

उत्तराखण्ड पावर कारपोरेशन लि0

(उत्तराखण्ड सरकार का उपक्रम)

Uttarakhand Power Corporation Ltd.

(A. Govt. of Uttarakhand Undertaking)

CIN: U40109UR2001SGC025867

Email ID:dp.upcl@yahoo.com Website: www.upcl.org

No. ..4.6.2.0

/UPCL/RM/B-24

Dated: 3.0. -12-2024

BEFORE THE UTTARAKHAND ELECTRICITY REGULATORY COMMISSION

IN THE MATTER OF:

APPLICATION FOR DETERMINATION OF ADDITIONAL SURCHARGE IN ACCORDANCE WITH THE PROVISIONS OF UERC (TERMS AND CONDITIONS OF INTRA - STATE OPEN ACCESS) REGULATONS, 2015 TO MEET THE FIXED COST OF UPCL ARRISING OUT OF ITS OBLIGATION TO SUPPLY ELECTRICITY TO THE OPEN ACCESS CONSUMERS.

AND

IN THE MATTER OF: UTTARAKHAND POWER CORPORATION LIMITED.Petitioner

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(Ajay Kumar Agarwal) Director (Projects)

BEFORE THE UTTARAKHAND ELECTRICITY REGULATORY COMMISSION

IN THE MATTER OF:

Application for determination of Additional Surcharge in accordance with the provisions of UERC (Terms and Conditions of Intra – State Open Access) Regulations, 2015 to meet the fixed cost of UPCL arising out of its obligation to supply electricity to the open access consumers.

And

In the matter of:

Uttarakhand Power Corporation Limited.

.....Petitioner

The humble applicant most respectfully showeth:

1. Specific Legal Provision under which Petition is being filed:

(i) Section-42(4) of the Electricity Act, 2003 stipulates as follows:

"Where the State Commission permits a consumer or class of consumers to receive supply of electricity from a person other than the distribution licensee of his area of supply, such consumer shall be liable to pay an additional surcharge on the charges of wheeling, as may be specified by the State Commission, to meet the fixed cost of such distribution licensee arising out of his obligation to supply."

(ii) Ministry of Power, Government of India, in compliance of Section-3 of the Electricity Act, 2003, issued Tariff Policy on 28-01-2016. Section- 8.5.4 of this policy stipulates as follows:

"The additional surcharge for obligation to supply as per section 42(4) of the Act should become applicable only if it is conclusively demonstrated that the obligation of a licensee, in terms of existing power purchase commitments, has been and continues to be stranded, or there is an unavoidable obligation and incidence to bear fixed costs consequent to such a contract. The fixed costs related to network assets would be recovered through wheeling charges."

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- (iii) Regulation 23 of the of UERC (Terms and Conditions of Intra State Open Access) Regulations, 2015 provides as follows for applicability of Additional Surcharge:
 - "(1) Any consumer, receiving supply of electricity from a person other than the distribution licensee of his area of supply, shall pay to the distribution licensee an additional surcharge on the charges of wheeling, in addition to wheeling charges and cross-subsidy surcharge, to meet out the fixed cost of such distribution licensee arising out of his obligation to supply as provided under sub-section (4) of Section 42 of the Act.
 - (2) This additional surcharge shall become applicable only if the obligation of the licensee in terms of power purchase commitments has been and continues to be stranded or there is an unavoidable obligation and incidence to bear fixed costs consequent to such a contract. However, the fixed costs related to network assets would be recovered through wheeling charges.
 - (3) The distribution licensee shall submit to the Commission, on six monthly basis, a detailed calculation statement of fixed cost which the licensee is incurring towards his obligation to supply.

The Commission shall scrutinize the statement of calculation of fixed cost submitted by the distribution licensee and obtain objections, if any, and determine the amount of additional surcharge.

Provided that any additional surcharge so determined by the Commission shall be applicable on prospective basis on all open access consumers.

(4) Additional surcharge determined on per unit basis shall be payable, on monthly basis, by the open access consumers based on the actual energy drawn during the month through open access.

