



उत्तराखण्ड पावर कारपोरेशन लि०

(उत्तराखण्ड सरकार का उपक्रम)

Uttarakhand Power Corporation Ltd.

(A. Govt. of Uttarakhand Undertaking)

CIN : U40109UR2001SGC025867

Email ID: dp.upcl@yahoo.com Website: www.upcl.org

No. 68 /UPCL/RM/B-28

Dated: 06-01-2025

**BEFORE THE UTTARAKHAND ELECTRICITY REGULATORY COMMISSION
IN THE MATTER OF:**

Petition for application seeking approval of Multi Year Tariff (MYT) Petition for the Control Period of Three Financial Years from FY 2025-26 To FY 2027-28 alongwith Tariff Determination for FY 2025-26, truing-up for FY 2023-24 and Annual Performance Review For FY 2024-25.

AND

IN THE MATTER OF: UTTARAKHAND POWER CORPORATION LIMITED.
.....Petitioner

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(Ajay Kumar Agarwal)
Director (Projects)

BEFORE THE UTTARAKHAND ELECTRICITY REGULATORY COMMISSION

IN THE MATTER OF : Petition for application seeking approval of Multi Year Tariff (MYT) Petition for the Control Period of Three Financial Years From FY 2025-26 To FY 2027-28 alongwith Tariff Determination for FY 2025-26, truing-up for FY 2023-24 and Annual Performance Review For FY 2024-25.

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In the matter of : Uttarakhand Power Corporation Limited.

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This is with reference to Hon'ble Commission's letter no. UERC/6/TF-758/2024-25/2024/1289, dated 30-12-2024 vide which the petitioner has been asked to submit the reply to the deficiencies/ shortcomings as shown at **Annexure -A** of the letter and observed by the Hon'ble Commission in the Multi Year Tariff (MYT) Petition for the Control Period of Three Financial Years From FY 2025-26 To FY 2027-28 alongwith Tariff Determination for FY 2025-26, truing-up for FY 2023-24 and Annual Performance Review For FY 2024-25. The petitioner is directed to submit the reply on the affidavit latest by 06-01-2025. The point wise reply/ information is mentioned herein below and the petitioner most respectfully showeth as follows in the matter:

- 1. UPCL has not submitted the Audited Accounts for FY 2023-24, on the basis of which it has sought truing up for FY 2023-24. UPCL should submit the Audited Statement of Accounts along with Auditor's and CAG's Report. UPCL is also required to submit the Monthly Trial Balance for FY 2023-24.**

Reply:

The Petitioner respectfully submits that the Audited Accounts along with the Statutory Auditor's, CAG Report for FY 2023-24 are attached herewith **Annexure A in hard copy and soft copy**. Further, Monthly Trial Balance for FY 2023-24 is submitted as **Annexure B in soft copy**.



2. UPCL should also justify the revised proposed tariff hike in terms of reduction in cross-subsidy between various consumer categories, in accordance with the provisions of the EA 2003, Tariff Policy, 2016 and previous Orders of the Commission.

Reply:

The proposed level of cross subsidy proposed by the Petitioner is as shown below:

Category	ABR at Proposed Tariff for FY 26	Proposed ACOS for FY 26	Cross Subsidy	
			Approved in TO FY 25	CSS at Proposed Tariff for FY 26
RTS 1: Domestic	5.97	8.07	-20%	-25.99%
RTS 2: Non-domestic, incl. Commercial	9.47	8.07	15.9%	17.34%
RTS 3: Government Public Utilities	9.02	8.07	15%	11.81%
RTS 4: Private Tube well/Pump Sets	2.79	8.07	-63.7%	-65.43%
RTS 5: Industrial Consumers	9.01	8.07		
LT Industry	9.18	8.07	7.91	13.74%
HT Industry	9.00	8.07	8.67%	11.57%
RTS 6: Mixed Load	8.55	8.07	2.74%	5.96%
RTS 7: Railway Traction	9.08	8.07	2.23%	12.50%
RTS 8: Electric Vehicle	7.35	8.07	-3.71%	-8.92%
Total	8.07	8.07	-	-

Considering quantum of tariff increase required as per the petition, if the gap is spread across all the categories, it would have resulted in tariff shock for the consumers of subsidized categories. Keeping in consideration the social justice to those consumers utilizing electricity at domestic and agriculture categories, the proposed tariff hike has been adjusted accordingly which results in cross subsidy % difference between consumer categories.

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3. UPCL at Para 5.4 of the Petition has submitted the scheme for prepaid metering for approval of the Commission. Since prepaid metering is mandatory for certain consumers under RDSS scheme, why option of pre-paid metering is being provided to all categories of consumers upto 25 kW load in Para 5.4 of the Petition. The same appears to be in contravention to the RDSS scheme and needs modification.

Besides the mechanism of realising arrears from consumers as well as security deposit has already been decided by the Commission, the proposal of UPCL to recover arrears as well as security deposit is in contravention to the mode approved by the Commission and hence, the entire Para of prepaid metering needs modification.

Reply:

The Petitioner respectfully submits the revised pre-paid metering scheme shall be submitted to the Hon'ble Commission by 14-01-2025.

Forms Related

4. The Formats submitted by UPCL along with the Petition are independent and are not linked to each other. UPCL should resubmit all the Formats using formulae and appropriately link the same to the relevant Formats for ensuring consistency and accuracy of the data submitted. UPCL is also required to submit the base data considered for its projections with regards to Power Purchase and Sales in Excel format.

Reply:

The petitioner respectfully submits the working sheets along with the formats for the perusal of Hon'ble Commission in soft copy is attached as Annexure C. The base data considered for projections with regards to power purchase and sales in excel format is mentioned in these external files.

5. Some of the Forms submitted in MS Excel Formats along with the Petition are not properly/fully filled as per the Formats prescribed by the Commission, as mentioned in the table below:

Form	Description
F1	Interest Expenses towards Capitalised Assets details have not been given. Income from Wheeling Charges, Other Business, Cross Subsidy Surcharge and Additional Surcharge, / grant received are not shown separately.
F2.2	Confirm if the No. of consumers data for April to September 2023 is on

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Form	Description
	actual basis.
F 2.3	Confirm Load data for April to September 2024 is on actual basis.
F 2.5	Data not submitted as per the prescribed formats.
F 2.6	Data not submitted for FY 2023-24.
F 2.8	Confirm if the month wise data for April to September 2024 is on actual basis.
F 2.9 to F 2.9.3	Capacity Charges paid/ payable by Utility (Rs Crore) has not been given for FY.
F 6.10	Data not submitted.
F 7.4	Data not submitted as per the prescribed formats; Loan Tranche-wise details to be submitted along with the summary.
F 12	Income from wheeling charges not submitted in the prescribed format.

UPCL is required to submit the duly filled forms in MS Excel Format.

Reply:

Form	Description	UPCL Reply
F 1	Interest Expenses towards Capitalised Assets details have not been given. Income from Wheeling Charges, Other Business, Cross Subsidy Surcharge and Additional Surcharge, /grant received are not shown separately.	In line with the approach considered by the Hon'ble Commission in the previous orders, the Petitioner has considered the entire payment of interest towards the capitalised assets as Interest Expense. The Petitioner submits that the Income from Wheeling Charges, Other Business, Cross Subsidy Surcharge and Additional Surcharge are included in Non-Tariff Income and the same is covered in detail in format F-11. We request Hon'ble Commission to consider the same.
F 2.2	Confirm if the No. of consumers data for April to September 2024 is on actual basis.	The Petitioner humbly submits that for FY 2024-25, it has considered the No. of consumers on actual basis for the period of April, 24 to June, 24.
F 2.3	Confirm Load data for April to September 2024 is on actual basis.	The Petitioner humbly submits that for FY 2024-25, it has considered the Load Data on actual basis for the period of April, 24 to June, 24.
F 2.5	Data not submitted as per the prescribed formats.	The Petitioner submits the required data in Annexure - D .
F 2.6	Data not submitted for FY 2023-24.	The Petitioner submits the required data in Annexure - E .

Form	Description	UPCL Reply
F 2.8	Confirm if the month wise data for April to September 2024 is on actual basis.	The Petitioner confirms that for FY 2024-25, it had considered the Month wise Sales on actual basis for the period of April, 24 to June, 24 as per Commercial diary. Further, from July 24 to September 24 as per RAPDRP data.
F 2.9 to F 2.9.3	Capacity Charges paid/ payable by Utility (Rs Crore) has not been given for FY.	The Petitioner submits that in Generating stations either fixed charges or capacity charges are applicable. We have shown the total fixed charges (in Rs crore) or capacity charges (in Rs crore) combined in single column. We request Hon'ble Commission to consider our submission.
F 6.10	Data not submitted.	The Petitioner humbly submits that the details of work/equipment to be decapitalized in future cannot be estimated at this point of time and therefore the same information could not be made available. Hence, the Petitioner seeks waiver of the same in the current submission.
F 7.4	Data not submitted as per the prescribed formats; Loan Tranche-wise details to be submitted along with the summary.	The Petitioner submits that the Tranche-wise loan statement details is too voluminous to gather in the F-7.4, however the detailed Tranche-wise details is submitted in F-7.3.
F 12	Income from wheeling charges not submitted in the prescribed format.	The Petitioner humbly submits that the details of open access cannot be estimated by the petitioner for future period and therefore open access charges including wheeling charges have not been projected by the petitioner for the control period. Further, for FY 2023-24 revised format is attached as Annexure F.

6. It is observed that receivable from sale of power in Table 1 of the Petition is submitted as Rs. 1525 Crore in FY 2023-24, as against Rs. 2248.63 Crore in Table 5. The Petitioner is required to reconcile the same and also provide the date on which the data presented in each table pertains to.



Reply:

As regards to the difference in revenue arrears as per Annual Accounts and billing data base, it is submitted that the petitioner had assigned the work of reconciliation of arrears shown differently in various records to M/s KG Somani & Co. LLP Chartered Accountants who submitted his report in June 2023 and pointed out the difference in electricity arrears in various records of UPCL as follows:

Particulars	Amount (Rs. Cr)
Arrears as per Audited Accounts	1462.65
Arrears as per Ledger	2910.09
Arrears as per Commercial Diary	2201.53

As per the report of the Consultant, the arrears as on 31-03-2023 is Rs. 1614.68 Cr. The corrective action on the report of consultant is in progress. As per Audit report the summary of the balance which are irrecoverable and to be kept separately apart from normal balances in R-APDRP billing module has been arrived as follows:

a. Govt. Balances

Type of Consumer	Amount (Rs. Cr.)
RTS-3A (Public Lamps)	20.77
RTS-3B (Govt. Irrigation System)	320.40
RTS-3C (Public Water Works)	720.35
Total	1061.52

b. Non-Govt. Balance

Type of Consumer	Amount (Rs. Cr.)
Non KCC Non Live more than 5 years, Balances less than 1 Lakh	257.88

Director (Operation) vide its letter no. 2744/नि0 (परिचालन) /उपाकालि/A-5, dated 22-07-2023 forwarded the above report to the field units for taking corrective action as per the recommendation of the Auditor. The office of Director (Operation) vide its letter 3799/नि0 (परिचालन)/उपाकालि/A-5, dated 13-09-2023, no. 4285/नि0 (परिचालन)/उपाकालि/A-5, dated 25-10-2023 and no. 315/नि0 (परिचालन) / उपाकालि/A-5, dated 29-01-2024 reminded the field officers to take immediate action in the matter.

(Handwritten signatures and initials in blue ink)

7. It is observed that the figures appearing in Table 11 and Table 12 of the Petition are not tallying with the Form F-2.9. UPCL is required to rectify the discrepancy and submit the correct and updated Table/Form.

Reply:

The Petitioner humbly submits that, the Format F - 2.9 is as per the Commercial Information (Comdata) of FY 2023-24; however, the Power Purchase Cost considered in the True-up of FY 2023-24 is after adjusting the total power purchase expense as per the Audited Accounts of FY 2023-24 towards the following heads:

- i) An amount of Rs. 201.51 Cr as Water Tax has been considered as per Audited Accounts for approval.
- ii) An amount of Rs. 0.11 Cr. has been reduced from the power purchase cost as the same is towards late payment surcharge.
- iii) An amount of Rs. 6.38 Cr. has been reduced from the power purchase cost as the same is towards banking power which is a non-cash transaction.
- iv) Further, the power purchase cost has been adjusted towards revenue of Rs. 190.22 Cr. from sale of surplus power for FY 2023-24.
- v) In addition, transmission charges towards inter-state and intra-state transmission charges comprising of total Transmission charges of Rs. 1,060.22 Cr. (PGCIL charges Rs. 686.30 Cr + PTCUL charges Rs. 373.92 Cr) has been added to the power purchase cost.

Actual Power Purchase Cost (excl. transmission charges water tax, LPS and Revenue from sales of surplus power) for FY 2023-24 (Rs. Cr.)

Particulars	Actual as per AA (Rs. Cr.)	UPCL Claim (Rs. Cr)
Gross Power Purchase cost as per Audited Accounts (incl. Transmission charges)	8,566.36	8,566.36
Add: RPO fulfilment	-	-
Less: Water Tax	201.51	201.51
Less: UJVNL Arrears /(Surplus)	-	-
Less: Transmission charges	1,060.22	1,060.22
PGCIL Charges	686.30	686.30
PTCUL Charges (incl. NRLDC Charges)	373.92	373.92
Total Gross Power Purchase Cost (excluding transmission charges, water tax, LPS and Revenue from sales of surplus power)	7,304.62	7,304.62

Net Power Purchase Cost claimed for FY 2023-24 (Rs. Cr.)

Particulars	Approved in T.O. for FY 23-24 dated March 30, 2023	Actual as per AA	UPCL Claim
	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)
Net Power Purchase Cost	7,148.45	7,304.62	7,304.62
<i>Add: Water Tax and UJVN arrears/ (Surplus)</i>	178.87	201.51	201.51
<i>Less: Late Payment Surcharge</i>	-		0.11
<i>Less: Banking Cost</i>	-		6.38
<i>Less: Revenue from Sales of Power outside the state</i>	-		190.22
Total Net Power Purchase Cost	7,327.32	7,506.13	7,309.42
Add: Transmission Charges	968.15	1,060.22	1,060.22
<i>PGCIL</i>	598.4	686.3	686.3
<i>PTCUL (incl. SLDC charges)</i>	369.75	373.92	373.92
Total Power Purchase Cost	8,295.47	8,566.35	8,369.64

Hence, the Petitioner request the Hon'ble Commission to kindly consider the power purchase expenses in the true-up of FY 2023-24 claimed in Section 2 of the Petition as per Audited accounts.

8. **UPCL to confirm whether PGCIL Transmission Charges submitted in F3 includes RLDC charges and submit the breakup of the same.**

Reply:

The Petitioner submits that PGCIL Transmission Charges submitted in F3 doesn't include RLDC charges. The break-up of the same for FY 2023-24 as per audited account is submitted below:

Particulars	Amount (Rs. Cr.)
PGCIL	1.06
NRLDC	105.42
Short Term Open Access Charges	0.85
Arunanchal Pradesh Power Corporation Pvt. Ltd.	1.30
UP Power Transmission Corporation Limited (UPPTCL)	7.57
Central Transmission Utility of India Ltd.	675.52
Delhi Transco Ltd.	-
PTCUL	373.92
Total (E)	1,166
PTCUL Charges considered in petition	373.92

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Particulars	Amount (Rs. Cr.)
PGCIL Charges considered in petition (Total (E) - PTCUL - NRLDC)	686.30
Total Transmission charges considered in petition	1,060.22

In form F-3 the projection done for future years of FY 26 to FY 28 are done using total transmission charges including RLDC expanses on a per unit basis multiplied by energy handled.

9. It is observed that in Form 2.9 for FY 2023-24, UPCL has submitted total Power Purchase Cost inclusive of transmission charges as Rs. 8476.13Crore as against Rs. 8369.65Crore submitted under Table 12in Section 2 of the Petition. UPCL is required to rectify the same and maintain consistency at all places.

Reply:

It is humbly submitted that reply is already provided in query no. 7.

10. It is observed that the Opening Nos. of Employees for FY 2023-24 submitted by the Petitioner in Table 17 is 2506 as against 2517 approved at the end of FY 2022-23 in Tariff Order dated 28.03.2024. UPCL is required to rectify the same and maintain consistency at all places.

Reply:

The Petitioner humbly submits that the above data related to employees is computed at Head Quarter on the basis of information provided by divisions at any point of time. The information is prepared on basis of data related to employees serviced, retired, deceased etc. We humbly submit that due to organisation size and nature of work, sometimes there is a delay in updation of information in central database. In view of our above submission, we request Hon'ble Commission to consider our present submission on opening Nos. of employees for FY 2023-24 i.e. 2506.

11. It is observed that Opening GFA as approved by the Commission in the Order dated 28.03.2023 is Rs. 8356.62 Crore against which the Petitioner in Table 22has considered the same as Rs. 9223.23 Crore. The Petitioner to provide justification for the same.



Reply:

The Petitioner humbly submits that, the Opening GFA as approved by the Hon'ble Commission in the Order dated 28.03.2023 is Rs. 8356.62 Cr. The Hon'ble Commission while approving the above held that there were certain anomalies in the Electrical Inspector Certificates (EIC) provided by UPCL and hence has not considered the EI Certificates against the assets capitalized during the year amounting to Rs. 559.60 Cr.

The Petitioner has submitted pending/corrected EI certificates for the past years and the Hon'ble Commission is requested to therefore consider the additional GFA of Rs. 559.60 Cr. which was earlier disallowed in absence/anomalies in EIC.

Also, it is submitted that the opening GFA approved by the Hon'ble Commission did not include the complete amount of assets transferred to UPCL as the Hon'ble Commission had considered GFA value of Rs. 508 Cr. only as against Rs. 1058.18 Cr. of total GFA as per transfer scheme resulting in disallowance of Rs. 550.18 Cr. The GoU vide its order no. 263/1(2)/2022-05-20/2007-TC, dated 08-03-2022 has notified the scheme for transfer of assets and liabilities executed between UPPCL and UPCL on 12-10-2003. It is requested that since the value of assets transferred to UPCL as per the transfer scheme has achieved finality, the Commission is requested to consider the same as part of opening GFA for the purpose of true-up of FY 2023-24.

The Petitioner has revised its GFA in line with the Transfer Scheme notified by the GoU as well as disallowed EI certificates in the previous Tariff Orders. Hence, the Petitioner has considered opening GFA of FY 2023-24 as Rs. 9,223.23 Cr as per the audited accounts for the Truing-up exercise.

- 12. The Petitioner is required to submit the basis for considering Intra State Transmission Losses of 2.16% and 1.10% for FY 2023-24, FY 2024-25 to FY 2027-28 respectively.**



Reply:

The Petitioner respectfully submits that for the 5th Control period the intra-state transmission losses have been considered as 1.10% in view of the losses approved in Business Plan of PTCUL for 4th control period.

However, the Hon'ble Commission has been approving intra-state transmission losses as 1.40% in Tariff orders of UPCL. Hence, we request Hon'ble Commission to consider the intra-state transmission losses as 1.40% for 5th Control period.

For FY 2023-24, the intra-state transmission losses considered are derived figures based on energy accounted at DISCOM periphery.

13. **It is observed that the UPCL has considered Intra State Transmission Losses as 1.30% for power purchased from IEX/PGCIL for FY 2023-24. The Petitioner is required to provide justification for the same.**

Reply:

The Petitioner humbly submits that the intra-state transmission losses considered for FY 2023-24 are as per com data. However, petitioner further submits that for the 5th Control period Losses has been considered same for power from all the sources i.e.1.10%.

However, the Hon'ble Commission has been approving intra-state transmission losses as 1.40% in Tariff orders of UPCL. Hence, we request Hon'ble Commission to consider the intra-state transmission losses as 1.40% for 5th Control period.

14. **The Petitioner is required to submit the complete details for all the divisions as per Form F-18.12 latest by 06.01.2025, failing which the Commission shall not consider the additional capitalisation of the respective divisions for the FY 2023-24.**

Reply:

The Petitioner humbly submits that the details from all the divisions as per Form F-18.12 is not maintained at present and therefore the same information could not be made available. Hence, the Petitioner seeks waiver of the same in the current submission.



15. Further, The Petitioner humbly submits that there is an inadvertent typographical error in Revenue at existing tariff for FY 2025-26 at table 145. We request Hon'ble Commission to consider revenue at existing tariff as Rs 11170.42 Crores. Accordingly, the revised table no. 146 is as follows:

Particulars	FY 23-24	FY 24-25	FY 25-26
Opening Revenue Gap (Rs. Cr.)	-	1,224.91	1,375.82
Add: Revenue Gap during the year (Rs. Cr.)	1,155.25	-	-
Closing Revenue Gap (Rs. Cr.)	1,155.25	1,224.91	1,375.82
Interest rate (%)	12.06%	12.32%	12.32%
Months for the year	6	12	6
Carrying cost (Rs. Cr.)	69.66	150.91	84.75
Closing Revenue gap + Carrying cost (Rs. Cr.)	1,224.91	1,375.82	1,460.58
Projected Revenue Gap for FY 2025-26 (Rs. Cr.)			-118.61
Total Impact to be passed on in Tariff for FY 2025-26 (Rs. Cr.)			1,341.96
Revenue at Existing Tariff for FY 2025-26 (Rs. Cr.)			11,170.42
%age impact vis-à-vis Revenue at Existing tariff			12.01%

For and on behalf of
Uttarakhand Power Corporation Limited

(Ajay Kumar Agarwal)
Director (Projects)

Verification

I, Ajay Kumar Agarwal, S/o Late Shri H. M. Agarwal, aged 59 years, working as Director (Project) - Uttarakhand Power Corporation Limited, VCV Gabar Singh Urja Bhawan, Dehradun do hereby verify that the contents of Paras 1 to 15 are derived from official records, which are true to my personal knowledge and that I have not suppressed any material fact.

(Ajay Kumar Agarwal)
Director (Projects)

Uttarakhand Power Corporation Limited



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Government of Uttarakhand

e-Stamp

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 Purchased by : UPCL
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 First Party : UPCL
 Second Party : NA
 Stamp Duty Paid By : UPCL
 Stamp Duty Amount(Rs.) : 10
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UTTARAKHAND ELECTRICITY REGULATORY COMMISSION

Number of: Petition for application seeking approval of Multi Year Tariff (MYT) for the Control Period of Three Financial Years From FY 2025-26 To FY 2027-28 alongwith Tariff Determination for FY 2025-26, truing-up for FY 2023-24 and Annual Performance Review For FY 2024-25.

And
 In the matter of: Uttarakhand Power Corporation Limited.

Petitioner

AFFIDAVIT VERIFYING THE PETITION

I, Ajay Kumar Agarwal, S/o Late Shri H. M. Agarwal, aged 59 years, working as Director (Projects) - Uttarakhand Power Corporation Limited, VCV Gabar Singh Bhawan, Dehradun, the deponent named above do hereby solemnly affirm and state on oath as under:

1. That the deponent is the Director (Projects) of Uttarakhand Power Corporation Limited who is authorized as per resolution of the company and is acquainted with the facts deposed to below.
2. I, the deponent named above do hereby verify that the contents of the paragraph No-1 of the affidavit and those of the paragraph no. 1 to 15 of the accompanying petition are based on the perusal of records which I believe to be true and verify that no part of this affidavit is false and nothing material has been concealed.

Deponent

(Ajay Kumar Agarwal)
 Director (Projects)

Uttarakhand Power Corporation Limited



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1. The authenticity of the Stamp certificate should be verified at 'www.shilestamp.com' or using e-Stamp Mobile App of Stock Holding and discrepancy in the details on this Certificate and as available on the website / Mobile App renders it invalid.
 2. The mode of checking the legitimacy is on the users of the certificate.
 3. In case of any discrepancy please inform the Competent Authority.

I, Amil Prasad Ramakrish, Advocate, do hereby declare that the person making this affidavit is known to me through the perusal of records and I am satisfied that he is the same person alleging to be deponent himself.

Rajendra Singh Negi
(.....)

Advocate
R.25 OK-5154/04

Solemnly affirmed before me on this 04 day of January...2025..... by the deponent who has been identified by the aforesaid advocate.

I have satisfied myself by examining the deponent that he understood the contents of the affidavit which has been read over and explained to him. He has also been explained about section 193 of Indian Penal Code that whoever intentionally gives false evidence in any of the proceedings of the Commission or fabricates evidence for purpose of being used in any of the proceedings shall be liable for punishment as per law.

(Notary Public)



Dia
This affidavit is sworn before me by
Shri.....Amil Prasad Ramakrish.....
who is identified by Shri.....
at Dehradun on

14

Rajendra Singh Negi
(Rajendra Singh Negi)
Advocate & Notary, Dehradun
9/11/25



BRAN & ASSOCIATES
CHARTERED ACCOUNTANTS

Annexure - A

301, Kale Ram Chamber,
2, East Guru Angad Nagar,
Delhi-110092
Mob. : 9811935733
E-mail : brijesh.kaushik@cabran.in
Website : www.cabran.in

INDEPENDENT AUDITOR'S REPORT

To the Members of Uttarakhand Power Corporation Limited
(CIN: U40109UR2001SGC025867)

Report on the Audit of the Financial Statements

Qualified Opinion

We have audited the accompanying financial statements of Uttarakhand Power Corporation Limited ("the Company"), which comprise the Balance Sheet as at 31st March 2024, the Statement of Profit and Loss, the Statement of Cash Flows for the year then ended, and notes to the financial statements including a summary of significant accounting policies and other explanatory information. Incorporated in these financial statements, are the returns for the year ended on that date, audited by the Branch Auditor of the Company's branches covered under Kumaon and Rudrapur Zone.

In our opinion and to the best of our information and according to the explanations given to us, except for the effects of the matter described in the Basis for Qualified Opinion section of our report, the aforesaid financial statements give the information required by the Companies Act, 2013 ("the Act") in the manner so required and give a true and fair view in conformity with the Accounting Standards prescribed under section 133 of the Act read with Rule 7 of the Companies (Accounts) Rules, 2014 and other accounting principles generally accepted in India, of the state of affairs of the Company as at March 31, 2024, and its loss and its cash flows for the year ended on that date.

Basis for Qualified Opinion

1. Revenue of the Company is booked on billing basis and provision for sale of energy up to 31st March 2024 is not recognized. This resulted in understatement of revenue and overstatement of losses in the current year. We are unable to ascertain the value of such revenue. (Refer Note No. 21)
2. Receivables amounting to Rs. 1,50,268.95 lakh are unreconciled and unconfirmed. Consumer wise detail / list of the Receivables is available in RAPDRP billing module but the correctness of the same could not be verified as these are not in agreement with books of account. Also the age wise outstanding of the receivables is also not available for reporting. (Refer Note No.17)

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3. The Company has not made any provision of bank charges deducted by banks during the previous years' amounting to Rs.263.52 Lakh. This has resulted in overstatement of bank balances in Note No.18 and understatement of other financial and bank charges in Note No.26 by Rs.263.52 Lakh.
4. The Company filed the different legal cases related to assessment of bills, amounting to Rs.31.26 Lakh with the Hon'ble High Court after losing the cases in Consumer Courts and had shown the amount as contingent liability. However no stay was granted by the Hon'ble Court. This has resulted in overstatement of revenue in the financial statements by Rs.31.26 Lakh. (Refer Note No. 30)
5. The Title Deeds of Land are not produced for our verification therefore we are unable to comment on the ownership status thereof. {Refer Para (I)(c) of CARO (Annexure 1) and Note No.12}

We conducted our audit of the financial statements in accordance with the Standards on Auditing specified under section 143(10) of the Act ("SA"s) except as stated above. Our responsibilities under those Standards are further described in the Auditor's Responsibility for the Audit of the Financial Statements' section of our report.

We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India ("ICAI") together with the ethical requirements that are relevant to our audit of the financial statements under the provisions of the Act and the Rules made thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the ICAI's Code of Ethics. We believe that the audit evidence obtained by us is sufficient and appropriate to provide a basis for our qualified audit opinion on the financial statements.

Emphasis on Matter

1. We draw attention to the fact that the accumulated losses of the company have exceeded its net worth. However, financial statements are prepared on going concern basis as the management anticipates profit from operations in future years and continuous financial support from the State Government for continuance of business which will result in positive net worth.
2. During the year Company changed its accounting policy on written back of deferred income and amortisation of Capital Grants/Subsidy and Consumer Contribution in the Statement of Profit and Loss from systematic basis over the useful life of the asset in the same proportion in which depreciation is charged on the depreciable assets acquired out of such Capital Grants/Subsidy and Consumer Contributions to 10% of the year-end balance of the Capital Grants/Subsidy and Consumer Contribution on the basis of UERC guidelines.



On account of change in policy in FY 2023-24, deferred income and amortisation of Rs. 31,612.34 Lakh has been made in the financial statements towards Government Grants and Consumer Contributions and Cost of Capital Assets which is in excess of Rs.12,041.48 Lakh as per the old policy. Due to that loss of the year decreased by Rs.12,041.48 Lakh. (Refer Para C (i) under Note no. 1)

3. The company has total outstanding Receivables of Rs. 1,50,268.95 lakh (Previous Year Rs. 1,46,264.94 lakh) out of which Rs. 97,112.62 lakh (Previous Year Rs. 1,00,962.29 lakh) has been provided for as bad & doubtful, which is 64.63% (Previous Year 69.03%) of the total outstanding . It has been observed that there is no specific identification of bad & doubtful debts. As per the significant accounting policies, the Company had been providing 2% of the non-government assessment in each year till the F.Y. 2019-20, and from F.Y. 2020-21 onwards, provision for bad & doubtful debts will be provided in accordance with the approval of Board of Directors. Resultantly, the provision has accumulated and has become more than 64.63% (Previous Year 69.03%) of the total outstanding. (Refer Note no. 17).

Our opinion is not modified in respect of the above matters.

Other Matter

We did not audited the financials of Kumaon and Rudrapur Zone included in the financial statements of the Company whose financials reflect total revenue from operations Rs. 3,94,370.01 lakh (Previous Year Rs. 3,48,563.52 lakh) for the year ended on that date. The financial information of these zones has been audited by Branch Auditor M/s Pramod Banwari Lal Agrawal & Co., Chartered Accountants whose reports have been furnished to us & our opinion in so far as it relates to the amounts and disclosures included in respect of these zones, is based solely on the report of such Branch Auditor.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements for the financial year ended March 31, 2024. These matters were addressed in the context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

Reporting of key audit matters as per SA 701, Key Audit Matters are not applicable to the Company as it is an unlisted company.

