



Uttarakhand Electricity Regulatory Commission

Vidyut Niyamak Bhawan', Near ISBT, PO- Majra, Dehradun-248171

PH. 0135-2641115 Website www.uerc.gov.in E-mail- secy.uerc@gov.in

Notice for Public Hearing

Public Hearing in the matter of Suo-motu proceedings initiated by the Commission in the matter of proposal submitted by UPCL seeking in-principle approval for procurement of 500 MW Round the Clock power against Medium Term tender invited by it.

1. Uttarakhand Power Corporation Limited (UPCL), the sole Distribution and Retail Supply Licensee in the State, has made a submission before the Commission for seeking in in-principle approval for procurement of 500 MW Round the Clock power against Medium Term tender invited by it for a period of 4 years (extension of one year if needed).
2. UPCL has submitted that after technical evaluation of RfQ & RfP documents, the IPO of the Medium-Term tender was opened, and e-RA was conducted. Subsequently, after bucket filling procedure, the bidders were finalized along with the quantum and rates as summarized in the Table given below:

Sr. No.	Bidders	Quantum (MW)	Rate (Rs./ kWh) at CTU periphery	Rate (Rs./ unit) at State periphery after considering 3.5% transmission losses) *
1.	Jindal Power Limited	150	5.85	6.06
2.	POWERPULSE TRADING SOLUTIONS LIMITED	350	5.85	6.06

(*approximate 55 paise will be added if power is scheduled under TGNA making the rate equivalent to Rs. 6.61/kWh at State Periphery)

3. UPCL while projecting the Surplus/Deficit scenario for projecting its requirements for the upcoming period has made following assumptions w.r.t the demand/availability of power:
 - i. Demand projection has been done considering 6% growth in gross demand.
 - ii. Nil availability of power through Unallocated Quota.
 - iii. Projection of availability through Battery Energy Storage System not factored in.
 - iv. Partial utilization of State Gas based plants has been considered in FY 2026-27 and FY 2027 -28 only, and nil utilization thereafter.
4. UPCL while considering the availability of power through Medium Term tender (from Nov'25 to Nov'29) and Long Term tender (from Apr'29 to Mar'30) has projected the quantum of energy

to be banked as summarized in the Table below:

Month	<i>Quantum (MW)</i>											
	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
FY 2025-26	-	-	-	-	-	-	-	0	175	275	117	-125
FY 2026-27	100	100	150	-275	-350	-375	-300	-175	200	275	150	0
FY 2027-28	0	150	150	-150	-250	-250	-150	0	155	200	150	0
FY 2028-29	375	575	525	-50	-150	-100	0	0	500	550	400	150
FY 2029-30	-150	75	50	-550	-650	-650	-450	0	0	75	-150	-350

5. Since the proposed procurement of power through Medium Term tender by UPCL will affect the tariff of the consumers of the State, therefore, the Commission has decided to conduct a public hearing in the matter.
6. Responses/suggestions, if any, are sought from consumers and other stakeholders to decide on merits of the proposal. Responses may be sent to the Secretary, Uttarakhand Electricity Regulatory Commission, either in person, or by post at 'Vidyut Niyamak Bhawan', Near ISBT, PO-Majra, Dehradun-248171 or through e-mail to secy.uerc@gov.in by **30.10.2025**.
7. The Commission has also decided to hold a Public Hearing in the matter on **31.10.2025 at 11:30 AM** in the Commission's office on the above mentioned address. Any person, who wishes to putforth their views on the subject before the Commission, is invited to appear before the Commission and make the submission in the above public hearing.
8. The proposal can be seen free of cost on any working day at the Commission's office or at the offices of General Manager (Regulatory Management) at Victoria Cross Vijeta Gabar Singh Bhawan, Kanwali Road, Dehradun/General Manager (Distribution), Garhwal Zone, UPCL, 120-Haridwar Road, Dehradun/General Manager (Distribution), Kumaon Zone, UPCL, 132-KV Substation, Kathgodam, Haldwani. Relevant extracts can also be obtained from the above-mentioned offices of the UPCL.
9. The proposal is also available at the website of the Commission (www.uerc.gov.in) and at UPCL's website (www.upcl.org).