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Provided that such additional surcharge shall not be levied in case distribution access is provided to a person who has establish a captive generation plant for carrying the electricity to the destination of his own use."

2. Limitation:

(i) Hon'ble Commission vide its order dated 29-08-2019 directed as follows in the matter:

"UPCL is hereby directed to file all future Petitions for levy of additional surcharge on open access consumers for the period April to September of the financial year based on the data of the corresponding previous period by 31st December and for the period October to March of the financial year based on the data of the corresponding previous period by 30th June of the same financial year."

(ii) As per direction of Hon'ble Commission, this petition is being filed within stipulated time i.e. upto 31-12-2024.

3. Facts of the Case:

- (i) As per methodology approved by the Hon'ble Commission in the order dated 29-08-2019, the claim of additional surcharge to be levied and collected for the period from 01-04-2025 to 30-09-2025 is mentioned hereinbelow.
- (ii) The details of stranded energy due to open access and the energy drawn through open access by the Consumers at State Periphery for the period from April, 2024 to September, 2024 are as follows:



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S.N	Month	Open Access Energy (MU)	Stranded Energy (MU)
1	Apr-24	0.05	0.05
2	May-24	6.24	6.24
3	Jun-24	9.65	9.65
4	Jul-24	10.12	10.12
5	Aug-24	0.09	0.09
6	Sep-24	11.87	11.87
	Total	38.03	38.03

(iii) The details of powers surrendered from 06 plants for the period from April, 2024 to September, 2024are as follows:

S. No.	Name of Plant	Energy Received at State Periphery (MU)	Energy Surrender ed at State Periphery (MU)	Total Energy Entitled at State Periphery (MU)	Total Fixed Costs Incurred (Rs. Cr)	Avg. Fix cost (Rs/kWh)
1	Jhajjar Aravali	22.77	18.20	40.97	6.36	1.55
2	Dadri Gas	12.46	122.83	135.29	7.50	0.55
3	FG Unchahar-3	24.43	22.62	47.05	6.18	1.31
4	FG Unchahar-4	64.99	54.76	119.75	19.84	1.66
5	Anta	1.82	63.91	65.73	4.97	0.76
6	Auriya	3.12	121.21	124.33	9.82	0.79
	Total	129.59	403.52	533.11	54.67	1.03

(iv) The computation of per unit additional surcharge to be levied for the period from 01-04-2025 to 30-09-2025 has been done as follows:

S. No.	Particulars .	Value
а	Average fixed cost at State periphery (Rs. / unit)	1.03
b	Average fixed cost at consumer end after considering approved PTCUL losses @ 1.40% and distribution losses 13.00% @ (Rs. / unit)	1.20
С	Stranded energy (MU)	38.03
d	Open access energy (MU)	38.03
е	Proposed additional surcharge (b x c / d) (Rs. / unit)	1.20

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- (vii) The commercial data for the period from April, 2024 to September, 2024 is attached herewith as **Annexure A**. Further, the data of stranded energy and open access energy is also attached as **Annexure B** in soft copy.
- (viii) Hon'ble Commission is requested to kindly approve the above proposed additional surcharge to be charged on the energy drawn through open access by the consumers.

4. Cause of Action:

This petition is being filed before the Hon'ble Commission in compliance of the provisions of Section – 42 (4) of the Electricity Act, 2003 and Regulation – 23 of the UERC (Terms and Conditions of Intra State Open Access) Regulations, 2015.

5. Ground of Relief:

Due to its obligation, petitioner has made arrangement to supply power to the Consumers including Open Access Consumers which they were buying earlier through Open Access. Due to power purchase through open access by the consumers, the fixed power purchase cost of the petitioner has become stranded which needs to be recovered from the open access consumers as per provisions of the Electricity Act, 2003.

6. Details of Remedies Exhausted:

As the Hon'ble Commission is the Appropriate Authority to consider the matter, no remedies has been sought from any other Forum / Court / Authority etc.

7. Matter not previously filed and pending with any other Court:

As the Hon'ble Commission is the Appropriate Authority to consider the matter, the application is being filed only before the Hon'ble Commission and no other application is pending in the matter with any other Court.