Information Other than the Financial Statements and Auditor's Report Thereon

The Company's Board of Directors is responsible for the other information. The other information comprises the information included in the Annual report, but does not include the financial statements and our auditor's report thereon.

Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained during the course of our audit or otherwise appears to be materially misstated. If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibilities of Management and Those Charged with Governance for the Financial Statements

The Company's Board of Directors is responsible for the matters stated in section 134(5) of the Act with respect to the preparation of these financial statements that give a true and fair view of the of the financial position and financial performance of the Company in accordance with the accounting principles generally accepted in India, including the Accounting Standards specified under section 133 of the Act read with Rule 7 of the Companies (Accounts) Rules, 2014.

This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, the Board of Directors is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the Board of Directors either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those Board of Directors are also responsible for overseeing the company's financial reporting process.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of



assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Act, we are also responsible for expressing our opinion on whether the company has adequate internal financial controls system in place and the operating effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

Materiality is the magnitude of misstatements in the financial statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the financial statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work



and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the financial statements.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Report on Other Legal and Regulatory Requirements

1. As required by the Companies (Auditor's Report) Order, 2020 ("the Order"), issued by the Central Government of India in terms of sub-section (11) of section 143 of the Act, we give in the "Annexure I" a statement on the matters specified in paragraphs 3 and 4 of the Order, to the extent applicable.
2. As required by the direction issued by the Office of the Comptroller & Auditors General of India under Section 143(5) of the Act, we give in the Annexure-II, a statement on the matters specified in the directions.
3. As required by Section 143(3) of the Act, we report that:
 - (a) Except the matter described in Basis for Qualified Opinion, we have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit except as stated in Basis for Qualified Opinion;
 - (b) Except for the effects/possible effects of the matters stated in the Basis for Qualified Opinion section of our report, in our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books;
 - (c) The reports on the accounts of the branch offices of the Company audited under section 143(8) of the Act by the Branch Auditor of the Company have been sent to us and have been properly dealt with by us in preparing this report. Further the Balance Sheet, the Statement of Profit and Loss, the Statement of Cash Flow dealt with by



this Report are in agreement with the books of account and with the returns received from the Zone(s), which neither visited nor audited by us except for effects of matters described in the Basis for Qualified Opinion;

- (d) Except for effects of the matter described in Basis for Qualified Opinion, In our opinion, the aforesaid financial statements comply with the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014, as amended;
- (e) In terms of Notification No. G. S. R. 463(E) dated 05th June 2015 issued by the Ministry of Corporate Affairs, the provisions of Section 164(2) of the Act regarding disqualification of directors are not applicable to the Company.
- (f) With respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate Report in "Annexure III" to this report;
- (g) In terms of Notification No. G.S.R. 463(E) dated 05th June, 2015 issued by the Ministry of Corporate Affairs, the provisions of Section 197 read with schedule V of the Act regarding managerial remuneration, are not applicable to the Company.
- (h) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, as amended, in our opinion and to the best of our information and according to the explanations given to us:
 - i. The Company has disclosed the impact of pending litigation on its financial position in its financial statements. Refer Note 31 to the financial statements;
 - ii. The Company has long-term contracts as at March 31, 2024 for which there were no material foreseeable losses. The Company does not have long-term derivative contracts as at March 31, 2024;
 - iii. There were no amounts, which were required to be transferred to the Investor Education and Protection Fund by the company during the year ended March 31, 2024;
- iv. a. The management has represented that, to the best of its knowledge and belief, no funds have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the Company to or in any other persons or entities, including foreign entities ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall:
 - directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever ("Ultimate Beneficiaries") by or on behalf of the Company or
 - provide any guarantee, security or the like to or on behalf of the Ultimate Beneficiaries.
- b. The management has represented, that, to the best of its knowledge and belief, no funds have been received by the Company from any other persons or

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entities, including foreign entities ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the Company shall:

- directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever ("Ultimate Beneficiaries") by or on behalf of the Funding Party or
- provide any guarantee, security or the like from or on behalf of the Ultimate Beneficiaries; and

c. Based on such audit procedures as considered reasonable and appropriate in the circumstances, nothing has come to our notice that has caused us to believe that the representations, under sub clause (iv)(a) and (iv)(b) contain any material mis-statement.

v. The company has not declared or paid dividend during the year.

vi. Based on our examination which included test checks, the Company has used an accounting software for maintaining its books of account for the financial year ended March 31, 2024 which has a feature of recording audit trail (edit log) facility and the same has operated throughout the year for all relevant transactions recorded in the software. Further, during the course of our audit we did not come across any instance of audit trail feature being tampered with.

As proviso to Rule 3(1) of the Companies (Accounts) Rules, 2014, as amended is applicable to the Company w.e.f. 1st April 2023, therefore, reporting under Rule 11(g) of the Companies (Audit and Auditors) Rules, 2014, as amended, on preservation of audit trail as per the statutory requirements for record retention is not applicable for financial year ended 31st March 2024.

For BRAN & Associates
Chartered Accountants
ICAI Firm Registration No.: 014544N



Place: Dehradun

Date: 25th November 2024

Tithi: Vikram Samvat 2081 Miti Margashirsha Krishna Dashami

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ANNEXURE - I TO THE INDEPENDENT AUDITORS' REPORT

(Referred to in paragraph 1 under 'Report on Other Legal and Regulatory Requirements' section of our report to the members of Uttarakhand Power Corporation Limited of even date)

- (i)(a) (A) The Company has not maintained proper records showing full particulars, including quantitative details and situation of Property, Plant and Equipment. The Company has represented that the Fixed Assets Register has been updated up to financial year 2021-22;
- (B) The Company has maintained proper records showing full particulars of intangible assets.
- (b) According to the information and explanation given to us and on the basis of our examination of the records of the Company, the Company has not carried out the physical verification of its Property, Plant and Equipment in a phased manner over a period of three years.
- (c) According to the information and explanation given to us and on the basis of our examination of the records of the Company, the title deeds of immovable properties (other than immovable properties where the Company is the lessee and the lease agreement are duly executed in favor of the lessee) disclosed in the financial statements are not held in the name of the Company as on the balance sheet date or the information related to land and its ownership is incomplete, hence we are unable to provide the information desired under this clause.
- (d) According to the information and explanation given to us and on the basis of our examination of the records of the Company, the Company has not revalued its Property Plant and Equipment or intangible assets or both during the year.
- (e) According to the information and explanation given to us and on the basis of our examination of the records of the Company, there are no proceedings initiated or pending against the Company for holding any benami property under the Prohibition of Benami Property Transactions Act, 1988 (as amended in 2016) and rules made thereunder.
- (ii) (a) As informed, the inventory except for inventory in transit and stocks lying with third parties has been physically verified by the management / outside agencies at reasonable intervals during the year. In our opinion and according to the information and explanation given to us, the frequency of such verification is reasonable and procedures and coverage as followed by Management were appropriate. No discrepancies were noticed on verification between the physical stocks and the book records that were more than 10% in the aggregate of each class of inventory. Minor discrepancies noticed during physical verification were properly dealt within the books of account.
- (b) According to the information and explanation given to us and on the basis of our examination of the records of the Company, the Company has not been sanctioned working capital limits in excess of Rs. five crores in aggregate from banks or financial institutions on the basis of security of current assets except the overdraft facility against Fixed Deposits.

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According to the information and explanation given to us, the Company has not made investments in, provided any guarantee or security or granted any loans or advances in the nature of loans, secured or unsecured, to companies, firms, limited liability partnerships or any other parties. Accordingly, the requirement to report under clause 3(iii)(a), (iii)(b), (iii)(c), (iii)(d), (iii)(e) and (iii)(f) of the Order are not applicable to the Company.

- (iv) In our opinion and according to the information and explanations given to us, the Company has in respect of loans, investments, guarantees, and security complied with the provisions of section 185 and 186 of the Act, to the extent applicable,
- (v) The Company has not accepted any deposits or amounts which are deemed to be deposits from the public within the meaning of section 73 to 76 or any other relevant provisions of the Act. In respect of overdue earnest money deposits and security deposits, Management is of the view that overdue earnest money deposits and security deposits of suppliers/ contractors appearing in the books are in the nature of retention money for performance of contracts for supply of goods and services and accordingly, not to be treated as deemed deposits by virtue of amendment in rule 2, sub rule (1), clause (C) of the Companies (Acceptance of Deposits) Amendment Rules 2016. According to information and explanations given to us, no order has been passed by the Company Law Board or National Company Law Tribunal or the Reserve Bank of India or any Court or other Tribunal.
- (vi) We have broadly reviewed the cost records maintained by the Company pursuant to the rules prescribed by the Central Government for maintenance of cost records under Section 148(1) of the Act in respect of the Company's products to which said rules are made applicable and are of the opinion that prima facie, the prescribed records have been made and maintained. We have not, however, made a detailed examination of the cost records with a view to determine whether they are accurate or complete.
- (vii) According to the information and explanations given to us and according to the books and records as produced and examined by us, in our opinion:
- (a) The Company has generally been regular during the year, in depositing undisputed statutory dues including Goods and Service Tax, Provident Fund, Employees' State Insurance, Income Tax, Sales Tax, Service Tax, Customs Duty, Excise Duty, Value Added Tax, Cess and other material statutory dues as applicable to it to the appropriate authorities.
- There were no undisputed amounts payable in respect of Goods and Service Tax, Provident Fund, Employees' State Insurance, Income Tax, Sales Tax, Service Tax, Customs Duty, Excise Duty, Value Added Tax, Cess and other material statutory dues in arrears as at March 31, 2024 for a period of more than six months from the date they became payable.
- (b) According to the information and explanations given to us, there are no dues of Goods and Service Tax, Provident Fund, Employees' State Insurance, Income Tax, Sales Tax, Service Tax, Customs Duty, Excise Duty, Value Added Tax, Cess and other material statutory dues as at March 31, 2024 pending on account of any dispute. Accordingly, the requirement to report under clause 3(vii)(b) of the Order is not applicable to the Company.
- (viii) According to the information and explanations given to us and on the basis of our examination of the records of the Company, the Company has not surrendered or disclosed any transactions, previously unrecorded as income in the books of account, in the tax assessments under the Income Tax Act 1961.

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- (ix) (a) According to the information and explanations given to us and on the basis of our examination of the records of the Company, the company has not defaulted in repayment of loans or other borrowings or in the payment of interest thereon to any lender during the year;
- (b) According to the information and explanations given to us and on the basis of our examination of the records of the Company, the Company has not been declared a willful defaulter by any bank or financial institution or government or any other government authority.
- (c) According to the information and explanations given to us and on the basis of our examination of the records of the Company, term loans were applied for the purpose for which the loans were obtained.
- (d) According to the information and explanations given to us and on the basis of our examination of the records of the Company, funds raised on short term basis have, prima facie, not been used during the year for long term purpose by the company.
- (e) According to the information and explanations given to us and an overall examination of the financial statements of the Company, we report that the Company has not taken any funds from any entity or person on account of or to meet the obligations of its subsidiaries or joint ventures. Accordingly, clause 3(ix)(e) of the Order is not applicable.
- (f) According to the information and explanations given to us and procedures performed by us, we report that the Company has not raised loans during the year on the pledge of securities held in its subsidiaries or joint ventures. Accordingly, clause 3(ix)(f) of the Order is not applicable.
- (x) (a) According to the information and explanation given us, the Company has not raised any money during the year by way of initial public offer / further public offer (including debt instruments). Accordingly, clause 3(x)(a) of the Order is not applicable.
- (b) According to the information and explanation given us and on the basis of our examination of the records of the Company, the Company has not made any preferential allotment or private placement of shares or fully or partly convertible debentures during the year. Accordingly, clause 3(x)(b) of the Order is not applicable.
- (xi) (a) Based on examination of the books and records of the Company and according to the information and explanations given to us, considering the principles of materiality outlined in Standards on Auditing, we report that no fraud by the Company or on the Company has been noticed or reported during the course of our audit.
- (b) According to the information and explanations given to us, no report under Sub-Section (12) of Section 143 of the Act has been filed by the auditors in Form ADT-4 as prescribed under Rule 13 of the Companies (Audit and Auditors) Rules 2014 with the Central Government.

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- (c) According to the information and explanations given to us, one whistle blower complaint had been received by the company during the year. Which was duly taken up by the management and the same was withdrawn later on by the concerned person.
- (xii) According to the information and explanations given to us, the Company is not a Nidhi company and the Nidhi Rules, 2014 are not applicable to it. Accordingly, clause 3(xii) of the Order is not applicable.
- (xiii) In our opinion and according to the information and explanations given to us, the transactions with related parties are in compliance with Section 177 and 188 of the Act, where applicable and the details of the related party transactions have been disclosed in the financial statements as required by the applicable accounting standards.
- (xiv) (a) In our opinion and as per the information and explanations given to us, the Company has an internal audit system commensurate with the size and nature of its business.
- (b) We have considered the internal audit reports of the Company issued till date for period under audit.
- (xv) In our opinion and according to the information and explanations given to us, the Company has not entered into any non-cash transactions with its directors or persons connected to its directors. Accordingly clause 3(xv) of the Order is not applicable.
- (xvi) According to the Information and explanations given to us and on the basis of our examination of the records of the Company:
- (a) The Company is not required to be registered under Section 45-IA of the Reserve Bank of India Act 1934.
- (b) The Company has not conducted any Non-Banking Financial or Housing Finance activities during the year.
- (c) The Company is not a Core Investment Company (CIC) as defined in the regulations prescribed by Reserve Bank of India.
- (d) The Company is not a part of any group (as per the provisions of the Core investment Companies (Reserve Bank) Directions, 2016 as amended).

Accordingly, clause 3(xvi)(a), (b), (c) and (d) of the Order is not applicable.

(xvii) According to the information and explanations given to us and on the basis of our examination of the records of the Company, we are of the opinion that the Company has not incurred cash loss in the current year (Previous Year: 74,408.98 Lakh).

(xviii) There has been no resignation of the statutory auditors of the Company during the year. Accordingly, clause 3(xviii) of the Order is not applicable.

(xix) According to the information and explanations given to us and on the basis of the financial ratios, ageing and expected dates of realization of financial assets and payment of financial liabilities, other information accompanying the financial statements, our knowledge of the Board of Directors and management plans and based on our examination of the evidence supporting the assumptions, nothing has come to our attention, which causes us to believe

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that any material uncertainty exists as on the date of the audit report that the Company is not capable of meeting its liabilities existing at the date of the balance sheet as and when they fall due within a period of one year from the balance sheet date. We, however, state that this is not an assurance as to the future viability of the Company. We further state that our reporting is based on the facts up to the date of the audit report and we neither give any guarantee nor any assurance that all the liabilities falling due within a period of one year from the balance sheet date, will get discharged by the Company as and when they fall due.

- (xx) According to the information and explanations given to us, the provisions of Section 135 towards corporate social responsibility are not applicable on the company. Accordingly, the provision of clause 3(xx) of the Order is not applicable.

For BRAN & Associates
Chartered Accountants
ICAI Firm Registration No.: 014544N



Brijesh Kaushik

CA. Brijesh Kaushik
Partner
Membership No.: 092573
UDIN: 24092573BKELPI8197

Place: Dehradun

Date: 25th November 2024

Tithi: Vikram Samwat 2081 Miti Margashirsha Krishna Dashami

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ANNEXURE - II TO THE INDEPENDENT AUDITORS' REPORT

(As referred to in paragraph 2 under the heading "Report on Other Legal and Regulatory Requirements" of our report even date)

Re: Uttarakhand Power Corporation Limited

S. No.	Directions	Report
1.	Whether the company has system in place to process all the accounting transactions through IT system? If yes, the implications of processing of accounting transactions outside IT system on the integrity of the accounts along with the financial implications, if any, may be stated.	<p>According to the information and explanations given to us and based on our audit, the Company has a system in place to process all the accounting transactions through IT system and for this purpose FAS-ERP has been implemented by the Company. Period end Financial Statements are compiled offline based on balances and transactions generated from such FAS-ERP system.</p> <p>During the year, UPCL implemented the Material Management (MM) module of ERP (SAP S4Hana). The MM module covers various activities like creation of Estimates & Purchase Order, receipt & issue of material, consumption of material, service measurement, capitalisation, etc. During the FY 2023-24, the activities other than the receipt & issue of material could not be fully operational/implemented as the module was in stabilisation phase.</p> <p>Besides that UPCL had also implemented the integrated ERP system (SAP) covering Finance Management (FICO) and Human Capital Management (HCM) during the year but the same is not yet stabilised and implemented fully.</p> <p>Due to the above reasons, the Company has maintained the financial transactions in the old accounting system, i.e. FAS-ERP.</p> <p>We have neither been informed nor we have come across during the course of our audit any accounting transactions which</p>

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		have been processed outside the IT system having impact on the integrity of the accounts.
2.	Whether there is any restructuring of an existing loan or cases of waiver/write off of debts /loans/interest etc. made by a lender to the company due to the company's inability to repay the loan? If yes, the financial impact may be stated.	According to information and explanations given to us and based on our audit, there is no case of restructuring of an existing loan or cases of waiver/ write off of debts/loans/ interest etc. made by the lender to the Company.
3.	Whether funds received/receivable for specific schemes from central/ state agencies were properly accounted for/ utilized as per its term and conditions? List the cases of deviation.	According to information and explanations given to us and based on our audit, the funds received for specific schemes from Central/State agencies have been properly accounted and utilized in accordance with the terms and conditions of the scheme.

Sub-directions under Section 143(5) of the Companies Act, 2013

Power Sector

S. No.	Directions	Report
1.	Adequacy of steps to prevent encroachment of idle land owned by the Company may examine. In case land of the Company is encroached, under litigation, not put to use or declared surplus, details may be provided.	According to information and explanations given to us, the idle land owned by the Company is free from encroachment and litigation.
2.	Where land acquisition is involved in setting up new projects, report whether settlement of dues done expeditiously and in a transparent manner in all cases. The cases of deviation may please be detailed.	According to information and explanations given to us, land is acquired or procured through Government agencies and the dues are settled expeditiously in a transparent manner.
3.	Whether the Company has an effective system for recovery of revenue as per contractual terms and the revenue is properly accounted for in the books of accounts in compliance with the applicable Accounting Standard?	According to information and explanations given to us and based on our audit, the Company has an effective system for recovery of revenue as per contractual terms and the revenue is properly accounted for in the books of accounts in compliance with the applicable Accounting Standard except the provision of revenue for the month of March 24 is not booked in the financial statements.

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4.	How much cost has been incurred on abandoned projects and out of this how much cost has been written off?	According to information and explanations given to us by the Company, during the year no project has been abandoned.
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Others

S. No.	Directions	Report
1.	Examine the system of effective utilisation of Loans/Grant-In-Aid/Subsidy. List the cases of diversion of funds.	According to information and explanations given to us and based on our audit, the Company has adequate system of effective utilisation of Loans/Grant-In-Aid/Subsidy.
2.	Examine the cost benefit analysis of major capital expenditure/expansion including IRR and payback period.	According to information and explanations given to us and based on our audit, the company has established mechanism to examine the cost benefit analysis of major capital expenditure / expansion including IRR and payback period.
3.	If the audited entity has computerised its operations or part of it, assess and report, how much of the data in the company is in electronic format, which of the area such as accounting, sales, personnel information, pay roll, inventory, etc. have been computerised and the company has evolved proper security policy for data/software/ hardware?	According to information and explanations given to us and based on our audit, the Company has computerised its operations. The users of the above module have been allotted user id to ensure proper security of the data.

For BRAN & Associates
Chartered Accountants
ICAI Firm Registration No.: 014544N


CA. Brijesh Kaushik
Partner
Membership No.: 092573
UDIN: 24092573BKELPI8197

Place: Dehradun

Date: 25th November 2024

Tithi: Vikram Samwat 2081 Miti Margashirsha Krishna Dashami





Annexure - III To The Independent Auditor's Report

Report on the Internal Financial Controls under Clause (l) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

We have audited the internal financial controls over financial reporting of Uttarakhand Power Corporation Limited ("the Company") as at March 31, 2024 in conjunction with our audit of the financial statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The Board of Directors of the Company is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India. These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Act.

Auditors' Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting of the Company based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") issued by the Institute of Chartered Accountants of India and the Standards on Auditing prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.

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Meaning of Internal Financial Controls over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that

- (1) Pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company;
- (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and
- (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use or disposition of the company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, to the best of our knowledge and according to the explanations given to us, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at March 31, 2024, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

For BRAN & Associates
Chartered Accountants
ICAI Firm Registration No.: 014544N


CA Brijesh Kaushik
Partner
Membership No.: 092573
UDIN: 24092573BKELPI8197

Place: Dehradun

Date: 25th November 2024

Tithi: Vikram Samvat 2081 Miti Margashirsha Krishna Dashami











UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

BALANCE SHEET AS AT 31st MARCH, 2024

(Amount Rs. In Lakhs)




Particulars	Note No.	As at 31st March, 2024	As at 31st March, 2023
I. EQUITY AND LIABILITIES			
<u>(1) Shareholder's Funds</u>			
(a) Share Capital	2	1,56,990.84	1,52,990.84
(b) Reserves and Surplus	3	(5,43,498.76)	(5,28,807.24)
<u>(2) Share Application Money Pending Allotment</u>			
	4	3,492.70	-
<u>(3) Deferred Government Grants & Consumer Contribution</u>			
	5	2,84,511.04	2,90,587.80
<u>(4) Non-Current Liabilities</u>			
(a) Long-Term Borrowings	6	1,34,971.86	97,389.64
(b) Other Long-Term Liabilities	7	19,699.77	18,268.58
<u>(5) Current Liabilities</u>			
(a) Short-Term Borrowings	8	61,381.22	58,847.36
(b) Trade Payables	9	91,399.36	1,06,287.72
(c) Other Current Liabilities	10	6,96,996.91	6,15,052.61
(d) Short-Term Provisions	11	10,462.20	13,096.27
Total		9,16,407.14	8,23,713.58
II. ASSETS			
<u>(1) Non-Current Assets</u>			
(a) Property, Plant & Equipment and Intangible Assets			
i) Property, Plant & Equipment	12	5,84,292.56	5,52,604.38
ii) Intangible Assets	12	4,998.99	6,441.83
iii) Capital Work In Progress	13	85,976.66	61,392.82
iv) Inventory for Capital Works	14	44,986.86	38,953.61
(b) Deferred Tax Assets (Net)	15	7,807.74	4,549.37
(c) Long-Term Loans and Advances	16	22,953.84	15,494.04
<u>(2) Current Assets</u>			
(a) Trade Receivables	17	53,156.33	45,302.65
(b) Cash and Cash Equivalents	18	1,06,598.15	94,153.45
(c) Bank Balances Other than Cash & Cash Equivalent	18A	1,071.00	2,100.00
(d) Short-Term Loans and Advances	19	1,239.21	845.57
(e) Other Current Assets	20	3,325.80	1,875.86
Total		9,16,407.14	8,23,713.58
Notes to the financial statements attached thereto form an Integral part of Financial Statements.		1 to 35	
As per our Report of even date.			
For BRAN & ASSOCIATES Chartered Accountants F.R. No.: 014544N		For & On Behalf of Board of Directors	
  BRIJESH KAUSHIK PARTNER M.No: 092573 DATE: 25th November 2024 PLACE : DEHRADUN		 (R.J. MALIK) COMPANY SECRETARY M.No. F4694	
		 (KAMAL SHARMA) DIRECTOR (FINANCE) DIN: 10713018	
		 (ANIL KUMAR) MANAGING DIRECTOR DIN: 08480709	

UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED 31st MARCH, 2024

(Amount Rs. in Lakhs)

Particulars	Note No.	For the year ended 31st March, 2024	For the year ended 31st March, 2023
Revenue/Income			
Revenue from Operations	21	9,64,811.77	8,55,430.10
Other Income	22	42,975.83	38,853.55
I. Total Income		10,07,787.60	8,94,283.65
Expenses			
Purchase Cost of Electricity	23	8,56,635.67	8,63,311.11
Repair and Maintenance Expenses	24	38,020.19	31,259.25
Employee Benefit Expenses	25	42,798.28	45,853.89
Financial Costs	26	29,784.04	21,708.66
Depreciation and Amortization Expenses	27	50,967.09	45,669.76
Other Administrative Expenses	28	7,532.22	6,559.75
II. Total Expenses		10,25,737.49	10,14,362.42
III. Profit/(Loss) before Exceptional Items, Rate Regulated Activities and Tax (I-II)		(17,949.89)	(1,20,078.77)
IV. Exceptional Items		-	-
V. Profit/(Loss) before Tax (III-IV)		(17,949.89)	(1,20,078.77)
VI. Tax Expense:			
Deferred Tax Assets/(Liabilities)		3,258.37	(2,284.97)
VII. Profit(Loss) for the Year (V-VI)		(14,691.52)	(1,22,363.74)
VIII. Basic & Diluted Earning per Equity Share (Face Value of Rs. 1,000/- each)	29	(94.55)	(816.96)
Notes to the financial statements attached thereto form an integral part of the Financial Statements.	1 to 35		
As per our Report of even date.			
For BRAN & ASSOCIATES Chartered Accountants F.R. No.: 014544N		For & On Behalf of Board of Directors	
 BRIJESH KAUSHIK PARTNER M.No: 092573 DATE: 25th November 2024 PLACE : DEHRADUN.		 (R.J. MALIK) COMPANY SECRETARY M.No. F4694	
		 (KAMAL SHARMA) DIRECTOR (FINANCE) DIN: 10713018	
		 (ANIL KUMAR) MANAGING DIRECTOR DIN: 08480709	

UTTARAKHAND POWER CORPORATION LIMITED

CIN: U40109UR2001SGC025867

CASH FLOW STATEMENT FOR THE YEAR ENDED ON 31st MARCH, 2024

(Amount Rs. In Lakhs)

Particulars	For the year ended 31st March, 2024	For the year ended 31st March, 2023	
Cash Flow From Operating Activities (A)			
Net Profit/(Loss) before Tax and Exceptional & Extra-ordinary Items	(17,949.89)	(1,20,078.77)	
Adjustments for:			
i) Depreciation	50,967.09	45,669.76	
ii) Deferred Income (Capital Grant & Consumer Contribution Written Back)	(31,612.34)	(17,635.52)	
iii) Interest Paid	13,241.36	12,555.24	
iv) Interest Income	(2,589.64)	(3,184.96)	
Operating Profit before Working Capital Changes	12,056.58	(82,674.25)	
Adjustment for Working Capital Changes			
i) Other Current Assets, Loans and Advances	(9,697.26)	(9,507.44)	
ii) Current Liabilities & Provisions	64,421.87	1,54,257.85	
iii) Bank Balances Other than Cash & Cash Equivalent	1,029.00	(2,100.00)	
Cash Generated from Operations	67,810.19	59,976.17	
Net Cash from Operating Activities	67,810.19	59,976.17	59,976.17
Cash Flow From Investing Activities (B)			
i) Property, Plant & Equipment and Intangible Assets	(81,212.44)	(85,679.31)	
ii) Capital Work in Progress	(24,583.84)	(75.85)	
iii) Capital Advances & Other Loans & Advances	(7,459.80)	8,491.97	
iv) Interest Income	2,589.64	3,184.97	
v) Inventory for Capital Works	(6,033.25)	(9,515.35)	
Net Cash used In Investing Activities	(1,16,699.69)	(83,593.57)	(83,593.57)
Cash Flow From Financing Activities (C)			
i) Increase/(Decrease) In Loan Balances & Cash Credit	41,547.28	12,847.21	
ii) Increase in Share Capital/Application	7,492.70	4,000.00	
iii) Interest paid	(13,241.36)	(12,555.23)	
iv) Increase/ (Decrease) in Government Grants & Consumer Contribution	25,535.58	33,007.05	
Net Cash from Financing Activities	61,334.20	37,299.04	37,299.04
Net increase in Cash & Cash Equivalents [A+B+C]	12,444.70	13,681.63	13,681.63
Cash & Cash Equivalents as at 1st April [Opening Balance]	94,153.45	80,471.82	80,471.82
Cash & Cash Equivalents as at 31st March [Closing Balance]	1,06,598.15	94,153.45	94,153.45

The above Cash Flow has been prepared under indirect method as set out in AS-3 (Revised) on Cash Flow Statement.

Notes to the financial statements attached thereto form an integral part of the Financial Statements.

As per our Report of even date.

For BRAN & ASSOCIATES

Chartered Accountants

F.R. No.: 014544N



BRJESH KAUSHIK

PARTNER

M.No: 092573

DATE: 25th November 2024

PLACE : DEHRADUN



For & On Behalf of Board of Directors



(R.J. MALIK)

COMPANY SECRETARY

M.No. F4694



(KAMAL SHARMA)

DIRECTOR (FINANCE)

DIN: 10713018



(ANIL KUMAR)

MANAGING DIRECTOR

DIN: 08480709

UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2024

Note No. 1 => Significant Accounting Policies

A. GENERAL INFORMATION

UPSEB was unbundled on 14.01.2000 into three different entities namely U.P. Power Corporation Limited (UPPCL), U.P. Jal Vidyut Nigam Limited (UPJVNL) and U.P. Rajya Vidyut Utpadan Nigam Limited. UPPCL was one of the successor companies responsible for carrying out the business of Transmission and Distribution in the undivided Uttar Pradesh. State of Uttaranchal (now State of Uttarakhand) came into existence on 09.11.2000. In accordance with the provisions of U.P. Reorganisation Act, 2000, a separate company was established as Uttaranchal Power Corporation Ltd. (UPCL) (now Uttarakhand Power Corporation Ltd.) under the Companies Act, 1956, by the Government of Uttaranchal (now Government of Uttarakhand) on 12.02.2001 for the purpose of Distribution and Transmission of Electricity in the State of Uttarakhand. Thus, UPCL came into being as successor of UPPCL to take over the functions of transmission and distribution of electricity in the State of Uttarakhand. As per the Memorandum of Understanding dated 13.03.2001 between Government of Uttar Pradesh and Government of Uttarakhand, the undertaking of transmission and distribution of electricity situated in the State of Uttarakhand was transferred to UPCL w.e.f. 01.04.2001. UPCL commenced the activities of Transmission and Distribution w.e.f. 09.11.2001 by taking over all the assets & liabilities of the UPPCL.

