S. No.	Format No.	Description
1	Form: F-1	Summary of Annual Revenue Requirement
2	Form: F-2.1	Customer Sales Forecast
3	Form: F-2.2	No of Consumers Forecast
4	Form: F-2.3	Load Forecast
5	Form: F-2.4	Distribution Losses
6	Form: F-2.5	Energy Distribution
7	Form: F-2.6	Availability of Power
8	Form: F-2.7	Detail of UI Charge and Additional UI Charge Payable / Receivable for Overdrawal / Underdrawal from Central Generating Stations
9	Form: F-2.8	Energy Balance
10	Form: F-2.9	Power Purchase Expenses
11	Form: F-3	Details of Transmission and Load Dispatch Charges
12	Form: F-4	Operations and Maintenance Expenses
13	Form: F- 4.1	Employee Expenses
14	Form: F-4.2	Repair & Maintenance Expenditure
15	Form: F-4.3	Administration & General Expenses
16	Form: F- 5.1	Statement of Gross Fixed Asset Base & Financing Plan
17	Form: F- 5.2	Statement of Asset wise Depreciation
18	Form: F- 5.3 Form: F-5.4	Statement of Depreciation
19		Contributions, Grants and subsidies towards Cost of Capital Assets
20	Form: F- 6.1 Form: F- 6.2	Statement of Capital Expenditure Statement of Capital Works-in-Progress
22	Form: F- 6.3	Details of Capital Works-III-Frogress  Details of Capital Cost and Financing Structure
23	Form: F-6.4	Statement of Capital Works-in-Progress
24	Form: F-6.5	Break-up of Construction/Supply/Service Packages
25	Form: F-6.6	Element wise Break-up of Project/Asset/Element Cost for Distribution System
26	Form: F-6.7	Statement of Additional Capitalisation after COD
27	Form: F-6.8	Financing of Additional Capitalisation
28	Form: F-6.9	Incidental Expenditure during Construction
29	Form: F-6.10	Statement of De-capitalisation
30	Form: F- 7.1	Details of Financial Packages
31	Form: F- 7.2	Draw Down Schedule for Calculation of IDC & Financing Charges
32	Form: F- 7.3	Statement of Outstanding Loans
33	Form: F- 7.4	Calculation of Weighted Average Interest Rate of Interest on Actual Loans *
34	Form: F- 7.5	Calculation of Interest on Normative Loan
35	Form: F-8	Details of Interest on Working Capital
36	Form: F-9	Provision for Bad Debts
37	Form: 9.A	Scheme wise detail of capital expenditure
38	Form: F-10	Return on Equity
39	Form: F-10.1	Details of Additional RoE
40	Form: F-11	Details of Non-Tariff Income
41	Form: F-12	Income from Wheeling Charges
42	Form: F-13	Revenue from Sale of Power at Existing Tariffs
43	Form: F-14	Revenue from Proposed Tariff for ensuing year  Collection Efficiency
44	Form: F-15 Form: F-16	Summary of Truing Up
45	Form: F-16 Form: F-17.1	System Average Interruption Frequency Index (SAIFI)
47	Form: F-17.1	System Average Interruption Duration Index (SAIDI)
48	Form: F-17.3	Momentary Average Interruption Frequency Index (MAIFI)
49	Form: F-18.1	Shunt Capacitor Addition / Repair Program
50	Form: F-18.2	Electrical Accidents
51	Form: F-18.3	Abstract of Outages due to feeder tripping
52	Form: F-18.4	Category wise Load Shedding carried out during the year
53	Form: F-18.5	Overloaded Feeders
54	Form: F-18.6	Failure of Transformers
55	Form: F-18.7	Overloaded Distribution Transformers (DTRs)
56	Form: F-18.8	Ageing Schedule of Receivables
57	Form: F-18.9	Status of Metering
58	Form: F-18.10	Release of Customer Bills
59	Form: F-18.11	Number of Pending Service Connection Applications
60	Form: F-18.12	Executive Summary of the HT Works

Name of Distribution Licensee	
Licensed Area of Supply	

Form: F-1

# **Summary of Annual Revenue Requirement**

(Figures in Rs Crore)

						(Figures in Rs Cr	ore)	
S. No.	Item	Previous Year (n-1)		Current Year (n)		Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)
<i>5.</i> 140.	ren	(Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected
	Expenditure							
1	Power Purchase Expenses							
2	Transmission Charges							
3	NLDC/RLDC/SLDC Charges							
4	O&M expenses							
4.1	Employee Expenses							
4.2	Administration & General Expenses							
4.3	Repair & Maintenance Expenses							
5	Interest charges							
6	Lease Charges							
7	Depreciation							
8	Interest on Working Capital							
	Gross Expenditure							
	Less: Expense Capitalization							
1	Interest capitalized							
	Total Expense Capitalization							
	Other Expenses / Appropriations							
1	Provision for Bad & Doubtful Debts							
2	Return on Equity							
	Net Expenditure							
1	Less: Non Tariff Income							
2	Less: Income from wheeling charges							
3	Less: Income from Other Business (Section 51 of EA, 2003)							
4	Less: Receipt on account of Cross Subsidy Surcharge							
5	Less: Receipt on account of additional surcharge on charge of							
3	wheeling							
	Less: Any revenue or subsidy grant received from the State							
	Government other than the subsidy under Section 65 of the							
	Electricity Act, 2003.							
	Net Annual Revenue Requirement							

Note:
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n = FY 2024-25

Name of Distribution Licensee Licensed Area of Supply	
Form: F-2.1	

#### **Customer Sales Forecast**

(Figures in Rs Crore)

Previous Year (n-1)

(MU)

Consumer Category & Consumption Slab	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
HT													
Category-1													
Slab - 1													
Slab - 2													
Category-n													
LT													
Category-1													
Slab - 1													
Slab - 2													
Category-n													
			·	·					·		·		
Total													

(Licensees are expected to provide the details for the customer categories applicable to their business)

#### Current Year (n)

(MU)

Consumer Category & Consumption Slab	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
HT													
Category-1													
Slab - 1													
Slab - 2													
Category-n													
LT													
Category-1													
Slab - 1													
Slab - 2													
Category-n	, and the second											·	
Total													l

#### Past Sales Data

Consumer Category & Consumption Slab	n-4	n-3	n-2	n-1	n	5 Year CAGR
HT Category						
Category-1						
Slab - 1						
Slab - 2						
Category-n						
LT Category						
Category-1						
Slab - 1						
Slab - 2						
Category-n						
Total						

#### Ensuing Year (n+1)

													(MU
Consumer Category & Consumption Slab	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
HT													
Category-1													
Slab - 1													
Slab - 2													
Category-n													
LT													
Category-1													
Slab - 1													
Slab - 2													
Category-n													
,													
Total													

#### Ensuing Year (n+2)

Ensuing rear (n+2)													(MU)
Consumer Category & Consumption Slab	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
HT													
Category-1													
Slab - 1													
Slab - 2													
Category-n													
LT													
Category-1													
Slab - 1													
Slab - 2													
Category-n													
0 7													
Total													

#### Ensuing Year (n+3)

													(MU
Consumer Category & Consumption Slab	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
1													
HT													
Category-1													
Slab - 1													
Slab - 2													
Category-n													
<u> </u>													
LT													
Category-1													
Slab - 1													
Slab - 2													
••••													
Category-n													
, , , , , , , , , , , , , , , , , , ,													
Total													

Name of Distribution Licensee	
Licensed Area of Supply	
11.7	

Form: F-2.2

## No of Consumers Forecast

(Figures in Rs Crore)

Previous Year (n-1)

Consumer Category & Consumption Slab	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
HT												
Category-1												
Slab - 1												
Slab - 2												
Category-n												
LT												
Category-1												
Slab - 1												
Slab - 2												
Category-n												
Total												

(Licensees are expected to provide the details for the customer categories applicable to their business)

#### Past load Data

Consumer Category & Consumption Slab	n-4	n-3	n-2	n-1	n	5 Year CAGR
HT						
Category-1						
Slab - 1						
Slab - 2						
Category-n						
LT						
Category-1						
Slab - 1						
Slab - 2						
Category-n						
Total						

#### Current Year (n)

Consumer Category & Consumption Slab	Apr	May	Jun	Jul	Aug	Sep				March
HT										
Category-1										
Slab - 1										
Slab - 2										
Category-n										
LT										
Category-1										
Slab - 1										
Slab - 2										
Category-n										
Total									·	

#### MYT Control Period

Consumer Category & Consumption Slab	End of	(n + 1)	End of	(n + 1)	End of	(n + 1)
HT						
Category-1						
Slab - 1						
Slab - 2						
Category-n						
,						
LT						
Category-1						
Slab - 1						
Slab - 2						
Category-n						
Total						

Name of Distribution Licensee Licensed Area of Supply	
Form: F-2.3	

**Load Forecast** 

(Figures in Rs Crore)

Previous Year (n-1)

Consumer Category & Consumption Slab	Unit	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
HT													
Category-1													
Slab - 1													
Slab - 2													
Category-n													
	MW/MVA/												
LT	BHP												
Category-1													
Slab - 1													
Slab - 2													
	1												
Category-n	]												
Total (converted in MW)													

(Licensees are expected to provide the details for the customer categories applicable to their business)

#### Past load Data

Consumer Category & Consumption Slab	n-4	n-3	n-2	n-1	n	5 Year CAGR
HT						
Category-1						
Slab - 1						
Slab - 2						
Category-n						
LT						
Category-1						
Slab - 1						
Slab - 2						
Category-n						
Total (converted in MW)						

#### Current Year (n)

Consumer Category & Consumption Slab	Unit	Apr	May	Jun	Jul	Aug	Sep			March
HT										
Category-1										
Slab - 1										
Slab - 2										
Category-n										
	MW/MVA/									
LT	BHP									
Category-1										
Slab - 1										
Slab - 2										
Category-n	1									
, , ,										
Total (converted in MW)										

#### Ensuing Year (n+1)

Consumer Category & Consumption Slab	Unit	End of (n + 1)		End of	(n + 1)	End of	(n + 1)
HT	MW/MVA/						
Category-1	BHP						
Slab - 1							
Slab - 2							
Category-n							
LT							
Category-1							
Slab - 1							
Slab - 2							
Category-n							
Total (converted in MW)							

	Pistribution Losses (Figures in Rs Crore) revious Year (n-1)												
	,									(MU)			
S. No.	Voltage Level	Energy Input	Energy Sent to lower network	Direct Sale	Total Output	Total Losses	Total Losses (% of Energy Input)	Total Technical Loss	Total Losses (% of Energy Input)	Total Commercial Loss	Total Losses (% of Energy Input)		
Current Year (	(n)									(MU)			
S. No.	Voltage Level	Energy Input	Energy Sent to lower network	Direct Sale	Total Output	Total Losses	Total Losses (% of Energy Input)	Total Technical Loss	Total Losses (% of Energy Input)	Total Commercial Loss	Total Losses (% of Energy Input)		
Ensuing Year	(n+1)									(MU)			
S. No.	Voltage Level	Energy Input	Energy Sent to lower network	Direct Sale	Total Output	Total Losses	Total Losses (% of Energy Input)	Total Technical Loss	Total Losses (% of Energy Input)	Total Commercial Loss	Total Losses (% of Energy Input)		

Name of Distribution Licensee Licensed Area of Supply

Form: F-2.4

(MU)