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8. Relief sought:

The Petitioner prays that the Hon'ble Commission may:

- a) admit the accompanying Petition;
- b) approve the additional surcharge @ Rs. 1.20 / unit on the energy drawn through open access by the consumers for the period from April, 2025 to September, 2025; and
- c) pass orders, as the Hon'ble Commission may deem fit and proper keeping in view the facts and circumstances of the case.

9. Interim Order, if any, prayed for:

No prayer for interim order has been made.

10. Details of Index:

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	period from April, 2024 to September, 2024)	
4	Annexure - B (The data of stranded energy and	In soft
	open access energy)	Сору

11. Particulars of fee remitted:

Application fee amounting to Rs. 20,000 (Rs. Twenty Thousand) only has been deposited in the bank account of Hon'ble UERC.

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12. List of enclosures:

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For and on behalf of Uttarakhand Power Corporation Limited

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(Ajay Kumar Agarwal) Director (Projects)

Verification

I, Ajay Kumar Agarwal, S/o Late Shri H. M. Agarwal, aged about 59 years, working as Director (Projects) - Uttarakhand Power Corporation Limited, VCV Gabar Singh Urja Bhawan, Dehradun do hereby verify that the contents of Paras 1 to 12 are derived from official records, which are true to my personal knowledge and that I have not suppressed any material fact.

(Ajay Kumar Agarwal)
Director (Projects)

GP == 6/8/4







INDIA NON JUDICIAL

Government of Uttarakhand

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Description of Document

Article Miscellaneous

Property Description

NA

Consideration Price (Rs.)

(Zero)

First Party

UPCL

Second Party

NA

Stamp Duty Paid By

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Stamp Duty Amount(Rs.)

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(Ten only)



File No.

Case No.

BEFORE UTTARAKHAND ELECTRICITY REGULATORY COMMISSION

In the matter of:

Filing of application for determination of Additional Surcharge in accordance with the provisions of UERC "(Terms and Conditional of olintra - State Open Access)
Regulations, 2015 to meet the fixed cost of OPCL arising out of its obligation to supply electricity to the open access

Court Compension, Dehradun

Uttarakhand Power Corporation Limited 39802

In the matter of:

Please write or type below this line

AFFIDAVIT VERIFYING THE PETITION

I, Ajay Kumar Agarwal, S/o Late Shri H. M. Agarwal, aged about 59 years, working as Director (Projects) - Uttarakhand Power Corporation Limited, VCV Gabar Singh Urja Bhawan, Dehradun, the deponent named above do hereby solemnly affirm and state on oath as under:

That the deponent is the Director (Projects) of Uttarakhand Power Corporation Limited who

is acquainted with the facts deposed to below.

I, the deponent named above do hereby verity that the contents of the paragraph No.-1 of the 2. affidavit and those of the paragraph No.-1 to 12 of the accompanying petition are based on the perusal of records which I belief to be true and verify that no part of this affidavit is false and nothing material has been concealed.

Deponent.

(Ajay Kumar Agarwal) Director (Project) Uttarakhand Power Corporation Limited

buy of this Stamp certificate should be verified at 'www.shcilestamp.com' or using e-Stamp Mobile App of Stock Holding. Bridy in the details on this Certificate and as available on the website / Mobile App renders it invalid.

of checking the legitimacy is on the users of the certificate. of any discrepancy please inform the Competent Authority.

 Mr 31/12/24)

Advocate R. N. 5154/04

I have satisfied myself by examining the deponent that he understood the contents of the affidavit which has been read over and explained to him. He has also been explained about section 193 of Indian Penal Code that whoever intentionally gives false evidence in any of the proceedings of the Commission or fabricates evidence for purpose of being used in any of the proceedings shall be liable for punishment as per law.