As per the provisions of Electricity Act, 2003, the transmission business of the Company was mandatorily transferred to a newly formed State owned Company named as "Power Transmission Corporation of Uttarakhand Limited" from 01-06-2004. Since then, UPCL is a sole distribution licensee for distribution of electricity in the state.

Uttarakhand Power Corporation Limited (referred to as the "Company") is a state Public Sector Undertaking fully owned by Government of Uttarakhand (GoU) (CIN: U40109UR2001SGC025867). The registered office of the company is "VCVGS Urja Bhawan" Kanwali Road, Dehradun- 248001 (Uttarakhand).

B. BASIS OF PREPARATION

(i) Statement of Compliance and basis of preparation

The Financial Statements have been prepared in accordance with the Generally Accepted Accounting Principles in India on going concern basis under the historical cost convention and the books of accounts are maintained on accrual basis. Pursuant to Section 133 of Companies Act, 2013 read with Rule 7 of Companies (Accounts) Rules, 2014. These Financial Statements have been prepared to comply in all material aspects with the accounting standards notified under section 211(3C) of the Companies Act, 1956 [Companies (Accounting Standards) Rules, 2006 as amended] and other relevant provisions of Companies Act, 2013, where applicable and the provisions of the Electricity Act, 2003.

(ii) Use of estimates and judgment

The preparation of financial statements in conformity with Accounting Standards requires the management to make judgments, estimates and assumptions that may affect the reported amounts of revenues, expenses, assets and liabilities and the related disclosures including contingent assets and liabilities, at the end of the reporting period. The estimates and management's judgements are based on previous experience and other factors considered reasonable and prudent in the circumstances. Actual results could vary from these estimates. The estimates and underlying assumptions are reviewed on an on-going basis. Revisions to accounting estimates are recognised in the period in which the estimates are revised. Difference, if any, between the actual results and estimates is recognised in the period in which the results are known.

(iii) Current versus non-current classification

The Company presents assets and liabilities in the Balance Sheet based on current/non-current classification.

a) An asset is current when it is:

- Expected to be realised or intended to be consumed in the normal operating cycle
- Expected to be realized or consumed within twelve months after the reporting period, or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.

All other assets are classified as non-current.



- b) A liability is current when:
- It is expected to be settled in the normal operating cycle
 - It is due to be settled within twelve months after the reporting period, or
 - There is no unconditional right to defer the settlement of the liability for at least twelve months after the reporting period.
- All other liabilities are classified as non-current.
- c) Deferred tax assets and liabilities are classified as non-current assets and liabilities.

(iv) **Functional and presentation currency**

Amounts in the financial statements are presented in Indian Rupees (INR) in Lakhs [1 Lakh = 100 Thousand] rounded off to two decimal places as permitted by Schedule III to the Companies Act, 2013, unless otherwise stated.

Per share data are presented in Indian Rupees to two decimals

C. SIGNIFICANT ACCOUNTING POLICIES:

(i) **Government Grants and Consumer Contributions**

- a) Government grants are recognized where there is reasonable assurance that the grant will be received and Company will comply with the conditions attached to grant. These grants are classified as capital/revenue according to their nature.
- b) During the FY 2023-24, Capital Grants/Subsidy and Consumer Contribution related to fixed assets are treated as deferred credit and 10% of the year-end balance of the Capital Grants/Subsidy and Consumer Contribution are transferred to profit and loss account as deferred income written back which is reasonably commensurate with the depreciation charged on various total fixed assets during the useful life of the assets. The above is as per the policy of Hon'ble Uttarakhand Electricity Regulatory Commission.

Whereas the policy relating to the treatment of Capital Grants/Subsidy and Consumer Contribution related to fixed assets in earlier years till FY 2022-23 was as under:

Grants relating to depreciable assets are initially recognized as deferred income and subsequently recognized in the statement of profit and loss on a systematic basis over the useful life of the asset generally in the same proportion in which depreciation is charged on the depreciable assets acquired out of such Grant.

Consumer contributions related to fixed assets are treated as deferred income which is recognized in the profit and loss statement on a systematic and rational basis over the useful life of the asset, i.e., such accounts are allocated to income over the periods and in the same proportion in which depreciation on those assets is charged. Consumer Contribution, Capital Subsidies and Grants related to non-depreciable assets are treated as capital reserve.

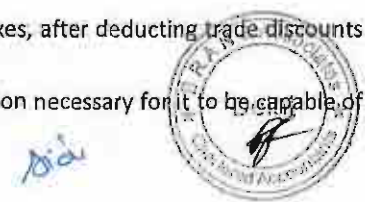
On account of change in policy in FY 2023-24, deferred income and amortisation of Rs. 31,612.34 Lakhs has been recorded in the financial statements towards Government Grants and Consumer Contributions and Cost of Capital Assets, which as per the old policy works out to be Rs. 19,570.86 Lakhs. As a result, loss of the year has decreased by Rs.12,041.48 Lakhs.

- c) Revenue grants/Tariff subsidies from the government and other agencies are recognized as income only when there is reasonable assurance that the conditions attached to them shall be complied with, and the grants will be received and accounted on accrual basis.

(ii) **Property, Plant and Equipment (PPE)**

- a) The cost of an item of property, plant and equipment is recognized as an asset if, and only if it is probable that future economic benefits associated with the item will flow to the company and the cost of the item can be measured reliably.
- b) The cost of an item of PPE is the cash price equivalent at the recognition date. The cost of an item of PPE comprises:-
- Purchase price, including import duties and non-refundable purchase taxes, after deducting trade discounts and rebates.
 - Costs directly attributable to bringing the PPE to the location and condition necessary for it to be capable of operating in the manner intended by management.

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- In case where final settlement of bills with contractors is pending, but the assets have been commissioned, capitalization is done on estimated/agreement cost basis, subject to necessary adjustments in the year of final settlement.
- c) Expenditure incurred on major Renovation and Modernization of PPE resulting in increased life and/or efficiency of an existing asset, is added to the cost of the related asset. PPE acquired as replacement of the existing assets/ component are capitalized and its corresponding replaced assets/ component removed/ retired from active use are derecognized.
- d) An item of Property, Plant and Equipment's (PPE) is derecognized upon disposal or when no future economic benefits are expected from its use or disposal. Gains or losses arising from de-recognition of items of PPE are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognized in the statement of profit and loss when the asset is derecognized.
- e) The company has chosen the cost (historical cost) model of recognition and this model is applied to an entire class of PPE. After recognition as an asset, an item of PPE is carried at its cost less any accumulated depreciation and any accumulated impairment losses.
- f) Assets over which the company has control, though created on land not belonging to the company are included under Property, Plant and Equipment's (PPE).
- g) Fixed Assets booked under the head of "Fixed Assets not in use" are transferred to "Stock"/ "Other Stock Account Head" at depreciated value and the accumulated depreciation thereon is reversed by debiting "Provision for Depreciation on Fixed Assets". The damaged Fixed Assets under the category "Transformers" after repair are accounted for at stock issue rate applicable as on date of reissue.

(iii) Capital Works in Progress (CWIP)

Property, plant and equipment under construction and cost of asset not put to use before the year end, are disclosed as capital work in progress, which further includes:

- a) Interest relating to construction period is calculated based on the average interest rate of loans drawn under a Scheme and capitalized. The interest is calculated from the date of expenditure incurred on respective work orders of the Scheme.
- b) Claims of the Price Variation in case of contracts are accounted for on acceptance of Bills.
- c) Due to multiplicity of functional units as well as multiplicity of functions in a particular unit, Employees Cost and Administrative & General Expenses incurred on supervision of Capital works are charged to CWIP @ 18.45% of the amount of total Capital Expenditure..
All expenses in respect of construction / secondary works units are charged to CWIP.
- d) Value of Construction Stores is charged to Capital Works-in-Progress when material is issued. The material at the year end and lying at site is treated as part of the Capital Work-in-Progress, but the material lying in the stores is grouped under the head Stores and Spares.

(iv) Depreciation and Amortization

- a) Depreciation on Property, Plant and Equipment has been charged on Straight line method, on pro-rata basis from the beginning of next month in which the asset is available for use and depreciation on deductions/ deletions during the year is charged up to the month in which the asset is disposed/ deleted, as per rates and methodology as notified by Uttarakhand Electricity Regulatory Commission (UERC), in accordance with Schedule II of the Companies Act, 2013.
- b) Leasehold Land is amortized as per rates and methodology notified by UERC.
- c) Temporary erections including Kutcha Road are depreciated fully (100%) in the year of acquisition/Capitalization.

(v) Borrowing costs

- a) Borrowing costs directly attributable to the acquisition, construction or production of qualifying asset that necessarily takes a substantial period of time to get ready for its intended use or sale are capitalized as part of the cost of the respective asset. Borrowing cost includes interest and amortization of ancillary costs incurred in connection with the arrangement of borrowings.
- b) All other borrowing costs are expensed in the period they occur.
- c) A qualifying asset is an asset that necessarily takes a substantial period of time to get ready for its intended use or sale.



(vi) Inventories

- a) Inventories mainly comprise stores and spare parts, construction material and other consumables held for internal use, and not for sale, and are valued at cost or Net Realizable Value (NRV) whichever is lower. The cost is determined using weighted average cost formula and NRV is estimated selling price in the ordinary course of business, less the estimated costs necessary to make the sale.
- b) Stores & Spares are accounted for at weighted average price of material.
- c) Any shortage/excess of materials found during the physical verification at the year end are first shown as material short/excess pending investigation till the finalization of investigation and thereafter any excess, if established, is shown under the head of income. Similarly, shortages are either recovered from staff concerned or charged to the profit and loss account as the case may be.
- d) Shortage/loss due to theft or any other reason are first debited to the head "Misc. Advance" against staff and are shown as Current Assets till the finalization of enquiry/settlement of the case.

(vii) Income Recognition

- a) Sale of Energy is accounted for on the basis of Tariff Rates, notified/approved by the Uttarakhand Electricity Regulatory Commission.
- b) Interest/Surcharge recoverable on Advances to Suppliers as well as warranty Claims/Liquidity Damages are recognized on receipt basis.
- c) The Sale of Electricity does not include Electricity duty and Green Energy Cess payable to the State Government as the same is not the Income of the Corporation.
- d) Assessment of own Power Consumption at Sub-stations/Offices is done on the basis of actual billing and is charged to expense at commercial rate.
- e) Value of waste and scrap is accounted for on actual realization basis.
- f) Grants related to depreciable assets are treated as deferred income which is recognized in the profit and loss statement on a systematic and rational basis over the useful life of the asset. Such allocation to income is usually made over the periods and in the proportions in which depreciation on related assets is charged. Such deferred income on account of assets created out of Government Grant/ Consumer contribution is considered as other income.
- g) The Total Revenue includes Delayed Payment Surcharge. However, from the FY 2021-22 onwards, the Delayed Payment Surcharge on Government Consumers has not been accounted for as part of the assessment (Total Revenue from Operations).
- h) Unbilled revenue is not recognized in the books of accounts on 'accrual basis'.
- i) Compensation from third parties are accounted for on certainty of realization.
- j) Other income includes interest on FDR, Sale of tender forms, penalty from contractors, Rebate/Incentives on timely payments of purchase bills, and other service charges, etc.

(viii) Employee Benefits

Short-term employee benefits

Short term employee benefit obligations are measured on actual basis and expensed as the related service is provided. A liability is recognized for the amount expected to be paid e.g., under short-term cash bonus, if the company has a present legal or constructive obligation to pay this amount as a result of past service provided by the employee, and the amount of obligation can be estimated reliably.

Defined contribution plans

A defined contribution plan is a post-employment benefit plan under which an entity pays fixed contribution into a separate entity and will have no legal or constructive obligation to pay further amounts. The Company makes specified monthly contributions towards Government administered provident fund scheme. Obligations for contributions defined contribution plans are recognized as an employee benefit expense in statement of profit and loss in the periods during which the related services are rendered by employees.

Defined benefit plans

A defined benefit plan is a post-employment benefit plan other than a defined contribution plan. The Company's net obligation in respect of defined benefit plans is calculated separately for each plan by estimating the amount of future benefit that employees have earned in the current and prior periods.



Defined benefit plans are treated as under:

- a) For Employee covered under General Provident Fund:
Government of Uttarakhand had taken over the liabilities for Gratuity and Pension for the employees in service as on January 14, 2000 against payment of 19.08% of the Basic Salary, Grade Pay and Dearness Allowance and the same has been accounted for on accrual basis.
- b) For Employee covered under Employees Provident Fund and Miscellaneous Provision Act, 1952:
Gratuity in respect of employees covered under Employees Provident Fund and Miscellaneous Provision Act, 1952 have been accounted for on actuarial valuation basis. The said valuation is based on projected unit credit method.
- c) Encashment of Leave is accounted for on the basis of actuarial valuation received from LIC using projected unit credit method.

(ix) Investments

Short term investments/deposits are made in Scheduled Banks to utilize idle money from time to time and, are stated at cost.

(x) Provisions and Contingencies

- a) Provisions are recognized when there is a present obligation as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and there is a reliable estimate of the amount of the obligation. Provisions are measured at the best estimate of the expenditure required to settle the present obligation at the balance sheet date and are not discounted to its present value.
- b) Contingent Liabilities are disclosed when there is a possible obligation arising from past events, the existence of which will be confirmed only by the occurrence or non- occurrence of one or more uncertain future events not wholly within the control of the company or when there is a present obligation that arises from past events where it is either not probable that an outflow of resources will be required to settle or a reliable estimate of the amount cannot be made.
- c) Contingent assets are not recognized but disclosed in the financial statements when an inflow of economic benefits is possible.

(xi) Provision for Bad and Doubtful Debts

Provision for bad and doubtful debts shall be made in accordance with the approval of the Board of Directors.

(xii) Income taxes

Income tax expense represents the sum of the tax currently payable and deferred tax.

Current tax

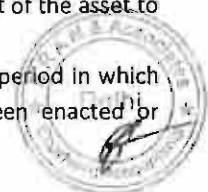
The tax currently payable is based on taxable profit for the year. Taxable profit differs from 'profit before tax' as reported in the statement of profit or loss. The Company's current tax is calculated using tax rates that have been enacted or substantively enacted by the end of the reporting period.

Deferred tax

Deferred tax is recognized on temporary differences between the carrying amounts of assets and liabilities in the financial statements and the corresponding tax bases used in the computation of taxable profit. Deferred tax liabilities are generally recognized for all taxable temporary differences. Deferred tax assets are generally recognized for all deductible temporary differences to the extent that it is probable that taxable profits will be available against which those deductible temporary differences can be utilized. Such deferred tax assets and liabilities are not recognized if the temporary difference arises from the initial recognition (other than in a business combination) of assets and liabilities in a transaction that affects neither the taxable profit nor the accounting profit.

The carrying amount of deferred tax assets is reviewed at the end of each reporting period and reduced to the extent that it is no longer probable that sufficient taxable profits will be available to allow all or part of the asset to be recovered.

Deferred tax liabilities and assets are measured at the tax rates that are expected to apply in the period in which the liability is settled or the asset realized, based on tax rates (and tax laws) that have been enacted or substantively enacted by the end of the reporting period.



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(xiii) Regulatory Assets/Liabilities

The rate for the activities performed by the Company are determined by regulatory authority i.e. Uttarakhand Electricity Regulatory Commission. This regulated rate for the Company is arrived on advance basis for the financial year. The Company is recognizing regulatory Assets/ Liabilities in accordance with the accounting treatment prescribed by Guidance Note No. 30 "Accounting for Rate Regulated Activities" issued by the Institute of Chartered Accountants of India.

(xiv) Earnings Per Share

The basic earnings per share ('EPS') for the year is computed by dividing the net profit or loss after tax for the year attributable to equity shareholders by the weighted average number of equity shares outstanding during the period. Earnings considered in ascertaining the Company's EPS is the net profit for the period after deducting any attributable tax thereto for the period. The weighted average number of equity shares outstanding during the period and for all periods presented is adjusted for events, such as bonus shares, other than the conversion of potential equity shares that have changed the number of equity shares outstanding, without a corresponding change in resources.

The Company has no potentially dilutive equity shares, as the company is a Government of Uttarakhand undertaking with 100% equity shareholding.


(xv) Cash and Cash Equivalents

In the cash flow statement, cash and Cash Equivalents includes cash in hand, demand deposits with banks, other short term highly liquid investments with original maturities of three months or less.

(xvi) Banking of Power

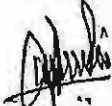
Power Purchase/Sale (net) through banking transaction remaining unsettled at the year-end are accounted for at average rate of energy per unit.

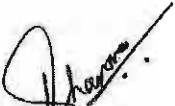
For BRAN & ASSOCIATES
Chartered Accountants
F.R. No.: 014544N



BRIJESH KAUSHIK
PARTNER
M.No. 092573
DATE: 25th November 2024
PLACE: DEHRADUN



For & On Behalf of Board of Directors


(R.J. MALIK)
COMPANY SECRETARY
M.No. F4694


(KAMAL SHARMA)
DIRECTOR (FINANCE)
DIN: 10713018


(ANIL KUMAR)
MANAGING DIRECTOR
DIN: 08480709







UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2024

Note No. 2 => Share Capital

(Amount Rs. in Lakhs)

S.No.	Particulars	As at 31st March, 2024	As at 31st March, 2023
1	Authorized Capital 2,00,00,000 Equity Shares of Rs. 1,000 each.	2,00,000.00	2,00,000.00
2	Issued Capital 1,56,99,084 (Previous year 1,52,99,084), Equity Shares of Rs. 1,000 each.	1,56,990.84	1,52,990.84
3	Subscribed and Fully Paid up 1,56,99,084 (Previous year 1,52,99,084), Equity Shares of Rs. 1,000 each fully paid up.	1,56,990.84	1,52,990.84
	Total	1,56,990.84	1,52,990.84

2.1 Rights, preferences and restrictions attached to shares:

The company has only one class of equity shares. For all matters submitted to vote on a poll in a shareholders meeting of the Company every holder of an equity share as reflected in the records of the Company on the date of the shareholders meeting shall have voting right in proportion to his share in the paid up Equity Share Capital of the Company. Any dividend declared by the company shall be paid to each holder of Equity shares in proportion to the number of shares held to total equity shares outstanding as on that date. In the event of liquidation of the Company all preferential amounts if any shall be discharged by the Company. The remaining assets of the Company shall be distributed to the holders of equity shares in proportion to the number of shares held to the total equity shares outstanding as on that date.

2.2 Reconciliation of Shares Outstanding

Particulars	As at 31st March, 2024		As at 31st March, 2023	
	No. of Shares	Amount (Rs. in lakhs)	No. of Shares	Amount (Rs. in lakhs)
Opening Outstanding	1,52,99,084	1,52,990.84	1,47,49,084	1,47,490.84
Add: Allotted during the year	4,00,000	4,000.00	5,50,000	5,500.00
Less: Bought Back	-	-	-	-
Closing Outstanding	1,56,99,084	1,56,990.84	1,52,99,084	1,52,990.84

2.3 Detail of Shareholders Holding more than 5 percent Shares

Name of the Shareholder	As at 31st March, 2024		As at 31st March, 2023	
	No. of Shares	% Shareholding	No. of Shares	% Shareholding
Government of Uttarakhand	1,56,99,072	99.99%	1,52,99,074	99.99%

2.4 During the year, no shares have been allotted pursuant to contract without payment received in cash by way of bonus shares. Further, no shares have been bought back during the year.

2.5 During the FY 2023-24, share application money of Rs. 40 Crores sanctioned and received vide GO No. 854/1(2)/2023-06/14/2012 dated 25-07-2023, towards share capital of the State Government against which allotment of 4,00,000 equity shares was made on 25-08-2023.

2.6 Shareholding of Promoters

Promoter Name	As at 31st March, 2024		As at 31st March, 2023		% change during the year
	Number of Shares	% of total Shares	Number of Shares	% of total Shares	
Governor of Uttarakhand	1,56,99,072	99.99992%	1,52,99,074	99.99993%	-0.00001%
Others	12.00	0.00008%	10	0.00007%	0.00001%

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UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2024

Note No. 3 => Reserve & Surplus

(Amount Rs. In Lakhs)

S.No.	Particulars	As at 31st March, 2024	As at 31st March, 2023
1	General Reserve & Surplus		
	Surplus (Profit & Loss Account)		
	Balance as per last Balance Sheet	(5,28,807.24)	(4,06,443.50)
	Add: Transfer from Statement of Profit & Loss	(14,691.52)	(1,22,363.74)
	Total	(5,43,498.76)	(5,28,807.24)



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UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2024

Note No. 4 => Share Application Money Pending Allotment

(Amount Rs. In Lakhs)

S.No.	Particulars	As at 31st March, 2024	As at 31st March, 2023
1	Share Application Money Pending Allotment 3,49,270, (Previous year Nil), Equity Shares of Rs. 1,000 each.	3,492.70	-
	Total	3,492.70	-

- 4.1 During the FY 2023-24, share application money of Rs. 25 Crores sanctioned and received vide GO No. 198/1(2)/2024-06(1)/01/2024 dated 12-03-2024, towards share capital of the State Government against which allotment of 2,50,000 equity shares is pending as on the date of these financial statements. The allotment of these shares has been made on 18-06-2024.
- 4.2 During the FY 2023-24, share application money of Rs. 9,92,70,000.00 was received in FY 2023-24. The same was sanctioned vide GO No. 246131/1-1/04(8)/06/2023 e-file-S1015 dated 14-10-2024, towards share capital of the State Government against which allotment of 99,270 equity shares is pending as on the date of these financial statements.

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UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2024

Note No. 5 => Deferred Government Grants & Consumer Contribution

(Amount Rs. in Lakhs)

S.No.	Particulars	As at 31st March, 2024	As at 31st March, 2023
1	<u>Consumer Contribution for Service Connections & Lines and Deposit Works</u>		
	Balance as per last Balance Sheet	1,00,678.79	90,539.28
	Add: Net Addition/Adjustment during the year	22,848.67	15,959.23
	Less: Amortisation of Contribution	12,352.75	5,819.72
		1,11,174.72	1,00,678.79
2	<u>Government Grants towards Capital Works</u>		
	Balance as per last Balance Sheet	1,89,909.01	1,84,676.99
	Add: Net Addition/Adjustment during the year	2,686.91	17,047.82
	Less: Amortisation of Grants	19,259.59	11,815.80
		1,73,336.33	1,89,909.01
	Total	2,84,511.04	2,90,587.80



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UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2024

Note No. 6 => Long Term Borrowings

(Amount Rs. in Lakhs)

S.No.	Particulars	As at 31st March, 2024	As at 31st March, 2023
1	Secured Borrowings from Others (Other than State Government) [refer Annexure 6.(i)]		
	Loans from P.F.C	14,314.46	19,625.52
	Loans from R.E.C	1,25,162.21	1,04,517.54
	Loans from HUDCO	19,994.93	-
	<i>Sub Total (A)</i>	1,59,471.60	1,24,143.06
2	Borrowings from State Government [refer Annexure 6.(i)]		
	Loan from ADB (Secured)	1,000.00	-
	Other State Government Loans (Unsecured)	2,395.52	159.08
	<i>Sub Total (B)</i>	3,395.52	159.08
	<i>Total (A+B)</i>	1,62,867.12	1,24,302.14
	Less: Current Maturity of Long terms Loans (C)	27,895.26	26,912.50
	Total (A+B-C)	1,34,971.86	97,389.64

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DETAILS OF TERMS OF REPAYMENT FOR BORROWINGS AND SECURITY PROVIDED IN RESPECT OF THE SECURED AND OTHER LONG TERM BORROWINGS AS ON 31.03.2024

(Amount Rs. In Lakhs)

S. No.	Particulars	Outstanding as on 31.03.2024	Rate of Interest (%)	Repayment			Installments	Security Offered
				Period	From	To		
I. Secured Loans from Others (Other than Government of Uttarakhand)								
A	Power Finance Corporation Limited							
R-APDRP Part-B								
1	LOAN A/C NO - 09137001	9.48	10.85%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets .
2	LOAN A/C NO - 09137002	226.64	11.35%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets .
3	LOAN A/C NO - 09137003	20.07	10.35%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets .
4	LOAN A/C NO - 09137004	75.00	10.35%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets .
5	LOAN A/C NO - 09137005	47.70	10.35% 10.85%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets .
6	LOAN A/C NO - 09137007	110.32	10.85%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets .
7	LOAN A/C NO - 09137009	28.45	10.85%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets .
8	LOAN A/C NO - 09137010	16.11	11.35%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets .
9	LOAN A/C NO - 09137011	11.46	11.35%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets .
10	LOAN A/C NO - 09137012	16.92	10.85% 10.35%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets .
11	LOAN A/C NO - 09137013	43.57	10.35%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets .
12	LOAN A/C NO - 09137015	854.91	10.35%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets .
13	LOAN A/C NO - 09137016	46.05	10.85%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets .
14	LOAN A/C NO - 09137017	11.98	10.85%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets .
15	LOAN A/C NO - 09137018	46.53	10.85%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets .
16	LOAN A/C NO - 09137019	27.08	10.85%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets .
17	LOAN A/C NO - 09137020	17.63	10.35%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets .
18	LOAN A/C NO - 09137022	30.12	10.85% 10.35%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets .
19	LOAN A/C NO - 09137023	15.75	11.35%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets .
20	LOAN A/C NO - 09137024	36.37	11.35%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets .



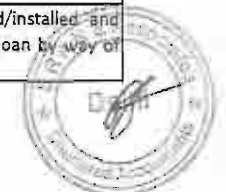
(Amount Rs. In Lakhs)

S. No.	Particulars	Outstanding as on 31.03.2024	Rate of Interest (%)	Repayment			Installments	Security Offered
				Period	From	To		
21	LOAN A/C NO - 09137025	54.16	10.35%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets .
22	LOAN A/C NO - 09137026	14.96	11.35%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets .
23	LOAN A/C NO - 09137027	104.79	10.85% 10.35%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets .
24	LOAN A/C NO - 09137028	17.82	10.35%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets .
25	LOAN A/C NO - 09137029	10.08	11.35%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets .
26	LOAN A/C NO - 09137030	20.93	10.85%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets .
27	LOAN A/C NO - 09137031	16.43	11.35% 10.35%	15 Years	Apr-15	Apr-30	Quarterly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets .
IPDS								
28	LOAN A/C NO - 09152011	2,249.58	11.75%	15 Years	Jan-21	Dec-36	Monthly	Secured with the prescribed coverage ratio of 1.1 times by a 1st charge by way of hypothecation of all the movable assets .
MEDIUM TERM LOAN								
29	LOAN A/C NO - 09173001	10,133.56	9.85%	5 Years	Dec-20	Dec-25	Monthly	Assets (33 Kv Works, 11 KV Works, LT Works, Service Connections etc. in Almora, Nanital, Chamoli & Rudraprayag District) Net Block value 220.22 Cr as on 31.12.2020 & Escrow Account
B Rural Electrification Corporation Ltd.								
DDUGJY								
1	UA-DG-STG-723-18-14585-L	1,107.26	10.08% 10.49%	13 Years	Jan-19	Jan-32	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
2	UA-DG-STG-723-18-14586-L	865.36	10.08% 10.49%	13 Years	Jan-19	Jan-32	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
3	UA-DG-STG-723-18-14587-L	180.58	10.08% 10.49%	13 Years	Jan-19	Jan-32	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
4	UA-DG-STG-723-18-14588-L	251.27	10.08% 10.49%	13 Years	Jan-19	Jan-32	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
5	UA-DG-STG-723-18-14589-L	441.40	10.08% 10.49% 10.34%	13 Years	Jan-19	Jan-32	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
6	UA-DG-STG-723-18-14590-L	192.15	10.08% 10.49%	13 Years	Jan-19	Jan-32	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
7	UA-DG-STG-723-18-14591-L	400.61	10.08% 10.49% 10.34%	13 Years	Jan-19	Jan-32	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.



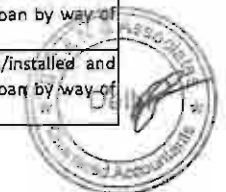
(Amount Rs. in Lakhs)

S. No.	Particulars	Outstanding as on 31.03.2024	Rate of Interest (%)	Repayment			Installments	Security Offered
				Period	From	To		
8	UA-DG-STG-723-18-14592-L	207.62	10.08% 10.49%	13 Years	Jan-19	Jan-32	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
9	UA-DG-STG-723-18-14593-L	170.31	10.08% 10.49%	13 Years	Jan-19	Jan-32	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
10	UA-DG-STG-723-18-14594-L	622.81	10.08% 10.49%	13 Years	Jan-19	Jan-32	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
11	UA-DG-STG-723-18-14595-L	244.26	10.08% 10.49%	13 Years	Jan-19	Jan-32	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
12	UA-DG-STG-723-18-14596-L	893.95	10.08% 10.49%	13 Years	Jan-19	Jan-32	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
13	UA-DG-STG-723-18-14597-L	281.24	10.08% 10.49%	13 Years	Jan-19	Jan-32	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
NEW REC LOAN								
14	UA-TD-DIS-027-2010-4059	312.43	10.59%	13 Years	Jan-12	Jan-25	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
15	UA-TD-DIS-027-2012-6476	294.00	10.59%	13 Years	Mar-13	Mar-26	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
16	UA-TD-DIS-027-2012-6475	43.26	10.59%	13 Years	Mar-13	Mar-26	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
17	UA-TD-DIS-027-2012-6474	350.00	10.59%	13 Years	Mar-13	Mar-26	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
18	UA-TD-DIS-027-2012-6473	153.99	10.59%	13 Years	Mar-13	Mar-26	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
19	UA-TD-INT-027-2012-6786	1,422.35	10.59%	13 Years	Sep-13	Sep-26	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
20	UA-TD-INT-027-2013-7370	618.69	10.59%	13 Years	Mar-14	Mar-27	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
21	UA-TD-INT-027-2013-7368	5,020.17	10.59%	13 Years	Mar-14	Mar-27	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.