S. No.	Voltage Level	Energy Input	Energy Sent to lower network	Direct Sale	Total Output	Total Losses	Total Losses (% of Energy Input)	Total Technical Loss	Total Losses (% of Energy Input)	Total Commercial Loss	Total Losses (% of Energy Input)

Ensuing Year (n+3)

(MU)

S. No.	Voltage Level	Energy Input	Energy Sent to lower network	Direct Sale	Total Output	Total Losses	Total Losses (% of Energy Input)	Total Technical Loss	Total Losses (% of Energy Input)	Total Commercial Loss	Total Losses (% of Energy Input)
	_				_						

Name of Distribution Licensee	
Licensed Area of Supply	
Form: F-2.5	
<b>Energy Distribution</b>	

Previous Year (n-1) (Figures in Rs Crore)

Source of Power (Station wise)	Installed Capacity	Utility share (%)	Utility share (MW)	Energy Available from the station (MU)	Energy Sent Out (ESO) from the station (MU)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
Station/Source 1									
Station/Source 2									
									1
Total									

# Current Year (n)

Source of Power (Station wise)	Installed Capacity	Utility share (%)	Utility share (MW)	Energy Sent Out (ESO) from the station (MU)	Unit received at periphery (MU)		Remark
Station/Source 1							
Station/Source 2							
Total							

## Ensuing Year (n+1)

Source of Power (Station wise)	Installed Capacity	Utility share (%)	Utility share (MW)	Energy Sent Out (ESO) from the station (MU)	External Losses (%)	Unit received at periphery (MU)		Remark
Station/Source 1								
Station/Source 2								
Total								

## Ensuing Year (n+2)

Source of Power (Station wise)	Installed Capacity	Utility share (%)	Utility share (MW)	Energy Sent Out (ESO) from the station (MU)	Unit received at periphery (MU)		Remark
Station/Source 1							
Station/Source 2							
Total							

# Ensuing Year (n+3)

Source of Power (Station wise)	Installed Capacity	Utility share (%)	Utility share (MW)	Energy Sent Out (ESO) from the station (MU)	External Losses (%)	Unit received at periphery (MU)		Remark
Station/Source 1								
Station/Source 2								
Total								

Name of Distribution Licensee	
Licensed Area of Supply	
Form: F-2 6	

Form: F-2.6

# **Availability of Power**

Current Year (n)

(In MUs)\*

						(======================================
Source* Month	Source 1	Source 2	Source 3	 	 Source n	Total availability
April						
May						
June						
July						
August						
September						
October						
November						
December						
January						
February						
March						
Total						

# Ensuing Year (n+1)

(In MUs)\*

Source* Month	Source 1	Source 2	Source 3	 	 Source n	Total availability
April						
May						
June						
July						
August						
September						
October						
November						
December						
January						
February						
March						
Total						

(In MUs)\*

Source* Month	Source 1	Source 2	Source 3	 	 Source n	Total availability
April						
May						
June						
July						
August						
September						
October						
November						
December						
January						
February						
March						
Total						

## Ensuing Year (n+3)

(In MUs)\*

Source*  Month	Source 1	Source 2	Source 3	 	 Source n	Total availability
April						
May						
June						
July						
August						
September						
October						
November						
December						
January						
February						
March						
Total						

The utility shall provide data in the above format for each month of the estimated period of the current year and the ensuing year regarding eaach source.

A copy of each power purchase and/or transmission/wheeling charges agreement.

Copies of bills of energy and/or transmission/wheeling charges for last 12 months for all companies/State Electricity Boards which supply power alongwith details of billing disputes, if any.

Assumptions made, if any, should be clearly indicated in a basis note in the petition.

<sup>\*</sup>Any peaking capacity contracted from a station in the format above to be specifically identified through foot-notes in the format and in the basis note as well. Attach supporting documents for each of the entries made including the following:

Form: F-2.7

# Detail of UI Charge and Additional UI Charge Payable / Receivable for Overdrawal / Underdrawal from Central Generating Stations

Previous Year (n-1)

, ,													(Figures in Rs C	rore)
				Overdrawa	ls during				Und	erdrawals	m . 1	T . 111	Total	NT /
Month		Below 49.2	20	Belov	w 49.50 and up	oto 49.20	49.50	-50.20			Total Receivable	Total UI charges Payable	Additional UI charges Payable	Net Receivable/Payable
	MU	UI Charge	Additional UI Charge	MU	UI Charge	Additional UI Charge	MU	UI Charge	MU	UI Charge	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)
April														
May														
June														
July														
August														
September														
October														
November														
December														
January														
February														
March														
Total for the year														

## Current Year (n)

				Overdrawa	ls during				Und	erdrawals	T . 1	m . 1111	Total	NT 4	
Month	Below 49.20		Below 49.50 and upto 49.20		49.50-50.20				Total Receivable	Total UI charges Payable	Additional UI charges Payable	Net Receivable/Payable			
	MU	UI Charge	Additional UI Charge	MU	UI Charge	Additional UI Charge	MU	UI Charge	MU	UI Charge	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	
April															
May															
June															
July															
August															
September															

Attach supporting documents for each of the entries made. Assumptions made, if any, should be clearly indicated at appropriate places.

Name of Distribution Licensee	
Licensed Area of Supply	

Form: F-2.8

# **Energy Balance**

Previous Year (n - 1)

(In MUs)\*

					_				_				(in MUs)
Month*	Apr	May	June	July	Aug	Son	Oct	Nov	Doc	Tan	Fob	Mar	Total
Source	Api	Way	Julie	July	Aug	Sep	Ott	NOV	Dec	Jan	reb	Mai	Total
Sources of Power													
UJVNL													
CGS													
IPP													
Others including Banking (Pls Specify each major source)													
UI													
Total Power Available for Sale or Energy Input													
Energy Sales within the State													
LT													
HT													
Total Sales within the State													
Distribution Loss (MU)													
Distribution Losse (%)													
Intra-State Transmission Losses (%)													
Intra-State Transmission Losses (MU)								_					
Energy Requirement at State Peripherry													

(In MUs)\*

Month*	Apr	May	June	July	Aug	Sep	Oct - Mar	(III WICS)
Particulars		I		Estimates	Total			
Sources of Power								
UJVNL								
CGS								
IPP								
Others including Banking (Pls Specify each major source)								
UI								
Total Power Available for Sale or Energy Input								
Energy Sales within the State								
LT								
HT								
Total Sales within the State								
Distribution Loss (MU)								
Distribution Losse (%)								
Intra-State Transmission Losses (%)								
Intra-State Transmission Losses (MU)								
Energy Requirement at State Peripherry								

(In MUs)\*

Year	n+1	n+2	n+3	Total
Particulars	пт	11+2	птэ	Total
Sources of Power				
UJVNL				
CGS				
IPP				
Others including Banking (Pls Specify each major source)				
UI				
Total Power Available for Sale or Energy Input				
Energy Sales within the State				
LT				
HT				
Total Sales within the State				
Distribution Loss (MU)				
Distribution Losse (%)				
Intra-State Transmission Losses (%)				
Intra-State Transmission Losses (MU)				
Energy Requirement at State Peripherry				

The utility shall provide data in the above format for each month of the estimated period of the current year and the ensuing year regarding eaach source.

\*Any peaking capacity contracted from a station in the format above to be specifically identified through foot-notes in the format and in the basis note as well.

 $Attach \ supporting \ documents \ for \ each \ of \ the \ entries \ made \ including \ the \ following:$ 

A copy of each power purchase and/or transmission/wheeling charges agreement.

Copies of bills of energy and/or transmission/wheeling charges for last 12 months for all companies along with details of billing disputes, if any.

Assumptions made, if any, should be clearly indicated in a basis note in the petition.

Form: F-2.9

# **Power Purchase Expenses**

Previous Year (n-1)

Source of Power (Station wise)	Total Annual Fixed charges (Rs Crore)	Capacity Charges paid/ payable by Utility (Rs Crore)	Variable Cost per unit including Fuel Price Adjustment(Rs/ kWh)	Total Variable Charges (Rs Crore)	Any Other Charges (Please specify the type of charges)	Total Cost of Energy Received (Rs Crore)	Avg cost of energy received at State periphery (Rs/kWh)	Avg cost of energy received at Distribution periphery (Rs/kWh)
Station/Source 1								
Station/Source 2								
Station/Source n								
Total								

#### Current Year (n)\*

Source of Power (Station wise)	Total Annual Fixed charges (Rs Crore)	Capacity Charges paid/ payable by Utility (Rs Crore)	Variable Cost per unit including Fuel Price Adjustment(Rs/ kWh)	Total Variable Charges (Rs Crore)	Any Other Charges (Please specify the type of charges)	Total Cost of Energy Received (Rs Crore)	Avg cost of energy received (Rs/kWh)
Station/Source 1							
Station/Source 2							
Total							

<sup>\*</sup> Provide separately for actuls for first half of the current year and estimates for second half of the current year

Ensuing Year (n+1)

Source of Power (Station wise)	Total Annual Fixed charges (Rs Crore)	Capacity Charges paid/ payable by Utility (Rs Crore)	Variable Cost per unit including Fuel Price Adjustment(Rs/ kWh)	Total Variable Charges (Rs Crore)	Any Other Charges (Please specify the type of charges)	Total Cost of Energy Received (Rs Crore)	Avg cost of energy received (Rs/kWh)
Station/Source 1							
Station/Source 2							
Total							

## Ensuing Year (n+2)

Source of Power (Station wise)	Total Annual Fixed charges (Rs Crore)	Capacity Charges paid/ payable by Utility (Rs Crore)	Variable Cost per unit including Fuel Price Adjustment(Rs/ kWh)	Total Variable Charges (Rs Crore)	Any Other Charges (Please specify the type of charges)	Total Cost of Energy Received (Rs Crore)	Avg cost of energy received (Rs/kWh)
Station/Source 1							
Station/Source 2							
Total							

## Ensuing Year (n+3)

Source of Power (Station wise)	Total Annual Fixed charges (Rs Crore)	Capacity Charges paid/ payable by Utility (Rs Crore)	Variable Cost per unit including Fuel Price Adjustment (Rs/kWh)	Total Variable Charges (Rs Crore)	Any Other Charges (Please specify the type of charges)	Total Cost of Energy Received (Rs Crore)	Avg cost of energy received (Rs/kWh)
Station/Source 1							
Station/Source 2							
Total							

Name of Distribution Licensee	
Licensed Area of Supply	

Form: F-3

# **Details of Transmission and Load Dispatch Charges**

(Figures in Rs Crore)

		Previous Year (n-1)		Current Year (n)		Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	
S.No.	Item	(Actuals / Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected	Remarks
1	PGCIL Transmission Charges								
2	PTCUL Transmission Charges								
3	SLDC Charges								
4	NRLDC Charges								•
	Net charged to Revenue								

Name of Distribution Licensee	
Licensed Area of Supply	

Form: F-4

# **Operations and Maintenance Expenses**

(Figures in Rs Crore)

