



उत्तराखण्ड पावर कारपोरेशन लि०

(उत्तराखण्ड सरकार का उपक्रम)

Uttarakhand Power Corporation Ltd.

(A. Govt. of Uttarakhand Undertaking)

CIN : U40109UR2001SGC025867

Email ID: do.upcl@yahoo.com Website: www.upcl.org

No. 4/319

/UPCL/RM/B-24

Dated: 28-06-2025

BEFORE THE UTTARAKHAND ELECTRICITY REGULATORY COMMISSION


IN THE MATTER OF: APPLICATION FOR DETERMINATION OF ADDITIONAL SURCHARGE IN ACCORDANCE WITH THE PROVISIONS OF UERC (TERMS AND CONDITIONS OF INTRA - STATE OPEN ACCESS) REGULATIONS, 2015 TO MEET THE FIXED COST OF UPCL ARISING OUT OF ITS OBLIGATION TO SUPPLY ELECTRICITY TO THE OPEN ACCESS CONSUMERS.

AND

IN THE MATTER OF: UTTARAKHAND POWER CORPORATION LIMITED.
.....Petitioner

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(Ajay Kumar Agarwal)
Director (Projects)

Project 2: Designing a New Book

Project 2: Designing a New Book

BEFORE THE UTTARAKHAND ELECTRICITY REGULATORY COMMISSION

IN THE MATTER OF: Application for determination of Additional Surcharge in accordance with the provisions of UERC (Terms and Conditions of Intra - State Open Access) Regulations, 2015 to meet the fixed cost of UPCL arising out of its obligation to supply electricity to the open access consumers.

And

In the matter of: Uttarakhand Power Corporation Limited.

.....Petitioner

The humble applicant most respectfully sheweth:

1. Specific Legal Provision under which Petition is being filed:

- (i) Section-42(4) of the Electricity Act, 2003 stipulates as follows:

"Where the State Commission permits a consumer or class of consumers to receive supply of electricity from a person other than the distribution licensee of his area of supply, such consumer shall be liable to pay an additional surcharge on the charges of wheeling, as may be specified by the State Commission, to meet the fixed cost of such distribution licensee arising out of his obligation to supply."

- (ii) Ministry of Power, Government of India, in compliance of Section-3 of the Electricity Act, 2003, issued Tariff Policy on 28-01-2016. Section- 8.5.4 of this policy stipulates as follows:

"The additional surcharge for obligation to supply as per section 42(4) of the Act should become applicable only if it is conclusively demonstrated that the obligation of a licensee, in terms of existing power purchase commitments, has been and continues to be stranded, or there is an unavoidable obligation and incidence to bear fixed costs consequent to such a contract. The fixed costs related to network assets would be recovered through wheeling charges."









(iii) Regulation 23 of the of UERC (Terms and Conditions of Intra State Open Access) Regulations, 2015 provides as follows for applicability of Additional Surcharge:

- "(1) Any consumer, receiving supply of electricity from a person other than the distribution licensee of his area of supply, shall pay to the distribution licensee an additional surcharge on the charges of wheeling, in addition to wheeling charges and cross-subsidy surcharge, to meet out the fixed cost of such distribution licensee arising out of his obligation to supply as provided under sub-section (4) of Section 42 of the Act.*
- (2) This additional surcharge shall become applicable only if the obligation of the licensee in terms of power purchase commitments has been and continues to be stranded or there is an unavoidable obligation and incidence to bear fixed costs consequent to such a contract. However, the fixed costs related to network assets would be recovered through wheeling charges.*
- (3) The distribution licensee shall submit to the Commission, on six monthly basis, a detailed calculation statement of fixed cost which the licensee is incurring towards his obligation to supply.*

The Commission shall scrutinize the statement of calculation of fixed cost submitted by the distribution licensee and obtain objections, if any, and determine the amount of additional surcharge.

Provided that any additional surcharge so determined by the Commission shall be applicable on prospective basis on all open access consumers.

- (4) Additional surcharge determined on per unit basis shall be payable, on monthly basis, by the open access consumers based on the actual energy drawn during the month through open access.*

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Provided that such additional surcharge shall not be levied in case distribution access is provided to a person who has establish a captive generation plant for carrying the electricity to the destination of his own use."

2. Limitation:

- (i) Hon'ble Commission vide its order dated 29-08-2019 directed as follows in the matter:

"UPCL is hereby directed to file all future Petitions for levy of additional surcharge on open access consumers for the period April to September of the financial year based on the data of the corresponding previous period by 31st December and for the period October to March of the financial year based on the data of the corresponding previous period by 30th June of the same financial year."

- (ii) As per direction of Hon'ble Commission, this petition is being filed within stipulated time i.e. upto 30-06-2025.

3. Facts of the Case:

- (i) As per methodology approved by the Hon'ble Commission in the order dated 29-08-2019, the claim of additional surcharge to be levied and collected for the period from 01-10-2025 to 31-03-2026 is mentioned hereinbelow.
- (ii) The details of stranded energy due to open access and the energy drawn through open access by the Consumers at State Periphery for the period from October, 2024 to March, 2025 are as follows:

S. N	Month	Open Access Energy (MU)	Stranded Energy (MU)
1	Oct-24	24.09	24.09
2	Nov-24	27.53	27.53
3	Dec-24	17.76	17.76
4	Jan-25	18.73	18.73
5	Feb-25	23.56	23.56
6	Mar-25	14.33	14.33
Total		125.99	125.99

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- (iii) The details of powers surrendered from 06 plants for the period from October, 2024 to March, 2025 are as follows:

S. No.	Name of Plant	Energy Received at State Periphery (MU)	Energy Surrendered at State Periphery (MU)	Total Energy Entitled at State Periphery (MU)	Total Fixed Costs Incurred (Rs. Cr)	Avg. Fix cost (Rs/k Wh)
1	Jhajjar Aravali	17.58	52.91	70.49	11.73	1.66
2	Dadri Gas	0.00	166.71	166.71	10.11	0.61
3	FG Unchahar-3	14.71	31.63	46.34	5.93	1.28
4	FG Unchahar-4	46.48	81.69	128.17	20.60	1.61
5	Anta	0.00	81.88	81.88	6.20	0.76
6	Auriya	0.00	135.71	135.71	12.21	0.90
7	Total	78.77	550.53	629.30	66.78	1.06

- (iv) The computation of per unit additional surcharge to be levied for the period from 01-10-2025 to 31-03-2026 has been done as follows:

S. No.	Particulars	Value
a	Average fixed cost at State periphery (Rs. / unit)	1.06
b	Average fixed cost at consumer end after considering approved PTCUL losses @ 1.40% and distribution losses 13.00 @ (Rs. / unit)	1.24
c	Stranded energy (MU)	125.99
d	Open access energy (MU)	125.99
e	Proposed additional surcharge (b x c / d) (Rs. / unit)	1.24

- (iii) The commercial data for the period from October, 2024 to March, 25 is attached herewith as **Annexure - A**. Further, the data of stranded energy and open access energy is also attached as **Annexure - B** in soft copy.
- (iv) Hon'ble Commission is requested to kindly approve the above proposed additional surcharge to be charged on the energy drawn through open access by the consumers.