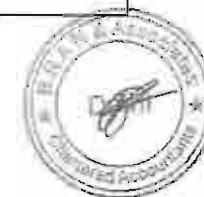
(Amount Rs. In Lakhs)

S. No.	Particulars	Outstanding as on 31.03.2024	Rate of Interest (%)	Repayment			Installments	Security Offered
				Period	From	To		
22	UA-TD-INT-027-2013-7336	133.42	10.59%	13 Years	Mar-14	Mar-27	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
23	UA-TD-INT-027-2013-7369	1,449.12	10.59%	13 Years	Mar-14	Mar-27	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
24	UA-TD-INT-027-2014-8307	6,598.46	10.59%	13 Years	Mar-15	Mar-28	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
25	UA-TD-INT-027-2012-6602	1,205.96	10.59%	13 Years	Jul-15	Jul-28	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
26	UA-TD-INT-027-2015-9130	2,634.31	10.59%	13 Years	Jun-15	Jun-28	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
27	UA-TD-INT-027-2014-8305	1,336.15	10.59% 11.10%	13 Years	Nov-16	Nov-29	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
28	UA-TD-INT-027-2015-9842	2,936.72	10.59% 11.10%	13 Years	Nov-16	Nov-29	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
29	UA-TD-INT-027-2014-8306	1,412.04	10.59%	13 Years	Nov-16	Nov-29	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
30	UA-TD-INT-027-2015-9984	1,576.61	10.59%	13 Years	Jan-17	Jan-30	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
31	UA-TD-INT-027-2015-9983	4,500.16	10.59% 10.08%	13 Years	Sep-17	Sep-30	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
32	UA-TD-INT-027-2017-12706	957.09	10.59% 10.08%	13 Years	Feb-18	Feb-31	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
33	UA-TD-INT-027-2017-12368	1,404.09	10.08% 11.10%	13 Years	Feb-19	Feb-32	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
34	UA-TD-INT-027-2016-11157	2,497.61	10.08%	13 Years	Feb-19	Feb-32	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
35	UA-TD-INT-027-2017-13696	3,695.01	10.25% 10.08%	13 Years	Dec-19	Dec-32	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
36	UA-TD-DIS-027-2018-14652	9,925.65	10.25% 10.60%	13 Years	Jan-20	Jan-33	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.



(Amount Rs. In Lakhs)

S. No.	Particulars	Outstanding as on 31.03.2024	Rate of Interest (%)	Repayment			Installments	Security Offered
				Period	From	To		
37	UA-TD-DIS-027-2018-14651	2,793.03	10.25% 10.60%	13 Years	Feb-20	Feb-33	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
38	UA-TD-DIS-027-2018-14653	2,442.85	10.25% 10.60%	13 Years	Feb-20	Feb-33	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
39	UA-TD-DIS-027-2018-14649	308.22	10.25% 10.60%	13 Years	Feb-20	Feb-33	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
40	UA-TD-DIS-027-2018-14650	1,348.80	10.25% 10.60% 10.08%	13 Years	Feb-20	Feb-33	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
41	UA-TD-DIS-027-2018-14648	968.10	10.60% 10.08%	13 Years	Nov-20	Nov-33	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
42	UA-TD-DIS-027-2019-15669	709.66	10%	13 Years	Jun-22	Jun-35	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
43	UA-TD-INT-027-2020-15906	405.92	9.50% 10.02%	13 Years	Mar-23	Mar-36	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
44	UA-TD-INT-027-2021-16678	365.08	9.50% 10.02%	13 Years	Mar-23	Mar-36	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
45	UA-TD-INT-027-2022-17351	223.41	9.50% 10.02%	13 Years	Mar-23	Mar-36	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
46	UA-TD-INT-027-2022-17384	927.69	10.02%	13 Years	Dec-23	Dec-36	Yearly	Hypothecation of existing assets & hereafter all the properties created/installed and materials procured under the projects including those created out of the loan by way of exclusive first charge in favour of REC.
SPECIAL LOAN (Within Uday Limit)								
47	LOAN A/C NO - (UA-SPL-INT-027-2020-16246)	18,333.33	9.85%	5 Years	Dec-20	Dec-25	Monthly	Hypothecation of existing assets & Default escrow cover.
MEDIUM TERM LOAN								
48	LOAN A/C NO - (UA-SPL-INT-027-2023-17874)	40,000.00	9.67%	10 Years	Jun-23	Jun-33	Monthly	First pari passu charges on assets with at least 110% coverage
C HUDCO								
SPECIAL TERM LOAN								
1	LOAN A/C NO - 21552	19,994.93	9.25%	5 Years	Mar-24	Mar-29	Monthly	Hypothecation existing asset worth Rs. 440 crores out of the total identified assets worth Rs. 674.08 crores (as per the depreciated value as on 31/12/2023)



(Amount Rs. In Lakhs)

S. No.	Particulars	Outstanding as on 31.03.2024	Rate of Interest (%)	Repayment			Installments	Security Offered
				Period	From	To		
II. Loan from Government of Uttarakhand								
A SECURED								
ADB								
1	GO NO - 198/I/(2)/2024-06(I)/01/2024 DT : 12.03.2024	1,000.00	Not yet decided				Not yet decided	NA
B UNSECURED								
APDRP								
1	G.O. No. 1541/I/2004-05(I) 4/2004 DT : 29.03.2005	35.00	9.00%	20 Years	Jun-05	Mar-25	Monthly except April & May	NA
2	G.O. No. P-44/I/2004-06(I) 4/2004 DT : 21.05.2004	3.58	10.50%	20 Years	Jun-05	Mar-25	Monthly except April & May	NA
3	G.O. No. 475-(I) 2006-06 (1)/18/2006 DT : 25.03.2006	39.00	10.50%	20 Years	Jun-07	Mar-26	Monthly except April & May	NA
PMGY								
4	G.O. No. 206/XXVI/PMGY(POWER)/04-42/2004 DT : 24.05.2004	1.65	10.50%	20 Years	Jun-05	Mar-25	Monthly except April & May	NA
SPECIAL ASSISTANCE								
5	1083/I(2)/2023-05/17/2020 Date 26.10.2023 252/I(2)/2024-05/17/2020 Date 27.03.2024	1,036.70	6.50%	12 Years	Apr-26	Mar-38	Yearly	NA
6	1169/I(2)/2023-06(3)01/2023 Date 19.12.2023 166/I(2)/2024-06(3)01/2023 Date 04.03.2024	579.60	6.50%	12 Years	Apr-26	Mar-38	Yearly	NA
7	236/I(2)/2024-05/19/2017 Date 16.03.2024	700.00	6.50%	12 Years	Apr-26	Mar-38	Yearly	NA



UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2024

Note No. 7 => Other Long Term Liabilities

(Amount Rs. In Lakhs)

S.No.	Particulars	As at 31st March, 2024	As at 31st March, 2023
1	Payable to Power Transmission Corporation of Uttarakhand Limited [refer foot note (i)]	4,229.10	4,229.10
2	Payable to UJVN Limited	1,600.00	1,925.00
3	Provision for Earned Leave Encashment	13,870.67	12,114.48
	Total	19,699.77	18,268.58

(i) In order to give effect to the provisions of the Electricity Act, 2003, the transmission business from the Company was transferred to a newly formed Company named Power Transmission Corporation of Uttarakhand Limited ("PTCUL").

As per the Transfer Scheme finalized in the books of the Company, Rs. 61.54 Crores was shown as payable to PTCUL on account of unutilized portion of REC and NABARD loans obtained for Transmission works. Subsequently, out of the said amount, Rs. 22.20 Crores was paid to PTCUL in December, 2004. Further, after taking into consideration modifications to the scheme finalized on 26.11.2018, an additional sum of Rs. 2.95 Crores pertaining to unutilized amount of REC and NABARD loans was determined as payable to PTCUL.



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UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2024

Note No. 8 => Short Term Borrowings

(Amount Rs. in Lakhs)

S.No.	Particulars	As at 31st March, 2024	As at 31st March, 2023
1	Secured Borrowings		
	<i>From Banks [refer foot note (i) & (ii)]</i>		
	Punjab National Bank	16,913.80	11,815.34
	HDFC Bank	4,501.25	5,386.83
	State Bank of India	7,424.71	2,450.20
	Bank of India	3,902.57	9,966.35
	State Bank of India (IEX)	401.13	1,909.23
	State Bank of India (PXIL)	342.50	406.91
2	Current maturities of Long-term borrowings	27,895.26	26,912.50
	Total	61,381.22	58,847.36

- (i) Rate of interest applicable on above borrowings is a certain basis points above the applicable rate of interest receivable on the fixed deposits.
- (ii) Borrowings from Banks have been secured against Fixed Deposit Receipts given as security for overdraft facility, are as under:-
- (a) Rs. 295,00,00,000 pledged with Punjab National Bank, Astley Hall Branch.
- (b) Rs. 100,00,00,000 pledged with Bank of India, GMS Road Branch.
- (c) Rs. 105,00,00,000 pledged with HDFC Bank Ltd., Arhat Bozar Branch.
- (d) Rs. 100,00,00,000 pledged with State Bank of India, Main Branch.
- (e) Rs. 10,00,000 pledged with Axis Bank, Garhi Cantt Branch.

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UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2024

Note No. 9 => Trade Payables

(Amount Rs. In Lakhs)

S.No.	Particulars	As at 31st March, 2024	As at 31st March, 2023
1	Summary of Trade Payables		
	Liability for Power Purchase		
	- MSME	416.50	581.68
	- Others	90,982.86	1,05,706.04
	Total	91,399.36	1,06,287.72

9.1 Dues to micro, small and medium enterprises:

The amount due to Micro and Small Enterprises as defined in "The Micro, Small and Medium Enterprises Development Act, 2006", has been determined to the extent such parties have been identified on the basis of information available with the Company. The disclosures relating to Micro and Small Enterprises are as below:

(Amount Rs. In Lakhs)

Particulars	As at 31st March, 2024	As at 31st March, 2023
(a) Principal amount remaining unpaid to the suppliers at the end of the year.	416.50	581.68
(b) Interest due & remaining unpaid to the suppliers at the end of the year	The Company has not provided for any interest as no claims has been received by the Company.	The Company has not provided for any interest as no claims has been received by the Company.
(c) Amount of interest paid in terms of Section 16 along with the amount of payment made to the supplier beyond the appointed day during the year		
(d) The amount of Interest due and payable for the period of delay in making payment (which have been paid but beyond appointed day during the year) but without adding the interest specified under the act.		
(e) The amount of interest accrued and remaining unpaid at the end of the year.		
(f) The amount of further interest remaining due and payable even in the succeeding year, until such date when the interest dues are actually paid to the small enterprises, for the purpose of disallowance as a deductible expenditure under section 23.		

9.2 Trade payables due for payment

Trade payables ageing schedule as on 31.03.2024

Particulars	Outstanding for following periods from due date of payment:				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
(i) MSME	416.50	-	-	-	416.50
(ii) Others	90,982.86	-	-	-	90,982.86
(iii) Disputed dues- MSME	-	-	-	-	-
(iv) Disputed dues- Others	-	-	-	-	-
Total	91,399.36	-	-	-	91,399.36

Trade payables ageing schedule as on 31.03.2023

Particulars	Outstanding for following periods from due date of payment				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
(i) MSME	581.68	-	-	-	581.68
(ii) Others	1,05,706.04	-	-	-	1,05,706.04
(iii) Disputed dues- MSME	-	-	-	-	-
(iv) Disputed dues- Others	-	-	-	-	-
Total	1,06,287.72	-	-	-	1,06,287.72

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UTTARAKHAND POWER CORPORATION LTD.

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Notes Forming Integral Part of the Financial Statements as at 31st March, 2024

Note No. 10 => Other Current Liabilities

(Amount Rs. In Lakhs)

S.No.	Particulars	As at 31st March, 2024	As at 31st March, 2023
1	Interest Accrued and due on Security Deposits	7,193.82	4,233.90
2	Liability for Supplies/Works	13,109.82	7,114.13
3	Other Payables		
	i) Deposits for Electrification, Service Connections etc.	16,284.88	16,004.98
	ii) Deposits & Retention Money from Supplier/Contractors	18,325.50	13,368.03
	iii) Other Liabilities & Provisions	3,122.50	2,990.38
	iv) E.D. & Other levies Payable [refer foot-note (i)]	4,95,891.54	4,37,010.57
	v) Security Deposit from Consumers	1,30,475.61	1,19,739.84
4	Payable to UPCL GPF Trust	12,593.24	14,590.78
	Total	6,96,996.91	6,15,052.61

(i) **Break-up of ED & Other Levies Payable:**

(Amount Rs. In Lakhs)

Particulars	As at 31st March, 2024	As at 31st March, 2023
(a) Electricity Duty Payable to Govt.	33,080.47	30,517.67
(b) Green Energy Cess Payable to Govt.	18,322.09	15,869.01
(c) Free Power Payable to Govt.	2,02,556.45	1,79,615.96
(d) Water Tax Payable to Govt. (UJVNL)	1,26,685.14	1,10,533.98
(e) Cess & Royalty Payable to Govt. (UJVNL)	1,15,247.39	1,00,473.94
Total	4,95,891.54	4,37,010.57







UTTARAKHAND POWER CORPORATION LTD.

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Notes Forming Integral Part of the Financial Statements as at 31st March, 2024

Note No. 11 => Short Term Provisions

(Amount Rs. In Lakhs)

S.No.	Particulars	As at 31st March, 2024	As at 31st March, 2023
1	Provision for Employee Benefits		
	Staff Salary	3,288.53	3,033.37
	Staff Earned Leave Encashment & Others	762.26	1,449.46
2	Other Provision		
	For Expenses	6,411.41	8,613.44
	Total	10,462.20	13,096.27

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CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2024

Note No. 12 => Property, Plant & Equipment and Intangible Assets

A) Property, Plant & Equipments and Intangible Assets for the year ended 31.03.2024

(Amount Rs. in Lakhs)

S. No.	Assets Group	Gross Carrying Amount				Depreciation				Net Carrying Amount	
		As at 1st April, 2023	Additions during the year	Deductions during the year	As at 31st March, 2024	Accumulated Depreciation as at 1st April, 2023	Depreciation Charged during the year	Deductions during the year	Accumulated Depreciation as at 31st March, 2024	As at 31st March, 2024	As at 31st March, 2023
A	B	C	D	E	F=(C+D-E)	G	H	I	J=(G+H-I)	K=(F-I)	L=(C-G)
1	Land and Rights- Freehold	1,760.52	41.02	-	1,801.54	-	-	-	-	1,801.54	1,760.52
2	Land held under Lease	1,999.62	0.35	-	1,999.97	423.27	66.80	-	490.07	1,509.90	1,576.35
3	Buildings	23,109.89	3,005.64	8.52	26,107.01	7,719.18	770.44	8.40	8,481.22	17,625.79	15,390.71
4	Plant & Machinery and Lines & Cable Network	8,69,356.56	80,462.21	3,875.32	9,45,943.45	3,42,792.48	45,586.47	1,241.85	3,88,137.10	5,57,806.35	5,26,564.08
5	Furniture and Fixtures	1,220.36	65.89	0.16	1,286.09	786.31	77.68	0.16	863.83	422.26	434.05
6	Vehicles	311.73	-	158.83	152.90	267.11	6.55	144.00	129.66	23.24	44.62
7	Office Equipment	2,135.72	71.54	15.78	2,191.48	1,179.30	91.13	15.66	1,254.77	936.71	956.42
8	Computers & Peripherals	12,629.07	188.65	22.47	12,795.27	6,751.45	1,898.15	21.09	8,628.51	4,166.76	5,877.62
9	Intangible Fixed Assets	9,799.16	27.04	-	9,826.20	3,357.32	1,469.87	-	4,827.20	4,998.99	6,441.83
	Total	9,22,322.63	83,862.34	4,081.08	10,02,103.91	3,63,276.42	50,967.09	1,431.16	4,12,812.36	5,89,291.55	5,59,046.21

B) Property, Plant & Equipments and Intangible Assets for the year ended 31.03.2023

(Amount Rs. in Lakhs)

S. No.	Assets Group	Gross Carrying Amount				Depreciation				Net Carrying Amount	
		As at 1st April, 2022	Additions during the year	Deductions during the year	As at 31st March, 2023	Accumulated Depreciation as at 1st April, 2022	Depreciation Charged during the year	Deductions during the year	Accumulated Depreciation as at 31st March, 2023	As at 31st March, 2023	As at 31st March, 2022
A	B	C	D	E	F=(C+D-E)	G	H	I	J=(G+H-I)	K=(F-I)	L=(C-G)
1	Land and Rights- Freehold	1,664.13	96.39	-	1,760.52	-	-	-	-	1,760.52	1,664.13
2	Land held under Lease	1,998.64	0.98	-	1,999.62	356.51	66.77	-	423.27	1,576.35	1,642.14
3	Buildings	21,945.75	1,164.14	-	23,109.89	6,991.48	727.70	-	7,719.18	15,390.71	14,954.26
4	Plant & Machinery and Lines & Cable Network	7,93,770.81	85,219.05	9,633.30	8,69,356.56	3,05,166.18	41,597.93	3,971.64	3,42,792.48	5,26,564.08	4,88,604.62
5	Furniture and Fixtures	1,276.14	44.22	-	1,220.36	711.63	74.68	-	786.31	434.05	464.51
6	Vehicles	311.73	-	-	311.73	258.41	8.70	-	267.11	44.62	53.33
7	Office Equipment	2,070.76	64.95	-	2,135.72	979.18	200.12	-	1,179.30	956.42	1,091.58
8	Computers & Peripherals	8,035.83	4,622.46	30.20	12,629.07	5,239.25	1,540.34	28.15	6,751.45	5,877.62	2,797.57
9	Intangible Fixed Assets	9,668.33	130.82	-	9,799.16	1,303.80	1,453.52	-	3,357.32	6,441.84	7,764.53
	Total	8,40,643.11	91,343.01	9,663.49	9,22,322.63	3,21,606.45	45,669.76	3,999.79	3,63,276.42	5,59,046.21	5,19,086.67

- (i) As per Accounting policy, Depreciation shall be charged to the extent of maximum 90% of the Capital cost of the assets.
 (ii) In the case of land, company have the title deeds of Rs 1679.50 lakhs (Previous year Rs 1638.13 lakhs) in the name of the Company. Title deeds not available are of Rs 2024.63 lakhs(Previous year Rs 2024.63 lakhs) and the company is in the process of getting the title deeds in the name of the Company.
 (iii) The Company has charged Depreciation on the value of Fixed Assets in use as on first day of each month in accordance with Straight Line Method as per Depreciation rates as prescribed by the Uttarakhand Electricity Regulatory Commission.



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Notes Forming Integral Part of the Financial Statements as at 31st March, 2024

Note No. 13 => Capital Work in Progress

(Amount Rs. In Lakhs)

S.No.	Particulars	As at 31st March, 2024		As at 31st March, 2023	
1	Capital Work in Progress- Tangible				
	Balance as per last balance sheet	61,137.07		61,316.97	
	Add: Additions during the year	1,07,656.33		91,039.09	
	Less: Capitalisation during the year	83,624.18	85,169.22	91,218.99	61,137.07
2	Capital Work in Progress- Intangible Assets Under Development				
	Balance as per last balance sheet	255.75		-	
	Add: Additions during the year	578.73		255.75	
	Less: Capitalisation during the year	27.04	807.43	-	255.75
	Total		85,976.66		61,392.82

13.1 Capital Work in Progress (Tangible) - Ageing Schedule (FY 2023-2024)

(Amount Rs. In Lakhs)

CWIP	Amount in CWIP for a period of				Total
	Less than 1 year	1-2 Year	2-3 years	More than 3 years	
Projects in progress	81,679.46	2,815.66	141.67	178.20	84,814.99
Projects temporarily suspended	101.60	58.16	-	194.48	354.23
Total	81,781.06	2,873.82	141.67	372.67	85,169.22

Capital-Work-in-Progress (Tangible), whose completion is overdue or has exceeded its cost compared to its original plan:

(Amount Rs. In Lakhs)

CWIP	To be completed in				Total
	Less than 1 year	1-2 Year	2-3 years	More than 3 years	
Details of Project (Annexure- 13 (i))	1,111.95	257.17	-	-	1,369.12

13.2 Capital Work in Progress (Tangible) - Ageing Schedule (FY 2022-2023)

(Amount Rs. In Lakhs)

CWIP	Amount in CWIP for a period of				Total
	Less than 1 year	1-2 Year	2-3 years	More than 3 years	
Projects in progress	60,526.35	232.38	-	212.69	60,971.42
Projects temporarily suspended	28.14	68.59	-	68.93	165.65
Total	60,554.49	300.97	-	281.61	61,137.07

Capital-Work-in-Progress (Tangible), whose completion is overdue or has exceeded its cost compared to its original plan:

(Amount Rs. In Lakhs)

CWIP	To be completed in				Total
	Less than 1 year	1-2 Year	2-3 years	More than 3 years	
Details of Project (Annexure- 13 (i))	1,005.82	57.59	-	-	1,063.40

13.3 Intangible Assets under Development ageing schedule (FY 2023-2024)

(Amount Rs. In Lakhs)

Intangible Assets under Development	Amount in CWIP for a period of				Total
	Less than 1 year	1-2 Year	2-3 years	More than 3 years	
Projects in progress	551.68	255.75	-	-	807.43
Projects temporarily suspended	-	-	-	-	-
Total	551.68	255.75	-	-	807.43

(ii) For Intangible assets under development, whose completion is overdue or has exceeded its cost compared to its original plan, following Intangible assets under development completion schedule shall be given

(Amount Rs. In Lakhs)

Intangible Assets under Development	To be completed in				Total
	Less than 1 year	1-2 Year	2-3 years	More than 3 years	
Project 1	-	-	-	-	-
Project 2	-	-	-	-	-
Total	-	-	-	-	-

13.4 Intangible Assets under Development ageing schedule (FY 2022-2023)

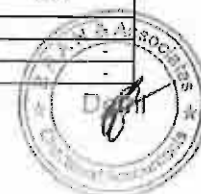
(Amount Rs. In Lakhs)

Intangible Assets under Development	Amount in CWIP for a period of				Total
	Less than 1 year	1-2 Year	2-3 years	More than 3 years	
Projects in progress	255.75	-	-	-	255.75
Projects temporarily suspended	-	-	-	-	-
Total	255.75	-	-	-	255.75

(ii) For Intangible assets under development, whose completion is overdue or has exceeded its cost compared to its original plan, following Intangible assets under development completion schedule shall be given

(Amount Rs. In Lakhs)

Intangible Assets under Development	To be completed in				Total
	Less than 1 year	1-2 Year	2-3 years	More than 3 years	
Project 1	-	-	-	-	-
Project 2	-	-	-	-	-
Total	-	-	-	-	-



ANNEXURE 13 (I)

Details of Capital-Work-in Progress (Tangible), whose completion is overdue or has exceeded its cost compared to its original plan as on 31.03.2024:

(Amount Rs. In Lakhs)

S.No.	CWIP	To be completed in				Total
		Less than 1 year	1-2 Year	2-3 years	More than 3 years	
1	Construction of 33/11KV S/s & Line, Kuralya Kichha (US Nagar) (Agreement Cancelled)	28.14	-	-	-	28.14
2	Construction of 33/11KV S/s & Line, Kuralya Kichha (US Nagar) (New Agreement)	364.32	-	-	-	364.32
3	Construction of 33/11KV S/s & Line, Kichha by pass, Rudrapur (US Nagar)	62.29	-	-	-	62.29
4	Construction of DCKT 33KV Line from Mahuwakheraganj to Khadakpur-Devipura (US Nagar)	6.64	-	-	-	6.64
5	Construction of 33KV Line from 33/11KV Dwarahat to SPV Plant Chhanagolu & SPV M/s Rastogi Green Energy switching Substation (Almora)	73.22	-	-	-	73.22
6	Constn. of 2x3 MVA, 33/11 KV S/s at Burnigad (Uttarkashi) & its associated 33 KV Line with 33 KV Bay on Non-Turnkey Basis.	126.70	-	-	-	126.70
7	Constn. of 2x3 MVA, 33/11 KV S/s at Sankari (Netwar), Distt. Uttarkashi & its associated 33 KV Line with 33 KV Bay on Non-Turnkey Basis.	-	240.83	-	-	240.83
8	Constn. of 2x3 MVA 33/11 KV Substation at Chakialsn, District-Pauri Garhwal and its associated 33 KV line (17.5 Km) and 33 KV Bay at Chipalghat on turnkey basis.	310.24	-	-	-	310.24
9	Constn. and repairing of 33 KV Helang-Tapovan Line Ckt 'A' and Ckt 'B' in Distt. Chamoli.	90.74	-	-	-	90.74
10	Constn. of 40 km 33 KV line from 220/33 KV Substation Chamba to G.I.S Pooling Station, Koteswar(Tehri)	30.23	-	-	-	30.23
11	Constn. of 1x8 MVA 33/11 KV S/s, Milan Vihar, Dehradun & its associated 33 KV lines.	-	16.34	-	-	16.34
12	Increasing capacity works at various 06 nos. 33/11 KV S/s Roorkee Circle.	19.44	-	-	-	19.44
	TOTAL	1,111.95	257.17	-	-	1,369.12

Details of Capital-Work-in Progress (Tangible), whose completion is overdue or has exceeded its cost compared to its original plan as on 31.03.2023:

(Amount Rs. In Lakhs)

S.No.	CWIP	To be completed in				Total
		Less than 1 year	1-2 Year	2-3 years	More than 3 years	
1	Construction of 33/11KV S/s & Line, Satyon, Lamgarha (Almora)	174.79	-	-	-	174.79
2	Replacement of 33KV Recon to Dog conductor of 33KV line from 33/11KV S/s Pithoragarh to 33/11KV Kanallchhina (Pithoragarh)	66.66	-	-	-	66.66
3	Replacement of 33KV Recon to Dog conductor of 33KV line from 33/11KV S/s Dildhat to 33/11KV Thal (Pithoragarh)	85.40	-	-	-	85.40
4	Replacement of 33KV Recon to Dog conductor of 33KV line from 33/11KV S/s Kanallchhina to 33/11KV Dildhat (Pithoragarh)	60.62	-	-	-	60.62
5	Constn. of various 05 nos. 33/11 KV S/s & its associated 33 KV line	52.25	-	-	-	52.25
6	Constn. of 2x3 MVA, 33/11 KV S/s at Burnigad (Uttarkashi) & its associated 33 KV Line with 33 KV Bay on Non-Turnkey Basis.	50.90	-	-	-	50.90
7	Constn. of 2x3 MVA, 33/11 KV S/s at Sankari (Netwar), Distt. Uttarkashi & its associated 33 KV Line with 33 KV Bay on Non-Turnkey Basis.	140.21	-	-	-	140.21
8	Constn. of 2x3 MVA 33/11 KV Substation at Chakialsn, District-Pauri Garhwal and its associated 33 KV line (17.5 Km) and 33 KV Bay at Chipalghat on turnkey basis.	159.78	-	-	-	159.78
9	Constn. and repairing of 33 KV Helang-Tapovan Line Ckt 'A' and Ckt 'B' in Distt. Chamoli.	-	57.59	-	-	57.59
10	Constn. of 40 km 33 KV line from 220/33 KV Substation Chamba to G.I.S Pooling Station, Koteswar(Tehri)	42.14	-	-	-	42.14
11	Constn. of 2x10 MVA, 33/11 KV Indoor Type S/s Shikanderpur, Roorkee and its associated 33 KV Overhead line	107.94	-	-	-	107.94
12	Constn. of 1x8 MVA 33/11 KV S/s, Milan Vihar, Dehradun & its associated 33 KV lines.	26.66	-	-	-	26.66
13	Increasing capacity works at 33/11 KV S/s Kotdwar & Guptkashi	18.07	-	-	-	18.07
14	Increasing capacity works at various 06 nos. 33/11 KV S/s Roorkee Circle.	20.41	-	-	-	20.41
	TOTAL	1,005.82	57.59	-	-	1,063.40



UTTARAKHAND POWER CORPORATION LTD.

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Notes Forming Integral Part of the Financial Statements as at 31st March, 2024

Note No. 14 => Inventory for Capital Works

(Amount Rs. In Lakhs)

S.No.	Particulars	As at 31st March, 2024	As at 31st March, 2023
1	Capital Inventory and Stores:	44,986.86	38,953.61
	Total	44,986.86	38,953.61

- 14.1 Inventory for Capital works lying with the third parties i.e. works contractors are classified as loans and advances due to non-segregation of advance between monetary advance and material advance. Inventory for Capital works lying with the third parties is shown under long term loans and advances. (refer note no. 16)
- 14.2 Based on the consumption pattern of inventory comprising of stores and spares in the past, company is of the view that substantial portion of such inventory shall be consumed in future for construction/erection of the capital assets. Since the identification/determination of inventory to be consumed for other than capital purpose is not possible at this stage, the whole inventory of stores and spares has been classified as "Inventory for Capital Works".
- 14.3 The company has not identified any obsolete, slow moving and dead stock except for those lying in the Centralised Stores Division as all the items in the store are usable inspite of the fact that they are very old.

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UTTARAKHAND POWER CORPORATION LTD.

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Notes Forming Integral Part of the Financial Statements as at 31st March, 2024

Note No. 15 => Deferred Tax Assets (Net)

(Amount Rs. in Lakhs)

S.No.	Particulars	As at 31st March, 2024	As at 31st March, 2023
1	Balance as per last Balance Sheet	4,549.37	6,834.34
	Add/(Less): Deferred Tax on account of timing differences		
	i) Depreciation	3,258.37	(2,284.97)
	Total	7,807.74	4,549.37

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UTTARAKHAND POWER CORPORATION LTD.