				Previous Year (n-6)	Previous Year (n-5)	Previous Year (n-4)	Previous Year (n-3)	Previous Year (n-2)	Previous Year (n-1)	Current Year	Total (April -	Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)
S.1	No.	Item	Reference	(Actuals/Audited)	(Actuals/Audited)	(Actuals/Audited)	(Actuals/Audited)	(Actuals/Audited)	(Actuals/Auduted)	 Oct-Mar (Estimated)	` *	Projected	Projected	Projected
	1	Employee Expenses	F -2.1											
- :	2	Adminstrative & General Costs	F -2.2											
3	3	Repair & Maintenance Expenses	F -2.3											
		Sub-total (1 to 3)												

Name of Distribution Licensee	
Licensed Area of Supply	

#### Form: F- 4.1 Employee Expenses

(Figures in Rs Crore)

													(Figures in Rs Crore)		
	S.No	o Particulars	Previous Year (n-6)	Previous Year (n-5)	Previous Year (n-4)	Previous Year (n-3)	Previous Year (n-2)	Previous Year (n-1)		Current Year (n)		Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	Remarks
			(Actuals/Audited)	(Actuals/Audited)	(Actuals/Audited)	(Actuals/Audited)	(Actuals/Audited)	(Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected	
Α		Employee's Cost (Other Than Covered In 'C'&'D')													
	1	Salaries													
	2	Additional Pay / Dearness Allowance (DA)													
	3	Other Allowances & Relief													
	4	Interim Relief / Wage Revision													
	5	Honorarium/Overtime													
	6	Statutory bonus/ Ex-gratia													
		Sub Total													
В		Other Costs													
	1	Medical Expenses Reimbursement													
	2	Travelling Allowance(Conveyance Allowance)													
	3	Leave Travel Assistance													
	4	Earned Leave Encashment													
	5	Payment Under Workman's Compensation And Gratuity													
	6	Subsidised Electricity To Employees													
	7	Any Other Item													
	8	Staff Welfare Expenses													
		Sub Total													
C		Apprentice And Other Training Expenses													
D		Contribution To Terminal Benefits													
	1	Provident Fund Contribution													
	2	Provision for PF Fund													
	3	Any Other Items	<u> </u>												
		Total C													
E		Grand Total	<u> </u>												
F		Employee expenses capitalised													
G		Net Employee expenses (E)-(F)													

#### B. Details of number of employees

S.		Previous Year (n-6)	Previous Year (n-5)	Previous Year (n-4)	Previous Year (n-3)	Previous Year (n-2)	Previous Year (n-1)		Current Year (n)		Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	
No.	Item	(Actuals/Audited)	(Actuals/Audited)	(Actuals/Audited)	(Actuals/Audited)	(Actuals/Audited)	(Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected	Remarks
														Ī
	Officer/Managerial Cadre													
1	Technical													
2	Administrative													
3	Accounts and finance													
4	Other (Please specify)													
	Staff Cadre													
	Technical													T
5.1	Grade I													1
5.2	Grade II													1
5.3	Grade III													1
5.4	Grade IV													1
														1
6	Administrative													1
6.1	Grade I													1
6.2	Grade II													1
	Grade III													1
6.4	Grade IV													1
														1
7	Accounts and finance													1
7.1	Grade I													1
7.2	Grade II													1
7.3	Grade III													
7.4	Grade IV													
8	Others (please specify)													
8.1	Grade I													1
	Grade II													1
	Grade III													1
	Grade IV													1
	Total Employees													

Name of Distribution Licensee	
Licensed Area of Supply	

#### Form: F-4.2

Repair & Maintenance Expenditure

(Figures in Rs Crore)

	repair a maintenance exper												(Figures III to crore)	
		Previous Year (n-6)	Previous Year (n-5)	Previous Year (n-4)	Previous Year (n-3)	Previous Year (n-2)	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	Remarks
S. No	Particulars	(Actuals / Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected						
1	Plant and Machinery													] .
2	Building													]
3	Civil Works													]
4	Hydraulic Works													1
5	Lines, Cables Net Works etc.													1
6	Vehicles													1
7	Furniture and Fixtures													1
8	Office Equipments													1
9	Station Supplies													
10	OtherCredits to R&M Charges													
	Total (1 to 10)													

Name of Distribution Licensee	
Licensed Area of Supply	

Form: F-4.3
Administration & General Expenses

	Administration & General Expenses												(Figures in Rs Crore)	
	·													
S.No	Particulars	Previous Year (n-6)	Previous Year (n-5)	Previous Year (n-4)	Previous Year (n-3)	Previous Year (n-2)	Previous Year (n-1)		Current Year (n)		Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	Remarks
	1 diticulais	(Actuals / Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected	Kemarks					
Α	Administrative Expenses													
1	Rent rates and taxes												i	
	Lease / Rent												i	
	Rates & Taxes												i	
2	Insurance													
3	Revenue Stamp Expenses Account													
4	Telephone, Postage, Telegram & Telex Charges													
5	Incentive & Award To Employees/Outsiders													
6	Consultancy Charges													
7	Technical Fees													
8	Other Professional Charges													
9	Conveyance And Travelling													
40														
10	License And Registration Fee Of Vehicles													
	Vehicle Expenses (Other Than Trucks Vehicles Running Expenses Petrol And Oil													
11	And Delivery Vans) Hiring Of Vehicles													
12	Security / Service Charges Paid To Outside Agencies													
	Sub-Total 'A' (1 To 12)													
В	Other Charges													
1	Fee And Subscriptions Books And Periodicals													
2	Printing And Stationery													
3	Advertisement Expenses (Other Than Purchase Related) Exhibition & Demo.													$\vdash$
4	Contributions/Donations To Outside Institutes / Associations													
5	Electricity Charges To Offices													
6	Water Charges												i	
7	Entertainment Charges												1	
8	Miscellaneous Expenses													
	Sub-Total 'B' (1 To 8)													
С	Legal Charges													
D	Auditor's Fee													-
E	Material Related Expenses													-
1	Freight On Capital Equipments													-
2	Purchase Related Advertisement Expenses													-
3	Vehicle running and hiring expenses (Truck/ Delivery Van)	<b> </b>									1			-
4	Other Freight													-
5	Transit Insurance													-
6	Octroi													
7	Incidental Stores Expenses													-
8	Fabrication Charges	<b> </b>									1			-
-	Sub Total 'E' (1 To 8)													
<b>H</b>	545 1541 E (1 10 0)													$\vdash$
F	Grand Total (A To E)													
G	A&G expenses capitalised													
	Net A&G Expenses (F - G)													
п	Het Awd Expenses (F * G)	l									l			

Name of Distribution Licensee	
Licensed Area of Supply	

# Form: F- 5.1 Statement of Gross Fixed Asset Base & Financing Plan

Final Approved Cost as on Commercial Operations Date (Figures in Rs Crore)

Description of the Project	Capital Expenditure	Date of Capitalisation
(a) Project-1		(DD/MM/YY)
(b) Project-2		(DD/MM/YY)
(c) Project-3		(DD/MM/YY)
(c) Project-4		(DD/MM/YY)
(c) Project-5 etc.*		(DD/MM/YY)

#### Original Financing Plan (Project-wise)

Rupee Term Loan									
Debt 1									
Debt 2 *									
Foreign Currency Loan									
Debt 1									
Debt 2 *									
Equity									
In Rupees									
In Foreign Currency									
Capital Grant/Capital Subsidy									
Consumer Contribution									

Previous year (n-1) (Figures in Rs Crore)

Particulars of Assets	Opening balance	Additions during the year*	Retirement of assets during the year*	Closing balance
a) Land				
b) Building				
c) and so on (As per categorisation given in the Regulations)				
Total				

Current Year (n)

(Figures in Rs Crore)

Particulars of Assets Opening Balance		Additions of assets of	luring the year*	Retirement of assets during the year*		Closing balance
		Apr-Sep (Actual)	Oct-Mar (Estimated)	Apr-Sep (Actual)	Oct-Mar (Estimated)	
a) Land						
b) Building						
c) and so on (As per categorisation given in the Regulations)						
Total						

Form: F- 5.1 Statement of Gross Fixed Asset Base & Financing Plan

Ensuing year (n +1) (Figures in Rs Crore)

Particulars of Assets	Opening balance	Additions during the year*	Retirement of assets during the year*	Closing balance
a) Land				
b) Building				
c) and so on (As per categorisation given in the Regulations)				
Total				

Ensuing year (n +2) (Figures in Rs Crore)

Particulars of Assets	Opening balance	Additions during the year*	Retirement of assets during the year*	Closing balance
a) Land				
b) Building				
c) and so on (As per categorisation given in the Regulations)				
				•
Total				

Ensuing year (n +3) (Figures in Rs Crore)

Particulars of Assets	Opening balance	Additions during the year*	Retirement of assets during the year*	Closing balance
a) Land				
b) Building				
c) and so on (As per categorisation given in the Regulations)				
Total				

<sup>\*</sup> Please provide Actual / Proposed Dates of Addition and Retirement of Fixed Assets during the year

Name of Distribution Licensee	
Licensed Area of Supply	

Form: F- 5.2

Statement of Asset wise Depreciation

Previous year (n-1) (Figures in Rs Crore)

Particulars of Assets	Rate of Depreciation in %	Accumulated Depreciation at the beginning of the year	Depreciation provided for the year	Withdrawls during the year	Balance of accumulated depreciation at the end of the year
a) Land					
b) Building					
c) and so on (As per categorisation given in the Regulations)					
Total					

Current Year (n)

(Figures in Rs Crore)

(rigates in res. (ii)							
Particulars of Assets	Rate of	Accumulated Depreciation at the	Depreciation provide	ed for the year	Withdrawl	s during the year	Balance of accumulated depreciation at the end of the
r artifoliario di 7600to	Depreciation in %	beginning the year	Apr-Sep (Actual)	Oct-Mar (Estimated)	Apr-Sep (Actual)	Oct-Mar (Estimated)	year
a) Land							
b) Building							
c) and so on (As per categorisation given in the Regulations)							
Total							

Form: F- 5.2

Statement of Asset wise Depreciation

Ensuing year (n +1) (Figures in Rs Crore)

Particulars of Assets	Rate of Depreciation in %	Accumulated Depreciation at the beginning of the year	Depreciation provided for the year	Withdrawls during the year	Balance of accumulated depreciation at the end of the year
a) Land					
b) Building					
c) and so on (As per categorisation given in the Regulations)					
_					
_					
_					
Total					

Ensuing year (n +2) (Figures in Rs Crore)

Particulars of Assets	Rate of Depreciation in %	Accumulated Depreciation at the beginning of the year	Depreciation provided for the year	Withdrawls during the year	Balance of accumulated depreciation at the end of the year
a) Land					
b) Building					
c) and so on (As per categorisation given in the Regulations)					
Total					

Ensuing year (n +3) (Figures in Rs Crore)

Particulars of Assets	Rate of Depreciation in %	Accumulated Depreciation at the beginning of the year	Depreciation provided for the year	Withdrawls during the year	Balance of accumulated depreciation at the end of the year
a) Land					
b) Building					
c) and so on (As per categorisation given in the Regulations)					
Total					

Name of Distribution Licensee	
Licensed Area of Supply	

Form: F- 5.3

**Statement of Depreciation** 

(Figures in Rs Crore)

Financial Year	Upto 2000-01	2001-02	2002-03	2003-04	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16	
Depreciation on Capital Cost																	
Depreciation on Additional Capitalisation																	
Amount of Additional Capitalisation																	
Depreciation Amount																	
Detail of FERV																	
Amount of FERV on which Depreciation is charged																	
Depreciation Amount																	
Depreciation recovered during the year																	
Advance against Depreciation recovered during the year																	
Depreciation and Advance against Depreciation recovered during																	
the year																	
Cummulative Depreciation and Advance against Depreciation recovered upto the year																	