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(Notary Public)

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	3400	31538			13.79	96746	1 80729	20.00		lican)		Section	5			7.50	27,
Magental	0.0	23.41	<u>!</u>		0.33	23.08	,	4.78	06.0		-	1.92	-	4.78	787	1.75	9
Mond, Pur	25.	10 05 70 05	3 8	50 07	780	59.13	-	9.18	2.40	•		3.57	-	9.18	5.36	15.14	Č,
Pathri	4.02	15.50	3 8	1000	1 8	441		3.09	-		•	•	,	3.09	,	3.09	7
Madhyamaheshwar	15	T-4-4	3 6	14.7	3 8	100	+	88.0	-	<u> </u> ,	 -	-	,	0.83	•	0.83	53,
Dunao SHP 1.5 MW	1.5	1.31	3	101	3 6	100		5			-	-		0.50	•	05.0	ğ.
Suringarh-II	1/1	0.63	8	0.63	3 3	0.03	-	3 -	+			ŧ		1.15	,	115	3.4
Pilangad	225	3,34	0,00	3,34	0.00	3,34	-	CT-T			-		,	4.90	•	4,90	6.3
Kalleanga-II	4.5	7.74	0.0	7.74	8	7.74	•	250		-	+		,		,	•	#VALUE
	0.2	0.00	0,00	0.00	8	0.00	-	•	•	•	•			0.46	0.15	0.61	1,6
Galori	6	3.69	0.00	3,69	000	3.69	-	0.46	0.15		1	-		3 28	1	338	4.4
	4	7.60	0,00	7,60	000	7.60		3.38	•	-		-	-	2	180		70.00
	Sept.	THE PARTY OF		11595		163,53		1,0052	3.60			17.82		75.7	371		
own -	E Web.	in the same			1,035	3065.72	195.92	[ZE9hit	120.26	(E8.07)	10.621	33.65	32.45		7	CT 0	7
	1 05	10.67			0.00	0.62		0.23	t	1	,	•	'	570	+		
Batar + Carach	20.7	200	8	62 C	000	0.53	•	0.20	•	•	ı	•		05.0	•	R'n	7
Talestwar	0,0		2	0.44	8	470	,	0.17	'	•	•	1	•	017	<u>'</u>	770	
Chharandev	†	1 6	3 6	5 6	3 5	0.13		0.05	-	·	•	1	_	0.05	-	0.05	7.7
Harsil	0.2	0.13	3 6	00.00	3 5	90 0	† 	g	-		-	,	•	0.03	,	0.03	3.7
Rudragaira	0.15	80.0	Bro i	. I.	3	900		100			-		-	10.0	_	0.01	3.7
Kedarganga	0.02	0.02	000	- 18	0.00	0.02		0.00						220			378
	212	191	DOO	繼	8	B		7			110		-	212	(0.20)	1.92	1.8
Raiwakti Him Uria SHP	S	10.41	800	10.41	8	10.41	-	707	10-00	-	1		37.45	33.68	,	58.44	3.1
Greenko Budhil Hydro Power Pyt Ltd	20	192.48	7.70	184.78	238	182.19	24.76	33.63	1	+	60.0			27.6	0.04	2.82	3.8
Debal chamoli hydro	5	7.32	0.00	7.32	0.0	7.32	,	2.78	000	+	- 1	+	+	120	50.05	3.90	37.
Lobarkhet [parvative power]	4.8	10.31	00.0	10,31	0.00	10.31		3.92	0.05	,	(n:n/)	•	+	00.0	200	2.10	44
Gracola Hydro Arunda Thati	m	4.72	0.00	4.72	0.00	4.72	-	2.08	0.02	+	- 1	•	 	1014	22.0	1939	3.8
DELI TOTAL CONTROL OF THE PARTY	22.5	50.65	800	50.65	000	50.65	•	19.25	0.25	-	(0.11)	,	•	13.14		26.90	-
Distribution of the second	12	32.97	0.0	32.97	00.0	32.97	•	16.75	0.30	•	(016)	•	•	16.59	3 8	79 6	100
	L L	1911	80	11.91	8	11.91	ı	9.40	0.01	٠	0.03		-	24.5	1000	44.2	
MUSICIAN CO.	7.2	14.62	000	14.62	000	14,62	1	5.04	0.07	1	(0.01)	•	•	5.03	200	77.0	5
	1	10.67	000	10.67	80.0	10.67	1	8.30	•		-	ı		8.30	1	15 24 15 24	200
	300	10 22	900	19.33	00.0	19.33	-	11.35	,	•	(0.11)	-	•	11.24	•	77.77	
Saryu II	101	15.57	8	15.57	000	15.57	٠	86.8	•	•	(0.08)	1		890	-	0.30	
Ottar Branat Sarju III	200	75.77	٤	73.71	000	23.21		11.07	0.44	•	(0.05)	•	-	11.02	4	04.40	
Gangani	0 4	06 %	8	830	00'0	8.30	•	4.18		•	•		•	418	-	4.18	000
badiyar	ATT.	15/212	770	1/200	150	81.200	9636	138.74	660		(05:0)		2006	TENGR		CATON	III IVA
	101	000	000	000	00'0	000	•		•	•	•	-	-	1	•	30 0	
KBNS Sugar Mill	13.1	900	3 2	800	000	60.0	0.02	0.03	۱	•		•	0.02	0.03	•	9770	200
Ottern Sugar Mills	1 8	600	L	8	000	0.00	,		ī	•	•	-		,	- Contract of the Contract of		#VALUE:
Unanashree Agro/Lakshmi Sugar iviiis	07	600	3	1000	1000	610	EE	600					2750	600		50 701	
	107	213.33	_	213.33	285	210.34	46.02	166.88		5.79	(21.65)	-	22.88	145.22	,	99 696	ľ
		27 4 67	1_	214.42	4.40	310.01	126.06	246.40	,	16.63	(25.41)		142.70	220.98	-	OD-EDC	
Shravanti	*1	74.45	150			Section 2		4-21-1			THE REAL PROPERTY.		05)61	366.21	1	T na	