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Notes Forming Integral Part of the Financial Statements as at 31st March, 2024

Note No. 16 => Long Term Loans and Advances

(Amount Rs. In Lakhs)

S.No.	Particulars	As at 31st March, 2024	As at 31st March, 2023
1	<u>Capital Advances</u> - Considered Good [refer foot note (i) & (ii)]	14,733.62	8,291.37
	<i>Sub Total (A)</i>	14,733.62	8,291.37
2	<u>Other Loans & Advances</u> - Considered Good	8,220.22	7,202.67
	<i>Sub Total (B)</i>	8,220.22	7,202.67
	Total (A+B)	22,953.84	15,494.04

(i) This includes advances against material given to contractors for carrying out capital works.

(ii) Inventory for Capital works lying with the third parties i.e. works contractors are classified as loans and advances due to non-segregation of advance between monetary advance and material advance.

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UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2024

Note No. 17 => Trade Receivables

(Amount Rs. in Lakhs)

S.No.	Particulars	As at 31st March, 2024	As at 31st March, 2023
1	Secured and considered Good	-	-
2	Un-Secured and considered Good	53,156.33	45,302.65
3	Un-Secured and considered Doubtful	97,112.62	1,00,962.29
	Gross Total	1,50,268.95	1,46,264.94
	Less: Provision for Bad & Doubtful Debts	97,112.62	1,00,962.29
	Net Total	53,156.33	45,302.65

- 17.1 Trade receivables includes Rs. 21.99 Crores (previous year Rs. 24.99 Crores), recoverable on account of sale of Power outside the State, from M/s Kreate Energy (I) Private Limited (formerly known as M/s Mittal Processors Private Limited).
- 17.2 From the F.Y. 2020-21 onwards, the Company has not made any provision for Bad and Doubtful Debts.
- 17.3 Debts due by the directors or other officers of the Company is Nil during FY 2023-24 (Previous year 2022-23: Nil).



UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2024

Note No. 18 => Cash & Cash Equivalent

(Amount Rs. In Lakhs)

S.No.	Particulars	As at 31st March, 2024	As at 31st March, 2023
1	<u>Cash Balance</u>		
	Cash in Hand	1,343.44	766.41
	Cheques/DD in Hand	13,410.48	7,971.70
	Sub Total (A)	14,753.92	8,738.11
2	<u>Bank Balance</u>		
	With Scheduled Banks		
	- In Current Account	16,545.35	23,816.92
	- In Deposits Account	75,298.88	61,598.42
	Sub Total (B)	91,844.23	85,415.34
	Total (A+B)	1,06,598.15	94,153.45

- (i) The deposits maintained by the Company with banks and financial institutions comprise of time deposits.
- (ii) Borrowings from Banks have been secured against Fixed Deposit Receipts given as security for overdraft facility, are as under:-
- (a) Rs. 295,00,00,000 pledged with Punjab National Bank, Astley Hall Branch.
 - (b) Rs. 100,00,00,000 pledged with Bank of India., GMS Road Branch.
 - (c) Rs. 105,00,00,000 pledged with HDFC Bank Ltd., Arhat Bazar Branch.
 - (d) Rs. 100,00,00,000 pledged with State Bank of India Main Branch.
 - (e) Rs. 10,00,000 pledged with Axis Bank, Garhi Cantt Branch.

Note No. 18A=> Bank Balances Other than Cash & Cash Equivalent

(Amount Rs. In Lakhs)

S.No.	Particulars	As at 31st March, 2024	As at 31st March, 2023
1	<u>Bank Balance</u>		
	With Scheduled Banks		
	- In Deposits Account in HDFC BANK Ltd.	-	2,000.00
	- In Deposits Account in State Bank of India	-	100.00
	- In Deposits Account in Punjab National Bank	1,071.00	-
	Total	1,071.00	2,100.00










UTTARAKHAND POWER CORPORATION LTD.

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Notes Forming Integral Part of the Financial Statements as at 31st March, 2024

Note No. 19 => Short Term Loans and Advances

(Amount Rs. In Lakhs)

S.No.	Particulars	As at 31st March, 2024	As at 31st March, 2023
1	<u>Advances for O&M Supplies/Works</u> Un-Secured & Considered Good	1,238.79	845.52
	<i>Sub Total (A)</i>	1,238.79	845.52
2	<u>Loans & Advances- Others</u> Un-Secured & Considered Good	0.42	0.05
	<i>Sub Total (B)</i>	0.42	0.05
	Total (A+B)	1,239.21	845.57

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UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2024

Note No. 20 => Other Current Assets

(Amount Rs. In Lakhs)

S.No.	Particulars	As at 31st March, 2024	As at 31st March, 2023
1	Advance Tax/TDS Receivable	377.45	422.38
2	Interest Accrued on FD	2,948.35	1,453.48
	Total	3,325.80	1,875.86



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UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2024

Note No. 21 => Revenue from Operations

(Amount Rs. in Lakhs)

S.No.	Particulars	For the year ended 31st March, 2024	For the year ended 31st March, 2023
1	Revenue from Sale of Power to Consumers	9,64,811.77	8,55,430.10
	<i>Total</i>	<i>9,64,811.77</i>	<i>8,55,430.10</i>

- 21.1 The energy is billed on the basis of categories of consumers i.e residential, commercial, industrial etc. at the tariff rates notified/approved by the Uttarakhand Electricity Regulatory Commission.
- 21.2 The tariff rates stated above have been notified by Uttarakhand Electricity Regulatory Commission vide their Tariff Order dated 30.03.2023 effective from 01.04.2023 and onwards.
- 21.3 The above includes Rs.162.30 Crores (Previous year Rs.125.87 Crores) on account of Delayed Payment Surcharge on Non-Government Consumers.
- 21.4 The above includes Rs. 190.22 Crores (Previous year Rs. 172.56 Crores) on account of revenue from surplus power supplied outside the state.



UTTARAKHAND POWER CORPORATION LTD.

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Notes Forming Integral Part of the Financial Statements as at 31st March, 2024

Note No. 22 => Other Income

(Amount Rs. in Lakhs)

S.No.	Particulars	For the year ended 31st March, 2024	For the year ended 31st March, 2023
1	Interest on Deposits	5,537.99	3,184.96
2	Rebate/Incentives on Power Purchase	3,095.51	6,006.41
3	Miscellaneous Receipts [refer foot note (i)]	2,729.99	12,026.65
4	Deferred Income towards Govt. Grants & Consumer Contributions towards Cost of Capital Assets	31,612.34	17,635.52
	Total	42,975.83	38,853.55

(i) Miscellaneous receipts for FY 2022-23 includes Rs. 9940.82 Lakhs accounted for as prior period items in the previous FY 2022-23, regrouped in comparative Financial Statements of current FY 2023-24.

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UTTARAKHAND POWER CORPORATION LTD.

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Notes Forming Integral Part of the Financial Statements as at 31st March, 2024

Note No. 23 => Purchase Cost of Electricity

(Amount Rs. in Lakhs)

S.No.	Particulars	For the year ended 31st March, 2024	For the year ended 31st March, 2023
A	<u>Power Purchase from CSGS</u>		
1	NTPC	1,42,577.30	1,60,681.08
2	NPCL	14,139.19	12,268.68
3	NHPC	33,589.86	22,914.69
4	Satluj Jal Vidyut Nigam	14,745.43	15,498.19
5	THDC	12,439.34	12,505.51
6	Aravali Power Company Private Limited (APCPL)	7,541.72	7,053.02
	Total (A)	2,25,032.84	2,30,921.16
B	<u>Power Purchase from IPPS</u>		
1	Solar	29,517.53	27,453.97
2	UREDA	362.48	169.55
3	Hydro	27,030.15	33,777.83
4	Co. Generation	6,905.01	8,733.99
5	Gas Based	95,133.74	37,525.69
6	Other Large Pvt.	25,479.02	19,103.14
7	Others- Pine	0.06	0.33
	Total (B)	1,84,427.99	1,26,764.50
C	<u>Power Purchase from UJVN Ltd.</u>		
1	UJVNL	1,05,046.12	1,32,714.67
2	Cess & Royalty Payable to Govt.	16,045.73	17,636.75
	Total (C)	1,21,091.85	1,50,351.42
D	<u>State Royalty Power</u>		
1	Free Power (State Royalty Power)	22,940.49	25,495.41
	Total (D)	22,940.49	25,495.41
E	<u>Wheeling Charges</u>		
1	PGCIL	106.08	94.72
2	NRLDC	10,541.56	15,235.63
3	Short Term Open Access Charges	84.97	67.07
4	Arunanchal Pradesh Power Corporation Pvt. Ltd.	129.74	17.46
5	UP Power Transmission Corporation Limited (UPPTCL)	756.75	649.97
6	Central Transmisslon Utility of India Ltd.	67,552.37	76,147.96
7	PTCUL	37,392.42	32,360.73
	Total (E)	1,16,563.89	1,24,573.54
F	<u>Open Market Purchases</u>		
1	PTC India Ltd.	-	21.74
2	TATA Power Trading Company Ltd.	-	21,071.65
3	INDIAN ENERGY EXCHANGE LIMITED (IEX)	1,40,938.82	1,14,485.57
4	POWER EXCHANGE INDIA LIMITED (PXIL)	6,894.54	18,035.09
5	AMBITIOUS POWER TRADING COMPANY LIMITED	-	1,290.63
6	Adani Enterprise Ltd	-	7,481.98
7	Global Energy Private Limited	-	2.83
8	NVVNL	38,889.90	16,303.32
	Total (F)	1,86,723.26	1,78,692.80
G	<u>LPS on Power Purchase (Surcharge)</u>		
1	LPS on Power Purchase (Surcharge)	10.85	-
	Total (G)	10.85	-
H	<u>Banking of Power</u>		
1	Banking of Power	638.19	27,780.00
	Total (H)	638.19	27,780.00
I	<u>Unscheduled Interchange Charges/ Reactive Charges (Received)/Payable</u>		
1	Unscheduled Interchange Charges/ Reactive Charges (Received)/Payable	(793.69)	(1,267.71)
	Sub Total (I)	(793.69)	(1,267.71)
	Total Cost (J=A+B+C+D+E+F+G+H+I)	8,56,635.67	8,63,311.11



UTTARAKHAND POWER CORPORATION LTD.

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Notes Forming Integral Part of the Financial Statements as at 31st March, 2024

Note No. 24 => Repair and Maintenance Expenses

(Amount Rs. In Lakhs)

S.No.	Particulars	For the year ended 31st March, 2024	For the year ended 31st March, 2023
1	Repair and Maintenance-Building & CIVI Works	2,322.92	1,139.42
2	Repair and Maintenance-Lines, Cables Works, etc.	34,972.05	29,517.42
3	Repair and Maintenance-Others	725.22	602.41
	Total	38,020.19	31,259.25

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Notes Forming Integral Part of the Financial Statements as at 31st March, 2024

Note No. 25 => Employment Benefit Expenses

(Amount Rs. In Lakhs)

S.No.	Particulars	For the year ended 31st March, 2024	For the year ended 31st March, 2023
1	Salaries, Wages, Allowances and Bonus	29,304.49	29,191.24
2	Key Managerial Persons Remuneration [refer foot note (i)]	220.61	172.96
3	Terminal Benefits	5,848.30	6,446.05
4	Other Staff Costs	17,626.86	18,432.44
	Total (A)	53,000.26	54,242.70
	Less: Employee Cost Charged to Capital WIP (B)	10,201.98	8,388.80
	Total (A-B)	42,798.28	45,853.89

(i) The amount of Remuneration payable to Key Managerial Persons during the year is as follows:

(Amount Rs. In Lakhs)

Name of Key Managerial Persons with Designation	For the year ended 31st March, 2024	For the year ended 31st March, 2023
(a) Sh. Anil Kumar, Managing Director	47.29	32.96
(b) Sh. N.K. Gupta, Director (Finance)	38.36	35.69
(c) Sh. Ajay Kumar Agarwal, Director (Project)	48.99	31.13
(d) Sh. M.L. Prasad, Director (Operation)	37.50	37.79
(e) Sh. M.R. Arya, Director (Operation)	9.98	-
(f) Sh. R.J. Malik, Company Secretary	38.49	35.39
Total	220.61	172.96

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CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2024

Note No. 26 => Financial Cost

(Amount Rs. In Lakhs)

S.No.	Particulars	For the year ended 31st March, 2024	For the year ended 31st March, 2023
A	Interest Expense		
1	Interest on State Govt. Loans	12.20	54.93
2	Interest on Other Loans & Liabilities	14,042.22	14,981.74
3	Interest on Consumers Security Deposit	8,011.54	4,436.03
	<i>Sub Total (A)</i>	22,065.96	19,472.70
B	Other Borrowing Costs		
1	Other financial and bank charges	3,367.90	1,126.36
	<i>Sub Total (B)</i>	3,367.90	1,126.36
C	Rebate allowed to consumer on sale of Electricity		
1	Rebate on Payment of Electricity Bills by the Consumers through Digital Mode	5,163.24	3,591.03
	<i>Sub Total (C)</i>	5,163.24	3,591.03
	Less: Interest and other financial charges charged to Capital WIP (D)	813.06	2,481.44
	Total (A+B+C-D)	29,784.04	21,708.66

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Notes Forming Integral Part of the Financial Statements as at 31st March, 2024

Note No. 27 => Depreciation & Amortised Cost

(Amount Rs. In Lakhs)

S.No.	Particulars	For the year ended 31st March, 2024	For the year ended 31st March, 2023
1	Depreciation on Capital Assets	50,967.09	45,669.76
	Total	50,967.09	45,669.76

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UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2024

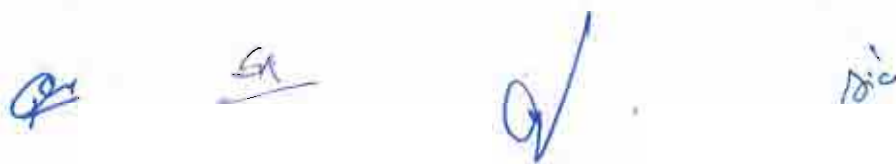
Note No. 28 => Other Administrative Expenses

(Amount Rs. in Lakhs)

S.No.	Particulars	For the year ended 31st March, 2024	For the year ended 31st March, 2023
1	Rent Rates & Taxes	121.58	85.27
2	Electricity and Water	888.98	896.75
3	Insurance	15.03	18.23
4	Communication	341.44	492.05
5	Printing and Stationery	297.60	287.63
6	Travelling and Conveyance	1,078.62	1,004.23
7	Legal & Professional incl. Fees & Subscription	1,131.45	1,106.48
8	Auditors Remuneration- Audit fees [refer foot note (i)]	11.20	10.89
9	Departmental Training	10.07	48.78
10	Advertisement	449.15	404.26
11	Miscellaneous Expenses	666.68	641.50
12	Other debit to Revenue A/c, Compensation expenses to staff & outsiders, Arbitration Award, Court Orders, etc.	557.73	504.45
13	Bandwidth & Facility Management Services (FMS) Charges	3,480.66	2,574.42
14	U.E.R.C. Fees	477.44	470.22
	Total (A)	9,527.63	8,545.15
	Less: Expenses charged to Capital WIP (B)	1,995.41	1,985.40
	Total (A-B)	7,532.22	6,559.75

(i) Breakup of Audit Fees Including GST:

Particulars	For the year ended 31st March, 2024	For the year ended 31st March, 2023
a) Statutory Auditor:	6.49	6.49
b) Branch Auditor:	1.77	1.77
c) Tax Auditor:	2.23	2.03
d) Cost Auditor:	0.71	0.60
Total	11.20	10.89





UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2024

Note No. 29 => Earning per Equity share

S.No.	Particulars	For the year ended 31st March, 2024	For the year ended 31st March, 2023
1	<u>Opening Number of Shares</u>	1,52,99,084	1,47,49,084
	<u>Addition</u>		
	In FY 2022-23		
	Share Capital for 1,50,000 Eq. Shares was made on 10-05-2022		1,33,562
	In FY 2022-23		
	Share Capital for 2,00,000 Eq. Shares was made on 15-11-2022		74,521
	In FY 2022-23		
	Share Capital for 2,00,000 Eq. Shares was made on 21-02-2023		20,822
	In FY 2023-24		
	Share Capital for 4,00,000 Eq. Shares was made on 25-08-2023	2,39,344	
	Weighted average closing Number of Shares (A)	1,55,38,428	1,49,77,988
2	Net Profit/(Loss) for the Year (Rs. In Lakhs) (B)	(14,691.52)	(1,22,363.74)
3	Basic and Diluted Earning per Share (B ÷ A)	(94.55)	(816.96)

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UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2024

Note No. 30 => CONTINGENT LIABILITIES, CONTINGENT ASSETS AND COMMITMENTS

A Claims against the Company/disputed demands not acknowledged as debt: -

(Amount Rs. in Lakhs)

Particulars	As at 31st March, 2024	As at 31st March, 2023
Before Hon'ble High Court, Nainital	2,185.26	1,790.69
Before Hon'ble Public Service Tribunal, Dehradun and before Uttarakhand State Commission, Dehradun	12.57	12.57
Arbitration cases	2,074.64	1,863.77
Demand on account of outstanding TDS defaults in TRACES	99.35	77.39
Compensation payable to Consumers as per SOP Regulations-2022	2,570.42	1,521.00
Total	6,942.23	5,265.42

B No Contingent Assets reported as on Balance Sheet date.

C Capital and Other Commitments

Capital Commitments: Estimated amount of contracts remaining to be executed on capital account and not provided for is Rs 51,386.07 lakhs, (P.Y. Rs.13436.40 Lakhs).

- 30.1 The Company's pending litigations comprise claims against the Company and proceedings pending with Tax / Statutory/Government Authorities. After review of all its pending litigations and proceedings, the Company has made adequate provisions, wherever required and disclosed the contingent liabilities, wherever applicable, in its financial statements. The Company does not expect the outcome of these proceedings to have a material impact on its financial position. Future cash outflows in respect of the above are determinable only on receipt of judgments/ decisions pending with various forums/authorities.
- 30.2 Contingent Liabilities on account of pending cases in respect of service matters and others where the amount cannot be quantified have not been considered.
- 30.3 It is not practicable to ascertain and disclose the uncertainties relating to outflow in respect of contingent liabilities.
- 30.4 As per Standard of Performance Regulations, 2022 of Hon'ble UERC, amount of compensation is auto generated by the CSC Module of UPCL and is provisional in nature which only considers the date of complaint and date of resolution fed in the system. Therefore, the compensation has not been finalized as payable and thus, the provision has not been made in the Financial statements as the same can only be provisioned after compensation claim by the affected consumers and due verification and validation of various factors. Thus, the same has been shown under Contingent Liabilities for the purpose of Disclosure.

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UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2024

Note No.31 => Disclosure in respect of Accounting Standard-15 "Employee Benefits"

General description of various defined employee's benefits schemes are as under:

A) For Employee covered under General Provident Fund:

a) Government of Uttarakhand had taken over the liabilities for Gratuity and Pension w.e.f. March, 2004 against payment of 19.08% of the Basic Salary, Grade Pay and Dearness Allowance and the same has been accounted for on accrual basis.

B) Gratuity:

For Employee covered under Employees Provident Fund and Miscellaneous Provision Act, 1952:

a) Gratuity in respect of employees covered under Employees Provident Fund and Miscellaneous Provision Act, 1952 have been accounted for on actuarial valuation basis. The said valuation is based on projected unit credit method. The scheme is funded by Company and managed by LIC. As per Actuarial Valuation, company's best estimates for FY 2023-24 towards the Gratuity Fund Contribution is Rs.8.31 Crores as on 30th Sep'2023.

C) Leave Encashment:

Eligible employees can avail the benefit of Leave encashment of 2.5 days in each month and the same can be carry forward and accumulated for maximum of 300 days during the service tenure. In case of Officers, accumulated leaves can be availed only at the time of separation/ retirement from service. In any other case, encashment of accumulated earned leave is allowed after the accumulation of 60 earned leaves during service. The liability on this account is recognized on the basis of actuarial valuation.

The summarized position of various defined benefits recognized in the Statement of Profit & Loss and Balance Sheet & other disclosures are as under:

		(Amount Rs. in lakhs)	
Particulars		Gratuity (Funded)	Earned Leave (Non-Funded)
Defined Benefit Obligation	C.Y.	8164.69	13,870.67
	P.Y.	7010.36	12,835.42
Fair Value of Plan Assets	C.Y.	7333.99	-
	P.Y.	6232.65	-
Funded Status [Surplus/(Deficit)]	C.Y.	(830.70)	(13,870.67)
	P.Y.	(777.71)	(12,835.42)
Net Defined Benefit Assets/(Liabilities)	C.Y.	(830.70)	(13,870.67)
	P.Y.	(777.71)	(12,835.42)

Movement in defined benefit obligation

		(Amount Rs. in lakhs)	
Particulars		Gratuity (Funded)	Earned Leave (Non-Funded)
Defined benefit obligation - Beginning of the year	C.Y.	7333.99	12,835.42
	P.Y.	6232.65	8,910.50
Past Service Cost	C.Y.	Not available	707.74
	P.Y.	Not available	3,603.59
Current service cost	C.Y.	830.70	327.51
	P.Y.	777.71	321.33
Interest Cost	C.Y.	Not available	-
	P.Y.	Not available	-
Benefits Paid	C.Y.	Not available	-
	P.Y.	Not available	-
Re-measurements - actuarial loss/(gain)	C.Y.	Not available	-
	P.Y.	Not available	-
Defined benefit obligation - End of the year	C.Y.	8,164.69	13,870.67
	P.Y.	7,333.99	12,835.42

Movement in plan asset

		(Amount Rs. in lakhs)	
Particulars		Gratuity (Funded)	
Fair value of plan assets at beginning of year	C.Y.	7333.99	
	P.Y.	6232.65	
Interest Income	C.Y.	-	
	P.Y.	Not available	
Employer contributions	C.Y.	830.70	
	P.Y.	777.71	
Benefits paid	C.Y.	-	
	P.Y.	Not available	
FMC Charges	C.Y.	-	
	P.Y.	Not available	
Fair value of plan assets at end of year	C.Y.	8164.69	
	P.Y.	7010.36	



Amount Recognized in Statement of Profit and Loss

(Amount Rs. in lakhs)

Particulars		Gratuity (Funded)	Earned Leave (Non-Funded)
Past service cost	C.Y.	-	707.74
	P.Y.	-	3,603.59
Current service cost	C.Y.	830.70	327.51
	P.Y.	777.71	321.33
Past Service Cost – Plan Amendment	C.Y.	-	-
	P.Y.	-	-
Curtailment cost/(credit)	C.Y.	-	-
	P.Y.	-	-
Settlement cost/(credit)	C.Y.	-	-
	P.Y.	-	-
Service Cost (A)	C.Y.	830.70	1035.25
	P.Y.	777.71	3924.92
Net Interest on Net Defined Benefit Liability/(assets) (B)	C.Y.	-	-
	P.Y.	-	-
Actuarial (gain)/loss on obligation (C)	C.Y.	-	-
	P.Y.	-	-
Cost Recognized in P&L (A+B+C)	C.Y.	830.70	1035.25
	P.Y.	777.71	3924.92

Sensitivity Analysis

Assumption	Change in Assumption	Gratuity (Funded)	Earned Leave (Non-Funded)
Discount rate	Not available	7.33%	7.25%
	Not available	7.48%	7.25%
Salary growth rate	Not available	6.00%	7.00%
	Not available	6.00%	7.00%
Price inflation rate	Not available	-	-
	Not available	-	-
Medical inflation rate	Not available	-	-
	Not available	-	-
Mortality rate	Not available	100% IALM (2012-14)	LIC (2006-08) ultimate
	Not available	100% IALM (2012-14)	LIC (2006-08) ultimate

Actuarial Assumption

Particulars		Gratuity (Funded)	Earned Leave (Non-Funded)
Method used	C.Y.	Projected unit credit (PUC)	Projected unit credit (PUC)
	P.Y.	Projected unit credit (PUC)	Projected unit credit (PUC)
Discount rate	C.Y.	7.33%	7.25%
	P.Y.	7.48%	7.25%
Rate of salary increase	C.Y.	6.00%	7.00%
	P.Y.	6.00%	7.00%
Price inflation rate	C.Y.	-	-
	P.Y.	-	-
Medical inflation rate	C.Y.	-	-
	P.Y.	-	-
Mortality rate	C.Y.	100% IALM (2012-14)	LIC (2006-08) ultimate
	P.Y.	100% IALM (2012-14)	LIC (2006-08) ultimate

Expected Benefit Payments: Not determined

(Amount Rs. in lakhs)

Year of payment	Gratuity (Funded)	Earned Leave (Non-Funded)
Year ended March 31, 2024	Not determined	Not determined
Year ended March 31, 2025		
Year ended March 31, 2026		
Year ended March 31, 2027		
Year ended March 31, 2028		
Year ended March 31, 2029		
April 2030 onwards		

Category of Investment In Plan assets

Category of Investment	% of fair value of plan assets- Gratuity
Funds managed by Insurer	100%

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UTTARAKHAND POWER CORPORATION LTD.

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Notes Forming Integral Part of the Financial Statements as at 31st March, 2024

Note No. 32 => Disclosure in respect of Accounting Standard 18 "Related Parties Disclosures"

A) List of key management personnel

Name	Designation
Sh. Anil Kumar	Managing Director
Sh. N.K. Gupta,	Director (Finance)
Sh. Ajay Kumar Agarwal	Director (Project)
Sh. M.L. Arya	Director (Operation)
Sh. R.J. Malik	Comapany Secretary

B) Compensation of key management personnel

(Amount Rs. in Lakhs)

Particulars	For the year ended 31st March, 2024	For the year ended 31st March, 2023
Short-term benefits	220.61	172.96
Post-employment benefits	-	-
Other long-term benefits	-	-
Termination benefits	-	-
Total	220.61	172.96

C) Transactions with Related Parties

(Amount Rs. in Lakhs)

Particulars	For the year ended 31st March, 2024	For the year ended 31st March, 2023
Sale of goods and services	-	-
Purchase of raw material/goods and services	-	-
Purchase or sale of fixed assets	-	-
Transfers under finance arrangements (Including loans and equity contributions in cash or in kind)	-	-
Other transactions	-	-

D) Outstanding balances arising from sale/purchase of goods/services

(Amount Rs. in Lakhs)

Particulars	As at 31st March, 2024	As at 31st March, 2023
Trade Payables	-	-
Trade receivables	-	-

E) Loans to and from KMP

(Amount Rs. in Lakhs)

Particulars	As at 31st March, 2024	As at 31st March, 2023
Loans at beginning of the year	-	-
Loan advanced	-	-
Repayment received	-	-
Interest charged	-	-
Interest received	-	-
Balance at end of the year including interest	-	-

F) Loans or Advances granted to promoters, directors, KMPs and the related parties either severally or jointly with any other person, that are:

- (a) repayable on demand or
(b) without specifying any terms or period of repayment

(Amount Rs. in Lakhs)

Type of borrower	Amount of loan or advance in the nature of loan outstanding	Percentage to the total Loans and Advances in the nature of loans
Promoters	-	-
Directors	-	-
KMPs	-	-
Related Parties	-	-



UTTARAKHAND POWER CORPORATION LTD.

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Notes Forming Integral Part of the Financial Statements as at 31st March, 2024

Note No 33 => Additional Regulatory Information Required by Schedule III

S.No.	Particulars
1	There are no proceedings initiated or are pending against the Company for holding any benami property under the Benami Transactions (Prohibition) Act, 1988 (45 of 1988) and rules made thereunder.
2	The Company has borrowings from banks or financial institutions on the basis of security of current assets (Fixed Deposit). There is no requirement of Quarterly statement of Current Assets to be filed by the Company with the Bank/ Financial institutions.
3	The Company has not been declared Wilful Defaulter by any of the bank or financial institutions, government or any government authority.
4	The Company has not entered into any transactions with struck off companies under Section 248 of the Companies Act, 2013.
5	The Company has not revalued its Property, Plant and Equipment (Including rights-of-its-use assets) or intangible assets or both during the current and previous year.
6	Provisions of number of layer prescribed under clause 87 of section 2 of the Act read with Companies (Restriction on number of Layers) Rules 2017 is not applicable to the Company.
7	The Company has not entered into any scheme of Arrangements which has an accounting impact on the current and previous financial year.
8	The Company has not traded or Invested in Crypto currency or Virtual Currency during the year ended on 31st March 2024 and 31st March 2023.
9	Utilisation of the borrowed funds: a) Company has not advanced or loaned or invested funds (either borrowed funds or share premium or any other sources or kind of funds) to any other person(s) or entity(ies), including foreign entities (Intermediaries) with the understanding (whether recorded in writing or otherwise) that the Intermediary shall directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company (Ultimate Beneficiaries) or provide any guarantee, security or the like to or on behalf of the Ultimate Beneficiaries. b) Company has not received any fund from any person(s) or entity(ies), including foreign entities (Funding Party) with the understanding (whether recorded in writing or otherwise) that the company shall directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party (Ultimate Beneficiaries) or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.
10	The Company does not have any such transaction which is not recorded in the books of accounts that has been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961 (such as, search or survey or any other relevant provisions of the Income Tax Act, 1961).

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UTTARAKHAND POWER CORPORATION LTD.

