Value of the Asset Capitalised	Year Put to use	Depreciation recovered till date of de-capitalization
1	Apportionment against assets Decapitalized from Head Office Unit (Total 1.62 Cr.)- As per the enclosed details under Heads Plant Machinery, Line Cable, Furniture Fixtures, Office Equipments, computers.	-	0.042	as per enclosed details of Head Office Unit	0.039

Note: Year wise detail need to be submitted.


Petitioner
Director (Operation)
UJVNL Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company
Name of Generating Station

UJVNL
VYASI

Form: F-6.9

Details of Assets De-capitalized during the period

FY 2024-25
(Figures in Rs Crore)

Sl.N o.	Assets Class	Assets Class Name	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Original Value of the Asset Capitalised	Year Put to use	Depreciation recovered till date of de- capitalization
1	2	3	4	5	6	7	8
1	10040000	Hydraulic Works	Adjustment/Recovery of GST Input Tax Credit on Cement and Steel issue to M/s NPCC and M/s Alpha Pacific System Pvt. Ltd.	-	5.38	31.03.2024	0.00008
2		Apportionment against assets Decapitalized from Head Office Unit (Total 1.62 Cr.)- As per the enclosed details under Heads Plant Machinery, Line Cable, Furniture Fixures, Office Equipments, computers.	-	-	0.12	as per enclosed details of Head Office Unit	0.11421

Note: Year wise detail need to be submitted.


 Dir. Petitioner (Operation)
 UJVNL Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun

Annexure-10

UJVNL
Detail of Incidental expenditure during Construction period for financial year 2024-25

	DHAKRANI	DHALIPUR	D&D	CD&H	AARKOT TUNI	Vyasi	LAKWAR	CAO	CPO	ADB	MB-I& II	Dharchula	SBR	Srinagar	DRIP	Total
Opening Balance	11,214,067.00		19,532,969.00	73,707,438.60	123,668,260.03	996,881.02	605,448,456.10	-12,057,476.00	-108,201,315.58	757,585,914.16	3,861,973.00	184,841,864.15		79,416,260.44	13,255,584.20	1,753,270,876.12
EXPENDITURE DURING THE YEAR :																
Employee Cost				69,071.00	49,732,236.45		213,348,048.46		3,192,682.00	1,271,091.00				281,840.00		267,894,968.91
Repairs & Maintenance		2,770,197.49			39,761.94	11,183,044.74	43,084,702.85		162,737.66							57,240,444.68
Other Administrative Overhead																
Advertisement & publicity							36,628.00									36,628.00
Bank charges					2,339.70		20,216.49		11,328.00							33,884.19
Depreciation				367,641.34	637,991.59		7,071,345.32									8,076,978.25
Electricity & Water charges					95,502.00		15,362,795.00		163,555.00	411,000.00				25,146.00		16,057,998.00
Expenses on Vehicle					587,860.00		7,615,007.70		1,663,947.77	867,960.37				1,053,139.00		11,787,914.84
Insurance										1,457,207.00						1,457,207.00
Legal & Consultancy Charges					5,793,902.00		4,008,279.03		20,634,957.18	245,500.00	10,610,275.00					41,292,913.21
Miscellaneous Expenses					556,397.71		9,578,260.00		1,080,443.36		79,770.00		4,421,423.38	458,479.76	3,384,930.00	19,559,704.21
Printing & stationery					10,055.06		494,708.25		231,653.90	9,912.00				71,463.00		817,792.21
Interest During Construction Period	7,045,463.29															7,045,463.29
Telephone, Telex and Postage					177,516.00		1,049,184.00		413,181.00					81,946.00		1,721,827.00
Travelling and Conveyance					187,479.00		229,206.49		30,253.00							446,938.49
Security expenses							11,593,845.00									11,593,845.00
CSR																-
Total Expenditure	7,045,463.29	2,770,197.49	-	436,712.34	57,821,041.45	11,183,044.74	313,492,226.59	-	27,584,738.87	4,262,670.37	10,690,045.00	-	4,421,423.38	1,972,013.76	3,384,930.00	445,064,507.28
Income																
Interest Income Bank Deposit							26,342,198.00		2,951,500.62							29,293,698.62
Interest Income Other	20,859,982.65						79,329,424.00			42,084.00						100,231,490.65
Miscellaneous Income					143,755.00		2,667,118.44							507.56		2,811,381.00
Interest Income Transfer from CPO																-
Total Income	20,859,982.65	-	-	-	143,755.00	-	108,338,740.44	-	2,951,500.62	42,084.00	-	-	-	507.56	-	132,336,570.27
Total Incidental Expenditure During Current Period	-13,814,519.36	2,770,197.49	-	436,712.34	57,677,286.45	11,183,044.74	205,153,486.15	-	24,633,238.25	4,220,586.37	10,690,045.00	-	4,421,423.38	1,971,506.20	3,384,930.00	312,727,937.01
Less:-Adjustment for																
-Incidental Expenses Capitalised to project	13,336,219.67					12,179,925.67				756,534,801.53	9,317,000.00					791,367,946.87
-P&L Adjustment																-
-Depreciation transfer to Units																-
-IDC Transfer to unitsTransfer to Units																-
-Adjustment																-
TOTAL INCIDENTAL EXPENSES DURING CONSTRUCTION PERIOD CARRIED FORWARD	-15,936,672.03	2,770,197.49	19,532,969.00	74,144,150.94	181,345,546.48	0.09	810,601,942.25	-12,057,476.00	-83,568,077.33	5,271,699.00	5,235,018.00	184,841,864.15	4,421,423.38	81,387,766.64	16,640,514.20	1,274,630,866.26