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The Johnson

penphen. 5.79		27.5	77.7	287	6.79	7.86	7.75	7.73	7 00	7 95	500	100	000	2 2	3 2	7	5.64	5.69	5.84	5.84	5.86	5.69	5,62	5.87	5.99	5.84	5.93	5.97	0.60	3.5	5.76	5.96	5,59	5.60	6.11	5.91	6.88	883	714	7.19	400	1	3.28			236	3.07	234
70	7.5	15.0	67.6	27.5	0.91	7 00	0 69	500	93 6	PG C	CP (24.0	25.0	07.0	0.70	2,42	6.57	29'9	634	5.94	8.89	0.43	1.15	2.43	0.51	4.58	4.68	4.78	79.7	2.45	3,30	4.50	4.45	4.49	237	2.50	3.43	3,73	0.50	1.94	13.83	51.59	2.45	71.63	54.34	26.50	61.61	2108
200	700	0.0			. .	233	18	3 8	3 8	00.0	1 8	3 6	00,00	•		3 6	200	0.07	200	900	0.18	0.0	0.00	50.0	0.00	0.01	0.0	10.0	0.0	0.01	170	0.10	100	0.01	0.05	0.05	•		-	,	3116	1		2.46	6.74	•	,	02.6
1	1/7	0.31	0.79	1.00	270	1007	/0./	000	3	9970	2.34	0.41	0.52	0.70	0.76	0.46	0.47 F. 50	6.60	6.28	5.87	8.71	0.43	114	238	05.0	4.57	4.66	4.77	241	2.44	5.28	187	5.15	4.48	2.33	2.45	3.43	3.73	05.0	1.94	1001	51.59	2.45	3514	42.19	26.50	19.19	16531
	•	2	•	1	,		1	-	,	1	-	1	-	,	,	,	•		1				,	,	,		,	•	١	•	•		•	, ,		,							1 Sept. Sept	24.03	5.42		,	20.00
	•	,	•	٠	•	1	•	-	•	-	_	•	•	1	•	•		•	,				ļ,	-		,			•	,	'	-	,		,	,	,					,	Statement Commencer	,		1	,	
Const [Ct.]	1	'	•		•		•	,	-	'	-	١	•	1	•	,	•			•	•				,	,	-		•	-	,	,	-			,		,	,	,		1	-	100	(10.01)	(2.06)		Non-CF
O (F3)	,	,	-		•	-	•	'	•	,	-		•	-	-	,	,		•	-		•		\ '\'	,			ī	•		,		,	•	•					,		-			88.6			1
	0.015	900'0	,	•	,	-	0.12	9.0	0.00	0.00	0.0	0.00	90,0	•		900	8	0.07	70.0	70.0	0.00	9 6	3 6	3 6	800	10.0	100	0.01	0.01	0.01	0.11	. 0.10	0.11	0.01	100	20.0	3 .				315		•		2.46	4/70		
	0.71	0.31	0.79	1.00	2.70	0.91	7.87	0.68	0,50	99'0	2.34	0.41	0.52	0.70	0.76	0.46	0.47	6.50	2.00	6.28	2.87	2/1	2, 2	47.1	8 5	4.57	4.66	4.77	241	2.44	5.28	48.	5.19	4.4	84.48	2 45	3 43	. EZ	200	3 5	10.11	51.59	2.45	8	35.15	42.19 22 EE	61.61	07.01
3	,	,			1	•	,	•			1		-			-	•	•	•	,	,	+	•	<u> </u>	 	· '			-	-		-		-	+	1	,		<u> </u>	•					24.15	5.42		
[MU]	1.25	250	1.40	1.30	3.47	1.35	10.16	0.88	0.65	0.84	2.94	0.52	0.65	0.88	1.8	18.0	0.82	11.64	11.72	10.86	10.16	15.17	0.76	70.0	4.14	7 25	7 80	8.02	4.07	60.4	18.8	8.59	8.89	7.97	8.02	88.6	57.4	4.70	2.44	20.00	27.07	117.98	7.48	25.46	114.26	347.39	107.67	19/.6/
		00.0	80	8	0.00	00.00	0.00	0,00	0.00	0.00	0.00	000	8	800	8.0	00.0	00.0	0.00	90	0.00	0.0	0.0	8	000	000	83.0	3 8	000	80	000	00.0	0.00	0.00	0.0	8	8	30.0	3 8	8 6		3000		1		1.62			
peciphery [MO]	1.25	2	4	1.30	3.47	1.35	10.16	0.88	0.65	0.34	2.94	0.52	0.65	0.88	1.00	89	0.82	11.64	11.72	10.86	10.16	15.17	0.76	2.04	4.14	7 0.85	00.7	20° X	4 07	4.09	8.81	8.59	8.89	7.97	8.02	3.88	27.	86.4	5,42	0.69	203.01	117.98			1		112.38	
200		8	8	00.0	0.00	0.00	0.0	80.0	00.0	00.0	000	0.00	8 8	0.0	000	000	0.0	0.00	0.0	0.00	0.00	900	89	0.00	8 8	80.0	3 6	200	3 6	8 6	800	8	0,00	0.00	8	0.00	0.00	30,0	8	800	0.00		0.00	DOC	11.		20.7	8.35
Purchased(MIC) (MIC)	1.75	77.0	1 40	1 30	3.47	1,35	10.16	0.88	0.65	220	2.94	250	200	0.88	90,	150	28.0	11.64	11.72	10.86	10.16	15.17	0.76	7.04	4.14	0.85	7.83	7.89	2000	00.0	3	8.59	5.23	7.97	8.3	3.55	623	4.95	5.42	0.69	270	117 08		7796		367.01	117.06	208.84
IMMI PE	,	-		335	4.398	2	-	-		4 -	4 4	250	acan	4 -		4 ,	-	22.5	12.5	225	12.5	20	н	2.4	2	+	92	9	e i	n l	0 6	9 5	87	10	OZ.	s	5	7	7.5	1	4.5	463	20,00	185	1320	3960	200	8
HEQ.		KV Akash Ganga solai powei iso	Metro rrozen	Jay Ace lechnologies	UJVNL (1,406) Unakram	Deducade	Mental Lander	Wiscinst Haller of A 27 72	Furshoram industries Lite.	Purshoram industries Ltd EV. 7.1	Pursious ispair to 100	Vivaen Soler PVC Ltd.	Eastman international	Purshotam Ispat-II (27.35	K.C. Energy	Abovika Energy	A D Color Doving - OK GDO	Devishi Renewal energy	Devishi Solar power	Éminet Solar power	Surworld Energy put	Electryone/Emami Power Ltd.	Hydro Power Engineers	Impex India	Technique Solaire Invest	Makin Developers Pvt. Ltd	Ballupur solar power pvt.Ltd	Chudiala Solar power project pvt.	Shakumbhari solar power project byt Ltd	Bindookharak solar power project pvt Itd	Bhagwanpur solar projects private its	PL sunrays power limited	Pi colar Renewable Itd	Haridwar solar projects put ltd @5.57	Haridwar solar projects pvt ltd @5.58	Sunheti solar power proj pvt ltd	AB Renewable Energy put Itd	Canal Bank Solar pv plant Dhakrani	Canal Bank Solar py plant Dhallpur	Canai Top Solar pv plant Dhalipur	Dakpetthar cenal Bank (4.5 MW)	The state of the s	Solar PV Plant (205 MW Scheme)	Solar Roof-1 op	a Nigam (P) l	Sasan	Renew Surya Vihaan Pvt. Ltd. (Solar)	ReNew Surya Roshni Pvt. Ltd. (Solar+Wind)