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Notes Forming Integral Part of the Financial Statements as at 31st March, 2024

Note No. 34 => Financial Ratios

(Amount Rs. In Lakhs)

S.No.	Particulars	FY 2023-24			FY 2022-23	Variation (%)
		Numerator	Denominator	Ratio	Ratio	
1	Current Ratio (in times) = Current Assets/Current Liabilities	1,64,319.50	8,60,239.68	0.19	0.18	6.58%
2	Debt Equity Ratio (in times) = Total Debts / Shareholders' Equity	1,96,353.09	-3,83,015.22	-0.51	-0.42	23.31%
3	Debt Service Coverage Ratio (in times) = (EBITD) / (Intt. on Loan+ Repayment during the year)	47,071.60	44,384.19	1.06	-1.71	-161.86%
4	Return on Equity Ratio (in %) = Net Income / Average Equity	(14,691.52)	1,54,990.84	-9.48	-81.45	-88.36%
5	Trade Receivables Turnover Ratio (In times) = Revenue from sale of power / Average Debtors	9,64,811.77	49,229.49	19.60	20.91	-6.26%
6	Trade Payables Turnover Ratio (In times) = Power Purchase Cost / Average Creditors	8,56,635.68	98,843.54	8.67	11.68	-25.80%
7	Net Capital Turnover Ratio= Net Sales / Working Capital	9,64,811.77	-6,95,920.18	-1.39	-1.31	5.52%
8	Net Profit Ratio (in %) = Net Profit after Tax / Net Sales	(17,949.88)	9,64,811.77	-1.86	-14.04	-86.75%
9	Return on Capital Employed (In %) = Earnings before Interest and Tax / Capital Employed	(3,895.46)	(5,17,987.08)	0.01	0.22	-96.61%
10	Return on Investment (in %) = [(Gain from Investments minus Cost of Investment)] / Cost of Investment	-	-	-	-	-

Reasons for change in ratio by more than 25% as compared to the previous year:

- 1 N.A.
- 2 N.A.
- 3 Debt-service coverage ratio has improved on account of improved Financial health of the company in F.Y. 2023-24 as compared to the previous year 2022-23.
- 4 Return on Equity ratio has improved on account of improved Financial health of the company in F.Y. 2023-24 as compared to the previous year 2022-23.
- 5 N.A.
- 6 Trade payables ratio has reduced as compared to previous year due to increase in Average Creditors during the current year.
- 7 N.A.
- 8 Net profit ratio has improved on account of Improved Financial health of the company in F.Y. 2023-24 as compared to the previous year 2022-23.
- 9 Return on Capital Employed ratio has reduced on account of increase in Long-term Borrowings of the company in F.Y. 2023-24 as compared to the previous year 2022-23.
- 10 The Company does not have any investment activity therefore, the said ratio is not applicable on the entity.

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Handwritten initials: *7/10*



UTTARAKHAND POWER CORPORATION LTD.

CIN: U40109UR2001SGC025867

Notes Forming Integral Part of the Financial Statements as at 31st March, 2024

Note No. 35 => Other Notes to the Financial Statements

A ENERGY

During the year, the Corporation has total input energy, billed energy and distribution losses as detailed below:

Details	For the year ended 31st March, 2024	For the year ended 31st March, 2023
1. Total Input Energy at Distribution periphery (MU)	16,108.90	15,757.27
2. Total Billed Energy (MU)	13,870.71	13,491.22
3. Total Distribution loss (MU) (1-2)	2,238.19	2,266.05
4. Total Distribution loss (%) (3/1)	13.89%	14.38%

- B The operation of the Company comprises of purchase & distribution of electricity which is considered as a single business segment. Further, the Company's operations are confined to one geographical segment i.e. the State of Uttarakhand. Hence, Segment Reporting as required under Accounting Standard (AS)-17, "Segment Reporting", is not required to be disclosed.
- C Previous year figures have been regrouped/reclassified wherever necessary to conform to current year's classification.





PRINCIPAL ACCOUNTANT
GENERAL (AUDIT),
UTTARAKHAND

Ltr No: AMG-II/2024-2025/DIS-2304433
Date: 23 Dec 2024

To,

प्रबंध निदेशक,
उत्तराखण्ड पावर कार्पोरेशन लिमिटेड,
देहरादून, उत्तराखण्ड।

Subject: यू०पी०सी०एल०, देहरादून के 2023-24 के वार्षिक लेखों पर भारत के नियंत्रक महालेखापरीक्षक की टीका टिप्पणियों के सम्बन्ध में: PR-142419

Sir/Madam,

एतत्सह कम्पनी अधिनियम, 2013 की धारा 143 (6) (b) के अधीन यू.पी.सी.एल., देहरादून के 31 मार्च, 2024 को समाप्त होने वाले वर्ष के लेखों पर, भारत के नियंत्रक एवं महालेखापरीक्षक की टीका-टिप्पणियों, उपरोक्त अधिनियम के प्रावधानों के अन्वय में प्रेषित की जा रही हैं। कृपया कम्पनी की वार्षिक सामान्य बैठक के समक्ष इन टीका टिप्पणियों के प्रस्तुत किए जाने की वास्तविक तिथि की सूचना देने का कष्ट करें। कृपया पावती भेजें।

Yours faithfully,

Encls: As above

RAJIV KUMAR
Accountant General



**COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA
UNDER SECTION 143(6) (b) OF THE COMPANIES ACT, 2013 ON THE
FINANCIAL STATEMENTS OF UTTARAKHAND POWER CORPORATION
LIMITED FOR THE YEAR ENDED 31 MARCH 2024**

The preparation of financial statements of Uttarakhand Power Corporation Limited (Company) for the year ended 31 March 2024 in accordance with the financial reporting framework prescribed under the Companies Act, 2013 (Act) is the responsibility of the Management of the Company. The Statutory Auditors appointed by the Comptroller and Auditor General of India under Section 139 (5) of the Act are responsible for expressing opinion on these financial statements under Section 143 of the Act based on independent audit in accordance with the standards on auditing prescribed under Section 143 (10) of the Act. This is stated to have been done by them vide their Audit Report dated 25 November 2024.

I, on behalf of the Comptroller and Auditor General of India (CAG), have conducted a supplementary audit of the financial statements of Uttarakhand Power Corporation Limited for the year ended 31 March 2024 under Section 143 (6) (a) of the Act. This supplementary audit has been carried out independently without access to the working papers of the Statutory Auditors and is limited primarily to inquiries of the Statutory Auditors and company personnel and a selective examination of some of the accounting records.

Based on my supplementary audit, I would like to highlight the following significant matters under Section 143(6) (b) of the Act, which have come to my attention and which, in my view, are necessary for enabling a better understanding of the financial statements and the related Audit Report.

A. Comments on Profitability

Non-current Assets

Inventory for Capital Works (Note No. 14): ₹449.87crore

1.The above includes ₹ 5.45 crore being the value of scrap/damaged material which has been shown as inventory for capital works.The provision for diminution in value of the Inventory was not made in the accounts.

This resulted in overstatement of Inventory for Capital Works and understatement of Provision for diminution in value of Inventory by ₹ 5.45 crore, each. Consequently, Loss for the year was also understated to the same extent.

Despite similar comment of CAG on the Accounts for the year 2022-23, Management has not taken any corrective action.

Statement of Profit and Loss

Expenses

Purchase Cost of Electricity (Note 23): ₹ 8566.36 crore

2. The above does not include ₹ 0.14 crore being the power purchase cost of Solar Energy supplied by SECL (SPD-M/s Renew Surya Vihaan Pvt. Ltd.) for the month of March 2024. The bill for the same was received on 15 May 2024 and paid in July 2024. However, no provision was made against the aforesaid bill amount, in contravention to the accounting principle of 'Accrual'.

This resulted in understatement of Purchase Cost of Electricity as well as Current Liabilities by ₹ 0.14 crore. Consequently, Loss for the year was also understated to the same extent.

3. The above does not include ₹ 1.11 crore being the liability payable to the Government for water cess pertaining to the period September 2023 to December 2023, which was, however, paid in November 2024. The bills were received in the Company on 28 October 2024 well before approval of accounts, however, the liability was not provided for.

This has resulted in understatement of Purchase Cost of Electricity and Other Current Liabilities by ₹ 1.11 crore. Consequently, Loss for the year was also understated to the same extent.

B. Comments on Disclosure

Notes to Accounts

4. As per the orders dated 12 July 2024 and 30 July 2024 issued by Uttarakhand Electricity Regulatory Commission (UERC), the Company was required to pay Late Payment Surcharge (LPS) of ₹ 67.26 crore to M/s Sravanthi Energy Private Limited (₹ 49.89 crore for the period April 2017 to August 2023) and M/s Gama Infraprop Private Limited (₹ 17.37 crore for the period April 2018 to August 2023).

UERC also directed that payment of the above LPS would be made in six equal monthly instalments commencing from August 2024, which shall be dealt in accordance with the relevant provision of the applicable MYT Regulations at the time of truing up of FY 2024-25. Further, the amount of LPS shall be allowed to be pass through in the tariff in FY 2024-25, by including the same in the monthly Fuel and Power Purchase Cost Adjustment (FPPCA) calculation of the respective month of FY 2024-25 in which the same is actually paid by the Company.

The above material facts were in the notice of the Company well before approval of the Accounts, hence, the same should have been disclosed in the Notes to Accounts to enable better interpretation of the financial statements by the users.

For and on the behalf of the
Comptroller and Auditor General of India

Place: Dehradun
Dated: 23.12.2024

-sd-
(RAJIV KUMAR)
Accountant General (Audit), Uttarakhand

Amicus - D

Name of Distribution Licensee Uttarakhand Power Corporation Limited
 Licensed Area of Supply Uttarakhand

Form: F-2.5
 Energy Distribution

Previous Year (FY 2023-24)

(Figures in MU)

Source of Power (Station wise)	Installed Capacity	Utility share (%)*	Utility share (MW)	Energy Available from the station (MU)	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
NHPC										
Salal	690	1.21%	8.35	0.00	39.80	4.00%	38.21	2.16%	37.38	
Tanakpur*	120	15.89%	19.07	0.00	12.48	4.00%	11.98	2.16%	11.72	
Chamera I	540	3.53%	19.06	0.00	73.94	4.00%	70.98	2.16%	69.45	
Chamera II	300	3.43%	10.29	0.00	36.38	4.00%	34.93	2.16%	34.17	
Chamera III	231	4.11%	9.49	0.00	55.49	4.00%	53.27	2.16%	52.12	
Uri	480	3.48%	16.70	0.00	80.64	4.00%	77.42	2.16%	75.74	
Dhauliganga*	280	16.07%	45.00	0.00	60.79	4.00%	58.36	2.16%	57.10	
Dulhasti	390	4.11%	16.03	0.00	138.28	4.00%	132.75	2.16%	129.88	
Sewa II	120	4.17%	5.00	0.00	37.90	4.00%	36.38	2.16%	35.60	
Uri II	240	4.35%	10.44	0.00	80.77	4.00%	77.54	2.16%	75.86	
Parbati III	520	4.11%	21.37	0.00	19.68	4.00%	18.89	2.16%	18.49	
Kishnaganga	330	2.86%	9.44	0.00	32.05	4.00%	30.77	2.16%	30.10	
Sub-Total				0.00	668.21		641.48		627.61	
SJVNL										
Nathpa Jhakri + SECI	1500	1.89%	28.35	0.00	107.05	4.00%	102.77	2.16%	100.55	
Rampur Equity Power	412	10.58%	43.59	0.00	220.45	4.00%	211.63	2.16%	207.06	
Sub-Total				0.00	327.50		314.40		307.60	
THDC										
Tehri HEP I*	1000	14.70%	147.00	0.00	143.38	4.00%	137.64	2.16%	134.67	
Koteshwar*	400	17.67%	70.68	0.00	85.79	4.00%	82.36	2.16%	80.58	
Sub-Total				0.00	229.17		220.00		215.25	
NTPC										
Singrauli	2000	4.82%	96.40	0.00	797.76	4.00%	765.85	2.16%	749.29	
F G Unchahar-1	420	8.57%	35.99	0.00	125.89	4.00%	120.85	2.16%	118.24	
F G Unchahar-2	420	3.60%	15.12	0.00	88.43	4.00%	84.89	2.16%	83.05	
F G Unchahar-3	210	6.19%	13.00	0.00	67.62	4.00%	64.92	2.16%	63.52	
F G Unchahar-4	500	6.13%	30.65	0.00	124.78	4.00%	119.79	2.16%	117.20	
N C T Dadri:2	840	0.69%	5.80	0.00	23.59	4.00%	22.65	2.16%	22.16	
Rihand-1 STPS	1000	3.93%	39.30	0.00	343.42	4.00%	329.68	2.16%	322.56	
Rihand-2 STPS	1000	3.40%	34.00	0.00	284.21	4.00%	272.84	2.16%	266.94	
Rihand-3 STPS	1000	3.92%	39.20	0.00	351.55	4.00%	337.49	2.16%	330.19	

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Source of Power (Station wise)	Installed Capacity	Utility share (%)*	Utility share (MW)	Energy Available from the station (MU)	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
Kahaigaon-II	1500	1.87%	28.05	0.00	181.53	4.00%	174.27	2.16%	170.50	
Jhajjar Aravali	1500	0.66%	9.90	0.00	85.96	4.00%	82.52	2.16%	80.74	
Singrauli SHEP	8	2.86%	0.23	0.00	1.00	4.00%	0.96	2.16%	0.94	
Koldam (Hydro)	800	5.98%	47.84	0.00	212.53	4.00%	204.03	2.16%	199.62	
TANDA-II	1320	2.87%	37.88	0.00	282.61	4.00%	271.31	2.16%	265.44	
Bongaigaon TPS	750	6.67%	50.03	0.00	271.76	4.00%	260.89	2.16%	255.25	
Anta Gas	413	3.79%	15.65	0.00	6.91	4.00%	6.64	2.16%	6.49	
Auraiya Gas	652	3.84%	25.04	0.00	9.65	4.00%	9.26	2.16%	9.06	
Dadri Gas	817	3.41%	27.86	0.00	19.17	4.00%	18.40	2.16%	18.00	
Sub-Total				0.00	3278.38		3147.24		3079.20	
NPCIL										
Narora APP	440	4.96%	21.82	0.00	164.12	4.00%	157.56	2.16%	154.15	
Rajasthan APP	440	5.51%	24.24	0.00	233.79	4.00%	224.44	2.16%	219.58	
Sub-Total				0.00	397.91		381.99		373.74	
Total CSGS				0.00	4901.17		4705.12		4603.39	
UJVNL										
Large Hydro										
Dhakrani	33.75	75%	25.31	0.00	83.17	0.00%	83.17	2.16%	81.37	
Dhalipur	51	75%	38.25	0.00	113.17	0.00%	113.17	2.16%	110.72	
Chibro	240	75%	180.00	0.00	568.05	0.00%	568.05	2.16%	555.77	
Khodri	120	75%	90.00	0.00	271.33	0.00%	271.33	2.16%	265.47	
Kulhal	30	80%	24.00	0.00	101.09	0.00%	101.09	2.16%	98.91	
Ramganga	198	100%	198.00	0.00	316.98	0.00%	316.98	2.16%	310.12	
Tiloth	90	100%	90.00	0.00	460.06	0.00%	460.06	2.16%	450.12	
Chilla	144	100%	144.00	0.00	697.33	0.00%	697.33	2.16%	682.26	
Khatima	41.4	100%	41.40	0.00	200.16	0.00%	200.16	2.16%	195.83	
Vyasi Hydro Power Project	120	100%	120.00	0.00	308.64	0.00%	308.64	2.16%	301.97	
Sub-Total		0%		0.00	3119.99		3119.99		3052.53	
Maneri Bhali II	304	100%	304.00	0.00	1196.36	0.00%	1196.36	2.16%	1170.50	
Small Hydro										
Mohd. Pur	9.3	100%	9.30	0.00	44.20	0.00%	44.20	2.16%	43.24	
Pathri	20.4	100%	20.40	0.00	106.16	0.00%	106.16	2.16%	103.86	
UJVNL Water Tax / Income Tax										
Dunao SHP 1.5 MW	1.5	100%	1.50	0.00	3.35	0.00%	3.35	0.00%	3.35	
Pilangad	2.25	100%	2.25	0.00	7.59	0.00%	7.59	0.00%	7.59	
Kaliganga-II	4.5	100%	4.50	0.00	19.72	0.00%	19.72	0.00%	19.72	
Urgam	3	100%	3.00	0.00	2.23	0.00%	2.23	0.00%	2.23	
Galogi	3	100%	3.00	0.00	7.87	0.00%	7.87	0.00%	7.87	
Kaliganga-I	4	100%	4.00	0.00	13.85	0.00%	13.85	0.00%	13.85	
Sub-Total				0.00	204.96		204.96		201.70	
Total UJVNL				0	4521.30		4521.30		4424.73	
UREDA										

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Source of Power (Station wise)	Installed Capacity	Utility share (%)*	Utility share (MW)	Energy Available from the station (MU)	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
SHPs										
Ramgarh	0.1	100%	0.10	0.00	0.29	0.00%	0.29	0.00%	0.29	
Barar + Garaun	1.05	100%	1.05	0.00	1.69	0.00%	1.69	0.00%	1.69	
Suringarh	0.00	100%	0.00	0.00	0.00	0.00%	0.00	0.00%	0.00	
Taleshwar	0.60	100%	0.60	0.00	1.75	0.00%	1.75	0.00%	1.75	
Chharandev	0.40	100%	0.40	0.00	1.02	0.00%	1.02	0.00%	1.02	
Janki Chatti	0.2	100%	0.20	0.00	0.02	0.00%	0.02	0.00%	0.02	
Harsil	0.20	100%	0.20	0.00	0.31	0.00%	0.31	0.00%	0.31	
Tharali	0.4	100%	0.40	0.00	0.00	0.00%	0.00	0.00%	0.00	
Badrinath	1.25	100%	1.25	0.00	1.67	0.00%	1.67	0.00%	1.67	
Pandukeshwar	0.75	100%	0.75	0.00	0.94	0.00%	0.94	0.00%	0.94	
Rudragaira	0.15	100%	0.15	0.00	0.27	0.00%	0.27	0.00%	0.27	
Istargaad	0.2	100%	0.20	0.00	0.12	0.00%	0.12	0.00%	0.12	
Kedarganga	0.02	100%	0.02	0.00	0.20	0.00%	0.20	0.00%	0.20	
Sub Total		0		0.00	8.27		8.27		8.27	
UREDA Solar										
Solar Plant Dehra Dun	0.00	100%	0.00	0.00	0.40	0.00%	0.40	0.00%	0.40	
Sub Total		0		0.00	0.40		0.40		0.40	
UREDA Biomass										
Avni Bio Energy	0.00	100%	0.00	0.00	0.00	0.00%	0.00	0.00%	0.00	
Sub-Total		0		0.00	0.00		0.00		0.00	
IPP Hydro										
Rajwakti Him Urja SHP*	5.00	100%	5.00	0.00	20.53	0.00%	20.53	0.00%	20.53	
Hanuman Ganga SHP	5.00	100%	5.00	0.00	0.00	0.00%	0.00	0.00%	0.00	
Greenko Budhil Hydro Power Pvt Ltd	70.00	100%	70.00	0.00	219.47	4.00%	210.69	2.16%	206.14	
Debal ,chamoli hydro*	5.00	100%	5.00	0.00	16.89	0.00%	16.89	0.00%	16.89	
Loharkhet (parvatiya power)	4.80	100%	4.80	0.00	11.95	0.00%	11.95	0.00%	11.95	
Gunsola Hydro Agunda Thati	3.00	100%	3.00	0.00	13.54	0.00%	13.54	0.00%	13.54	
Bhilangana(Swasti)	22.50	100%	22.50	0.00	89.96	0.00%	89.96	0.00%	89.96	
Vanala	15.00	100%	15.00	0.00	62.04	0.00%	62.04	0.00%	62.04	
Motighat	5.00	100%	5.00	0.00	19.75	0.00%	19.75	0.00%	19.75	
Birahi Ganga	7.20	100%	7.20	0.00	13.05	0.00%	13.05	0.00%	13.05	
Tanga (HHPL)	5.00	100%	5.00	0.00	17.89	0.00%	17.89	0.00%	17.89	
Sarju II	12.50	100%	12.50	0.00	34.02	0.00%	34.02	0.00%	34.02	
Uttar Bharat Sarju III	10.50	100%	10.50	0.00	25.53	0.00%	25.53	0.00%	25.53	
Gangani	8.00	100%	8.00	0.00	41.32	0.00%	41.32	0.00%	41.32	
Badiyar	5.00	100%	5.00	0.00	15.45	0.00%	15.45	0.00%	15.45	
Sub-Total		0		0.00	601.40		592.63		588.07	
Co-Generation										
RBNS Sugar Mill	19.1	100%	19.10	0.00	32.26	0.00%	32.26	2.16%	31.56	
Uttam Sugar Mills	13	100%	13.00	0.00	41.97	0.00%	41.97	2.16%	41.06	
Dhanashree Agro/Lakshmi Sugar Mills	20	100%	20.00	0.00	33.65	0.00%	33.65	2.16%	32.92	
Sub-Total		0		0.00	107.88		107.88		105.54	

Source of Power (Station wise)	Installed Capacity	Utility share (%)*	Utility share (MW)	Energy Available from the station (MU)	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
Gas										
Gama	107	100%	107.00	0.00	215.22	0.00%	215.22	2.16%	210.57	
Beta	0									
Shravanti	214	100%	214.00	0.00	430.23	0.00%	430.23	2.16%	420.92	
Sub-Total		0		0.00	645.44		645.44		631.49	
Solar										
RV Akash Ganga solar power ltd	2	100%	2.00	0.00	2.22	0.00%	2.22	0.00%	2.22	
Metro Frozen	1	100%	1.00	0.00	0.77	0.00%	0.77	0.00%	0.77	
Jay Ace Technologies	2	100%	2.00	0.00	2.34	0.00%	2.34	0.00%	2.34	
UJVNL (1.466) Dhakrani	1.466	100%	1.47	0.00	2.49	0.00%	2.49	0.00%	2.49	
UJVNL (4.398)khodari	4.398	100%	4.40	0.00	6.56	0.00%	6.56	0.00%	6.56	
Redwoods	2	100%	2.00	0.00	2.19	0.00%	2.19	0.00%	2.19	
Madhav Infra	12	100%	12.00	0.00	17.66	0.00%	17.66	0.00%	17.66	
Purshotam Industries Ltd.- @7.71	1	100%	1.00	0.00	1.63	0.00%	1.63	0.00%	1.63	
Purshotam Industries Ltd.- @7.73	1	100%	1.00	0.00	1.30	0.00%	1.30	0.00%	1.30	
Purshotam Ispat- @7.96	1	100%	1.00	0.00	1.84	0.00%	1.84	0.00%	1.84	
Vivaan Solar Pvt. Ltd.	3.5	100%	3.50	0.00	5.56	0.00%	5.56	0.00%	5.56	
Eastman International	0.636	100%	0.64	0.00	0.94	0.00%	0.94	0.00%	0.94	
Purshotam Ispat-II @7.88	1	100%	1.00	0.00	1.30	0.00%	1.30	0.00%	1.30	
R.C. Energy	1	100%	1.00	0.00	1.53	0.00%	1.53	0.00%	1.53	
Advika Energy	1	100%	1.00	0.00	1.62	0.00%	1.62	0.00%	1.62	
A.R. Solar Power @5.670	1	100%	1.00	0.00	1.32	0.00%	1.32	0.00%	1.32	
A.R. Solar Power- @5.690	1	100%	1.00	0.00	1.36	0.00%	1.36	0.00%	1.36	
Devishi Renewal energy	12.5	100%	12.50	0.00	21.63	0.00%	21.63	0.00%	21.63	
Devishi Solar power	12.5	100%	12.50	0.00	21.71	0.00%	21.71	0.00%	21.71	
Eminet Solar power	12.5	100%	12.50	0.00	20.15	0.00%	20.15	0.00%	20.15	
Sunworld Energy pvt	12.5	100%	12.50	0.00	19.46	0.00%	19.46	0.00%	19.46	
Electryone/Emami Power Ltd.	20	100%	20.00	0.00	26.60	0.00%	26.60	0.00%	26.60	
Hydro Power Engineers	1	100%	1.00	0.00	1.04	0.00%	1.04	0.00%	1.04	
Impex India	2.4	100%	2.40	0.00	3.43	0.00%	3.43	0.00%	3.43	
Technique Solalre Invest	5	100%	5.00	0.00	7.17	0.00%	7.17	0.00%	7.17	
Makin Developers Pvt. Ltd	1	100%	1.00	0.00	1.42	0.00%	1.42	0.00%	1.42	
Ballupur solar power pvt.Ltd	10	100%	10.00	0.00	14.16	0.00%	14.16	0.00%	14.16	
Chudiala Solar power project pvt.	10	100%	10.00	0.00	14.32	0.00%	14.32	0.00%	14.32	
Shakumbhari solar power project pvt Ltd	10	100%	10.00	0.00	14.51	0.00%	14.51	0.00%	14.51	
Bindokharak solar power project pvt ltd	5	100%	5.00	0.00	7.36	0.00%	7.36	0.00%	7.36	
Bhagwanpur solar projects private ltd	5	100%	5.00	0.00	7.33	0.00%	7.33	0.00%	7.33	
PL sunrays power limited	10	100%	10.00	0.00	16.54	0.00%	16.54	0.00%	16.54	
PL surya vidyut ltd	10	100%	10.00	0.00	16.40	0.00%	16.40	0.00%	16.40	
PL solar Renewable ltd	10	100%	10.00	0.00	16.54	0.00%	16.54	0.00%	16.54	
Haridwar solar projects pvt ltd @5.57	10	100%	10.00	0.00	14.45	0.00%	14.45	0.00%	14.45	
Haridwar solar projects pvt ltd @5.58	10	100%	10.00	0.00	14.57	0.00%	14.57	0.00%	14.57	
Sunheti solar power proj pvt ltd	5	100%	5.00	0.00	6.54	0.00%	6.54	0.00%	6.54	

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Source of Power (Station wise)	Installed Capacity	Utility share (%)*	Utility share (MW)	Energy Available from the station (MU)	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
AB Renewable Energy pvt ltd	5	100%	5.00	0.00	7.35	0.00%	7.35	0.00%	7.35	
Canal Bank Solar pv plant Dhakrani	7	100%	7.00	0.00	9.44	0.00%	9.44	0.00%	9.44	
Canal Bank Solar pv plant Dhalipur	7.5	100%	7.50	0.00	9.19	0.00%	9.19	0.00%	9.19	
Canal Top Solar pv plant Dhalipur	1	100%	1.00	0.00	1.14	0.00%	1.14	0.00%	1.14	
Dakpatthar canal Bank (4.5 MW)	4.5	100%	4.50	0.00	5.41	0.00%	5.41	0.00%	5.41	
Sub-Total		0		0.00	350.49		350.49		350.49	
Solar Rooftop										
Solar PV Plant (203 MW Scheme)	143	100%	143.00	0.00	197.13	0.00%	197.13	0.00%	197.13	
Solar Roof-Top	22	100%	22.00	0.00	8.38	0.00%	8.38	0.00%	8.38	
Sub-Total		0		0.00	205.52	0.00%	205.52		205.52	
Other Large Private										
Meja Urja Nigam (P) Ltd.	1320	1.74%	22.97	0.00	284.42	4.00%	273.05	2.16%	267.14	
Sasan	3960	2.50%	99.00	0.00	753.98	4.00%	723.82	2.16%	708.17	
Sub-Total				0.00	1038.40		996.87		975.32	
Total IPP				0.00	2957.81		2907.49		2865.10	

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Source of Power (Station wise)	Installed Capacity	Utility share (%)*	Utility share (MW)	Energy Available from the station (MU)	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
State Royalty Power										
Dhauliganga				0.00	114.23	4.00%	109.66	2.16%	107.29	
Tanakpur				0.00	43.73	4.00%	41.98	2.16%	41.07	
Tehri				0.00	385.82	4.00%	370.39	2.16%	362.38	
Koteshwar				0.00	140.41	4.00%	134.80	2.16%	131.88	
Vishnu Prayag	400	12%	48	0.00	184.87	4.00%	177.47	2.16%	173.63	
GVK Srinagar	330	12%	39.6	0.00	150.22	4.00%	144.21	2.16%	141.09	
Rajwakti Him Urja SHP				0.00	2.28	0.00%	2.28	2.16%	2.23	
Debal Chamoli Hydro				0.00	1.88	0.00%	1.88	2.16%	1.84	
Lnt Free Power(Renew)				0.00	46.59	4.00%	44.72	2.16%	43.76	
Sub-Total		0		0.00	1071.36		1028.72		1006.48	
Total Power Purchase from Firm Sou		0		0.00	13451.64		13162.64		12899.71	
Open Market Purchases & UI										
Banking Received				0.00	506.71	4.00%	486.44	2.16%	475.92	
UI Net drawal				0.00	82.19	4.00%	78.90	2.16%	77.19	
Tender Purchases				0.00	750.55	0.00%	750.55	2.16%	734.32	
IEX/PXIL (Net Purchases)				0.00	2440.56	2.69%	2374.84	1.30%	2343.98	
Reactive Payables				0.00	0.00	0.00%	0.00	0.00%	0.00	
Sub-Total		0		0.00	3780.00		3690.73		3631.42	
Total Purchases		0		0.00	17231.63		16853.37		16531.13	
Banking Payable				0.00	422.20	0.00%	422.20	0.00%	422.20	
Reactive Units Receivables				0.00	0.00	0.00%	0.00	0.00%	0.00	
Sub-Total		0		0.00	422.20		422.20		422.20	
Total		0		0.00	16809.44		16431.17		16108.93	

* Utility share is including State Royalty Power

Current Year (FY 2024-25)

Source of Power (Station wise)	Installed Capacity	Utility share (%)*	Utility share (MW)	Energy Available from the station (MU)	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
NHPC										
Salal	690	1.21%	8.35	0.00%	39.60	4.0%	38.01	1.10%	37.59	
Tanakpur*	94	15.89%	14.94	0.00%	13.06	4.0%	12.54	1.10%	12.40	
Chamera I	540	3.53%	19.06	0.00%	71.92	4.0%	69.04	1.10%	68.28	
Chamera II	300	3.43%	10.29	0.00%	24.22	4.0%	23.25	1.10%	23.00	