Ujjwal Karmar
Dy. CAO - CAO

(Director (Operation))
UJVNL Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Director (Operation)
UJVNL Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Annexure-11

Name of Generating Company
Name of Generating Station

UJVN Ltd.
Dhalipur HEP

Form: F- 9.2

Calculation of Weighted Average Interest Rate of Interest on Actual Loans *

(Figures in Rs Crore)

S.No.	Particulars	Previous Year (n-1)	Current Year (n)	Ensuing Year (n+1)
		2024-25	2025-26	2026-27
		Actual	Projected	Projected
	Loan 1 :PNB			
	Gross Loan - Opening			
	Cummulative payments of Loan upto Previous Year			
	Net Loan - Opening	72.95	66.28	59.60
	Add: Drawl(s) during the year	0.00	0.00	0.00
	Less: Repayment(s) of Loan during the year	6.68	6.68	6.68
	Net Loan - Closing	66.28	59.60	52.93
	Average Net Loan	69.61	62.94	56.26
	Rate of Interest on Loan on Annual Basis	9.85%/8.8%	9.05%	9.05%
	Interest on Loan	6.60	5.70	5.09
	Loan 2 :			
	Gross Loan - Opening			
	Cummulative payments of Loan upto Previous Year			
	Net Loan - Opening			
	Add: Drawl(s) during the year			
	Less: Repayment(s) of Loan during the year			
	Net Loan - Closing	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00
	Rate of Interest on Loan on Annual Basis			
	Interest on Loan			
	Loan 3 :			
	Gross Loan - Opening			
	Cummulative payments of Loan upto Previous Year			
	Net Loan - Opening			
	Add: Drawl(s) during the year			
	Less: Repayment(s) of Loan during the year			
	Net Loan - Closing	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00
	Rate of Interest on Loan on Annual Basis			
	Interest on Loan			
	Loan 4:			
	Gross Loan - Opening			
	Cummulative payments of Loan upto Previous Year			
	Net Loan - Opening			
	Add: Drawl(s) during the year			
	Less: Repayment(s) of Loan during the year			
	Net Loan - Closing	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00
	Rate of Interest on Loan on Annual Basis			
	Interest on Loan			
	Total Loan			
	Gross Loan - Opening			
	Cummulative payments of Loan upto Previous Year			
	Net Loan - Opening	72.95	66.28	59.60
	Add: Drawl(s) during the year	0.00	0.00	0.00
	Less: Repayment(s) of Loan during the year	6.68	6.68	6.68
	Net Loan - Closing	66.28	59.60	52.93
	Average Net Loan	69.61	62.94	56.26
	Rate of Interest on Loan on Annual Basis	9.48%	9.05%	9.05%
	Interest on Loan	6.60	5.70	5.09
	Weighted Average Rate of Interest on Loans	9.48%	9.05%	9.05%