Name of Distribution Licensee	
Licensed Area of Supply	

Form: F-5.4

# Contributions, Grants and subsidies towards Cost of Capital Assets

(Figures in Rs Crore)

		Previous Year (n-1)		Current Year	r (n)	Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	
S. No.	Source	(Actuals / Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected	Remarks
	Consumer Contribution Towards Cost Of Capital								
1	Assets								
	Sub-Total								
1	Subsidies Towards Cost Of Capital Assets								
2	Grant Towards Cost Of Capital Assets								
	Sub-Total								
	Total								

Name of Distribution Licensee	
Licensed Area of Supply	

Form: F- 6.1

# **Statement of Capital Expenditure**

(Figures in Rs Crore)

		Previous Year (n- 1)		Current Year (n)		Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)		Total Expenditure Approved by Competent	Total Expenditure		
Particulars	FY of COD	Actual / Audited	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected	Remarks+	Approved by Competent Authority	Actually Incurred	Remarks++	
A) Expenditure Details													
a) Land													
b) Building													
<ul><li>c) Major Civil Works</li></ul>													
d) Plant & Machinery													
e) Vehicles													
f)Furniture and Fixtures													
g) Office Equipment &												1	
Others													
Total (A)													
B) Break up of sources of												1	
financing												1	
Rupee term Loan												<del>                                     </del>	
Debt 1 Debt 2												1	
Debt 2												-	
Foreign Currency Loan													
Debt 1													
Debt 2													
Equity													
In Rupees													
In Foreign Currency													
c) Others (Please specify)													
Capital Grants/Subsidy													
Consumer Contribution													
Total (B)													

#### Note:

- i) The break up wherever required and necessary may be given in respect of Loans and Equity financing supported with respective documentation.
- ii) Copies of Approval from competent authorities may be furnished in respect of cost of project, its components and scheme of finance.
- iii) Remarks+: Explain for the causes of deviation if the actual expenditure during the current year is expected to be different from that approved by UERC or other authorised agencies
- iv) Remarks++: Explain for the causes of deviation if the total actual expenditure is different from that approved by UERC or the authoridsed agencies

Name of Distribution Licensee	
Licensed Area of Supply	

Form: F- 6.2 Statement of Capital Works-in-Progress

(Figures in Rs Crore)

	Particulars	Year 1	Previous Year (n- 1)		Current Year (n	)	Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	
S. No.			Actual / Audited	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected	Remarks
1	Opening balance of CWIP									
2	Add: New Investment									
	Capital Expenditure									
	Expenses Capitalised									
	Interest During Construction									
3	Less: Investment Capitalised									•
4	Closing balance of CWIP									

Name of Distribution Licensee	
Licensed Area of Supply	

Form: F- 6.3

# **Details of Capital Cost and Financing Structure**

(Figures in Rs Crore)

Year and line March	FY of COD	Previous Year (n-1)		Current Year (n	)	Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	Remarks
Year ending March		Actual / Audited	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected	Remarks
Basic Project Financial Parameters									
Capital Cost*									
Addition during the year									
Deletion during the year									
Gross Capital Cost (A)									
Equity against Original Project Cost									
Addition during the year									
Equity Sub-Total (B)									
Debt outstanding against the original Capital cost									
New Loans added during the year									
Debt Sub-Total (C)									
Grants against original project cost									
Addition during the year									
Grants Sub-Total (D)									
Total Financing (B+C+D)									

#### Note:

i) \*Approved or Actual Capital Cost whichever is less.ii) The equity and loan shall be divided into foregin and domestic component if applicable.

|--|

# Form: F-6.4 Statement of Capital Works-in-Progress

(Figures in Rs Crore)

Particulars	Previous Year (n-1)		Current Year (r	1)	Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	Remarks
i articulars	Actual / Audited	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected	Kemarks
(A) Opening balance of CWIP								
(a) Opening balance of CWIP as per books								
(b) Amount of capital liabilities in (a) above								
(c) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost included in (a) above								
(B) Add: Addition/Adjustment								
(a) Add: Addition/Adjustment in CWIP Amount during the period								
(b) Amount of capital liabilities in (a) above								
(c) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost included in (a) above								
(C) Expenses Capitalised								
(a) Capitalization/Transfer to Fixed asset of CWIP Amount during the period								
(b) Amount of capital liabilities in (a) above								
(c) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost included in (a) above								
(D) Closing balance of CWIP								
(a) Closing CWIP Amount as per books								
(b) Amount of capital liabilities in (a) above								
(c) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost in (a) above								

Break-up of Construction/Supply/Service Packages (Figures in Rs Crore)												
Name/No. of Construction/supply/service package	Scope of works1 (in line with head of cost break-ups as applicable)	Whether awarded through ICB/DCB/ Departmentally/ Deposit Work, etc.	No. of bids received	Date of Award	Date of Start of work	Date of Completion of Work	Value of Award2 in (Rs. Lakh).	Firm or With Escalation in prices	Actual expenditure till the completion or up to COD whichever is earlier (Rs. Lakh)	Taxes & Duties and IEDC (Rs. Lakh)	IDC, FC, FERV &Hedging cost (Rs. Lakh)	Sub-Total (Rs. Lakh)
Note: 1 The scope of work in any package sh 2 If there is any package, which need to 01.04.14.						g with the currency,	the exchange rate ar	nd the date e.g. F	Rs. 800 Lakh. + US\$	5m=Rs. 3900	Lakh. at US\$=Rs62	as on say

Petitioner

Name of Distribution Licensee

Form: F-6.5

Name of Distribution Licensee	

Form: F-6.6

## Element wise Break-up of Project/Asset/Element Cost for Distribution System

(Figures in Rs Crore)

	Cost in Rs. Lakh							(Figures in Ks	01010)	
SI. No.	As per Original Estima	tes (3)		Ac	tual Capital Expendi as on COD (4)	iture	Liabilities/		Reasons for	
(1)	Quantity	Rate	Estimated Amount	Quantity	Rate	Estimated Amount	Provisions (5)	(6=3-4-5)	Variation (7)	Cost (8)
Α	TRANSMISSION LINE									
	Preliminary works									
1.1	Design & Engineering									
1.2	Preliminary Investigation, Right of way, forest clearance, PTCC, general civil works etc.									
1.3	Total Preliminary works									
	Transmission Lines material									
2.1	Steel									
2.2	Conductor									
	Earth Wire									
2.4	Insulators									
	Hardware Fittings									
	Conductor & Earth wire accessories									
2.7	Spares									
2.8	Erection, Stringing & Civil works including foundation									
	Total Transmission Lines material									
3.0	Taxes and Duties									
	Custom Duty									
3.2	Other Taxes & Duties									
	Total Taxes & Duties									
	Total -Transmission lines									
B.	SUBSTATIONS									
	Preliminary works & land									
4.1	Design & Engineering									
4.2	Land									
4.3	Site preparation									
	Total Preliminary works & land				_					
5.0	Civil Works									

		ost in Rs. Lal	kh							
SI. No.	As per Original Estima	tes (3)		Ac	tual Capital Expendi as on COD (4)	iture	Liabilities/		Reasons for	
(1)	Quantity	Quantity Rate Estimated Amount Quantit		Quantity	Rate	Estimated Amount	Provisions (5)	(6=3-4-5)	Variation (7)	Cost (8)
5.1	Control Room & Office Building									
	including HVAC									<b>——</b>
5.2	Township & Colony									
	Roads and Drainage									
	Foundation for structures Misc. civil works									
5.5										
	Total Civil Works									
6.0	Substation Equipments									
6.1	Switchgear (CT,PT, Circuit Breaker, Isolator etc)									
6.2	Transformers									
6.3	Compensating Equipment( Reactor, SVCs etc)									
6.4	Control , Relay & Protection Panel									
6.5	Bus Bars/ conductors/Insulators									
6.6	Outdoor lighting									
6.7	Emergency D.G. Set									
6.8	Grounding System									
6.9	Structure for switchyard									
6.10										
6.11										
	Total Substation Equipments									
7.00	Spares									
8.00	Taxes and Duties									
8.1	Custom Duty									
8.2	Other Taxes & Duties									
8.3	Total Taxes & Duties									
0.0	Total Taxee a Ballee									
	Total (Sub-station)									
С	Communication System									
9.1	Preliminary Works									
9.2	Communication System equipment's									
9.3	Taxes and Duties									
	Total									
	(Communication System)									
<u> </u>										
10.0	Construction and pre-									
	commissioning expenses									

		Co	st in Rs. Lal	kh						
SI. No.	As per Original Estimates (3)			Ac	tual Capital Expendi as on COD (4)	iture	Liabilities/	Variation	Reasons for	
(1)	Quantity	Rate	Estimated Amount	Quantity	Rate	Estimated Amount	Provisions (5)	(6=3-4-5)	Variation (7)	Cost (8)
10.1	Site supervision & site administration etc.									
10.2	Tools and Plants									
10.3	construction Insurance									
	Total Construction and pre commissioning expenses									
11.0	Overheads									
	Establishment					<u> </u>				
	Audit & Accounts									
	Contingency									
	Total Overheads									
12.0	Cost of Plant & Machinery									
13.0	Capital Cost including Plant & Machinery									
13.1	Interest During Construction (IDC)									
	Financing Charges (FC)									
13.3	Foreign Exchange Rate Variation (FERV)									
13.4	Hedging Cost									
	Total of IDC, FC, FERV & Hedging Cost									
	Capital cost including IDC, FC, FERV & Hedging Cost									
	I LIVY & Hedging Cost									

### Note:

2.	Separate	details	of free	hold/lease	hold	land	should	be	submitted
----	----------	---------	---------	------------	------	------	--------	----	-----------

<sup>1.</sup> In case of cost variation, a detailed note giving reasons of such variation should be submitted clearly indicating whether such cost over- run was beyond the control of the transmission licensee.

	Name of Distribution Licensee									
Forr	Form: F-6.7									
State	Statement of Additional Capitalisation after COD  (Figures in Rs Crore)									
Sr. No.	Year	Work/Equipment proposed to be added after COD upto Cut off Date/beyond Cut- off Date	Amount capitalized /Proposed tobe capitalized	Justification	Regulations	Admitted Cost1				
1										
3										
4										
5										
1. In case the project has been completed and any tariff notification(s) has already been issued in the past, fill column 7 giving the cost as admitted for the purpose of tariff notification already issued by (Name of the authority) (Enclose copy of the tariff Order).  Note:    Fill the form in chronological order year wise along with detailed justification clearly bringing out the necessity and the benefits accruing to the beneficiaries.    In case initial spares are purchased along with any equipment, then the cost of such spares should be indicated separately.    In case of de-capitalisation of assets separate details to be furnished. Further, the original book value and year of capitalisation of such asset to be furnished. Where de-caps are on estimated basis the same to be shown separately.										
						Petitioner				

Name of Distribution Licensee	Name of Distribution Licensee			
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Form: F-6.8

## Financing of Additional Capitalisation

(Figures in Rs Crore)

						1			2 111 1/2	Ciole)
		Acti	ual/Proj	ected				Admitt	ed	
Financial Year (Starting from COD)	Year1	Year2	Year3	Year4	Year 5 & So on	Year1	Year2	Year3	Year4	Year 5 & So on
1	2	3	4	5	6	7	8	9	10	11
Amount capitalised in Work/Equipment										
Financing Details										
Loan-1										
Loan-2										
Loan-3 and so on										
Total Loan										
Equity										
Internal Resources										
Others										
Total										

#### Note:

<sup>1</sup> Year 1 refers to Financial Year of COD in case of new elements. For existing elements it is from 2014-15 and Year 2, Year 3 etc. are the subsequent financial years respectively.