Source of Power (Station wise)	Installed Capacity	Utility share (%)*	Utility share (MW)	Energy Available from the station (MU)	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
Chamera III	231	4.11%	9.49	0.00%	54.55	4.0%	52.36	1.10%	51.79	
Uri	480	3.48%	16.70	0.00%	73.68	4.0%	70.73	1.10%	69.95	
Dhauliganga*	280	16.07%	45.00	0.00%	58.35	4.0%	56.02	1.10%	55.40	
Dulhasti	390	4.11%	16.03	0.00%	119.46	4.0%	114.68	1.10%	113.42	
Sewa II	120	4.17%	5.00	0.00%	26.12	4.0%	25.07	1.10%	24.80	
Uri II	240	4.35%	10.44	0.00%	73.73	4.0%	70.78	1.10%	70.01	
Parbati III	520	4.11%	21.37	0.00%	28.21	4.0%	27.08	1.10%	26.78	
Kishnaganga	330	2.86%	9.44	0.00%	19.84	4.0%	19.04	1.10%	18.83	
Sub-Total					602.73		578.62		572.25	
SJVNL										
Nathpa Jhakri	1500	1.89%	28.35	0.00%	67.40	4.0%	64.70	1.10%	63.99	
Rampur Equity Power	412	10.58%	43.59	0.00%	227.00	4.0%	217.92	1.10%	215.53	
Sub-Total			0.00		294.40	0.08	282.63		279.52	
THDC										
Tehri HEP I*	1000	14.70%	147.00	0.00%	114.54	4.0%	109.96	1.10%	108.75	
Koteshwar*	400	17.67%	70.68	0.00%	75.70	4.0%	72.67	1.10%	71.87	
Sub-Total					190.23		182.63		180.62	
NTPC										
Singrauli	2000	4.82%	96.40	0.00%	747.99	4.0%	718.07	1.10%	710.17	
F G Unchahar-1	420	8.57%	35.99	0.00%	117.19	4.0%	112.50	1.10%	111.26	
F G Unchahar-2	420	3.60%	15.12	0.00%	70.14	4.0%	67.33	1.10%	66.59	
F G Unchahar-3	210	6.19%	13.00	0.00%	52.60	4.0%	50.50	1.10%	49.94	
F G Unchahar-4	500	6.13%	30.65	0.00%	113.63	4.0%	109.08	1.10%	107.88	
N C T Dadri:2	980	0.69%	6.76	0.00%	11.45	4.0%	10.99	1.10%	10.87	
Rihand-1 STPS	1000	3.93%	39.30	0.00%	298.93	4.0%	286.97	1.10%	283.82	
Rihand-2 STPS	1000	3.40%	34.00	0.00%	288.04	4.0%	276.51	1.10%	273.47	
Rihand-3 STPS	1000	3.92%	39.20	0.00%	323.98	4.0%	311.02	1.10%	307.60	
Kahalgaon-II	1500	1.87%	28.05	0.00%	196.52	4.0%	188.66	1.10%	186.59	
Jhajjar Aravali	1500	66.00%	990.00	0.00%	46.99	4.0%	45.11	1.10%	44.62	
Singrauli SHEP	8	2.86%	0.23	0.00%	0.50	4.0%	0.48	1.10%	0.48	
Koldam (Hydro)	800	5.98%	47.84	0.00%	220.49	4.0%	211.67	1.10%	209.34	
TANDA-II	1320	2.87%	37.88	0.00%	141.01	4.0%	135.37	1.10%	133.88	
Bongaigaon TPS	750	5.67%	50.03	0.00%	18.53	4.0%	17.79	1.10%	17.59	
Anta Gas	419	3.79%	15.88	0.00%	1.90	4.0%	1.82	1.10%	1.80	
Auraiya Gas	663	3.84%	25.46	0.00%	3.25	4.0%	3.12	1.10%	3.09	
Dadri Gas	830	3.41%	28.30	0.00%	12.98	4.0%	12.46	1.10%	12.33	
Telangana stps-1					618.90	4.0%	594.14	1.10%	587.61	
Farakka Super Thermal Stn-3					0.00	0.0%	0.00	1.10%	0.00	
Gadarwara STPS-I					7.17	4.0%	6.88	1.10%	6.81	
Jhanor_Gandhar Gas Stn A&T-5					0.01	4.0%	0.01	1.10%	0.01	
Khargone Super Thermal Pwr Stn -I					9.27	4.0%	8.90	1.10%	8.80	
Korba Super Thermal Power Station -1					9.40	4.0%	9.02	1.10%	8.92	

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Source of Power (Station wise)	Installed Capacity	Utility share (%)*	Utility share (MW)	Energy Available from the station (MU)	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
Korba STPS Stage-3 ABT-4					3.66	4.0%	3.51	1.10%	3.48	
Kawas Gas Pwr Stn ABT-5					0.00	4.0%	0.00	1.10%	0.00	
Lara Super Thermal Pwr Stn - I					13.94	4.0%	13.38	1.10%	13.23	
Mouda Super Thermal Power Station -1					5.41	4.0%	5.19	1.10%	5.13	
Mouda Super Thermal Power Station -2					9.81	4.0%	9.42	1.10%	9.32	
Solapur Thermal Power Station 1					6.86	4.0%	6.58	1.10%	6.51	
Sipat Super Thermal Power Stn_1					17.22	4.0%	16.53	1.10%	16.35	
Sipat Super Thermal Power Stn_2					6.77	4.0%	6.50	1.10%	6.42	
Vindhyachal Super Thermal Power Stn 1					7.35	4.0%	7.06	1.10%	6.98	
Vindhyachal Super Thermal Power Stn 2					6.69	4.0%	6.42	1.10%	6.35	
Vindhyachal Super Thermal Power Stn 3					5.43	4.0%	5.21	1.10%	5.15	
Vindhyachal Super Thermal Power Stn 4					9.68	4.0%	9.29	1.10%	9.19	
Vindhyachal Super Thermal Power Stn 5					4.87	4.0%	4.68	1.10%	4.63	
Sub-Total					3408.53	1.44	3272.19		3236.19	
NPCIL										
Narora APP	440	4.96%	21.82	0.00%	157.59	4.0%	151.29	1.10%	149.63	
Rajasthan APP	440	5.51%	24.24	0.00%	183.72	4.0%	176.37	1.10%	174.43	
Sub-Total	880				341.31		327.66		324.05	
Total CSGS					4837.21		4643.72		4592.64	
UJVNL										
Large Hydro										
Dhakrani	33.75	75%	25.31	0.00%	81.39	0.0%	81.39	1.10%	80.49	
Dhalipur	51	75%	38.25	0.00%	165.99	0.0%	165.99	1.10%	164.17	
Chibro	240	75%	180.00	0.00%	588.92	0.0%	588.92	1.10%	582.44	
Khodri	120	75%	90.00	0.00%	281.97	0.0%	281.97	1.10%	278.87	
Kulhal	30	80%	24.00	0.00%	111.30	0.0%	111.30	1.10%	110.07	
Ramganga	198	100%	198.00	0.00%	342.48	0.0%	342.48	1.10%	338.71	
Tiloth	90	100%	90.00	0.00%	481.04	0.0%	481.04	1.10%	475.75	
Chilla	144	100%	144.00	0.00%	699.36	0.0%	699.36	1.10%	691.67	
Khatima	41.4	100%	41.40	0.00%	182.07	0.0%	182.07	1.10%	180.07	
Vyasi Hydro Power Project	120	100%	120.00	0.00%	304.20	0.0%	304.20	1.10%	300.85	
Sub-Total					3238.73		3238.73		3203.10	
Maneri Bhali II	304	100%	304.00	0.00%	1305.53	0	1305.53	1.10%	1291.17	
Small Hydro										
Mohd. Pur	9.3	100%	9.30	0.00%	43.84	0.0%	43.84	1.10%	43.36	
Pathri	20.4	100%	20.40	0.00%	107.52	0.0%	107.52	1.10%	106.34	
UJVNL Income Tax	0	100%	0.00	0.00%	0.00	0.0%	0.00	0.00%	0.00	
Dunao SHP 1.5 MW	1.5	100%	1.50	0.00%	3.16	0.0%	3.16	0.00%	3.16	
Suringarh-II	5	100%	5.00	0.00%	0.63	0.0%	0.63	0.00%	0.63	
Pilangad	2.25	100%	2.25	0.00%	6.91	0.0%	6.91	0.00%	6.91	
Kaliganga-II	4.5	100%	4.50	0.00%	15.31	0.0%	15.31	0.00%	15.31	
Urgam	3	100%	3.00	0.00%	6.90	0.0%	6.90	0.00%	6.90	

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Source of Power (Station wise)	Installed Capacity	Utility share (%)*	Utility share (MW)	Energy Available from the station (MU)	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
Galogi	3	100%	3.00	0.00%	7.60	0.0%	7.60	0.00%	7.60	
Kaliganga-I	4	100%	4.00	0.00%	12.49	0.0%	12.49	0.00%	12.49	
Sub-Total					204.37		204.37		202.70	
Total UJVNL					4748.62		4748.62		4696.97	
UREDA										
SHPs										
Ramgarh	0.1	100%	0.10	0.00%	0.15	0.0%	0.15	0.00%	0.15	
Barar + Garaun	1.05	100%	1.05	0.00%	0.94	0.0%	0.94	0.00%	0.94	
Taleshwar	0	100%	0.00	0.00%	0.79	0.0%	0.79	0.00%	0.79	
Chharandev	0	100%	0.00	0.00%	0.40	0.0%	0.40	0.00%	0.40	
Janki Chatti	0.2	100%	0.20	0.00%	0.03	0.0%	0.03	0.00%	0.03	
Hasil	0	100%	0.00	0.00%	0.12	0.0%	0.12	0.00%	0.12	
Badrinath	0	100%	0.00	0.00%	0.28	0.0%	0.28	0.00%	0.28	
Pandukeshwar	0	100%	0.00	0.00%	0.31	0.0%	0.31	0.00%	0.31	
RudraGaira	0.15	100%	0.15	0.00%	0.10	0.0%	0.10	0.00%	0.10	
Istargaad	0.2	100%	0.20	0.00%	0.13	0.0%	0.13	0.00%	0.13	
KedarGanga	0.02	100%	0.02	0.00%	0.11	0.0%	0.11	0.00%	0.11	
Sub Total					3.35		3.35		3.35	
UREDA Solar										
Solar Plant Dehra Dun	0	100%	0.00	0.00%	0.12	0.0%	0.12	0.00%	0.12	
Sub Total	0				0.12		0.12		0.12	
UREDA Biomass										
Avni Bio Energy	0	100%	0.00	0.00%	0.00	0.0%	0.00	0.00%	0.00	
Sub-Total	0				0.00		0.00		0.00	
IPP Hydro										
Rajwakti Him Urja SHP*	5	100%	5.00	0.00%	19.86	0.0%	19.86	0.00%	19.86	
Greenko Budhil Hydro Power Pvt Ltd	70	100%	70.00	0.00%	232.86	4.0%	223.55	1.10%	221.09	
Debal ,chamoli hydro*	5	100%	5.00	0.00%	14.33	0.0%	14.33	0.00%	14.33	
Loharkhet (parvatiya power)*	4.8	100%	4.80	0.00%	15.94	0.0%	15.94	0.00%	15.94	

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Source of Power (Station wise)	Installed Capacity	Utility share (%)*	Utility share (MW)	Energy Available from the station (MU)	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
Gunsola Hydro Agunda Thati*	3	100%	3.00	0.00%	9.37	0.0%	9.37	0.00%	9.37	
Bhilangana(Swasti)*	22.5	100%	22.50	0.00%	71.34	0.0%	71.34	0.00%	71.34	
Vanala	15	100%	15.00	0.00%	55.78	0.0%	55.78	0.00%	55.78	
Motighat	5	100%	5.00	0.00%	21.00	0.0%	21.00	0.00%	21.00	
Birahi Ganga	7.2	100%	7.20	0.00%	22.28	0.0%	22.28	0.00%	22.28	
Tanga (HHPL)	5	100%	5.00	0.00%	19.57	0.0%	19.57	0.00%	19.57	
Sarju II	12.5	100%	12.50	0.00%	32.05	0.0%	32.05	0.00%	32.05	
Uttar Bharat Sarju III	10.5	100%	10.50	0.00%	25.17	0.0%	25.17	0.00%	25.17	
Gangani	8	100%	8.00	0.00%	37.43	0.0%	37.43	0.00%	37.43	
Badiyar	5	100%	5.00	0.00%	15.00	0.0%	15.00	0.00%	15.00	
Sub-Total					591.98		582.67		580.21	
Co-Generation										
RBNS Sugar Mill	19.1	100%	19.10	0.00%	30.42	0.0%	30.42	1.10%	30.09	
Uttam Sugar Mills	13	100%	13.00	0.00%	34.73	0.0%	34.73	1.10%	34.35	
Dhanashree Agro/Lakshmi Sugar Mills	20	100%	20.00	0.00%	35.92	0.0%	35.92	1.10%	35.52	
Sub-Total					101.06		101.06		99.95	
Gas										
Gama	107	100%	107.00	0.00%	283.15	0.0%	283.15	1.10%	280.03	
Beta										
Shravanti	214	100%	214.00	0.00%	454.05	0.0%	454.05	1.10%	449.05	
Sub-Total					737.20		737.20		729.09	
Solar										
RV Akash Ganga solar power ltd	2	100%	2.00	0.00%	2.21	0.0%	2.21	0.00%	2.21	
Metro Frozen	1	100%	1.00	0.00%	0.92	0.0%	0.92	0.00%	0.92	
Jay Ace Technologies	2	100%	2.00	0.00%	2.47	0.0%	2.47	0.00%	2.47	
UJVNL (1.466) Dhakrani	1.466	100%	1.47	0.00%	2.51	0.0%	2.51	0.00%	2.51	
UJVNL (4.398)khodari	4.398	100%	4.40	0.00%	6.81	0.0%	6.81	0.00%	6.81	
Redwoods	2	100%	2.00	0.00%	2.27	0.0%	2.27	0.00%	2.27	
Madhav Infra	12	100%	12.00	0.00%	18.19	0.0%	18.19	0.00%	18.19	
Purshotam Industries Ltd.- @7.71	1	100%	1.00	0.00%	1.65	0.0%	1.65	0.00%	1.65	
Purshotam Industries Ltd.- @7.73	1	100%	1.00	0.00%	1.32	0.0%	1.32	0.00%	1.32	
Purshotam Ispat- @7.96	0	100%	0.00	0.00%	1.72	0.0%	1.72	0.00%	1.72	
Vivaan Solar Pvt. Ltd.	3.5	100%	3.50	0.00%	5.57	0.0%	5.57	0.00%	5.57	
Eastman International	0.636	100%	0.64	0.00%	0.95	0.0%	0.95	0.00%	0.95	
Purshotam Ispat-II @7.88	0	100%	0.00	0.00%	1.16	0.0%	1.16	0.00%	1.16	
R.C. Energy	1	100%	1.00	0.00%	1.62	0.0%	1.62	0.00%	1.62	
Advika Energy	1	100%	1.00	0.00%	1.69	0.0%	1.69	0.00%	1.69	

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Source of Power (Station wise)	Installed Capacity	Utility share (%)*	Utility share (MW)	Energy Available from the station (MU)	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
A.R. Solar Power @5.670	1	100%	1.00	0.00%	1.40	0.0%	1.40	0.00%	1.40	
A.R. Solar Power- @5.690	1	100%	1.00	0.00%	1.45	0.0%	1.45	0.00%	1.45	
Devishi Renewal energy	12.5	100%	12.50	0.00%	21.11	0.0%	21.11	0.00%	21.11	
Devishi Solar power	12.5	100%	12.50	0.00%	21.26	0.0%	21.26	0.00%	21.26	
Eminet Solar power	12.5	100%	12.50	0.00%	19.85	0.0%	19.85	0.00%	19.85	
Sunworld Energy pvt	12.5	100%	12.50	0.00%	18.78	0.0%	18.78	0.00%	18.78	
Electryone/Emami Power Ltd.	20	100%	20.00	0.00%	27.19	0.0%	27.19	0.00%	27.19	
Hydro Power Engineers	1	100%	1.00	0.00%	1.28	0.0%	1.28	0.00%	1.28	
Impex India	2.4	100%	2.40	0.00%	3.61	0.0%	3.61	0.00%	3.61	
Technique Solaire Invest	5	100%	5.00	0.00%	7.38	0.0%	7.38	0.00%	7.38	
Makin Developers Pvt. Ltd	1	100%	1.00	0.00%	1.48	0.0%	1.48	0.00%	1.48	
Bailupur solar power pvt.Ltd	10	100%	10.00	0.00%	14.37	0.0%	14.37	0.00%	14.37	
Chudiala Solar power project pvt.	10	100%	10.00	0.00%	14.44	0.0%	14.44	0.00%	14.44	
Shakumbhari solar power project pvt Ltd	10	100%	10.00	0.00%	14.64	0.0%	14.64	0.00%	14.64	
Bindookharak solar power project pvt ltd	5	100%	5.00	0.00%	7.48	0.0%	7.48	0.00%	7.48	
Bhagwanpur solar projects private ltd	5	100%	5.00	0.00%	7.47	0.0%	7.47	0.00%	7.47	
PL sunrays power limited	10	100%	10.00	0.00%	16.40	0.0%	16.40	0.00%	16.40	
PL surya vidyut ltd	10	100%	10.00	0.00%	16.14	0.0%	16.14	0.00%	16.14	
PL solar Renewable ltd	10	100%	10.00	0.00%	16.48	0.0%	16.48	0.00%	16.48	
Haridwar solar projects pvt ltd @5.57	10	100%	10.00	0.00%	14.57	0.0%	14.57	0.00%	14.57	
Haridwar solar projects pvt ltd @5.58	10	100%	10.00	0.00%	14.75	0.0%	14.75	0.00%	14.75	
Sunheti solar power proj pvt ltd	5	100%	5.00	0.00%	6.84	0.0%	6.84	0.00%	6.84	
AB Renewable Energy pvt ltd	5	100%	5.00	0.00%	7.67	0.0%	7.67	0.00%	7.67	
Canal Bank Solar pv plant Dhakrani	7	100%	7.00	0.00%	9.58	0.0%	9.58	0.00%	9.58	
Canal Bank Solar pv plant Dhalipur	7.5	100%	7.50	0.00%	9.96	0.0%	9.96	0.00%	9.96	
Canal Top Solar pv plant Dhalipur	1	100%	1.00	0.00%	1.20	0.0%	1.20	0.00%	1.20	
Dakpatthar canal Bank (4.5 MW)	4.5	100%	4.50	0.00%	5.36	0.0%	5.36	0.00%	5.36	
Sub-Total		0	0.00		353.19		353.19		353.19	
Solar Rooftop										
Solar PV Plant (203 MW Scheme)	163	100%	163.00	0.00%	220.10	0.0%	220.10	0.00%	220.10	
Solar Roof-Top	22	100%	22.00	0.00%	12.57	0.0%	12.57	0.00%	12.57	
Sub-Total		0	0.00		232.67	0	232.67	0.00%	232.67	
Other Large Private										
Meja Urja Nigam (P) Ltd.	1320	1.74%	22.97	0.00%	253.90	4.0%	243.75	1.10%	241.07	
Renew Surya Vihaan Pvt. Ltd.	100	100.00%	100.00	0.00%	175.20	4.0%	168.19	1.10%	166.34	
ReNew Surya Roshni Pvt. Ltd.	100	100.00%	100.00	0.00%	400.00	4.0%	384.00	1.10%	379.78	
Sasan	3960	2.50%	99.00	0.00%	727.21	4.0%	698.12	1.10%	690.44	
Sub-Total					1556.31		1494.06		1477.62	

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Source of Power (Station wise)	Installed Capacity	Utility share (%)*	Utility share (MW)	Energy Available from the station (MU)	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
Total IPP					3575.87		3504.30		3476.19	
Upcoming Stations										
Madhmaheshwar (15 MW)_UJVN	15	100.00%	15.00	0.00%	25.92	0.0%	25.92	1.10%	25.63	
SJVN Ltd_Solar (200 MW)50 MW in 23-24	200	100.00%	200.00	0.00%	39.23	4.0%	37.66	0.00%	37.66	
MSSY_250 MW in three Years	50	100.00%	50.00	0.00%	34.43	0.0%	34.43	0.00%	34.43	
UJVNL_SOLAR	6.25	100.00%	6.25	0.00%	1.66	0.0%	1.66	0.00%	1.66	
UJVNL_SOLAR	1.25	100.00%	1.25	0.00%	0.85	0.0%	0.85	0.00%	0.85	
Khurja Super thermal power plant			51.80	0.00%	47.55	4.0%	45.65	1.10%	45.15	
Sub-Total					149.65		146.17		145.39	
State Royalty Power										
Dhauliganga					133.20	0.0%	133.20	1.10%	131.74	
Tanakpur					44.26	0.0%	44.26	1.10%	43.77	
Tehri					394.64	4.0%	378.85	1.10%	374.68	
Koteshwar					141.03	4.0%	135.39	1.10%	133.90	
Vishnu Prayag	400	12%	48		198.12	4.0%	190.19	1.10%	188.10	
GVK Srinagar	330	12%	39.6		166.61	4.0%	159.95	1.10%	158.19	
Rajwakti Him Urja SHP					2.21	4.0%	2.12	1.10%	2.10	
Debal Chamoli Hydro					1.59	0.0%	1.59	1.10%	1.58	
LoharKhet (parvatiya power)					1.77	0.0%	1.77	1.10%	1.75	
LADF					8.21	0.0%	8.21	1.10%	8.12	
Natwar mori					57.93	4.0%	55.61	1.10%	55.00	
Vanala					1.06	0.0%	1.06	1.10%	1.05	
Gunsola					0.70	0.0%	0.70	1.10%	0.69	
Swasti					4.24	0.0%	4.24	1.10%	4.20	
Lnt Free Power(Renew)					58.22	0.0%	58.22	1.10%	57.58	
Sub-Total					1213.80		1175.38		1162.45	
Total Power Purchase from Firm Sources					14525.15		14218.20		14073.63	
Open Market Purchases & UI										
Unallocated Power					634.20	4.0%	608.83	1.10%	602.13	
Banking Received					700.60	4.0%	672.58	1.10%	665.18	
UI Net drawal					-32.90	4.0%	-31.59	1.10%	-31.24	
Tender Purchases					-	0.0%	0.00	1.10%	0.00	
IEX/PXIL (Net Purchases)					2350.21	2.0%	2303.21	1.10%	2277.87	
Reactive Payables					-	0.0%	0.00	0.00%	0.00	
Sub-Total	0	0			3652.11		3553.03		3513.95	
Total Purchases					18177.26		17771.23		17587.58	
Banking Payable					525.28	0.0%	525.28	0.00%	525.28	

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Source of Power (Station wise)	Installed Capacity	Utility share (%)*	Utility share (MW)	Energy Available from the station (MU)	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
Additional Energy to be covered for THDC					4.05	4.0%	3.89	1.10%	3.85	
Reactive Units Receivables					0.00	0.0%	0.00	0.00%	0.00	
Sub-Total	0				529.33		529.17		529.13	
PSP Charges										
Fixed charges for THDC - PSP	200				20.00	0.0%	20.00	1.10%	19.78	
Total					17656.03		17249.84		17066.15	

* Utility share is including State Royalty Power

Ensuing Year (FY 2025-26)

Source of Power (Station wise)	Installed Capacity	Utility share (%)*	Utility share (MW)	Energy Available from the station (MU)	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
NHPC										
Salal	690	1.21%	8.35	0.00	38.45	4.0%	36.92	1.10%	36.51	
Tanakpur*	94	15.89%	14.94	0.00	12.20	4.0%	11.71	1.10%	11.58	
Chamera I	540	3.53%	19.06	0.00	69.49	4.0%	66.71	1.10%	65.98	
Chamera II	300	3.43%	10.29	0.00	27.05	4.0%	25.96	1.10%	25.68	
Chamera III	231	4.11%	9.49	0.00	53.64	4.0%	51.49	1.10%	50.92	
Uri	480	3.48%	16.70	0.00	86.84	4.0%	83.37	1.10%	82.45	
Dhauliganga*	280	16.07%	45.00	0.00	61.75	4.0%	59.28	1.10%	58.63	
Dulhasti	390	4.11%	16.03	0.00	120.80	4.0%	115.97	1.10%	114.69	
Sewa II	120	4.17%	5.00	0.00	32.67	4.0%	31.36	1.10%	31.02	
Uri II	240	4.35%	10.44	0.00	79.40	4.0%	76.22	1.10%	75.38	
Parbati III	520	4.11%	21.37	0.00	26.33	4.0%	25.28	1.10%	25.00	
Kishnaganga	330	2.86%	9.44	0.00	25.19	4.0%	24.18	1.10%	23.91	
Sub-Total				0.00	633.81		608.46		601.76	
SJVNL										
Nathpa Jhakri	1500	1.89%	28.35	0.00	78.68	4.0%	75.53	1.10%	74.70	
Rampur Equity Power	412	10.58%	43.59	0.00	217.74	4.0%	209.03	1.10%	206.73	
Sub-Total				0.00	296.43		284.57		281.44	
THDC										
Tehri HEP I*	1000	14.70%	147.00	0.00	124.27	4.0%	119.30	1.10%	117.98	
Koteshwar*	400	17.67%	70.68	0.00	79.90	4.0%	76.70	1.10%	75.86	

Source of Power (Station wise)	Installed Capacity	Utility share (%)*	Utility share (MW)	Energy Available from the station (MU)	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
Sub-Total				0.00	204.17		196.00		193.84	
NTPC										
Singrauli	2000	4.82%	96.40	0.00	753.18	4.0%	723.06	1.10%	715.10	
F G Unchahar-I	420	8.57%	35.99	0.00	137.70	4.0%	132.19	1.10%	130.74	
F G Unchahar-2	420	3.60%	15.12	0.00	87.22	4.0%	83.73	1.10%	82.81	
F G Unchahar-3	210	6.19%	13.00	0.00	73.51	4.0%	70.57	1.10%	69.79	
F G Unchahar-4	500	6.13%	30.65	0.00	141.04	4.0%	135.40	1.10%	133.91	
N C T Dadri: 2	980	69.00%	676.20	0.00	18.72	4.0%	17.97	1.10%	17.78	
Rihand-1 STPS	1000	3.93%	39.30	0.00	308.66	4.0%	296.32	1.10%	293.06	
Rihand-2 STPS	1000	3.40%	34.00	0.00	289.51	4.0%	277.93	1.10%	274.87	
Rihand-3 STPS	1000	3.92%	39.20	0.00	330.70	4.0%	317.48	1.10%	313.98	
Kahalgaon-II	1500	1.87%	28.05	0.00	196.39	4.0%	188.54	1.10%	186.46	
Jhajjar Aravali	1500	0.66%	9.90	0.00	103.85	4.0%	99.70	1.10%	98.60	
Singrauli SHEP	8	2.86%	0.23	0.00	0.65	4.0%	0.62	1.10%	0.62	
Koldam (Hydro)	800	5.98%	47.84	0.00	205.68	4.0%	197.45	1.10%	195.28	
TANDA-II	1320	2.87%	37.88	0.00	264.47	4.0%	253.89	1.10%	251.10	
Anta Gas	419	3.79%	15.88	0.00	3.46	4.0%	3.32	1.10%	3.28	
Auraiya Gas	663	3.84%	25.46	0.00	4.82	4.0%	4.63	1.10%	4.58	
Dadri Gas	830	3.41%	28.30	0.00	10.02	4.0%	9.62	1.10%	9.51	
Telangana stps-1				0.00	334.15	4.0%	320.79	1.10%	317.26	
Sub-Total				0.00	3263.74		3133.19		3098.73	
NPCIL										
Narora APP	440	4.96%	21.82	0.00	146.69	4.0%	140.83	1.10%	139.28	
Rajasthan APP	440	5.51%	24.24	0.00	191.97	4.0%	184.29	1.10%	182.26	
Sub-Total				0.00	338.66		325.12		321.54	
Total CSGS				0.00	4736.80		4547.33		4497.31	
UJVNL										
Large Hydro										
Dhakrani	33.75	75%	25.31	0.00	91.47	0.0%	91.47	1.10%	90.47	
Dhalipur	51	75%	38.25	0.00	130.92	0.0%	130.92	1.10%	129.48	
Chibro	240	75%	180.00	0.00	596.24	0.0%	596.24	1.10%	589.69	
Khodri	120	75%	90.00	0.00	285.19	0.0%	285.19	1.10%	282.06	
Kulhal	30	80%	24.00	0.00	110.22	0.0%	110.22	1.10%	109.00	
Ramganga	198	100%	198.00	0.00	350.80	0.0%	350.80	1.10%	346.94	
Tiloth	90	100%	90.00	0.00	429.88	0.0%	429.88	1.10%	425.15	
Chilla	144	100%	144.00	0.00	747.01	0.0%	747.01	1.10%	738.79	
Khatima	41.4	100%	41.40	0.00	210.31	0.0%	210.31	1.10%	208.00	
Vyasi Hydro Power Project	120	100%	120.00	0.00	328.96	0.0%	328.96	1.10%	325.34	

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Source of Power (Station wise)	Installed Capacity	Utility share (%)*	Utility share (MW)	Energy Available from the station (MU)	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
Sub-Total				0.00	3281.00		3281.00		3244.91	
Maneri Bhali II	304	100%	304.00	0.00	1238.50	0	1238.50	1.10%	1224.88	
Small Hydro										
Mohd. Pur	9.3	100%	9.30	0.00	47.47	0.0%	47.47	1.10%	46.94	
Pathri	20.4	100%	20.40	0.00	111.04	0.0%	111.04	1.10%	109.81	
Dunao SHP 1.5 MW	1.5	100%	1.50	0.00	3.28	0.0%	3.28	0.00%	3.28	
Pilangad	2.25	100%	2.25	0.00	8.16	0.0%	8.16	0.00%	8.16	
Kaliganga-II	4.5	100%	4.50	0.00	16.07	0.0%	16.07	0.00%	16.07	
Urgam	3	100%	3.00	0.00	6.85	0.0%	6.85	0.00%	6.85	
Galogi	3	100%	3.00	0.00	7.87	0.0%	7.87	0.00%	7.87	
Kaliganga-I	4	100%	4.00	0.00	14.53	0.0%	14.53	0.00%	14.53	
Sub-Total					215.28		215.28		213.53	
Total UJVNL					4734.77		4734.77		4683.31	
UREDA										
SHPs										
Ramgarh	0.1	100%	0.10	0.00	0.15	0.0%	0.15	0.00%	0.15	
Barar + Garaun	1.05	100%	1.05	0.00	0.89	0.0%	0.89	0.00%	0.89	
Taleshwar	0	100%	0.00	0.00	0.92	0.0%	0.92	0.00%	0.92	
Chharandeav	0	100%	0.00	0.00	0.54	0.0%	0.54	0.00%	0.54	
Janki Chatti	0.2	100%	0.20	0.00	0.02	0.0%	0.02	0.00%	0.02	
Harsil	0	100%	0.00	0.00	0.19	0.0%	0.19	0.00%	0.19	
Badrinath	0	100%	0.00	0.00	0.83	0.0%	0.83	0.00%	0.83	
Pandukeshwar	0	100%	0.00	0.00	0.47	0.0%	0.47	0.00%	0.47	
Rudragaira	0.15	100%	0.15	0.00	0.15	0.0%	0.15	0.00%	0.15	
Istarqaad	0.2	100%	0.20	0.00	0.06	0.0%	0.06	0.00%	0.06	
Kedarqanga	0.02	100%	0.02	0.00	0.10	0.0%	0.10	0.00%	0.10	
Sub Total					4.32		4.32		4.32	
UREDA Solar										
Solar Plant Dehra Dun	0	100%	0.00	0.00	0.28	0.0%	0.28	0.00%	0.28	
Sub Total					0.28		0.28		0.28	
UREDA Biomass										
Avni Bio Energy	0	100%	0.00	0.00	0.00	0.0%	0.00	0.00%	0.00	
Sub-Total					0.00		0.00		0.00	
IPP Hydro										
Rajwakti Him Urja SHP	5	100%	5.00	0.00	20.52	0.0%	20.52	0.00%	20.52	
Greenko Budhil Hydro Power Pvt Ltd	70	100%	70.00	0.00	225.35	4.0%	216.33	1.10%	213.95	
Debal ,chamoli hydro	5	100%	5.00	0.00	18.26	0.0%	18.26	0.00%	18.26	
LoharKhet (parvatiya power)	4.8	100%	4.80	0.00	11.95	0.0%	11.95	0.00%	11.95	
Gunsolia Hydro Agunda Thati	3	100%	3.00	0.00	12.24	0.0%	12.24	0.00%	12.24	
Bhilangana(Swasti)	22.5	100%	22.50	0.00	84.91	0.0%	84.91	0.00%	84.91	
Vanala	15	100%	15.00	0.00	49.24	0.0%	49.24	0.00%	49.24	
Motighat	5	100%	5.00	0.00	20.65	0.0%	20.65	0.00%	20.65	