* In case of Foreign Loans, the calculation in Indian Rupee is to be furnished. However, the calculation in Original currency is also to be furnished


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani-Bagh,
Dehradun

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Annexure-12

Name of Generating Company
Name of Generating Station

UJVN Ltd.
Chibro HEP

Form: F- 13

Summary of Truing Up

Previous Year (n-1)

2024-25

(Rs. Crore)						
S. No.	Particulars	Approved	Actual	Deviation	Reason for Deviation	Controllable
A.	Net Annual Fixed Charges					
1	Interest on Loan (Including Interest on Normative Loans)	4.44	6.32	(1.88)	Variation in capitalisation, interest rate	Uncontrollable
2	Depreciation	6.69	7.47	(0.78)	Variation in capitalisation	Uncontrollable
3	Lease Charge			-		
4	Return on Equity	8.54	8.31	0.23	Variation in capitalisation, ROE	Uncontrollable
5	O&M Expenses	83.61	78.02	5.59	Actual Expenses vis-à-vis projection	Controllable
6	Interest on Working Capital	4.21	4.30	(0.09)	Normative factors & interest rate	Uncontrollable
7	Income Tax					
8	Gross Annual Fixed Charges (1+2+3+4+5+6+7)	107.49	104.42	3.07		
9	Less; Other Income	1.11	1.12	(0.01)	Actual vis-à-vis projected	Uncontrollable
10	*Net Annual Fixed Charges (8-9)	106.38	103.30	3.08		
C	*Surplus/(Gap)			3.08		

*Without considering impact of sharing of loss and gain


Director (Operation)
UJVN Ltd.
"Ujwal", Maharani Bagh,
Dehradun

Name of Generating Company

UJVN Ltd.

Name of Generating Station

Khodri HEP

Form: F- 13

Summary of Truing Up

Previous Year (n-1)

2024-25

(Rs. Crore)							
S. No.	Particulars	Approved	Actual	Deviation	Reason for Deviation	Controllable	Uncontrollable
A.	Net Annual Fixed Charges						
1	Interest on Loan (Including Interest on Normative Loans)	1.48	2.30	(0.82)	Variation in capitalisation, interest rate		Uncontrollable
2	Depreciation	2.76	3.13	(0.37)	Variation in capitalisation		Uncontrollable
3	Lease Charge			-			
4	Return on Equity	5.55	5.50	0.05	Variation in capitalisation, ROE		Uncontrollable
5	O&M Expenses	48.35	43.35	5.00	Actual Expenses vis-à-vis projection	Controllable	
6	Interest on Working Capital	2.41	2.36	0.05	Normative factors & interest rate		Uncontrollable
7	Income Tax						
8	Gross Annual Fixed Charges (1+2+3+4+5+6+7)	60.55	56.65	3.90			
9	Less; Other Income (provide details)	0.47	0.54	(0.07)	Actual vis-à-vis projected		Uncontrollable
10	*Net Annual Fixed Charges (8-9)	60.08	56.11	3.97			
C	*Surplus/(Gap)			3.97			

*Without considering impact of sharing of loss and gain



Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
Dhakrani HEP

Form: F- 13

Summary of Truing Up

Previous Year (n-1)

2024-25

(Rs. Crore)