<sup>2</sup> Loan details for meeting the additional capitalisation requirement should be given as per FORM-9 or 9(A) whichever is relevant.

	Name of Distribution Licensee					
	n: F-6.9 dental Expenditure during Con	struction				
Sr. No.	Parameters	Year -1	Year-2	Year 3	(Figures in Rs Ci	rore) Year-5
	Expenses:					
	Employees' Remuneration & Benefits					
2	Finance Costs					
3	Water Charges					
4	Communication Expenses					
5	Power Charges					
6	Other Office and Administrative Expenses					
7	Others (Please Specify Details)					
8	Other pre-Operating Expenses					
В	Total Expenses					
	Less: Income from sale of tenders					
	Less: Income from guest house					
	Less: Income recovered from Contractors					
	Less: Interest on Deposits					
Note:II	EDC should be duly reconciled with the corres	ponding figures of Auditor's Certific	ate.			

Name of Distribution Licensee	
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Form: F-6.10

# Statement of De-capitalisation

(Figures in Rs Crore)

Sr. No.	Year of De- capitalisatio n	Work/Equipment proposed to be De-capitalised	Year of capitalisation of asset/equipment being decapitalised	Original Book Value of the asset being decapitalised	Debt Equity ratio at the time of capitalisation	Cumulative Depreciation corresponding to decapitalisation	Cumulative Repayment of Loan corresponding to decapitalisation	Justification
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1								
2								
3								
4								
5		·						
		·						
			_					

Name of Distribution Licensee	
Licensed Area of Supply	

Form: F- 7.1

### **Details of Financial Packages**

(Figures in Rs Crore)

Source of Funds	Amount in FC	Exchange Rate	Amount in Indian Currency	Terms of Repayment	Grace Period	Interest Rate / Return on Equity	Guarantee Commission	Upfront Fees/ Exposure Premium		% of Total Equity	% of Total PC
	(Name of Currency)	(Rs./FC)	(Rs. in Crore)	(Years)	(Years)	(%)	(Rs. in Crore)	(Rs. in Crore)	(%)	(%)	(%)
(A) Debt											
Foreign:											
Loan I											
Loan II											
Loan III Loan IV etc.											
Indian:											
Loan I											
Loan II etc.											
Total Loan (A)											
(B) Equity											
Foreign:											
Indian:											
Total Equity(B)											
(C) Grants											
Foreign:											
Indian:											
Total Grant (C)											
Total Financing (A+B+C)											
Total Project Cost											

#### Note:

- (ii) In case of schemes which are yet to be capitalised: Financial package details, as approved by the Competent Authority, shall be furnished in the Format alongwith supporting documents.
- (ii) FC- Foreign Currency
- (iii) PC- Project Cost

<sup>(</sup>i) In case of schemes capitalsied Financial package details, as admitted by the Competent Authority on Capitalisation of the Schemes shall be furnished in the Format alongwith supporting documents.

Name of Distribution Licensee	
Licensed Area of Supply	

Form: F- 7.2

Draw Down Schedule for Calculation of IDC & Financing Charges

									(Figures in Rs Cro			
SI. No.	Draw Down		Quarter 1			Quarter 2			Quarter n (COD)			
	Particulars	Quantum in Foreign Currency	Exchange Rate on Draw Down Date	Amount in Indian Rupee	Quantum in Foreign Currency	Exchange Rate on Draw Down Date	Amount in Indian Rupee	Quantum in Foreign Currency	Exchange Rate on Draw Down Date	Amount in Indian Rupee		
1	Loans											
1.1	Foreign Loans											
1.1.1	Foreign Loan 1											
	Draw Down Amount											
	IDC											
	Financing Charges											
	FERV											
	Hedging Cost											
1.1.2	Foreign Loan 1											
	Draw Down Amount											
	IDC											
	Financing Charges											
	FERV											
	Hedging Cost											
1.1.n	Foreign Loan n											
	Draw Down Amount											
	IDC											
	Financing Charges											
	FERV											
	Hedging Cost											
1.1	Total Foreign Loans											
	Draw Down Amount											
	IDC											
	Financing Charges											
	FERV											
	Hedging Cost											
1.2	Indian Loans											
1 2 1	Indian Loan 1											
1.2.1	Draw Down Amount											
	IDC											
	Financing Charges					<del> </del>	<del> </del>					
	drioning CridingCo											
1.2.2	Indian Loan 2						1					
	Draw Down Amount					1	1					
	IDC											
	Financing Charges											
1.2.n	Indian Loan n											
	Draw Down Amount											
	IDC											
	Financing Charges					1						

SI. No.	Draw Down		Quarter 1			Quarter 2			Quarter n (COI	0)
	Particulars	Quantum in Foreign Currency	Exchange Rate on Draw Down Date	Amount in Indian Rupee	Quantum in Foreign Currency	Exchange Rate on Draw Down Date	Amount in Indian Rupee	Quantum in Foreign Currency	Exchange Rate on Draw Down Date	Amount in Indian Rupee
	Total Indian Loans									
	Draw Down Amount									
	IDC									
	Financing Charges									
1	Total of Loans Drawn									
	IDC									
	Financing Charges									
	FERV									
	Hedging Cost									
2	Equity									
2.1	Foreign Equity Drawn		_							
2.2	Indian Equity Drawn									
2	Total Equity Deployed									

- Note: 1. Drawl of Debt and Equity shall be on pari passu basis quarter wise to meet the Commissioning schedule. Drawl of higher Equity in beginning is permissible. 2. Applicable Interest Rates including reset dates used for computation may be furnished separately.

  - 3. In case of Multi Unit Project, details of Capitalisation ratio used to be furnished

Name of Distribution Licensee	
Licensed Area of Supply	
11 7	

### Form: F- 7.3 Statement of Outstanding Loans

Previous year (n-1)

(Figures in Rs Crore)

Loan Agency (Source of Ioan)	Rate of interest (%)	Repayment period (Years)	Balance at the beginning of the year	Amount received during the year	Principal due during the year	Principal redeemed during the year	Principal Overdue at the year end	Principal Due at the year end	Remarks
	Actual/ Auditted	Actual/ Auditted	Actual/ Auditted	Actual/ Auditted	Actual/ Auditted	Actual/ Auditted	Actual/ Auditted	Actual/ Auditted	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(6)-(7)	(9)=(4)+(5)-(6)	(10)
A. Other than state government									
Loan 1 (Name of lender) Loan 2 (Name of lender)									
Loan 3 (Name of lender), etc.  Sub-Total (A)									
B. Government Loans Type 1									
Type 2 Type 3 etc.									
Sub-Total (B) Sub-Total (A+B)									
C. Normative Loans TOTAL (A+B+C)									

#### Current Year (n)

Loan Agency (Source of Ioan)	Rate of interest (%)	Repayment period (Years)	Balance at the beginning of the year	Amount received during the year	Principal due during the year	Principal redeemed during the year	Principal Overdue at the year end	Principal Due at the year end	Remarks
	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(6)-(7)	(9)=(4)+(5)-(6)	(10)
A. Other than state government Loan 1 (Name of lender)									
Loan 2 (Name of lender) Loan 3 (Name of lender), etc.									
Sub-Total (A)									
B. Government Loans									
Type 1									
Type 2									
Type 3 etc.									
Sub-Total (B)									
Sub-Total (A+B)									
C. Normative Loans								·	
TOTAL (A+B+C)								·	

#### Ensuing year (n+1)

Loan Agency (Source of Ioan)	Rate of interest (%)  Estimated	Repayment period (Years)  Estimated	Balance at the beginning of the year Estimated	Amount to be received during the year Estimated	Principal due during the year	Principal to be redeemed during the year Estimated	Principal Overdue at the year end  Estimated	Principal Due at the year end  Estimated	Remarks
(4)									(40)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(6)-(7)	(9)=(4)+(5)-(6)	(10)
A. Other than state government									
Loan 1 (Name of lender)									
Loan 2 (Name of lender)									
Loan 3 (Name of lender), etc.									
Sub-Total (A)									
B. Government Loans									
Type 1									
Type 2									
Type 3 etc.									
Sub-Total (B)									
Sub-Total (A+B)									
C. Normative Loans									
TOTAL (A+B+C)									

#### Ensuing year (n+2)

Loan Agency (Source of Ioan)	Rate of interest (%) Estimated	Repayment period (Years)  Estimated	Balance at the beginning of the year Estimated	Amount to be received during the year Estimated	Principal due during the year Estimated	Principal to be redeemed during the year Estimated	Principal Overdue at the year end  Estimated	Principal Due at the year end  Estimated	Remarks
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(6)-(7)	(9)=(4)+(5)-(6)	(10)
A. Other than state government Loan 1 (Name of lender) Loan 2 (Name of lender) Loan 3 (Name of lender), etc. Sub-Total (A) B. Government Loans Type 1 Type 2 Type 3 etc.									
Sub-Total (B)									
Sub-Total (A+B) C. Normative Loans									
TOTAL (A+B+C)									

#### Ensuing year (n+3)

Loan Agency (Source of Ioan)	Rate of interest (%)	Repayment period (Years)  Estimated	Balance at the beginning of the year	Amount to be received during the year Estimated	Principal due during the year	Principal to be redeemed during the year Estimated	Principal Overdue at the year end	Principal Due at the year end	Remarks
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(6)-(7)	(9)=(4)+(5)-(6)	(10)
A. Other than state government Loan 1 (Name of lender) Loan 2 (Name of lender)									
Loan 3 (Name of lender), etc.  Sub-Total (A)									
B. Government Loans Type 1									
Type 2 Type 3 etc. Sub-Total (B)									
Sub-Total (B) Sub-Total (A+B) C. Normative Loans									
TOTAL (A+B+C)									

Note: i) @ - In case reschedulement of any loan has been undertaken, the terms of Re-scedulement to be specified clearly, through an attachment alongwith copy of the letter from the Lender outlining the terms of Re-scedulement.

ii) The original Financing Plan and the cumulative repayment as per the Original Financing Plan to be outlined for each Loan.

iii) For current year, Loans already drawn and the loan proposed to be drawn by end of year to be shown separately.

iv) Any new loan from existing or new lenders to be identified separately as a Loan.

v) In case of Foreign Currency Loans, data to be provided in the currency of borrowing alongwith the name of the currency..