4. Cause of Action:

This petition is being filed before the Hon'ble Commission in compliance of the provisions of Section - 42 (4) of the Electricity Act, 2003 and Regulation - 23 of the UERC (Terms and Conditions of Intra State Open Access) Regulations, 2015.

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5. Ground of Relief:

Due to its obligation, petitioner has made arrangement to supply power to the Consumers including Open Access Consumers which they were buying earlier through Open Access. Due to power purchase through open access by the consumers, the fixed power purchase cost of the petitioner has become stranded which needs to be recovered from the open access consumers as per provisions of the Electricity Act, 2003.

6. Details of Remedies Exhausted:

As the Hon'ble Commission is the Appropriate Authority to consider the matter, no remedies has been sought from any other Forum / Court / Authority etc.

7. Matter not previously filed and pending with any other Court:

As the Hon'ble Commission is the Appropriate Authority to consider the matter, the application is being filed only before the Hon'ble Commission and no other application is pending in the matter with any other Court.

8. Relief sought:

The Petitioner prays that the Hon'ble Commission may:

- a) admit the accompanying Petition;
- b) approve the additional surcharge @ Rs. 1.24 / unit on the energy drawn through open access by the consumers for the period from October, 2025 to March, 2026; and
- c) pass orders, as the Hon'ble Commission may deem fit and proper keeping in view the facts and circumstances of the case.

9. Interim Order, if any, prayed for:

No prayer for interim order has been made.



10. Details of Index:

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11. Particulars of fee remitted:

Application fee amounting to Rs. 20,000 (Rs. Twenty Thousand) only has been deposited in the bank account of Hon'ble UERC.

12. List of enclosures:




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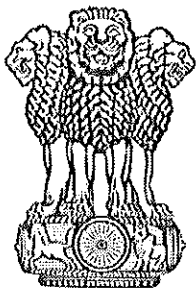
For and on behalf of
Uttarakhand Power Corporation Limited


(Ajay Kumar Agarwal)
Director (Projects)

Verification

I, Ajay Kumar Agarwal, S/o Late Shri H. M. Agarwal, aged about 59 years, working as Director (Projects) - Uttarakhand Power Corporation Limited, VCV Gabar Singh Urja Bhawan, Dehradun do hereby verify that the contents of Paras 1 to 12 are derived from official records, which are true to my personal knowledge and that I have not suppressed any material fact.


(Ajay Kumar Agarwal)
Director (Projects)



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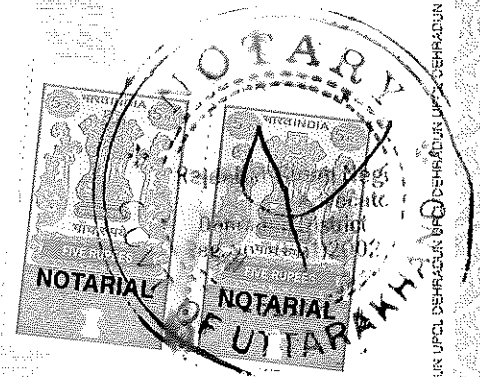
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INDIA NON JUDICIAL

Government of Uttarakhand

e-Stamp

Certificate No. : IN-UK73508096508768X
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 Description of Document : Article 4 Affidavit
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 Second Party : NA
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 Stamp Duty Amount(Rs.) : 10
 (Ten only)

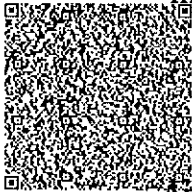


File No.

Case No.

BEFORE UTTARAKHAND ELECTRICITY REGULATORY COMMISSION

In the matter of:



And

In the matter of:

Uttarakhand Power Corporation Limited.

Please write or type below this line

Petitioner

AFFIDAVIT VERIFYING THE PETITION

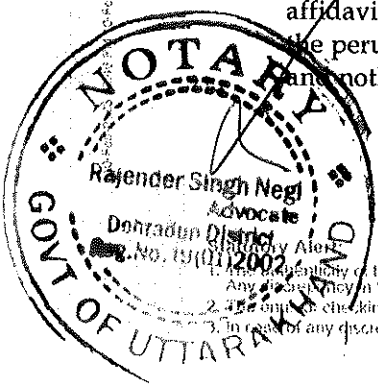
I, Ajay Kumar Agarwal, S/o Late Shri H. M. Agarwal, aged about 59 years, working as Director (Projects) - Uttarakhand Power Corporation Limited, VCV Gabar Singh Urja Bhawan, Dehradun, the deponent named above do hereby solemnly affirm and state on oath as under:

1. That the deponent is the Director (Projects) of Uttarakhand Power Corporation Limited who is acquainted with the facts deposed to below.
2. I, the deponent named above do hereby verify that the contents of the paragraph No.-1 of the affidavit and those of the paragraph No.-1 to 12 of the accompanying petition are based on the perusal of records which I believe to be true and verify that no part of this affidavit is false and nothing material has been concealed.

Deponent,

(Ajay Kumar Agarwal)
 Director (Project)

Uttarakhand Power Corporation Limited



1. The genuineness of this Stamp certificate should be verified at 'www.shikshaStamp.com' or using e-Stamp Mobile App of Stock Holding Corporation of India Limited.
 2. The only way of checking the legitimacy is on the users of the certificate.
 3. In case of any discrepancy please inform the Competent Authority.

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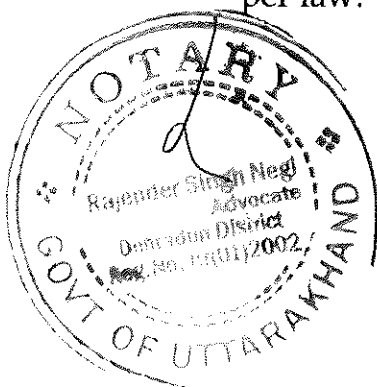
I, Anil Prasad Ranalkoti....., Advocate, do hereby declare that the person making this affidavit is known to me through the perusal of records and I am satisfied that he is the same person alleging to be deponent himself.

(.....Anil.....)

Advocate
R.N. 5104/04

Solemnly affirmed before me on this 28..... day of June 2025..... by the deponent who has been identified by the aforesaid advocate.

I have satisfied myself by examining the deponent that he understood the contents of the affidavit which has been read over and explained to him. He has also been explained about section 193 of Indian Penal Code that whoever intentionally gives false evidence in any of the proceedings of the Commission or fabricates evidence for purpose of being used in any of the proceedings shall be liable for punishment as per law.



This affidavit is sworn before me by
Shri Ajay Kumar Agarwal
who is identified by Shri Anil P. Ranalkoti (Notary Public)
at Dehradun on 28/06/25

(Rajender Singh Negi)
Advocate & Notary, Dehradun

Oct 24 to March 25

Additional Surcharge

Uttarakhand Power Corporation Ltd. Dehra Dun																		
Commercial		Oct-Mar	Provisional															
Head	Plant	Capacity (MW)	Gross Units Purchased (MU)	PG&L Losses (MU)	Energy at State periphery (MU)	PTCUL Losses (MU)	Net Units Received (MU)	Fixed Cost (Cr.)	Variable Cost (Cr.)	Other Cost (Cr.)	Annual Fixed Cost (Cr.)	Annual Variable Cost (Cr.)	Annual Other Cost (Cr.)	Total Fixed Cost (Cr.)	Total Variable Cost (Cr.)	Total Other Cost (Cr.)	Total Costs (Rs. Cr.)	Avg. Rate at state periphery
Hydro	Salal	690	6.85	0.27	6.57	0.09	6.48	1.50	0.53	1.05	-	0.03	0.03	1.50	0.57	1.08	3.15	4.79
Hydro	Tanahpur	94	3.53	0.14	3.39	0.05	3.34	1.97	0.87	1.13	-	0.08	-	2.04	0.88	1.13	4.05	11.96
Hydro	Chamera I	540	12.40	0.50	11.91	0.17	11.74	3.25	1.41	1.21	-	0.14	-	3.25	1.56	1.21	6.01	5.05
Hydro	Chamera II	300	7.67	0.31	7.37	0.10	7.26	2.86	0.92	0.74	-	0.78	-	2.86	1.70	0.74	5.30	7.19
Hydro	Chamera III	231	12.22	0.49	11.73	0.16	11.57	7.88	2.55	1.55	-	2.59	-	7.88	5.14	1.55	14.57	12.42
Hydro	Uri	480	16.30	0.65	15.65	0.22	15.43	3.42	1.56	2.73	-	0.00	0.05	3.42	1.61	2.73	7.76	4.96
Hydro	Dhauliganga	280	15.87	0.63	15.24	0.21	15.02	5.03	2.03	2.00	-	0.04	0.74	4.99	2.77	2.00	9.77	6.41
Hydro	Dulhasi	390	45.66	1.83	43.84	0.61	43.22	14.06	8.48	7.93	-	0.07	-	14.13	9.20	7.93	31.27	7.13
Hydro	Sewa II	120	7.00	0.28	6.72	0.09	6.63	3.40	1.54	1.11	-	0.24	-	3.40	1.78	1.11	6.29	9.36
Hydro	Uri II	240	14.41	0.58	13.84	0.19	13.64	4.01	2.69	3.02	-	0.01	-	4.01	2.70	3.02	9.73	7.03
Hydro	Parbati III	520	7.01	0.28	6.73	0.09	6.64	9.28	0.95	1.04	-	0.32	-	9.28	1.27	1.04	11.59	17.22
Hydro	Kishnaganga	330	5.31	0.21	5.10	0.07	5.03	5.11	1.27	1.44	-	1.75	-	5.11	3.02	1.44	9.57	18.78
NHPC		4215	154.25	6.17	148.08	2.07	146.01	61.78	24.82	24.94	0.11	7.38	0.03	61.89	32.20	24.97	119.05	8.04
Hydro	Nathpa Jhaloti	1500	27.58	1.10	26.47	0.37	26.10	7.67	3.32	0.01	-	0.17	-	7.67	3.49	0.01	11.15	4.21
Hydro	Rampur	412	53.35	2.13	51.22	0.72	50.50	27.21	-	11.64	-	0.77	-	27.21	0.77	11.64	38.62	7.74
SVNL		1912	80.93	3.24	77.69	1.09	76.60	34.88	3.32	11.64	-	0.94	-	34.88	4.26	11.64	50.77	6.54