S. No.	Particulars	Approved	Actual	Deviation	Reason for Deviation	Controllable	Uncontrollable
A.	Net Annual Fixed Charges						
1	Interest on Loan (Including Interest on Normative Loans)	2.74	4.75	(2.01)	Variation in capitalisation, interest rate		Uncontrollable
2	Depreciation	2.34	2.76	(0.42)	Variation in capitalisation		Uncontrollable
3	Lease Charge			-			
4	Return on Equity	1.79	2.04	(0.25)	Variation in capitalisation, ROE		Uncontrollable
5	O&M Expenses	20.16	25.31	(5.15)	Actual Expenses vis-à-vis projection	Controllable	
6	Interest on Working Capital	1.05	1.44	(0.39)	Normative factors & interest rate		Uncontrollable
7	Income Tax						
8	Gross Annual Fixed Charges (1+2+3+4+5+6+7)	28.08	36.30	(8.22)			
9	Less; Other Income (provide details)	0.42	0.26	0.16	Actual vis-à-vis projected		Uncontrollable
10	*Net Annual Fixed Charges (8-9)	27.66	36.05	(8.39)			
C	*Surplus/(Gap)			(8.39)			

*Without considering impact of sharing of loss and gain

Director (Operation)
UJVN Ltd.
"Ujjiwal", Maharani Bagh,
Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
Dhalipur HEP

Form: F- 13

Summary of Truing Up

Previous Year (n-1)

2024-25

(Rs. Crore)						
S. No.	Particulars	Approved	Actual	Deviation	Reason for Deviation	Controllable
A.	Net Annual Fixed Charges					Uncontrollable
1	Interest on Loan (Including Interest on Normative Loans)	8.21	12.92	(4.71)	Variation in capitalisation, interest rate	Uncontrollable
2	Depreciation	8.95	10.74	(1.79)	Variation in capitalisation	Uncontrollable
3	Lease Charge			-		
4	Return on Equity	8.83	9.77	(0.94)	Variation in capitalisation, ROE	Uncontrollable
5	O&M Expenses	22.77	20.90	1.87	Actual Expenses vis-à-vis projection	Controllable
6	Interest on Working Capital	1.53	1.72	(0.19)	Normative factors & interest rate	Uncontrollable
7	Income Tax					
8	Gross Annual Fixed Charges (1+2+3+4+5+6+7)	50.29	56.05	(5.76)		
9	Less; Other Income (provide details)	0.85	0.87	(0.02)	Actual vis-à-vis projected	Uncontrollable
10	*Net Annual Fixed Charges (8-9)	49.44	55.18	(5.74)		
C	*Surplus/(Gap)			(5.74)		

*Without considering impact of sharing of loss and gain

Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
Kulhal HEP

Form: F- 13

Summary of Truing Up

Previous Year (n-1)

2024-25

S. No.	Particulars	Approved	Actual	Deviation	Reason for Deviation	Controllable	Uncontrollable
A.	Net Annual Fixed Charges						
1	Interest on Loan (Including Interest on Normative Loans)	2.48	3.36	{0.88}	Variation in capitalisation, interest rate		Uncontrollable
2	Depreciation	2.74	3.07	{0.33}	Variation in capitalisation		Uncontrollable
3	Lease Charge			-			
4	Return on Equity	2.66	2.61	0.05	Variation in capitalisation, ROE		Uncontrollable
5	O&M Expenses	22.16	22.07	0.09	Actual Expenses vis-à-vis projection	Controllable	
6	Interest on Working Capital	1.17	1.27	{0.10}	Normative factors & interest rate		Uncontrollable
7	Income Tax						
8	Gross Annual Fixed Charges (1+2+3+4+5+6+7)	31.21	32.38	{1.17}			
9	Less; Other Income (provide details)	0.12	0.17	{0.05}	Actual vis-à-vis projected		Uncontrollable
10	*Net Annual Fixed Charges (8-9)	31.09	32.21	{1.12}			
C	*Surplus/(Gap)			{1.12}			

*Without considering impact of sharing of loss and gain


Director (Operation)
UJVN Ltd.
"Ujjiwal", Maharani Bagh,
Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
MB-I HEP

Form: F- 13

Summary of Truing Up

Previous Year (n-1)