The Drivery

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T a		Capacity	General Index	PECIL				Electronic Cost	Mariable other Conflict) (Conf.(ca)		Arrest Breeze		Americal	Soci Street	Jobal Vadable Foot(CC)	Coffer Co	Total Costs Incored (Bs.Cr)	hi La	Avg. Rate artstate periphery
				LINE	经	MICE	ION				1				23.12	и —	22	23.12	232
	Dhauliganga	280	103.82	l	29.67	9	98.27	•	2757	,	•		•		6.26		9	6.26	232
	Tanakpur	94	28.11		26.99	85	20.61		07.0			,	,		48.60		4	48.60	2.32
	Tehri	1000	218.22	1	209.49	293	206.50	1	47.67		<u> </u>	,			17.67		17	17.67	232
	Koteshwar	004	79.35		76.18	707	144 95	•	34.08		<u> </u>		,	,	34.08		æ	34.08	232
	Vishnu Prayag	9	153.03		146.90	37.	114.77		26.99			,			26.99		35	26.99	232
	GVK Srinager	330	121.19	000	110.34	600	1.14	,	0.27			 -	-		0.27	•		0.20	232
	Rajwakti Him Urja SHP	U P	120		28.0	100	0.80	,	0.19	,		-	,	,	0.19	•		0.19	232
	Debal Chamoli Hydro	0 8	1 15		1.15	0.02	1		0.27						0.27	•		0.27	232
	Lonaranet (parvauya power)	8	37.80		37.80	65.0	37.27	1	8.77	-	-	,	•	-	8.77	1	~	× × ×	257
	LADE TOWERINGHEW)	2	411		4.11	90.0	4.05		0.95	,		•	-	•	0.95			25.0	2 32
	Natural mont	9	30.59		29.36	0.41	28.95	•	6.81	,	-			•	6.81	•		1000	33
	inch in the contract of the co	6	0.18			000	0.18	•	0.04		-	•	•	•	40.0	•		1 1	12.0
	Cuesti	22.5	1.94	0,00	1.94	0.03	1.92		0.45	1	+	-	1 2000000000000000000000000000000000000	1	0.45	-		0.43 174 40	10
		. PMC -	791.186	21.80	SOF 80756 SERC		741.56		174.48		•	i			7.440	22	D. T. C.		8
	Total Dougs Direpage from Firm Solimes	42466.42		8517,04 170.58	8345.24	108.81	8236.42	760.09	2,096.62	201.62	[32,42]	(46.59)	93.65	727.67	2,050:02	235.27	3,0,270		9
0	I I I I Contact December 1			1,01	25.77	980	25.41	•	10.72	,	,	•	•	,	10.72		7	10.72	4.10
	Banking Becaived		0.00	1	0.00	00.0	00.0	-	•		'	1	•	•	' '		96	10000	121112
	III Mare Americal		-32.73		-31.42	44.0	-30.98	•	38.04		•	•	,	1	38.04		ň	-	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	Tender Purchases		0.00	1	00.0	0.00	0.00	Ŀ	•	2	1	•	ı	+	- 8	'	OVO	040 00	218
1	ICY/DVII (Not Durchases)		1685.47	39.35	1646.12	25.06	1621,06	•	849.08	•		•	,	,	849.08		8	00.0	
	Reartive Payables		0.00	L	0.00	000	0.00	•	0.28	1	1	3	•		0.28	1	308	000 13	247