Hydro	Tehri HEP I	1000	69.07	2.76	66.30	0.93	65.37	16.59	12.43	7.65	-	0.00	-	16.59	12.43	7.65	36.66	5.53
Hydro	Koteswar	400	41.22	1.65	39.57	0.55	39.02	13.35	11.20	10.42	-	1.71	-	13.35	12.91	10.42	36.68	9.27
Hydro	KHURJA STPP	1320	33.00	1.32	31.68	0.44	31.24	12.90	10.48	0.32	-	0.13	-	12.90	10.61	0.32	23.83	7.52
THDC		2720	143.29	5.73	137.56	1.93	135.63	42.84	34.11	18.39	-	1.84	-	42.84	35.95	18.39	97.18	7.06
Thermi	Singrauli	2000	405.31	16.21	389.10	5.45	383.65	23.65	69.65	2.10	0.00	0.08	-	28.65	69.73	2.10	100.49	2.58
Thermi	F G Unchahar-1	420	36.46	1.46	35.01	0.49	34.52	13.09	13.37	9.36	-	0.49	-	11.83	13.87	9.36	35.06	10.02
Thermi	F G Unchahar-2	420	22.75	0.91	21.84	0.31	21.54	8.81	8.27	1.61	-	0.31	-	5.89	8.58	1.61	16.08	7.36
Thermi	F G Unchahar-3	210	15.33	0.61	14.71	0.21	14.51	5.93	5.45	1.01	-	0.52	-	5.41	5.61	1.01	12.02	8.17
Thermi	F G Unchahar-4	500	48.42	1.94	46.48	0.65	45.83	20.60	16.72	4.18	-	0.58	-	18.50	17.31	4.18	39.98	8.60
Thermi	NCT Dadri-2	980	6.55	0.26	6.29	0.09	6.20	2.74	2.74	0.71	-	0.08	-	2.83	2.51	0.71	6.05	9.62
Thermi	Rihand-1 STPS	1000	164.20	6.57	157.63	2.21	155.43	12.85	27.09	0.72	-	1.26	-	12.83	28.35	0.72	41.90	2.66
Thermi	Rihand-2 STPS	1000	163.16	6.53	156.64	2.19	154.44	11.04	26.88	1.30	-	1.21	-	11.04	28.09	1.30	40.43	2.58
Thermi	Rihand-3 STPS	1000	161.19	6.45	154.74	2.17	152.57	23.88	26.28	0.06	-	1.38	-	23.94	27.65	0.06	51.66	3.34
Thermi	Kahalgau-II	1500	77.27	3.09	74.18	1.04	73.14	9.06	21.04	0.46	-	1.23	-	9.06	22.27	0.46	30.86	4.16
Thermi	Jhajjar Aravalli	1500	18.31	0.73	17.58	0.25	17.33	11.73	7.43	3.27	-	0.14	-	11.60	7.45	3.27	22.31	12.69
Hydro	Singrauli SHEP	8	0.13	0.01	0.12	0.00	0.12	-	0.06	0.00	-	-	-	-	0.06	0.00	0.06	5.25
Hydro	Koldam (Hydro)	800	44.89	1.80	43.10	0.60	42.49	24.08	8.88	0.70	-	0.95	-	24.03	7.93	0.70	32.66	7.58
Thermi	Ramagundam STPS-I	2100	0.00	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	#VALUE!	#VALUE!
Thermi	Ramagundam STPS-III	500	0.00	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	#VALUE!	#VALUE!
Thermi	TANDA-II	1320	62.02	2.48	59.54	0.83	58.71	22.77	20.12	1.13	-	0.14	-	22.45	19.98	1.13	43.55	7.31
Thermi	Bongalgaon TPS	750	0.00	0.00	0.00	0.00	0.00	-	-	0.05	-	-	-	-	-	0.05	0.01	#VALUE!
Thermi	KUDGI TPS	2400	0.00	0.00	0.00	0.00	0.00	-	-	0.01	-	-	-	-	-	0.01	0.01	#VALUE!
Gas	Arta Gas	419	0.00	0.00	0.00	0.00	0.00	6.20	-	0.07	-	0.16	-	5.83	0.16	0.07	6.06	#VALUE!
Gas	Auraiya Gas	663	0.00	0.00	0.00	0.00	0.00	12.21	0.00	0.06	-	0.25	-	11.74	0.25	0.06	12.05	36473.68
Gas	Dadri Gas	820	0.00	0.00	0.00	0.00	0.00	10.11	-	0.27	-	0.77	-	9.73	0.77	0.27	10.77	#VALUE!
Thermi	Telangana STPS-1	800	653.69	26.15	627.54	8.79	618.76	93.51	230.73	1.17	-	4.08	-	93.51	234.82	1.17	329.50	5.25
NTPC		24120	1879.70	75.19	1804.51	25.26	1779.25	315.28	464.72	27.41	-	11.00	-	308.78	495.72	27.41	831.91	4.61
Nucula	Narora APP	440	103.49	4.14	99.35	1.39	97.96	-	30.75	0.90	-	0.74	-	-	30.02	0.96	30.97	3.12
Nucula	Rajasthan APP	440	95.05	3.80	91.25	1.28	89.97	-	35.56	0.01	-	1.45	-	-	37.01	0.01	37.03	4.06
NPCIL		880	198.54	7.94	190.60	2.67	187.93	-	66.31	0.91	-	0.72	-	-	67.03	0.97	68.00	3.57
Total	CSGS	33847	2456.71	98.27	2358.44	33.02	2325.42	454.78	613.26	83.28	-	6.39	-	448.59	635.15	83.37	1166.91	4.95