2024-25

S. No.	Particulars	Approved	Actual	Deviation	Reason for Deviation	(Rs. Crore)	
						Controllable	Uncontrollable
A.	Net Annual Fixed Charges						
1	Interest on Loan (Including Interest on Normative Loans)	15.91	17.80	(1.89)	Variation in capitalisation, interest rate		Uncontrollable
2	Depreciation	11.73	15.98	(4.25)	Variation in capitalisation		Uncontrollable
3	Lease Charge			-			
4	Return on Equity	17.63	15.89	1.74	Variation in capitalisation, ROE		Uncontrollable
5	O&M Expenses	43.45	47.80	(4.35)	Actual Expenses vis-à-vis projection	Controllable	
6	Interest on Working Capital	2.86	3.37	(0.51)	Normative factors & interest rate		Uncontrollable
7	Income Tax						
8	Gross Annual Fixed Charges (1+2+3+4+5+6+7)	91.59	100.84	(9.26)			
9	Less: Other Income (provide details)	0.32	0.56	(0.24)	Actual vis-à-vis projected		Uncontrollable
10	*Net Annual Fixed Charges (8-9)	91.27	100.28	(9.02)			
C	*Surplus/(Gap)			(9.02)			

*Without considering impact of sharing of loss and gain


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
MB-II HEP

Form: F- 13

Summary of Truing Up

Previous Year (n-1)

2024-25

S. No.	Particulars	Approved	Actual	Deviation	Reason for Deviation	Controllable	Uncontrollable
A.	Net Annual Fixed Charges						
1	Interest on Loan (Including Interest on Normative Loans)	33.98	39.54	(5.56)	Variation in capitalisation, interest rate		Uncontrollable
2	Depreciation	47.8	54.31	(6.51)	Variation in capitalisation		Uncontrollable
3	Lease Charge						
4	Return on Equity	46.4	106.14	(59.74)	Variation in capitalisation, ROE		Uncontrollable
5	O&M Expenses	73.75	88.98	(15.23)	Actual Expenses vis-à-vis projection	Controllable	
6	Interest on Working Capital	5.84	8.49	(2.65)	Normative factors & Interest rate		Uncontrollable
7	Income Tax						
8	Gross Annual Fixed Charges (1+2+3+4+5+6+7)	207.78	297.45	(89.68)			
9	Less: Other Income (provide details)	0.73	1.35	(0.62)	Actual vis-à-vis projected		Uncontrollable
10	*Net Annual Fixed Charges (8-9)	207.05	296.10	(89.06)			
C	*Surplus/(Gap)			(89.06)			

*Without considering impact of sharing of loss and gain


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
Chilla HEP

Form: F- 13

Summary of Truing Up

Previous Year (n-1)

2024-25

S. No.	Particulars	Approved	Actual/Claimed	Deviation	Reason for Deviation	Controllable	Uncontrollable
A.	Net Annual Fixed Charges						
1	Interest on Loan (Including Interest on Normative Loans)	10.35	11.58	(1.23)	Variation in capitalisation, interest rate		Uncontrollable
2	Depreciation	11.06	9.38	1.68	Variation in capitalisation		Uncontrollable
3	Lease Charge			-			
4	Return on Equity	14.45	10.77	3.68	Variation in capitalisation, ROE		Uncontrollable
5	O&M Expenses	65.65	70.99	(5.34)	Actual Expenses vis-à-vis projection	Controllable	
6	Interest on Working Capital	3.7	4.15	(0.45)	Normative factors & interest rate		Uncontrollable
7	Income Tax						
8	Gross Annual Fixed Charges (1+2+3+4+5+6+7)	105.2	106.85	(1.64)			
9	Less; Other Income	0.7	0.93	(0.23)	Actual vis-à-vis projected		Uncontrollable
10	*Net Annual Fixed Charges (8-9)	104.5	105.93	(1.42)			
C	*Surplus/(Gap)			(1.42)			