Name of Distribution Licensee	
Licensed Area of Supply	

Form: F- 7.4 Calculation of Weighted Average Interest Rate of Interest on Actual Loans \*

						(Figures in Rs Crore)
S.No.	Particulars	Existing 2011-12	2012-13	2013-14	2014-15	
(1)	(2)	(3)	(4)	(5)	(6)	
	Loan 1					
	Gross Loan - Opening					
	Cummulative payments of Loan upto Previous Year					
	Net Loan - Opening					
	Add: Drawl(s) during the year					
	Less: Repayment(s) of Loan during the year					
	Net Loan - Closing					
	Average Net Loan					
	Rate of Interest on Loan on Annual Basis					
	Interest on Loan					
	Loan 2					
	Gross Loan - Opening					
	Cummulative payments of Loan upto Previous Year					
	Net Loan - Opening					
	Add: Drawl(s) during the year					
	Less: Repayment(s) of Loan during the year					
	Net Loan - Closing					
	Average Net Loan					
	Rate of Interest on Loan on Annual Basis					
	Interest on Loan					
	Loan n					
	Gross Loan - Opening					
	Cummulative payments of Loan upto Previous Year			+		
	Net Loan - Opening			+		
	Add: Drawl(s) during the year					
	Less: Repayment(s) of Loan during the year			+		
	Net Loan - Closing					
	Average Net Loan			+		
	Rate of Interest on Loan on Annual Basis					
	Interest on Loan					
	interest on Esan					
	Total Loan					
	Gross Loan - Opening					
	Cummulative payments of Loan upto Previous Year					
	Net Loan - Opening					
	Add: Drawl(s) during the year					
	Less: Repayment(s) of Loan during the year					
	Net Loan - Closing					
	Average Net Loan					
	Rate of Interest on Loan on Annual Basis					
	Interest on Loan					
	Weighted Average Rate of Interest on Loans		<u> </u>	1	1	

<sup>\*</sup> In case of Foreign Loans, the calculation in Indian Rupee is to be furnished. However, the calculation in Original currency is also to be furnished separately in the same format.

Name of Distribution Licensee	
Licensed Area of Supply	

Form: F- 7.5 Calculation of Interest on Normative Loan

(Figures in Rs Crore)

			(i iguies iii its		
Particulars	Existing 2011-12	2012-13	2013-14	2014-15	
(1)	(2)	(3)	(4)	(5)	
Gross Normative Loan - Opening					
Cummulative payments of Normative Loan upto Previous					
Year					
Net Normative Loan - Opening					
Increase or Decreasedue during the year					
Less: Repayment of Normative Loan during the year					
Net Normative Loan - Closing					
Average Normative Loan					
Weighted Average Rate of Interest on Actual Loan on					
Annual Basis					
Interest on Normative Loan					

Name of Distribution Licensee	
Licensed Area of Supply	

# **Details of Interest on Working Capital**

(Figures in Rs Crore)

		Previous Year (n-1)		Current Yea	r (n)	Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	
S. No.	Item	(Actuals / Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected	Remarks
1	O&M expenses (equivalent to 1 month)								
2	Maintenance Spare (15% of operation and maintenance expenses)								
3	Receivables (Two months of cosumers bills)								
	Less:								
4	Adjustments held as security deposit								
5	One month equivalent of cost of power purchased								
6	Working Capital Requirement								
7	Interest Rate (State Bank Advance Rate (SBAR))								
8	Interest on Working Capital								

Name of Distribution Licensee	
Licensed Area of Supply	

### **Provision for Bad Debts**

(Figures in Rs Crore)

S.No.	Item	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)
<b>5.1</b> NO.		(Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected
1	Opening Balance of Receivables							
2	Total Provision Available at the beginning of the year							
3	Total % of Provisioning Available (2 /1 x 100)							
4	Revenue Billed							
5	Provision for Bad Debts (1% of 4)							

<sup>\*</sup> Provision for Bad Debts to be considered only till S.No. 3 does not exceed 5.00%

Name of Distribution Licensee	
Licensed Area of Supply	
Electised Affect of Supply	

Form: 9.A

Scheme wise detail of capital expenditure

(Figures in Rs Crore)

																					(i iguico ili ito	
Si	r. o.	Project Details	Scheme A	Investment Approval	Start D	ate	Completio	on Date	per investment	Capitalisation Upto Previous Year (n-1) (as per Audited Financial	Capitalisation claimed for the Current year	Date of Capitalization	da	id upto te of etion as ontract	Actual	PV Paid	IDC included in Actual Cost	Reasons for Cost Overrun	Reasons for time overrun	Whether Part Capitalization or Full Capitalisation	Electrical Inspector	Remarks
	No.			Date	Date	Scheduled Date	Actual Date	Schedule Date	Actual Date	Approval	Statements)	Current year			Erection	Supply	Erection	Actual Cost			ruii Capitalisation	Certificate
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Name of Distribution Licensee	
Licensed Area of Supply	

### **Return on Equity**

(Figures in Rs Crore)

S.No.		Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	Remarks
5.110.	Item	(Actuals / Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected	Kemarks
1	Equity at the beginning of the year								
2	Capital Expenditure								
3	Equity portion of capital expenditure								
4	Equity at the end of the year								
	Return Computation								
5	Return on Equity on Opening Balance of Equity								

Name of Distribution Licensee									
Form: F-10	Form: F-10.1								
Details of	Additiona	I RoE							
							(Figures in Rs Crore)		
Project/	Completion	n Time as per Inve	Actual	Completion t	imo	Qualifying time schedule(as			
Element	Start Date	Scheduled COD (Date)	Months	Start Date	Actual COD (Date)	Months	per regulation) (in months)		
1									
2									
3									
4									
							Petitioner		

Name of Distribution Licensee		
Licensed Area of Supply		
11 7		

### **Details of Non-Tariff Income**

(Figures in Rs Crore)

C.N.		Previous Year (n-1)		Current Yea	r (n)	Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	
S.No.	Item	(Actuals / Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected	Remarks
A)	Miscellaneous income from consumers								
1	Meter / service line rentals								
2	Misc. charges from consumers								
3	DPS								
	Sub-Total (A)								
B)	Other Miscellaneous Charges								
4	Income from Investments								
5	Sale of Apparatus and Scrap								
6	Wheeling Charges								
	Income from Misc. receipts								
	Sub-Total (B)								
C)	Trading/UI								
8	Interstate sales / Grid Sale handling charge								
	Total								

Name of Distribution Licensee	
Licensed Area of Supply	

### **Income from Wheeling Charges**

Previous Year (n-1)

(Figures in Rs Crore)

S.No	Open Access Consumer	Contracted Capacity (kW)	Fixed Charge (Rs/kW/mon th)	Energy Wheeled	Energy Charge (Rs/kWh)	Any Other Charge as approved by Commission (Please specify)	Revenue from Fixed Charge	Revenue from Energy Charge	Revenue from Other Charge	Total Revenue
	<u>1</u>	2	3	4	5	6	7	8	9	10=7+8+9
1										
2										
3										
4										
5								_		
	Total									

Current Year (n)

S. No	Open Access Consumer	Contracted Capacity (kW)	Fixed Charge (Rs/kW/mon th)	Energy Wheeled	Energy Charge (Rs/kWh)	Any Other Charge as approved by Commission (Please specify)	Revenue from Fixed Charge	Revenue from Energy Charge	Revenue from Other Charge	Total Revenue
	<u>1</u>	2	3	4	5	6	7	8	9	10=7+8+9
1										
2										
3										
4										
5										
	Total									

S. No	Open Access Consumer	Contracted Capacity (kW)	Fixed Charge (Rs/kW/mon th)	Energy Wheeled	Energy Charge (Rs/kWh)	Any Other Charge as approved by Commission (Please specify)	Revenue from Fixed Charge	Revenue from Energy Charge	Revenue from Other Charge	Total Revenue
	<u>1</u>	2	3	4	5	6	7	8	9	10=7+8+9
1										
2										
3										
4										
5										
	Total									

Ensuing Year (n+2)

S. No	Open Access Consumer	Contracted Capacity (kW)	Fixed Charge (Rs/kW/mon th)	Energy Wheeled	Energy Charge (Rs/kWh)	Any Other Charge as approved by Commission (Please specify)	Revenue from Fixed Charge	Revenue from Energy Charge	Revenue from Other Charge	Total Revenue
	<u>1</u>	2	3	4	5	6	7	8	9	10=7+8+9
1										
2										
3										
4										
5										
				•						
	Total									

Ensuing Year (n+3)

S. No	Open Access Consumer	Contracted Capacity (kW)	Fixed Charge (Rs/kW/mon th)	Energy Wheeled	Energy Charge (Rs/kWh)	Any Other Charge as approved by Commission (Please specify)	Revenue from Fixed Charge	Revenue from Energy Charge	Revenue from Other Charge	Total Revenue
	<u>1</u>	2	3	4	5	6	7	8	9	10=7+8+9
1										
2										
3										
4										
5										
	Total									

Name of Distribution Licensee	_
Licensed Area of Supply	

#### Revenue from Sale of Power at Existing Tariffs

Previous Year (n-1)

(Figures in Rs Crore)

												in Rs Crore)								
			Connected	Consumption			Energy	Charges			Fixed Charges	Demand Charges	Other Charges	Ene	rgy Charge	s	Fixed Charges	Demand Charges	Other Charges	Total Revenues
S. No.	6.1	Total no. of	Load	Consumption	Off Pe	ak Hours	Norma	l Hours	Peak	Hours				Off Peak	Normal	Peak				
5. No.	Category	consumers	(kW)	(MU)	(Rs/kWh)	(Rs/kVAh)	(Rs/kWh)	(Rs/kVAh)	(Rs/kWh)	(Rs/kVAh)	(Rs/ conn/ month)	(Rs/kVA/month)	<specify unit=""></specify>	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr
																				<del></del>
	LT																			
1	Category-1 Slab - 1																			
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1	Category-2																			<b></b>
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1	Category-n																			
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C C	DIAU - Z		<b> </b>												+ -					
-															+ +					
	Total																			
	10tal																			

#### Current Year (n)

			Connected				Energy	Charges			Fixed Charges	Demand Charges	Other Charges	Energy Char	705	Fixed Charges	Demand Charges	Other Charges	Total Povenues
			Load	Consumption	Off Pe	ak Load	Lineray	Charges	Peak	Load	rixeu Charges	Demand Charges		Off Peak Load	Peak Load		Demand Charges	Other Charges	Total Revenues
S. No.	Category	Total no. of			On re	ak Loud			reur	Loud				OII I Eak Load	Teak Load				
	5 ,	consumers	(kW)	(MU)	(Rs/kWh)	(Rs/kVAh)			(Rs/kWh)	(Rs/kVAh)	(Rs/ conn/ month)	(Rs/kVA/month)	<specify unit=""></specify>	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr
	LT																		
1	Category-1																		
a	Slab - 1																		
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a	Slab - 1																		i
b	Slab - 2																		
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1	Category-3																		
a	Slab - 1														1	1			
b	Slab - 2																		
С																			
	Category-n																		
a	Slab - 1																		
b	Slab - 2																		
с																			
	Total																		

Previous Year (n-1)
(Figures in Rs Crore)

Ensuing Year (n+1)

			Connected				Energy	Charges			Fixed Charges	Demand Charges	Other Charges	Energ	y Charges	Fixed Charges	Demand Charges	Other Charges	Total Revenues
			Load	Consumption	Off Pe	ak Load		ge-	Peak	Load	Tixeu charges	Demand Charges	Other Charges	Off Peak Load	Peak Load		Demand Charges	Other Charges	Total Revenues
S. No.	Category	Total no. of consumers		9.00															
			(kW)	(MU)	(Rs/ kWh)	(Rs/kVAh)			(Rs/ kWh)	(Rs/ kVAh)	(Rs/ conn/ month)	(Ks/ kVA/ month)	<specify unit=""></specify>	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr
	LT																		
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a	Slab - 1 Slab - 2								-										
	Slab - 2																		
c 1	Category-2								1										
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	Category-3																		
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	Category-1																		
	Slab - 1																		
	Slab - 2																		
с																			
1	Category-2																		
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	Slab - 2								1						-				
c 1	Category-3								1										
	Category-3 Slab - 1								1						<del></del>				
	Slab - 1 Slab - 2								1										
c c	SIAD - Z								1						<del></del>				
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a	Slab - 1								1						<del></del>				
	Slab - 2								1						<del></del>				
C D	Jiau - Z			l													<u> </u>		<u> </u>
	***																		
	Total																		

Ensuing Year (n+2)

			Connected	Consumption			Energy	Charges			Fixed Charges	Demand Charges	Other Charges	Energy Cha			Demand Charges	Other Charges	Total Revenu
		Total no. of	Load	Consumption	Off Pe	ak Load			Peak	Load				Off Peak Load	Peak Load	l l			
5. No.	Category	consumers	(kW)	(MU)	(Rs/kWh)	(Rs/kVAh)			(Rs/kWh)	(Rs/kVAh)	(Rs/ conn/ month)	(Rs/kVA/month)	<specify unit=""></specify>	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr
	LT																		ı
1	Category-1																		
a	Slab - 1																		
	Slab - 2																		
c																			<b></b>
1	Category-2																		l
	Slab - 1																		<b></b>
	Slab - 2																		<b></b>
c															-				
1	Category-3 Slab - 1								-										
	Slab - 2																		
b c	5lab - 2								-										
	Category-n						l		-						_				
	Slab - 1																		
	Slab - 2																		
c	olab - 2								1										
`																			i
	HT																		
	Category-1																		i
a	Slab - 1								1										
	Slab - 2																		
c	olab - 2								1										
	Category-2																		
	Slab - 1								1										
	Slab - 2																		
c																			
1	Category-3																		
a	Slab - 1																		
b	Slab - 2								1										
с																			
1	Category-n																		
	Slab - 1																		
b	Slab - 2																		
c																			
	Total																		

#### Revenue from Sale of Power at Existing Tariffs

Previous Year (n-1)

Ensuing Year (n+3)

	Ensuring Tear (ii · 3)																		
			Connected	Consumption			Energy (	Charges			Fixed Charges	Demand Charges	Other Charges	Energ	gy Charges	Fixed Charges	Demand Charges	Other Charges	Total Revenues
		Total no. of	Load	Consumption	Off Pe	ak Load			Peal	Load				Off Peak Load	Peak Load				
S. No.	Category	consumers	(kW)	(MU)	(Rs/kWh)	(Rs/kVAh)			(Rs/kWh)	(Rs/kVAh)	(Rs/ conn/ month)	(Rs/kVA/month)	<specify unit=""></specify>	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr
	x.m.																		
	LT																		
1 a	Category-1 Slab - 1																		
a b	Slab - 1 Slab - 2																		
c	5,40 - 2								1										
1	Category-2																		
a	Slab - 1																		
ь	Slab - 2																		
с																			
1	Category-3																		
a	Slab - 1																		
b	Slab - 2																		
С																			
1	Category-n																		
a	Slab - 1																		
	Slab - 2																		
С																			
	HT																		
	Category-1																		
a	Slab - 1																		
ь	Slab - 2																		
С																			
1	Category-2																		
a	Category-2 Slab - 1																		
b	Slab - 2																		
с																			
	Category-3								1										
a	Slab - 1																		
b	Slab - 2		1						1				1						
c													ļ			-	1		
	Category-n Slab - 1												ļ			-	1		
a													ļ			-	1		
b	Slab - 2		1						+	-			1			1	1	1	
С			-						+										
	Total																		
	TOTAL																		

Petitioner

(Figures in Rs Crore)

Name of Distribution Licensee	
Licensed Area of Supply	

Form: F-14

#### Revenue from Proposed Tariff for ensuing year

(Figures in Rs Crore)

(Figures									in Rs Crore)											
			Connected Load	Consumntia			Energy	Charges			Fixed Charges	Demand Charges	Other Charges	Ener	gy Charge	es	Fixed Charges	Demand Charges	Other Charges	<b>Total Revenues</b>
S. No.	Category	Total no. of consumers	Connected Load	Consumption	Off Pea	ak Hours	Norma	al Hours	Peak	Load				Off Peak	Normal	Peak				
		consumers	(kW)	(MU)	(Rs/kWh)	(Rs/kVAh)	(Rs/kWh)	(Rs/kVAh)	(Rs/kWh)	(Rs/kVAh)	(Rs/ conn/ month)	(Rs/kVA/month)	<specify unit=""></specify>	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr
	LT																			
1	Category-1																			
a	Slab - 1																			
b	Slab - 2																			
c																				
1	Category-2																			
a	Slab - 1 Slab - 2																			
b c	Slab - 2																			
1	Category-3																			
a	Slab - 1																			+
b	Slab - 2																			
c	51a0 - 2																			+
1	Category-n																			
a	Slab - 1																			
b	Slab - 2																			
С																				
	HT																			
1	Category-1																			
a	Slab - 1																			
b	Slab - 2																			
С																				
1	Category-2																			
a	Slab - 1																			
b	Slab - 2																·			
С																				<b></b>
	Category-3																			
a	Slab - 1																			
b	Slab - 2																			ļ
С																				+
1	Category-n																			ļ
a	Slab - 1																			<b></b>
b	Slab - 2																			+
С																				<del>                                     </del>
	T ( )																			
	Total																			

Name of Distribution Licensee	
Licensed Area of Supply	

## **Collection Efficiency**

(Figures in Rs Crore)

		Previous Year (n-1)	Cur	rent Year (n)		Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)		
S. No.	Particulars	(Actuals / Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected	Remarks	
	HT Category									
	Category-1									
	Category-n									
	LT Category									
	Category-1									
	Category-n									
	Total									

Name of Distribution Licensee	
Licensed Area of Supply	

# **Summary of Truing Up**

Previous Year (n-1) for Final Truing Up

(Figures in Rs Crore)

						(Figures	in Ks Crore)
S. No.	Particulars	Approved	Actual	Deviation	Reason for Deviation	Controllable	Uncontrollable
	Power Purchase Expenses						
2	Operation & Maintenance Expenses						
	Employee Expenses						
2.2	Administration & General Expenses						
2.3	Repair & Maintenance Expenses						
3	Depreciation, including advance against depreciation						
4	Interest on Long-term Loan Capital						
5	Interest on Working Capital and on consumer security deposits						
6	Lease Charges						
7	Other Expenses (pls prepare details)						
8	Income Tax						
9	Transmission Charges paid to Transmission Licensee						
10	NLDC/RLDC/SLDC Charges						
11	Povision for Bad & Doubtful Debts						
	Total Expenditure						
В	Return on Equity						
C	Revenue						
1	Revenue from sale of electricity						
2	Other Income						

Note: Please give detailed explanation separately for the deviations on account of uncontrollable factors.

(Rs. Crore)

S.no.	Particulars	Approved	Actual	Deviation	Reason for Deviation	Controllable	Uncontrollable
1	Power Purchase Expenses						
2	Operation & Maintenance Expenses						
2.1	Employee Expenses						
2.2	Administration & General Expenses						
2.3	Repair & Maintenance Expenses						
3	Depreciation, including advance against depreciation						
4	Interest on Long-term Loan Capital						
5	Interest on Working Capital and on consumer security deposits						
6	Lease Charges						
7	Other Expenses (pls prepare details)						
8	Income Tax						
9	Transmission Charges paid to Transmission Licensee						
10	NLDC/RLDC/SLDC Charges						
11	Povision for Bad & Doubtful Debts						
	Total Expenditure						
В	Return on Equity						
С	Revenue						
1	Revenue from sale of electricity						
2	Other Income						

Note: Please give detailed explanation separately for the deviations on account of uncontrollable factors.

Name of Distribution Licensee	
Licensed Area of Supply	

# **System Average Interruption Frequency Index (SAIFI)**

Month	A <sub>i</sub> = Total No. of sustained interruptions (each longer than 5 minutes) on ith Feeder for the month	N <sub>i</sub> = Connected Load of ith Feeder affected due to each interruption	N <sub>t</sub> = Total Connected Load at 11 kV in the Distribution Licensee's Supply Area	n = No. of 11 kV Feeders in the licensed area of supply (excluding those serving predominantly Agriculture loads)	SAIFI $\sum_{i=1}^{n} \underbrace{(A_i \times N_i)}_{N_t}$
April					
May					
June					
July					
August					
September					
October					
November					
December					
January					
February					
March					
Total					

Note: 1. The feeders must be segregated into rural and urban and the value of the indices must be reported separately for each month.

<sup>2.</sup> The Indices shall be calculated as per Methodlogy specified in the UERC (Standards of Performance) Regulations, 2007

Name of Distribution Licensee	
Licensed Area of Supply	

## System Average Interruption Duration Index (SAIDI)

Month	B <sub>i</sub> = Total duration of all sustained interruptions on ith Feeder for the month	N <sub>i</sub> = Connected Load of ith Feeder affected due to each interruption	N <sub>t</sub> = Total Connected Load at 11 kV in the Distribution Licensee's Supply Area	n = No. of 11 kV Feeders in the licensed area of supply (excluding those serving predominantly Agriculture loads)	$\sum_{i=1}^{n} \frac{\left(B_{i} \times N_{i}\right)}{N_{t}}$
April					
May					
June					
July					
August					
September					
October					
November					
December					
January					
February					
March					
Total					

Note: 1. The feeders must be segregated into rural and urban and the value of the indices must be reported separately for each month..

<sup>2.</sup> The Indices shall be calculated as per Methodlogy specified in the UERC (Standards of Performance) Regulations, 2007.

Name of Distribution Licensee	
Licensed Area of Supply	

# **Momentary Average Interruption Frequency Index (MAIFI)**

Month	C <sub>i</sub> = Total number of Momentary interruptions (each less than or equal to 5 minutes) on ith Feeder for the month	N <sub>i</sub> = Connected Load of ith Feeder affected due to each interruption	N <sub>t</sub> = Total Connected Load at 11 kV in the Distribution Licensees Supply Area	n = No. of 11 kV Feeders in the licensed area of supply (excluding those serving predominantly Agriculture loads)	$\sum_{i=1}^{n} \frac{(C_i \times N_i)}{N_t}$
April					
May					
June					
July					
August					
September					
October					
November					
December					
January					
February					
March					
Total					

Note: 1. The feeders must be segregated into rural and urban and the value of the indices must be reported separately for each month.

<sup>2.</sup> The Indices shall be calculated as per Methodlogy specified in the UERC (Standards of Performance) Regulations, 2007.