SV-9-

Head	Plant	Capacity (MW)	Gross Units Purchased (MU)	PG&L Losses (MU)	Energy at State periphery (MU)	PG&L Losses (MU)	PTCL Losses (MU)	Net Units Received (MU)	Fixed Cost (Cr.)	Variable Cost (Cr.)	Other Cost (Cr.)	Area of Fixed Cost (Cr.)	Area of Variable Cost (Cr.)	Total Fixed Cost (Cr.)	Total Variable Cost (Cr.)	Total Other Cost (Cr.)	Total Costs Incurred (Rs.)	Avg. Rate at state periphery
Hydro Dhakrani		33.75	31.27	0.00	31.27	0.00	0.44	30.83	4.31	2.87	1.88	1.63	3.33	2.70	2.87	5.21	10.79	3.45
Hydro Dhalpur		51	58.79	0.00	58.79	0.00	0.82	57.97	10.67	6.08	1.21	2.15	8.40	8.52	6.08	9.61	24.21	4.12
Hydro Chitro		240	146.37	0.00	146.37	0.00	2.05	144.33	15.72	9.57	7.60	14.97	13.50	0.76	9.57	21.10	31.43	2.15
Hydro Khodri		120	69.59	0.00	69.59	0.00	0.97	68.63	9.87	5.62	4.00	6.21	9.45	3.66	5.62	13.46	22.74	3.27
Hydro Kulhai		30	43.73	0.00	43.73	0.00	0.61	43.12	6.91	4.59	0.57	1.53	3.59	5.39	4.59	4.15	14.13	3.23
Hydro Ramganga		198	207.01	0.00	207.01	0.00	2.90	204.11	16.97	15.03	13.46	17.52	5.20	0.55	15.03	18.67	33.15	1.60
Hydro Tiloth		90	170.34	0.00	170.34	0.00	2.38	167.96	24.44	14.40	8.49	2.40	7.87	26.84	14.40	16.36	57.61	3.38
Hydro Chilla		144	333.97	0.00	333.97	0.00	4.68	329.30	18.56	18.02	24.39	1.94	35.84	16.62	18.02	60.23	94.86	2.84
Hydro Khatima		41.4	74.17	0.00	74.17	0.00	1.04	73.13	6.88	7.23	4.46	9.33	7.32	2.45	7.23	11.78	16.56	2.23
Hydro Vyas Hydro Power Project		120	74.04	0.00	74.04	0.00	1.04	73.00	6.88	7.23	4.46	9.33	7.32	2.45	7.23	11.78	16.56	2.23
UNVN Large Hydro		1058.15	1209.28	0.00	1209.28	0.00	16.93	1192.35	114.34	159.04	66.76	52.84	0.26	61.50	159.30	170.78	391.57	3.24
Maneri Bhail II		304	251.85	0.00	251.85	0.00	4.09	247.76	42.45	23.64	12.61	10.23	11.73	30.22	23.64	24.34	80.20	2.75
Hydro Mohd. Pur		9.3	19.86	0.00	19.86	0.00	0.28	19.58	-	4.05	2.30	3.31	-	-	4.05	5.62	9.97	4.87
Hydro Pathri		20.4	41.67	0.00	41.67	0.00	0.58	41.09	-	6.38	3.18	-	4.45	-	6.38	7.63	14.01	3.36
Hydro Machyamaheshwar		15	24.42	0.00	24.42	0.00	0.00	24.42	-	18.40	(0.08)	-	-	-	18.40	(0.08)	18.32	7.50
Hydro Dunsu SHP 1.5 MW		1.5	1.58	0.00	1.58	0.00	0.00	1.58	-	1.01	-	-	-	-	1.01	-	1.01	6.37
Hydro Surinagar-II		5	1.89	0.00	1.89	0.00	0.00	1.89	-	1.51	-	-	-	-	1.51	-	1.51	7.96
Hydro Pilangad		2.25	4.65	0.00	4.65	0.00	0.00	4.65	-	1.60	-	-	-	-	1.60	-	1.60	3.45
Hydro Kaliganga-II		4.5	5.16	0.00	5.16	0.00	0.00	5.16	-	3.26	-	-	-	-	3.26	-	3.26	6.33
Hydro Galogi		3	4.29	0.00	4.29	0.00	0.00	4.29	-	0.54	0.17	-	-	-	0.54	0.17	0.71	1.65
Hydro Kaliganga-I		4	2.49	0.00	2.49	0.00	0.00	2.49	-	1.11	-	-	-	-	1.11	-	1.11	4.45
UNVN Small Hydro		68.15	109.29	0.00	109.29	0.00	0.86	108.43	-	38.49	5.71	-	7.76	-	38.49	13.47	51.96	4.75
Total UNVN		1440.3	1610.43	0.00	1610.43	0.00	21.88	1588.55	156.79	221.17	85.08	63.07	0.26	95.72	221.43	208.59	573.74	3.25
Hydro Barar + Garaun		1.05	1.02	0.00	1.02	0.00	0.00	1.02	-	0.58	-	-	-	-	0.58	-	0.58	3.78
Hydro Gulari		0.2	0.04	0.00	0.04	0.00	0.00	0.04	-	0.03	-	-	-	-	0.03	-	0.03	6.33
Hydro Taleswar		0.6	0.91	0.00	0.91	0.00	0.00	0.91	-	0.34	-	-	-	-	0.34	-	0.34	3.78
Hydro Chharandev		0.4	0.68	0.00	0.68	0.00	0.00	0.68	-	0.26	-	-	-	-	0.26	-	0.26	3.78
Hydro Rudragaira		0.15	0.07	0.00	0.07	0.00	0.00	0.07	-	0.03	-	-	-	-	0.03	-	0.03	3.78
UREDA		6.72	3.83	0.00	3.83	0.00	0.00	3.83	-	1.44	-	-	-	-	1.44	-	1.44	3.77
Hydro Rajwadi Him Urja SHP		5	10.05	0.00	10.05	0.00	0.00	10.05	-	2.51	-	-	0.22	-	2.51	-	2.73	2.72
Hydro Greenko Budhil Hydro Power Pvt Ltd		70	36.79	1.47	35.32	0.49	0.49	34.83	16.68	6.43	0.01	-	-	16.68	6.43	0.01	23.12	6.55
Hydro Debal, chamoli hydro		5	6.59	0.00	6.59	0.00	0.00	6.59	-	2.50	0.03	-	-	-	2.50	0.03	2.54	3.85
Hydro Loharkhet (parvatiya power)		4.8	8.02	0.00	8.02	0.00	0.00	8.02	-	2.42	0.04	-	-	-	2.42	0.04	2.46	3.07
Hydro Gursola Hydro Agunda Thari		3	5.19	0.00	5.19	0.00	0.00	5.19	-	2.23	0.03	-	-	-	2.23	0.03	2.26	4.35
Hydro Bhilangana (Swasti)		22.5	19.45	0.00	19.45	0.00	0.00	19.45	-	7.39	3.95	-	-	-	7.39	3.95	11.34	5.83
Hydro Vanala		15	22.27	0.00	22.27	0.00	0.00	22.27	-	11.31	0.63	-	-	-	11.31	0.63	11.94	5.36
Hydro Motighat		5	9.07	0.00	9.07	0.00	0.00	9.07	-	5.54	0.01	-	-	-	5.54	0.01	5.54	6.11
Hydro Birahi Ganga		7.2	8.97	0.00	8.97	0.00	0.00	8.97	-	3.09	0.04	-	-	-	3.09	0.04	3.14	3.50
Hydro Tanga (HHPL)		5	7.52	0.00	7.52	0.00	0.00	7.52	-	5.84	-	-	-	-	5.84	-	5.84	7.77
Hydro Sarju II		12.5	12.67	0.00	12.67	0.00	0.00	12.67	-	7.44	(0.00)	-	0.40	-	7.44	0.40	7.84	6.18
Hydro Uttar Bharat Sarju III		10.5	9.98	0.00	9.98	0.00	0.00	9.98	-	(0.00)	(0.00)	-	0.42	-	-	0.42	0.42	0.42
Hydro Gangani		8	11.79	0.00	11.79	0.00	0.00	11.79	-	0.63	-	-	-	-	0.63	-	0.63	0.54
Hydro Badlyar		5	6.48	0.00	6.48	0.00	0.00	6.48	-	-	-	-	-	-	-	-	-	0.00
IPZ Hydro		207.2	174.84	1.47	173.37	0.49	0.49	172.88	16.68	56.72	5.36	-	0.22	16.68	56.94	6.19	79.81	4.60
Co-Gen RBNS Sugar Mill		19.1	25.50	0.00	25.50	0.00	0.36	25.14	5.88	10.68	-	-	-	-	10.68	-	16.56	6.49
Co-Gen Uttam Sugar Mills		13	36.01	0.00	36.01	0.00	0.50	35.51	9.36	13.25	-	-	-	-	13.25	-	22.62	6.28
Co-Gen Dhanashree Agro/Lakshmi Sugar Mills		20	6.84	0.00	6.84	0.00	0.10	6.74	1.85	2.86	(4.30)	-	-	-	1.85	2.86	(4.30)	0.59
Co-Gen JGN Sugar And Biofuels (P)		13	12.94	0.00	12.94	0.00	0.13	12.76	4.10	5.94	-	-	-	-	4.10	5.94	10.04	7.76
Co-Gen		65.1	81.29	0.00	81.29	0.00	1.14	80.15	21.19	32.74	(4.30)	-	-	-	21.19	32.74	(4.30)	6.10
Gas		107	0.21	0.00	0.21	0.00	0.00	0.21	46.09	(0.90)	-	-	-	-	46.09	(0.90)	57.67	2664.98
Gas Shrivanti		214	0.00	0.00	0.00	0.00	0.00	0.00	127.74	(2.20)	-	-	-	-	127.74	(2.20)	161.01	153.80
Gas Based Plants		428	0.21	0.00	0.21	0.00	0.00	0.21	173.83	(3.10)	-	-	-	-	173.83	(3.10)	215.57	10,120.59