*Without considering impact of sharing of loss and gain


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
Ramganga HEP

Form: F- 13

Summary of Truing Up

Previous Year (n-1)

2024-25

S. No.	Particulars	Approved	Actual	Deviation	Reason for Deviation	Controllable	Uncontrollable
A.	Net Annual Fixed Charges						
1	Interest on Loan (Including Interest on Normative Loans)	1.22	2.64	(1.42)	Variation in capitalisation, interest rate		Uncontrollable
2	Depreciation	2.68	3.69	(1.01)	Variation in capitalisation		Uncontrollable
3	Lease Charge			-			
4	Return on Equity	3.97	4.19	(0.22)	Variation in capitalisation, ROE		Uncontrollable
5	O&M Expenses	50.75	47.35	3.40	Actual Expenses vis-à-vis projection	Controllable	
6	Interest on Working Capital	2.48	2.55	(0.07)	Normative factors & interest rate		Uncontrollable
7	Income Tax						
8	Gross Annual Fixed Charges (1+2+3+4+5+6+7)	61.10	60.41	0.69			
9	Less; Other Income (provide details)	0.37	0.63	(0.26)	Actual vis-à-vis projected		Uncontrollable
10	*Net Annual Fixed Charges (8-9)	60.73	59.78	0.95			
C	*Surplus/(Gap)			0.95			

*Without considering impact of sharing of loss and gain


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
Khatima HEP

Form: F-13

Summary of Truing Up

Previous Year (n-1)

2024-25

(Rs. Crore)

S. No.	Particulars	Approved	Actual	Deviation	Reason for Deviation	Controllable	Uncontrollable
A.	Net Annual Fixed Charges						
1	Interest on Loan (including Interest on Normative Loans)	5.13	6.24	(1.11)	Variation in capitalisation, interest rate		Uncontrollable
2	Depreciation	8.53	9.59	(1.06)	Variation in capitalisation		Uncontrollable
3	Lease Charge						
4	Return on Equity	7.44	8.07	(0.63)	Variation in capitalisation, ROE		Uncontrollable
5	O&M Expenses	23.01	20.56	2.45	Actual Expenses vis-à-vis projection	Controllable	
6	Interest on Working Capital	1.46	1.50	(0.04)	Normative factors & interest rate		Uncontrollable
7	Income Tax						
8	Gross Annual Fixed Charges (1+2+3+4+5+6+7)	45.58	45.95	(0.38)			
9	Less: Other Income (provide details)	0.1	0.16	(0.06)	Actual vis-à-vis projected		Uncontrollable
10	*Net Annual Fixed Charges (8-9)	45.48	45.80	(0.33)			
C	*Surplus/(Gap)			(0.33)			

*Without considering impact of sharing of loss and gain


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
Vyasi HEP

Form: F- 13

Summary of Truing Up

Previous Year (n-1)

2024-25

S. No.	Particulars	Approved	Actual	Deviation	Reason for Deviation	Controllable	Uncontrollable
A.	Net Annual Fixed Charges						
1	Interest on Loan (Including Interest on Normative Loans)	97.61	94.72	2.89	Variation in capitalisation, interest rate		Uncontrollable
2	Depreciation	87.14	87.27	(0.13)	Variation in capitalisation		Uncontrollable
3	Lease Charge			-			
4	Return on Equity	82.15	82.15	0.00	-		Uncontrollable
5	O&M Expenses	70.46	48.95	21.51	Actual Expenses vis-à-vis projection	Controllable	
6	Interest on Working Capital	8.92	7.83	1.09	Normative factors & interest rate		Uncontrollable
7	Income Tax						
8	Gross Annual Fixed Charges (1+2+3+4+5+6+7)	346.27	320.92	25.36			
9	Less: Other Income (provide details)	0.99	0.52	0.47	Actual vis-à-vis projected		Uncontrollable
10	*Net Annual Fixed Charges (8-9)	345.28	320.40	24.89			
C	*Surplus/(Gap)			24.89			

*Without considering impact of sharing of loss and gain


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun