

Regarding additional information on Power Purchase.

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In continuation of the Commission's earlier mail dated 16.09.2025, wherein UPCL was required to submit information on certain points w.r.t proposal for MTPP presented before the Commission. In this regard, no information has been received from UPCL w.r.t the same. UPCL is required to submit the said information alongwith information on following additional points for perusal of the Commission **at the earliest**.

1. UPCL is required to analyse the proposed banking scenario considering the surplus/deficit scenario in neighbouring States and provide an analysis as to how it plans to manage the surplus power arising out of MTPP in certain months of the year.

The Commission observed that the State of Haryana and Madhya Pradesh have projected a surplus of around 2919 MUs and 5327 MUs respectively in FY 2025-26. Further, the State of Punjab has projected an average surplus in the range of 200 - 1400 MW in the months of April and October to March of FY 2025-26.

2. UPCL is required to provide a list of emergency/unforeseen circumstances in the past two years, where it was unable to off take the power. UPCL is required to submit the quantum of variation in power requirement and availability in such circumstances (percentage wise also).

3. UPCL is further required to submit as to how it plans to utilize the surplus power through MTPP in emergency situations, if so occurs.

4. UPCL is required to provide the quantum of power and percentage of the projected demand, which it considers necessary to safely keep as a margin to meet the day to day variation in the demand and availability of the State through short term sources.

5. UPCL is required to provide a comparison of rate discovered by it for MTPP vis-à-vis rate discovered in other states at State periphery.

6. UPCL is required to provide information w.r.t the month wise base load it projects in upcoming years and available firm sources, State,

Central & IPPs to meet the same.

7. UPCL is required to submit as to how it proposes to meet the day to day variation in power in the range of around 500-600 MW. UPCL is further required to submit the projected increase in these variation in light of proposed procurement through MTPP in upcoming period.

Regards,
UERC, Dehradun



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