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Head	Plant	Capacity (MW)	Gross Units Purchased (MU)	PG&L Losses (MU)	Energy at State periphery (MU)	PT&L Losses (MU)	Net Units Received (MU)	Fixed Cost (Cr.)	Variable Cost (Cr.)	Other Cost (Cr.)	Area of Fixed Cost (Cr.)	Area of Variable Cost (Cr.)	Area of Other Cost (Cr.)	Total Fixed Cost (Cr.)	Total Variable Cost (Cr.)	Total Other Cost (Cr.)	Total Costs Incurred (Rs. Cr.)	Avg. Rate at state periphery
Solar	RV Akash Ganga solar power ltd	2	1.05	0.00	1.05	0.00	1.05	-	0.60	0.013	-	-	-	-	0.60	0.01	0.61	5.79
Solar	Metro Frozen	1	0.40	0.00	0.40	0.00	0.40	-	0.22	0.005	-	-	-	-	0.22	0.00	0.23	5.79
Solar	Jay Ace Technologies	2	1.24	0.00	1.24	0.00	1.24	-	0.70	-	-	-	-	-	0.70	-	0.70	5.67
Solar	UVNL (1.466) Dhakrani	1.466	1.25	0.00	1.25	0.00	1.25	-	0.97	-	-	-	-	-	0.97	-	0.97	7.75
Solar	UVNL (4.398) Khodari	4.398	3.35	0.00	3.35	0.00	3.35	-	2.62	-	-	-	-	-	2.62	-	2.62	7.80
Solar	Redwoods	2	0.89	0.00	0.89	0.00	0.89	-	0.60	-	-	-	-	-	0.60	-	0.60	6.75
Solar	Madhav Infra	12	8.30	0.00	8.30	0.00	8.30	-	6.42	0.10	-	-	-	-	6.42	0.10	6.52	7.86
Solar	Purshotam Industries Ltd. - @7.73	1	0.82	0.00	0.82	0.00	0.82	-	0.63	0.00	-	-	-	-	0.63	0.00	0.63	7.75
Solar	Purshotam Industries Ltd. - @7.71	1	0.71	0.00	0.71	0.00	0.71	-	0.55	0.00	-	-	-	-	0.55	0.00	0.55	7.73
Solar	Purshotam Ispat- @7.68	1	0.94	0.00	0.94	0.00	0.94	-	0.74	0.00	-	-	-	-	0.74	0.00	0.74	7.90
Solar	Vivaan Solar Pvt. Ltd.	3.5	2.83	0.00	2.83	0.00	2.83	-	2.24	0.01	-	-	-	-	2.24	0.01	2.25	7.95
Solar	Eastman International	0.636	0.45	0.00	0.45	0.00	0.45	-	0.36	0.00	-	-	-	-	0.36	0.00	0.36	8.01
Solar	Purshotam Ispat-II @7.96	1	0.63	0.00	0.63	0.00	0.63	-	0.50	0.00	-	-	-	-	0.50	0.00	0.50	7.98
Solar	R.C. Energy	1	0.76	0.00	0.76	0.00	0.76	-	0.61	-	-	-	-	-	0.61	-	0.61	7.98
Solar	Advita Energy	1	0.71	0.00	0.71	0.00	0.71	-	0.53	-	-	-	-	-	0.53	-	0.53	7.56
Solar	A.R. Solar Power @5.670	1	0.61	0.00	0.61	0.00	0.61	-	0.35	0.00	-	-	-	-	0.35	0.00	0.35	5.69
Solar	A.R. Solar Power- @5.690	1	0.65	0.00	0.65	0.00	0.65	-	0.37	0.00	-	-	-	-	0.37	0.00	0.37	5.71
Solar	Devisi Renewal energy	12.5	10.01	0.00	10.01	0.00	10.01	-	5.59	0.09	-	-	0.99	-	5.59	1.08	6.67	6.66
Solar	Devisi Solar power	12.5	10.09	0.00	10.09	0.00	10.09	-	5.68	0.09	-	-	0.99	-	5.68	1.09	6.77	6.71
Solar	Eminet Solar power	12.5	9.34	0.00	9.34	0.00	9.34	-	5.40	0.09	-	-	0.98	-	5.40	1.06	6.46	6.92
Solar	Sunworld Energy Pvt	12.5	8.93	0.00	8.93	0.00	8.93	-	5.16	0.08	-	-	0.91	-	5.16	1.00	6.16	6.90
Solar	Electryone/Enami Power Ltd.	20	12.48	0.00	12.48	0.00	12.48	-	7.17	0.15	-	-	-	-	7.17	0.15	7.31	5.86
Solar	Hydro Power Engineers	1	0.49	0.00	0.49	0.00	0.49	-	0.28	0.00	-	-	-	-	0.28	0.00	0.28	5.69
Solar	Impex India	2.4	1.64	0.00	1.64	0.00	1.64	-	0.92	0.00	-	-	-	-	0.92	0.00	0.92	5.62
Solar	Technique Soaire Invest	5	3.40	0.00	3.40	0.00	3.40	-	1.96	0.04	-	-	-	-	1.96	0.04	2.00	5.87
Solar	Makin Developers Pvt. Ltd	1	0.65	0.00	0.65	0.00	0.65	-	0.39	0.00	-	-	-	-	0.39	0.00	0.39	5.99
Solar	Bailpur solar power pvt ltd	10	6.88	0.00	6.88	0.00	6.88	-	4.00	0.01	-	-	-	-	4.00	0.01	4.01	5.84
Solar	Chudiala Solar power project pvt.	10	6.93	0.00	6.93	0.00	6.93	-	4.10	0.01	-	-	-	-	4.10	0.01	4.11	5.93
Solar	Shakumbhari solar power project pvt ltd	10	7.02	0.00	7.02	0.00	7.02	-	4.18	0.01	-	-	-	-	4.18	0.01	4.19	5.97
Solar	Bindookharak solar power project pvt ltd	5	3.63	0.00	3.63	0.00	3.63	-	2.15	0.01	-	-	-	-	2.15	0.01	2.16	5.95
Solar	Bhagwanpur solar projects private ltd	5	3.61	0.00	3.61	0.00	3.61	-	2.16	0.01	-	-	-	-	2.16	0.01	2.16	6.00
Solar	PL sunrays power limited	10	8.13	0.00	8.13	0.00	8.13	-	4.87	0.10	-	-	-	-	4.87	0.10	4.96	6.11
Solar	PL surya vidyut ltd	10	8.03	0.00	8.03	0.00	8.03	-	4.53	0.10	-	-	-	-	4.53	0.10	4.62	5.76
Solar	PL solar Renewable ltd	10	8.06	0.00	8.06	0.00	8.06	-	4.70	0.10	-	-	-	-	4.70	0.10	4.80	5.96
Solar	Haridwar solar projects pvt ltd @5.57	10	6.96	0.00	6.96	0.00	6.96	-	3.88	0.01	-	-	-	-	3.88	0.01	3.89	5.59
Solar	Haridwar solar projects pvt ltd @5.58	10	7.20	0.00	7.20	0.00	7.20	-	4.02	0.01	-	-	-	-	4.02	0.01	4.03	5.60
Solar	Sunhett solar power proj pvt ltd	5	3.40	0.00	3.40	0.00	3.40	-	2.03	0.04	-	-	-	-	2.03	0.04	2.07	6.11
Solar	AB Renewable Energy pvt ltd	5	3.51	0.00	3.51	0.00	3.51	-	2.03	0.04	-	-	-	-	2.03	0.04	2.08	5.91
Solar	Canal Bank Solar pv plant Dhakrani	7	4.64	0.00	4.64	0.00	4.64	-	3.19	-	-	-	-	-	3.19	-	3.19	6.88
Solar	Canal Bank Solar pv plant Dhalipur	7.5	4.74	0.00	4.74	0.00	4.74	-	3.26	-	-	-	-	-	3.26	-	3.26	6.88
Solar	Canal Top Solar pv plant Dhalipur	1	0.52	0.00	0.52	0.00	0.52	-	0.37	-	-	-	-	-	0.37	-	0.37	7.14
Solar	Dakpatthar canal Bank (4.5 MW)	4.5	2.71	0.00	2.71	0.00	2.71	-	-	-	-	-	-	-	-	-	-	0.00
Solar	Solar PV Plant (203 MW Scheme)	236.4	168.59	0.00	168.59	0.00	168.59	-	101.03	1.13	-	-	3.87	-	101.03	5.00	106.03	6.29
Solar	Solar Roof-Top	168.75	128.81	0.00	128.81	0.00	128.81	-	55.96	0.18	-	-	-	-	55.96	0.18	56.14	4.36
Solar	Solar Roof-Top	22	12.19	0.00	12.19	0.00	12.19	-	4.81	-	-	-	-	-	4.81	-	4.81	3.95
Hydro	Meja Urja Nigam (P) Ltd.	1320	145.34	5.81	139.52	1.95	137.57	31.26	45.90	0.03	2.55	0.59	-	33.81	46.48	0.03	80.33	5.76
Hydro	Sasan	3960	362.30	14.49	347.81	4.87	342.94	11.24	35.79	6.24	-	-	-	11.24	35.79	6.24	53.28	1.53
Solar	Renew Surya Vihaan Pvt. Ltd. (Solar)	100	113.77	4.55	109.22	1.53	107.69	-	27.06	-	-	-	-	-	27.06	-	27.06	2.54
Solar	Renew Surya Roshni Pvt. Ltd. (Solar+Wind)	100	193.38	7.74	185.65	2.60	183.05	-	57.05	-	-	-	-	-	57.05	-	57.05	3.07
Other Large Pvt.		5480	814.79	32.59	782.20	10.95	771.25	42.50	166.50	6.27	2.55	0.59	-	45.05	167.09	6.27	218.41	2.79
Total IPP's		6614.17	1384.79	34.06	1350.73	12.59	1338.14	254.20	416.10	8.64	47.39	0.81	4.70	301.59	416.90	13.34	731.84	5.42