6	Ones Market Discharte & III		1679.59	39.12	1640.47	24.98	1615,49	•	898.12	ŀ		•	,	1		- 12	77.050	ľ	
F		42466,47			5985.71	133.80	16,1586	250.09	2,994.74	20072	[3242]	(46.59)	-93.65	72.67	2,948.34	25.00			Ó N
sə1	33						1 1 1									-			0.00
	Banking Payable		518.87	-	518.87	00.0	518.87			•			_		060	ľ)	06.0	
	Reactive Units Receivables		00:0			800	000	1	000		1	<u> </u>			0.90)	0.90	0.02
T I			0.00	00.0	718.8/ 00.00 15.87.5	NO.U	/orote	750.00	SEX FOR C	201162	12.01	146.59	53.65	72.67	2.947.24	N.	3,970.18		62.0
ŽES.		76/20076		200	200	- 20	200	250 00				 - 		259.98	•	39.93	295	299.91	٠
	POC Charges		00.0	200	3 6	3 8	3 6	0.13			-			0.13	•	•		0.13	•
	Non POC		00.0		8	3 8	900	8					,	0.59		•		65.0	•
	POSOCO NRIDC	401 mou.		1	3 8	8	00'0		•	-	-			•	3	•		-	
	Open Access Charges + MAKGIN CHARGES FOR REJOIN	S FOR REJOR			(IIIII)	land	0000	0,000		39.93				260.70	1	39.99	106	300.62	970
9	9TC		0.00		0.00	0.00	0.00	193.07	-	,	-	•	•	193.07	•	•	. 19:	193.07	
			0.00		00.0	00.0	00.0	•	•	•	•	,	1	•	•	•			
	Drillangario-5		0.00		800	0.00	0.00	•	1			-	E	•		-	04	- 03 00	. 2
E	Tatal Transmission Changes	.	000		000	para logo	000	TEST.	1			7		(59.77)	蒙	38.83	493.09		
		C# 15#C#	1123	209.69	967775 209,691 3466.83 133.80	J08 EET	3333.04	98 ETC T	2,993.83	241.54	JEG ZE	[46.59]	33.65	1181.04		2.00 LA 200.00	また こうちゃんご	¥	
	Note: 1) Above Figures for the month of Abril 24 to Sep 24 as per provisional REA . & subject to chan	124 to Sep .	24 as per provisi	onal REA	& subject	to change								C			<		`

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Note: 1) Above Figures for the month of April 24 to Sep 24 as per provisional REA , & subject to change.

2) Above Figures are as per submitted Power Purchase Bills.

3) Average Rate is calculated on Energy at State Periphery.

4) Net Energy is calculated considering 4% PGCIL losses and 1.40% PTCUL losses.

5 Naptha mori free power of (Nov 23 to June 24)is enter in month of (April 24 to June 24) as per opder E.E. and A.E.

Sujata Dondiya (Acct.)

Anjúla Singh (A.E)

Anuj Kumar (A. E.)

Sandhya Ojha Tiwarl (A.E.) Jay Priya Arya\ (A.E.)

K.P Singh (A.E.)

Rahul channa (E.E.)

Manoj Agarwai (E.E.)

Shikha Agarwal E.E.