Name of Distribution Licensee
Licensed Area of Supply

# **Shunt Capacitor Addition / Repair Program**

S.No.	Particulars	Capacity (MVAR)
Capacit	or Additions	
1	Total Capacitors requirement at the end of Previous year	
2	Acual installed Capacitors at the end of Previous Year	
3	Backlog/shortfall at the end of previous year (1-2)	
4	Additional Requirement for the Current Year	
5	Total Capacity required to be added during the current year (3+4)	
6	Actual installed during first half of Current year	
7	Target for the 2nd half of Current year	
8	Total Capacitors likely to be added during Current Year (6+7)	
9	Total capacity likely to be available by the end of current year (2+8)	
10	Short fall if any (5-9)	
Repair	of Defective Shunt Capacitors	
11	At the end of the end of previous year	
12	Net Capacity Available by the end of previous year (2-11)	
13	Capacitors damaged during 1st half of the current year	
14	Capacitors repaired during 1st half of the current year	
15	Net Capacity Available by the end of 1st half of the year (12-13+14)	
16	Target level of damaged capacitors by the end of current year	
17	Net Capacity Likely to be Available by the end of current year (9-16)	
18	Net Shortfall, by the end of the year (5-17)	

The above statement is to be accompanied by a detailed note to outline the reasons thereof and measures taken/planned for improvement.

Name of Distribution Licensee	
Licensed Area of Supply	

### **Electrical Accidents**

	No. of Accidents								
Type of Accident	I	Previous year		Current year					
	FATAL	NON FATAL	Total	FATAL	NON FATAL	Total			
HUMAN									
ANIMAL									
Total									

The above statement is to be accompanied by a detailed note to outline the reasons thereof and measures taken/planned for improvement.

Name of Distribution Licensee	
Licensed Area of Supply	

# Abstract of Outages due to feeder tripping

			Previous Year	1	Current Year (Actual)			
S. No.	Item	No. of feeders	I No of Trippings I		No. of feeders	No. of Trippings	Total Duration of Trippings (Hrs)	
1	Feeder voltage Level 1							
2	Feeder voltage level 2							
3	Feeder voltage Level 3							
4	Average duration of interruption per feeder for voltage level 1							
5	Average duration of interruption per feeder for voltage level 2							
6	Average duration of interruption per feeder for voltage level 3							

Voltage levels for Distribution Licensee are 66 kV, 33 kV and 11 kV.

Average interruption per feeder = total duration of interruptions/(no.of feeders x no. of trippings).

The above statement is to be accompanied by a detailed note to outline the reasons thereof and measures taken/planned for improvement.

Name of Distribution Licensee	
Licensed Area of Supply	

### Category wise Load Shedding carried out during the year

(In MU)

S. No.	Particulars	Category 1	Category 2	Category 3 etc.	Other Sales	Total
Precedin	ng Year					
1	On SLDC's instructions (to control drawal)					
2	On SLDC's instructions (to avoid overloading in Transmission Licensee's network)					
3	On SLDC's instructions (due to low voltage in DPCL network)					
4	Due to outage in Transmission Licensee's					
5	Due to outage in own network					
6	Due to outage in the network of some other Distribution Licensee					
7	Due to transmission constraints in Transmission Licensee's network					
8	To avoid overloading in own network					
9	To avoid overloading in the network of some other Distribution Licensee					
10	Any other reason					
	Total for Previous Year					
Current	Year (for period for which actual data is availab	ole)				
1	On SLDC's instructions (to control drawal)	,				
2	On SLDC's instructions (to avoid overloading in Transmission Licensee's network)					
3	On SLDC's instructions (due to low voltage in DPCL network)					
4	Due to outage in Transmission Licensee's					
5	Due to outage in own network					
6	Due to outage in the network of some other Distribution Licensee					
7	Due to transmission constraints in Transmission Licensee's network					
8	To avoid overloading in own network	<u> </u>				
9	To avoid overloading in the network of some other Distribution Licensee					
10	Any other reason	<u> </u>				
	Total for Current Year					

The statement to be furnished for the preceding year and period of actual available data for the current year.

Severe voltage fluctuations as well as rotating weekly offs should not be considered as load shedding.

The above statement is to be accompanied by a detailed note to outline the reasons thereof and measures taken/planned for improvement.

Name of Distribution Licensee	
Licensed Area of Supply	

### **Overloaded Feeders**

		Previous Year							Current Year				
Sl. No.	Area	No. of Feeders	Line length (ckt. km)	recuers	Line length overloaded feeders (ckt. km)	% number of Overloaded Feeders in Area	% length of overloaded feeders in Area	No. of Feeders	Line length (ckt. km)	No. of feeders overloaded	Line length overloaded feeders (ckt. km)	% number of Overloaded Feeders in Area	% length of overloaded feeders in Area
I	Circle 1												
Α	66 kV												
	District 1												
	District 2												
	District 3												
	Sub-Total Circle 66 kV												
В	33 kV												
	District 1												
	District 2												
	District 3												
	Sub-Total Circle 33 kV												
С	11 kV												
	District 1												
	District 2												
	District 3												
	Sub-Total Circle 11 kV												
II	Circle 2												
Α	66 kV												
	District 1												
	District 2												
	District 3												
	Sub-Total Circle 66 kV												
В	33 kV												
	District 1												
	District 2												
	District 3												
	Sub-Total Circle 33 kV												
С	11 kV												
F	District 1												
	District 2												
	District 3												
	Sub-Total Circle 11 kV												
Total i	for all Circles at 66 kV												
	for all Circles at 33 kV												
	for all Circles at 11 kV												

An equipment should be considered as overloaded only if it is carrying more than 110% of rated load for average 1 hour per day. The information to be provided for the previous year and the actual period of the current year.

The above statement is to be accompanied by a detailed note to outline the reasons thereof and measures taken/planned for improvement.

Name of Distribution Licensee	
Licensed Area of Supply	

### **Failure of Transformers**

			Preceding Ye	ar	Current Year (Actual)			
Sl. No.	Item	No. of Transformers	No. of failures	Total Duration of failure (Hrs.)	No. of Transformers	No. of failures	Total Duration of failure (Hrs.)	
	Transformation ratio							
1	Transformation ratio 1							
2	Transformation ratio 2							
3	Transformation ratio 3							
4	Transformation ratio 4							
	Average duration of interruption							
5	Average duration of interruption per transformer for Transformation ratio 1							
6	Average duration of interruption per transformer for Transformation ratio 2							
7	Average duration of interruption per transformer for Transformation ratio 3							
8	Average duration of interruption per transformer for Transformation ratio 4							

Transformation ratios for Distribution Licensee are 66/33 kV, 66/11kV, 33/11kV and 11kV/400V.

The above statement is to be accompanied by a detailed note to outline the reasons thereof and measures taken/planned for improvement.

Name of Distribution Licensee	
Licensed Area of Supply	

### Overloaded Distribution Transformers (DTRs)

			Previous Year		Current Year			
S. No.	Area	No. of DTRs in Area	No. of overloaded DTRs in area	% number of overloaded DTRs	No. of DTRs in Area	No. of overloaded DTRs in area	% number of overloaded DTRs	
I	Circle 1							
A	33 kV							
	District 1							
	District 2							
	District 3							
	Sub-Total Circle 33 kV							
В	11 kV							
	District 1							
	District 2							
	District 3							
	Sub-Total Circle 11 kV							
II	Circle 2							
A	33 kV							
	District 1							
	District 2							
	District 3							
	Sub-Total Circle 33 kV							
В	11 kV							
	District 1							
	District 2							
	District 3							
	Sub-Total Circle 11 kV							
Total for a	all Circles at 33 kV							
Total for a	all Circles at 11 kV							

An equipment should be considered as overloaded only if it is carrying more than 110% rated load for average 1 hour per day.

The information to be provided for the previous year and the actual period of the current year.

The above statement is to be accompanied by a detailed note to outline the reasons thereof and measures taken/planned for improvement.

Name of Distribution Licensee	
Licensed Area of Supply	

# Ageing Schedule of Receivables

(As on 30th September of the current year) (Rs. Crores)

	Receivables	Receivables of Licensee with age#							
Sl. No.		< 6 months	6 mths to 1 year	1 to 2 years	2 to 3 years	3 to 4 years	>4 years		
	Circle 1								
	- Category 1								
	- Category 2								
1	- Category 3								
	- Category 4								
	- Category 5 etc.								
	Subtotal for the Circle								
	Circle 2								
	- Category 1								
	- Category 2								
2	- Category 3								
	- Category 4								
	- Category 5 etc.								
	Subtotal for the Circle			_			-		
Total				_			_		

The above statement is to be accompanied by a detailed note to outline the reasons thereof and measures taken/planned for improvement.

Name of Distribution Licensee	
Licensed Area of Supply	

**Status of Metering** 

S1. No.	Item	Category 1	Category 2	Category 3 etc.	Other Sales	Total
A	Previous Year					
1	No. of metered consumers at the beginning of the previous year					
2	No. of unmetered consumers at the beginning of the previous year					
3	Total no. of consumers at the beginning of the previous year (1+2)					
4	No. of consumers with defective meters at the beginning of the previous year					
5	Consumers with defective meters as % of metered consumers at the beginning of the previous year (4/1)					
6	Unmetered consumers as % of total consumers at the beginning of the previous year (2/3)					
В	Current Year					
1	No. of metered consumers at the beginning of the current year					
2	No. of unmetered consumers at the beginning of the current year					
3	Total no. of consumers at the beginning of the current year (1+2)					
4	No. of consumers with defective meters at the beginning of the current year					
5	Consumers with defective meters as % of metered consumers at the beginning of the current year (4/1)					
6	Unmetered consumers as % of total consumers at the beginning of the current year (2/3)					

Name of Distribution Licensee	
Licensed Area of Supply	

## **Release of Customer Bills**

	o. Category	Previo	ous year	Current year (Actual)		
S. No.		No. of customer bills served within 30 days of billing period	No. of customer bills served after 30 days of billing period	No. of customer bills served within 30 days of billing period	No. of customer bills served after 30 days of billing period	
1	Category 1					
2	Category 2					
3	Category 3					
4	Category 4					
5	Category 5					
6	Category 6					
7	Category 7 etc.					
	Total					

Name of Distribution Licensee	
Licensed Area of Supply	

# **Number of Pending Service Connection Applications**

Previous Year (n-1)

S. No.	Category	Pending at the beginning of the period	Associated Load (MW)	No. of Applications Received during period	Associated Load (MW)	No. of Connections released during period	Associated Load (MW)	Pending at the end of the period	Associated Load (MW)
1	Category 1								
2	Category 2								
3	Category 3								
4	Category 4								
5	Category 5								
6	Category 6								
7	Category 7 etc.								
	Total								

### Current Year (n)

S. No.	Category	Pending at the beginning of the period	Associated Load (MW)	No. of Applications Received during period	Associated Load (MW)	No. of Connections released during period	Associated Load (MW)	Pending at the end of the period	Associated Load (MW)
1	Category 1								
2	Category 2								
3	Category 3								
4	Category 4								
5	Category 5								
6	Category 6								
7	Category 7 etc.								
	Total								

Name of Distribution Licensee Licensed Area of Supply	
Form: F-18.12	

**Executive Summary of the HT Works** 

Previous Year (n-1)

S. No.	Name of the Works Inspected	Location of the Work (Specific)	Associated Voltage Level	Name of the Scheme of which such work is part of	Date of approval by Commission	Estimated Cost of Works	Actual cost of works Capitalized	Date of Commencement	Date of Energisation/ Charging of such Assets	Date of Submission of Fees for inspection	Date of Inspection	Date of capitalisation of such assets	Observation/ Recommendations of Electrical Inspector	Whether Recommendations complied
1														
2														
3														
4														
5														
6														
7														
8														
9														
10														
11														
12														
13														
	Total													