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Head	Plant	Capacity (MW)	Gross Units Purchased (MU)	PGCIL Losses (MU)	Energy at State periphery (MU)	PTCUL Losses (MU)	Net Units Received (MU)	Fixed Cost (Cr.)	Variable Cost (Cr.)	Other Cost (Cr.)	Area Fixed Cost (Cr.)	Area Variable Cost (Cr.)	Area of Other Cost (Cr.)	Total Fixed Cost (Cr.)	Total Variable Cost (Cr.)	Total Other Cost (Cr.)	Total Costs Incurred (Rs. Cr.)	Avg. Rate at state periphery
Hydro	Dhauliganga	280	28.66	1.15	27.52	0.39	27.13	-	6.38	-	-	-	-	-	6.38	-	6.38	2.32
Hydro	Tanakpur	94	16.97	0.68	16.30	0.23	16.07	-	3.78	-	-	-	-	-	3.78	-	3.78	2.32
Hydro	Tehri	1000	184.14	7.37	176.78	2.47	174.30	-	41.01	-	-	-	-	-	41.01	-	41.01	2.32
Hydro	Koteswar	400	66.21	2.65	63.56	0.89	62.67	-	14.75	-	-	-	-	-	14.75	-	14.75	2.32
Hydro	Vishnu Prayag	400	42.29	1.69	40.60	0.57	40.03	-	9.42	-	-	-	-	-	9.42	-	9.42	2.32
Hydro	GVK Srnagar	330	45.19	1.81	43.38	0.61	42.77	-	10.06	-	-	-	-	-	10.06	-	10.06	2.32
Hydro	Rajwadi Him Unja SHP	5	1.12	0.00	1.12	0.02	1.10	-	0.26	-	-	-	-	-	0.26	-	0.26	2.32
Hydro	Debal Chamoli Hydro	5	0.73	0.00	0.73	0.01	0.88	-	0.17	-	-	-	-	-	0.17	-	0.17	2.32
Hydro	Loharkhet (parvatiya power)	4.8	0.89	0.00	0.89	0.01	0.88	-	0.21	-	-	-	-	-	0.21	-	0.21	2.32
Hydro	Ut Free Power(Renew)	99	18.40	0.00	18.40	0.26	18.14	-	4.27	-	-	-	-	-	4.27	-	4.27	2.32
Hydro	LADP	60	9.88	0.40	9.48	0.13	9.35	-	2.20	-	-	-	-	-	2.20	-	2.20	2.32
Hydro	Natwar mori	3	0.58	0.00	0.58	0.01	0.57	-	0.13	-	-	-	-	-	0.13	-	0.13	2.32
Hydro	Gumsola	22.5	4.33	0.00	4.33	0.06	4.27	-	1.00	-	-	-	-	-	1.00	-	1.00	2.32
Hydro	Swasti	15	1.87	0.00	1.87	0.00	1.87	-	0.43	-	-	-	-	-	0.43	-	0.43	2.32
Hydro	Vanala	2718.3	423.15	15.73	407.42	5.68	401.74	-	94.52	-	-	-	-	-	94.52	-	94.52	2.32
State	Royalty Power	44619.77	5875.08	148.07	5727.01	73.16	5653.85	865.77	1345.07	177.01	(22.06)	22.93	128.29	843.70	1368.00	305.30	2517.01	4.39
Total	Power Purchase from Firm Sources																	
	Unallocated Power		11.13	0.45	10.69	0.15	10.54	-	9.16	-	-	-	-	-	9.16	-	9.16	8.57
	Banking Received		675.00	27.00	648.00	9.07	638.93	-	-	-	-	-	-	-	-	-	-	#VALUE!
	UI Net drawl		-10.16	-0.41	-9.75	-0.14	-9.62	-	24.86	-	-	-	-	-	24.86	(0.20)	24.66	#VALUE!
	Tender Purchases GTU		414.14	16.57	397.58	5.57	392.01	-	202.56	-	-	-	-	-	202.56	-	202.56	5.09
	Tender Purchases State		503.03	0.00	503.03	7.04	495.99	-	283.58	-	-	-	-	-	283.58	-	283.58	5.64
	LEX/PXIL (Net Purchases)		697.24	26.22	671.02	13.78	657.24	-	255.05	-	-	-	-	-	255.05	-	255.05	3.80
	Reactive Payables		0.00	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-
Open	Market Purchases & UI		2290.39	69.83	2220.56	35.47	2185.09	-	775.21	-	-	-	-	-	775.21	(0.20)	775.01	3.49
Total	Purchases	44619.77	5165.47	217.85	7947.58	108.63	7838.95	865.77	2120.28	177.01	(22.06)	22.93	128.29	843.70	2140.21	305.11	3292.02	4.14
Less																		
	Banking Payable		0.00	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	#VALUE!
	Reactive Units Receivables		0.00	0.00	0.00	0.00	0.00	-	2.15	-	-	-	-	-	2.15	-	2.15	-
Trading	& UI		0.00	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	#VALUE!
State	Consumption	44619.77	8165.47	217.85	7947.58	108.63	7838.95	865.77	2120.28	177.01	(22.06)	22.93	128.29	843.70	2141.06	305.11	3289.87	4.14
	POC Charges		0.00	0.00	0.00	0.00	0.00	265.50	-	27.80	-	-	-	-	265.50	-	28.84	294.34
	Non POC		0.00	0.00	0.00	0.00	0.00	0.13	-	-	-	-	-	0.13	-	-	0.13	-
	POSCO NRDC		0.00	0.00	0.00	0.00	0.00	0.58	-	-	-	-	-	0.58	-	-	0.58	-
	Open Access Charges + MARGIN CHARGES FOR RETURN		0.00	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	13.33	13.33	-
PGCIL			0.00	0.00	0.00	0.00	0.00	266.20	-	27.80	-	-	-	266.20	-	42.17	308.38	0.87
	PTCUL		0.00	0.00	0.00	0.00	0.00	191.72	-	-	-	-	-	191.72	-	-	191.72	-
	Bhilarana-3		0.00	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-
	ULDC		0.00	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-
Total	Transmission Charges	0	0.00	0.00	0.00	0.00	0.00	457.92	-	27.80	-	-	-	457.92	-	42.17	500.10	0.63
Gross	Consumption	44619.77	8165.47	217.85	7947.58	108.63	7838.95	1323.69	2120.28	204.81	(22.06)	22.93	128.29	1304.63	2141.06	347.28	3789.96	4.77

Note: 1) Above Figures for the month of April 24 to March 25 as per provisional REA, & subject to change.

2) Above Figures are as per submitted Power Purchase Bills.

3) Average Rate is calculated on Energy at State Periphery.

4) Net Energy is calculated considering 4% PGCIL losses and 1.40% PTCUL losses.

5) Netwar mori free power of (Nov 23 to June 24) is enter in month of (April 24 to June 24) as per order E.E and A.E

K.P Singh (A.E.)

Rahul channa (E.E.)

M.S.Rana (S.E.)

Sujata Dondya (Acct.)

Anuj Kumar (A.E.)

Sandhya Ojha Tiwari (A.E.)

Richa Semakty (A.E.)

Manoj Agarwal (E.E.)

Anjula Singh (A.E.)

Ashish Kumar (A.E.)

Jay Priya Arya (A.E.)

Meenakshi Khanna (A.E.)

Shikha Agarwal E.E.

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