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Source of Power (Station wise)	Installed Capacity	Utility share (%)*	Utility share (MW)	Energy Available from the station (MU)	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
Birahi Ganga	7.2	100%	7.20	0.00	19.63	0.0%	19.63	0.00%	19.63	
Tanga (HHPL)	5	100%	5.00	0.00	17.34	0.0%	17.34	0.00%	17.34	
Sarju II	12.5	100%	12.50	0.00	32.25	0.0%	32.25	0.00%	32.25	
Uttar Bharat Sarju III	10.5	100%	10.50	0.00	24.31	0.0%	24.31	0.00%	24.31	
Gangani	8	100%	8.00	0.00	40.59	0.0%	40.59	0.00%	40.59	
Bediyar	5	100%	5.00	0.00	14.70	0.0%	14.70	0.00%	14.70	
Sub-Total					591.94		582.93		580.55	
Co-Generation										
RBNS Sugar Mill	19.1	100%	19.10	0.00	41.62	0.0%	41.62	1.10%	41.16	
Uttam Sugar Mills	13	100%	13.00	0.00	41.03	0.0%	41.03	1.10%	40.58	
Dhanashree Agro/Lakshmi Sugar Mills	20	100%	20.00	0.00	41.75	0.0%	41.75	1.10%	41.29	
Sub-Total					124.40		124.40		123.03	
Gas										
Gama	107	100%	107.00	0.00	365.55	0.0%	365.55	1.10%	361.53	
Beta										
Shravanti	214	100%	214.00	0.00	731.11	0.0%	731.11	1.10%	723.07	
Sub-Total					1096.66		1096.66		1084.60	
Solar										
RV Akash Ganga solar power ltd	2	100%	2.00	0.00	2.25	0.0%	2.25	0.00%	2.25	
Metro Frozen	1	100%	1.00	0.00	0.89	0.0%	0.89	0.00%	0.89	
Jay Ace Technologies	2	100%	2.00	0.00	2.47	0.0%	2.47	0.00%	2.47	
UJVNL (1.466) Dhakrani	1.466	100%	1.47	0.00	2.50	0.0%	2.50	0.00%	2.50	
UJVNL (4.398)khodari	4.398	100%	4.40	0.00	6.62	0.0%	6.62	0.00%	6.62	
Redwoods	2	100%	2.00	0.00	1.39	0.0%	1.39	0.00%	1.39	
Madhav Infra	12	100%	12.00	0.00	18.03	0.0%	18.03	0.00%	18.03	
Purshotam Industries Ltd. - @7.71	1	100%	1.00	0.00	1.61	0.0%	1.61	0.00%	1.61	
Purshotam Industries Ltd. - @7.73	1	100%	1.00	0.00	1.39	0.0%	1.39	0.00%	1.39	
Purshotam Ispat- @7.96	0	100%	0.00	0.00	1.82	0.0%	1.82	0.00%	1.82	
Vivaan Solar Pvt. Ltd.	3.5	100%	3.50	0.00	5.56	0.0%	5.56	0.00%	5.56	
Eastman International	0.636	100%	0.64	0.00	0.94	0.0%	0.94	0.00%	0.94	
Purshotam Ispat-II @7.88	0	100%	0.00	0.00	1.24	0.0%	1.24	0.00%	1.24	
R.C. Energy	1	100%	1.00	0.00	1.51	0.0%	1.51	0.00%	1.51	
Advika Energy	1	100%	1.00	0.00	1.57	0.0%	1.57	0.00%	1.57	
A.R. Solar Power @5.670	1	100%	1.00	0.00	1.39	0.0%	1.39	0.00%	1.39	
A.R. Solar Power- @5.690	1	100%	1.00	0.00	1.45	0.0%	1.45	0.00%	1.45	
Devishi Renewal energy	12.5	100%	12.50	0.00	21.65	0.0%	21.65	0.00%	21.65	
Devishi Solar power	12.5	100%	12.50	0.00	21.72	0.0%	21.72	0.00%	21.72	
Eminet Solar power	12.5	100%	12.50	0.00	20.48	0.0%	20.48	0.00%	20.48	
Sunworld Energy pvt	12.5	100%	12.50	0.00	19.71	0.0%	19.71	0.00%	19.71	
Electryone/Emami Power Ltd.	20	100%	20.00	0.00	27.01	0.0%	27.01	0.00%	27.01	
Hydro Power Engineers	1	100%	1.00	0.00	1.24	0.0%	1.24	0.00%	1.24	
Impex India	2.4	100%	2.40	0.00	3.54	0.0%	3.54	0.00%	3.54	

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Source of Power (Station wise)	Installed Capacity	Utility share (%)*	Utility share (MW)	Energy Available from the station (MU)	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
Technique Solaire Invest	5	100%	5.00	0.00	7.16	0.0%	7.16	0.00%	7.16	
Makin Developers Pvt. Ltd	1	100%	1.00	0.00	1.48	0.0%	1.48	0.00%	1.48	
Ballupur solar power pvt.Ltd	10	100%	10.00	0.00	14.60	0.0%	14.60	0.00%	14.60	
Chudiala Solar power project pvt.	10	100%	10.00	0.00	14.69	0.0%	14.69	0.00%	14.69	
Shakumbhari solar power project pvt Ltd	10	100%	10.00	0.00	14.86	0.0%	14.86	0.00%	14.86	
Bindookharak solar power project pvt ltd	5	100%	5.00	0.00	7.58	0.0%	7.58	0.00%	7.58	
Bhagwanpur solar projects private ltd	5	100%	5.00	0.00	7.52	0.0%	7.52	0.00%	7.52	
PL sunrays power limited	10	100%	10.00	0.00	16.62	0.0%	16.62	0.00%	16.62	
PL surya vidyut ltd	10	100%	10.00	0.00	16.41	0.0%	16.41	0.00%	16.41	
PL solar Renewable ltd	10	100%	10.00	0.00	16.67	0.0%	16.67	0.00%	16.67	
Haridwar solar projects pvt ltd @5.57	10	100%	10.00	0.00	14.89	0.0%	14.89	0.00%	14.89	
Haridwar solar projects pvt ltd @5.58	10	100%	10.00	0.00	15.02	0.0%	15.02	0.00%	15.02	
Sunheti solar power proj pvt ltd	5	100%	5.00	0.00	7.10	0.0%	7.10	0.00%	7.10	
AB Renewable Energy pvt ltd	5	100%	5.00	0.00	7.42	0.0%	7.42	0.00%	7.42	
Canal Bank Solar pv plant Dhakrani	7	100%	7.00	0.00	9.63	0.0%	9.63	0.00%	9.63	
Canal Bank Solar pv plant Dhalipur	7.5	100%	7.50	0.00	9.73	0.0%	9.73	0.00%	9.73	
Canal Top Solar pv plant Dhalipur	1	100%	1.00	0.00	1.18	0.0%	1.18	0.00%	1.18	
Dakpathar canal Bank (4.5 MW)	4.5	100%	4.50	0.00	5.64	0.0%	5.64	0.00%	5.64	
Sub-Total		0		0.00	356.17		356.17		356.17	
Solar Rooftop										
Solar PV Plant (203 MW Scheme)	143	100%	143.00	0.00	173.47	0.0%	173.47	0.00%	173.47	
Solar Roof-Top	22	100%	22.00	0.00	8.48	0.0%	8.48	0.00%	8.48	
Sub-Total		0		0.00	181.95		181.95		181.95	
Other Large Private										
Meja Urja Nigam (P) Ltd.	1320	1.74%	22.97	0.00	228.27	4.0%	219.14	1.10%	216.73	
Renew Surya Vihaan Pvt. Ltd.	100	100.00%	100.00	0.00	175.20	4.0%	168.19	1.10%	166.34	
ReNew Surya Roshni Pvt. Ltd.	100	100.00%	100.00	0.00	700.80	4.0%	672.77	1.10%	665.37	
Sasan	3960	2.50%	99.00	0.00	721.57	4.0%	692.71	1.10%	685.09	
Sub-Total				0.00	1825.84		1752.81		1733.52	
Total IPP				0.00	4181.85		4099.80		4064.71	
Upcoming Stations										
Madhmaheshwar (15 MW) UJVN	15	100%	15.00	0.00	52.56	0.0%	52.56	1.10%	51.98	
SJVN Ltd_Solar (200 MW)50 MW in 23-24	200	100%	200.00	0.00	275.40	4.0%	264.38	0.00%	264.38	
MSSY_250 MW in three Years	150	100%	150.00	0.00	249.66	0.0%	249.66	0.00%	249.66	
UJVNL_SOLAR	6.25	100%	6.25	0.00	10.40	0.0%	10.40	0.00%	10.40	
UJVNL_SOLAR	9.5	100%	9.50	0.00	15.81	0.0%	15.81	0.00%	15.81	
UJVNL_SOLAR	1.25	100%	1.25	0.00	2.08	0.0%	2.08	0.00%	2.08	
UJVNL_SOLAR	29.25	100%	29.25	0.00	48.68	0.0%	48.68	0.00%	48.68	
Khurja Super thermal power plant			51.80	0.00	354.84	4.0%	340.64	1.10%	336.90	
Sub-Total					1009.44		984.23		979.90	
State Royalty Power										
Dhaultiganga				0.00	134.14	0.0%	134.14	1.10%	132.66	

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Source of Power (Station wise)	Installed Capacity	Utility share (%)*	Utility share (MW)	Energy Available from the station (MU)	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
Tanakpur				0.00	48.79	0.0%	48.79	1.10%	48.25	
Tehri				0.00	388.63	4.0%	373.08	1.10%	368.98	
Koteshwar				0.00	144.71	4.0%	138.93	1.10%	137.40	
Vishnu Prayag	400	12%	48	0.00	201.14	4.0%	193.10	1.10%	190.97	
GVK Srinagar	330	12%	39.6	0.00	162.11	4.0%	155.62	1.10%	153.91	
Rajwakti Him Urja SHP				0.00	2.28	4.0%	2.19	1.10%	2.17	
Debal Chamoli Hydro				0.00	1.54	0.0%	1.54	1.10%	1.53	
Loharkhet (parvatiya power)				0.00	1.77	0.0%	1.77	1.10%	1.75	
LADF				0.00	8.21	0.0%	8.21	1.10%	8.12	
Naptha mori				0.00	57.93	4.0%	55.61	1.10%	55.00	
Vanala				0.00	5.47	0.0%	5.47	1.10%	5.41	
Gunsola				0.00	1.36	0.0%	1.36	1.10%	1.34	
Swasti				0.00	9.43	0.0%	9.43	1.10%	9.33	
Int Free Power(Renew)				0.00	51.71	0.0%	51.71	1.10%	51.14	
Sub-Total					1219.23		1180.96		1167.97	
Total Power Purchase from Firm Sources					15882.09		15547.09		15393.21	
Open Market Purchases & UI										
Unallocated Power				0.00	-	0.0%	0.00	1.10%	0.00	
Banking Received				0.00	700.60	4.0%	672.58	1.10%	665.18	
UI Net drawal				0.00	-	0.0%	0.00	1.10%	0.00	
Tender Purchases				0.00	-	0.0%	0.00	1.10%	0.00	
IEX/PXIL (Net Purchases)				0.00	2574.51	2.0%	2523.02	1.10%	2495.27	
Reactive Payables				0.00	-	0.0%	0.00	0.00%	0.00	
Sub-Total		0		0.00	3275.11		3195.60		3160.45	
Total Purchases					19157.21		18742.69		18553.65	
Banking Payable				0.00	715.11	0.0%	715.11	0.00%	715.11	
Additional Energy to be covered for THDC					83.57	4.0%	80.23	1.10%	79.34	
Reactive Units Receivables				0.00	0.00	0.0%	0.00	0.00%	0.00	
Sub-Total				0.00	798.68		795.34		794.45	
PSP Charges										
Fixed charges for THDC - PSP	200			0.00	412.27	0.0%	412.27	1.10%	407.74	
Total					18525.67		18107.81		17917.89	

* Utility share is including State Royalty Power

Ensuing Year (FY 2026-27)

Source of Power (Station wise)	Installed Capacity	Utility share (%)*	Utility share (MW)	Energy Available from the station (MU)	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark

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Source of Power (Station wise)	Installed Capacity	Utility share (%)*	Utility share (MW)	Energy Available from the station (MU)	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
NHPC										
Salal	690	1.21%	8.35	0.00	38.45	4.0%	36.92	1.10%	36.51	
Tanakpur*	94	15.89%	14.94	0.00	12.20	4.0%	11.71	1.10%	11.58	
Chamera I	540	3.53%	19.06	0.00	69.49	4.0%	66.71	1.10%	65.98	
Chamera II	300	3.43%	10.29	0.00	27.05	4.0%	25.96	1.10%	25.68	
Chamera III	231	4.11%	9.49	0.00	53.64	4.0%	51.49	1.10%	50.92	
Uri	480	3.48%	16.70	0.00	86.84	4.0%	83.37	1.10%	82.45	
Dhauliganga*	280	16.07%	45.00	0.00	61.75	4.0%	59.28	1.10%	58.63	
Dulhasti	390	4.11%	16.03	0.00	120.80	4.0%	115.97	1.10%	114.69	
Sewa II	120	4.17%	5.00	0.00	32.67	4.0%	31.36	1.10%	31.02	
Uri II	240	4.35%	10.44	0.00	79.40	4.0%	76.22	1.10%	75.38	
Parbati III	520	4.11%	21.37	0.00	26.33	4.0%	25.28	1.10%	25.00	
Kishnaganga	330	2.86%	9.44	0.00	25.19	4.0%	24.18	1.10%	23.91	
Sub-Total				0.00	633.81		608.46		601.76	
SJVNL										
Nathpa Jhakri	1500	1.89%	28.35	0.00	78.68	4.0%	75.53	1.10%	74.70	
Rampur Equity Power	412	10.58%	43.59	0.00	217.74	4.0%	209.03	1.10%	206.73	
Sub-Total				0.00	296.43		284.57		281.44	
THDC										
Tehri HEP I*	1000	14.70%	147.00	0.00	124.27	4.0%	119.30	1.10%	117.98	
Koteshwar*	400	17.67%	70.68	0.00	79.90	4.0%	76.70	1.10%	75.86	
Sub-Total				0.00	204.17		196.00		193.84	
NTPC										
Singrauli	2000	4.82%	96.40	0.00	753.18	4.0%	723.06	1.10%	715.10	
F G Unchahar-1	420	8.57%	35.99	0.00	137.70	4.0%	132.19	1.10%	130.74	
F G Unchahar-2	420	3.60%	15.12	0.00	87.22	4.0%	83.73	1.10%	82.81	
F G Unchahar-3	210	6.19%	13.00	0.00	73.51	4.0%	70.57	1.10%	69.79	
F G Unchahar-4	500	5.13%	30.65	0.00	141.04	4.0%	135.40	1.10%	133.91	
N C T Dadri:2	980	69.00%	676.20	0.00	18.72	4.0%	17.97	1.10%	17.78	
Rihand-1 STPS	1000	3.93%	39.30	0.00	308.66	4.0%	296.32	1.10%	293.06	
Rihand-2 STPS	1000	3.40%	34.00	0.00	289.51	4.0%	277.93	1.10%	274.87	
Rihand-3 STPS	1000	3.92%	39.20	0.00	330.70	4.0%	317.48	1.10%	313.98	
Kahalgaoon-II	1500	1.87%	28.05	0.00	196.39	4.0%	188.54	1.10%	186.46	
Dhajar Aravali	1500	0.66%	9.90	0.00	103.85	4.0%	99.70	1.10%	98.60	
Singrauli SHEP	8	2.86%	0.23	0.00	0.65	4.0%	0.62	1.10%	0.62	
Koldam (Hydro)	800	5.98%	47.84	0.00	205.68	4.0%	197.45	1.10%	195.28	
TANDA-II	1320	2.87%	37.88	0.00	264.47	4.0%	253.89	1.10%	251.10	
Anta Gas	419	3.79%	15.88	0.00	3.46	4.0%	3.32	1.10%	3.28	
Auraiya Gas	663	3.84%	25.46	0.00	4.82	4.0%	4.63	1.10%	4.58	
Dadri Gas	830	3.41%	28.30	0.00	10.02	4.0%	9.62	1.10%	9.51	
Sub-Total				0.00	2929.59		2812.41		2781.47	

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Source of Power (Station wise)	Installed Capacity	Utility share (%)*	Utility share (MW)	Energy Available from the station (MU)	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
NPCIL										
Narora APP	440	4.96%	21.82	0.00	146.69	4.0%	140.83	1.10%	139.28	
Rajasthan APP	440	5.51%	24.24	0.00	191.97	4.0%	184.29	1.10%	182.26	
Sub-Total				0.00	338.66		325.12		321.54	
Total CSGS				0.00	4402.65		4226.55		4180.05	
UJVNL										
Large Hydro										
Dhakrani	33.75	75%	25.31	0.00	91.47	0.0%	91.47	1.10%	90.47	
Dhalipur	51	75%	38.25	0.00	130.92	0.0%	130.92	1.10%	129.48	
Chilbro	240	75%	180.00	0.00	596.24	0.0%	596.24	1.10%	589.69	
Khodri	120	75%	90.00	0.00	285.19	0.0%	285.19	1.10%	282.06	
Kullu	30	80%	24.00	0.00	110.22	0.0%	110.22	1.10%	109.00	
Ramganga	198	100%	198.00	0.00	350.80	0.0%	350.80	1.10%	346.94	
Tiloth	90	100%	90.00	0.00	429.88	0.0%	429.88	1.10%	425.15	
Chilla	144	100%	144.00	0.00	747.01	0.0%	747.01	1.10%	738.79	
Khatima	41.4	100%	41.40	0.00	210.31	0.0%	210.31	1.10%	208.00	
Vyasi Hydro Power Project	120	100%	120.00	0.00	328.96	0.0%	328.96	1.10%	325.34	
Sub-Total				0.00	3281.00		3281.00		3244.91	
Maneri Bhali II	304	100%	304.00	0.00	1238.50	0	1238.50	1.10%	1224.88	
Small Hydro										
Mohd. Pur	9.3	100%	9.30	0.00	47.47	0.0%	47.47	1.10%	46.94	
Pathri	20.4	100%	20.40	0.00	111.04	0.0%	111.04	1.10%	109.81	
Dunao SHP 1.5 MW	1.5	100%	1.50	0.00	3.28	0.0%	3.28	0.00%	3.28	
Pilangad	2.25	100%	2.25	0.00	8.16	0.0%	8.16	0.00%	8.16	
Kaliganga-II	4.5	100%	4.50	0.00	16.07	0.0%	16.07	0.00%	16.07	
Urgam	3	100%	3.00	0.00	6.85	0.0%	6.85	0.00%	6.85	
Galogi	3	100%	3.00	0.00	7.87	0.0%	7.87	0.00%	7.87	
Kaliganga-I	4	100%	4.00	0.00	14.53	0.0%	14.53	0.00%	14.53	
Sub-Total					215.28		215.28		213.53	
Total UJVNL					4734.77		4734.77		4683.31	
UREDA										
SHPs										
Ramgarh	0.1	100%	0.10	0.00	0.15	0.0%	0.15	0.00%	0.15	
Barar + Garaun	1.05	100%	1.05	0.00	0.89	0.0%	0.89	0.00%	0.89	
Taleshwar	0	100%	0.00	0.00	0.92	0.0%	0.92	0.00%	0.92	
Chharandev	0	100%	0.00	0.00	0.54	0.0%	0.54	0.00%	0.54	
Janaki Chatti	0.2	100%	0.20	0.00	0.02	0.0%	0.02	0.00%	0.02	
Harsil	0	100%	0.00	0.00	0.19	0.0%	0.19	0.00%	0.19	
Tharali	0.4	100%	0.40	0.00	0.00	0.0%	0.00	0.00%	0.00	
Badrinath	0	100%	0.00	0.00	0.83	0.0%	0.83	0.00%	0.83	
Pandukeshwar	0	100%	0.00	0.00	0.47	0.0%	0.47	0.00%	0.47	
Rudragaira	0.15	100%	0.15	0.00	0.15	0.0%	0.15	0.00%	0.15	
Istargaad	0.2	100%	0.20	0.00	0.06	0.0%	0.06	0.00%	0.06	

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Source of Power (Station wise)	Installed Capacity	Utility share (%)*	Utility share (MW)	Energy Available from the station (MU)	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
Kedarganga	0.02	100%	0.02	0.00	0.10	0.0%	0.10	0.00%	0.10	
Sub Total					4.32		4.32		4.32	
UREDA Solar										
Solar Plant Dehra Dun	0	100%	0.00	0.00	0.28	0.0%	0.28	0.00%	0.28	
Sub Total					0.28		0.28		0.28	
UREDA Biomass										
Avni Bio Energy	0	100%	0.00	0.00	0.00	0.0%	0.00	0.00%	0.00	
Sub-Total					0.00		0.00		0.00	
IPP Hydro										
Rajwakti Him Urja SHP	5	100%	5.00	0.00	20.52	0.0%	20.52	0.00%	20.52	
Greenko Budhil Hydro Power Pvt Ltd	70	100%	70.00	0.00	225.35	4.0%	216.33	1.10%	213.95	
Debal ,chamoli hydro	5	100%	5.00	0.00	18.26	0.0%	18.26	0.00%	18.26	
Loharkhet (parvatiya power)	4.8	100%	4.80	0.00	11.95	0.0%	11.95	0.00%	11.95	
Gunsola Hydro Agunda Thati	3	100%	3.00	0.00	12.24	0.0%	12.24	0.00%	12.24	
Bhilangana(Swasti)	22.5	100%	22.50	0.00	84.91	0.0%	84.91	0.00%	84.91	
Vanala	15	100%	15.00	0.00	49.24	0.0%	49.24	0.00%	49.24	
Motighat	5	100%	5.00	0.00	18.72	0.0%	18.72	0.00%	18.72	
Birahi Ganqa	7.2	100%	7.20	0.00	18.02	0.0%	18.02	0.00%	18.02	
Tanga (HHPL)	5	100%	5.00	0.00	17.34	0.0%	17.34	0.00%	17.34	
Sarju II	12.5	100%	12.50	0.00	32.25	0.0%	32.25	0.00%	32.25	
Uttar Bharat Sarju III	10.5	100%	10.50	0.00	24.31	0.0%	24.31	0.00%	24.31	
Gangani	8	100%	8.00	0.00	40.59	0.0%	40.59	0.00%	40.59	
Badiyar	5	100%	5.00	0.00	14.70	0.0%	14.70	0.00%	14.70	
Sub-Total					588.40		579.39		577.01	
Co-Generation										
RBNS Sugar Mill	19.1	100%	19.10	0.00	41.62	0.0%	41.62	1.10%	41.16	
Uttam Sugar Mills	13	100%	13.00	0.00	41.03	0.0%	41.03	1.10%	40.58	
Dhanashree Agro/Lakshmi Sugar Mills	20	100%	20.00	0.00	41.75	0.0%	41.75	1.10%	41.29	
Sub-Total					124.40		124.40		123.03	
Gas										
Gama	107	100%	107.00	0.00	365.55	0.0%	365.55	1.10%	361.53	
Beta										
Shravanti	214	100%	214.00	0.00	731.11	0.0%	731.11	1.10%	723.07	
Sub-Total					1096.66		1096.66		1084.60	
Solar										
RV Akash Ganqa solar power ltd	2	100%	2.00	0.00	2.25	0.0%	2.25	0.00%	2.25	
Metro Frozen	1	100%	1.00	0.00	0.89	0.0%	0.89	0.00%	0.89	
Jay Ace Technologies	2	100%	2.00	0.00	2.47	0.0%	2.47	0.00%	2.47	
UJVNL (1.466) Dhakrani	1.466	100%	1.47	0.00	2.50	0.0%	2.50	0.00%	2.50	
UJVNL (4.398)khodari	4.398	100%	4.40	0.00	6.62	0.0%	6.62	0.00%	6.62	
Redwoods	2	100%	2.00	0.00	1.39	0.0%	1.39	0.00%	1.39	

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Source of Power (Station wise)	Installed Capacity	Utility share (%)*	Utility share (MW)	Energy Available from the station (MU)	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
Madhav Infra	12	100%	12.00	0.00	18.03	0.0%	18.03	0.00%	18.03	
Purshotam Industries Ltd.- @7.71	1	100%	1.00	0.00	1.61	0.0%	1.61	0.00%	1.61	
Purshotam Industries Ltd.- @7.73	1	100%	1.00	0.00	1.39	0.0%	1.39	0.00%	1.39	
Purshotam Ispat- @7.96	0	100%	0.00	0.00	1.82	0.0%	1.82	0.00%	1.82	
Vivaan Solar Pvt. Ltd.	3.5	100%	3.50	0.00	5.56	0.0%	5.56	0.00%	5.56	
Eastman International	0.636	100%	0.64	0.00	0.94	0.0%	0.94	0.00%	0.94	
Purshotam Ispat-II @7.88	0	100%	0.00	0.00	1.24	0.0%	1.24	0.00%	1.24	
R.C. Energy	1	100%	1.00	0.00	1.51	0.0%	1.51	0.00%	1.51	
Advika Energy	1	100%	1.00	0.00	1.57	0.0%	1.57	0.00%	1.57	
A.R. Solar Power @5.670	1	100%	1.00	0.00	1.39	0.0%	1.39	0.00%	1.39	
A.R. Solar Power- @5.690	1	100%	1.00	0.00	1.45	0.0%	1.45	0.00%	1.45	
Devishi Renewal energy	12.5	100%	12.50	0.00	21.65	0.0%	21.65	0.00%	21.65	
Devishi Solar power	12.5	100%	12.50	0.00	21.72	0.0%	21.72	0.00%	21.72	
Eminet Solar power	12.5	100%	12.50	0.00	20.48	0.0%	20.48	0.00%	20.48	
Sunworld Energy pvt	12.5	100%	12.50	0.00	19.71	0.0%	19.71	0.00%	19.71	
Electryone/Emami Power Ltd.	20	100%	20.00	0.00	27.01	0.0%	27.01	0.00%	27.01	
Hydr Power Engineers	1	100%	1.00	0.00	1.24	0.0%	1.24	0.00%	1.24	
Impex India	2.4	100%	2.40	0.00	3.54	0.0%	3.54	0.00%	3.54	
Technique Solaire Invest	5	100%	5.00	0.00	7.16	0.0%	7.16	0.00%	7.16	
Makin Developers Pvt. Ltd	1	100%	1.00	0.00	1.48	0.0%	1.48	0.00%	1.48	
Ballapur solar power pvt.Ltd	10	100%	10.00	0.00	14.60	0.0%	14.60	0.00%	14.60	
Chudiala Solar power project pvt.	10	100%	10.00	0.00	14.69	0.0%	14.69	0.00%	14.69	
Shakumbhari solar power project pvt Ltd	10	100%	10.00	0.00	14.86	0.0%	14.86	0.00%	14.86	
Bindookharak solar power project pvt ltd	5	100%	5.00	0.00	7.58	0.0%	7.58	0.00%	7.58	
Bhagwanpur solar projects private ltd	5	100%	5.00	0.00	7.52	0.0%	7.52	0.00%	7.52	
PL sunrays power limited	10	100%	10.00	0.00	16.62	0.0%	16.62	0.00%	16.62	
PL surya vidyut ltd	10	100%	10.00	0.00	16.41	0.0%	16.41	0.00%	16.41	
PL solar Renewable ltd	10	100%	10.00	0.00	16.67	0.0%	16.67	0.00%	16.67	
Haridwar solar projects pvt ltd @5.57	10	100%	10.00	0.00	14.89	0.0%	14.89	0.00%	14.89	
Haridwar solar projects pvt ltd @5.58	10	100%	10.00	0.00	15.02	0.0%	15.02	0.00%	15.02	
Sunheti solar power proj pvt ltd	5	100%	5.00	0.00	7.10	0.0%	7.10	0.00%	7.10	
AB Renewable Energy pvt ltd	5	100%	5.00	0.00	7.42	0.0%	7.42	0.00%	7.42	
Canal Bank Solar pv plant Dhakrani	7	100%	7.00	0.00	9.63	0.0%	9.63	0.00%	9.63	
Canal Bank Solar pv plant Dhalipur	7.5	100%	7.50	0.00	9.73	0.0%	9.73	0.00%	9.73	
Canal Top Solar pv plant Dhalipur	1	100%	1.00	0.00	1.18	0.0%	1.18	0.00%	1.18	
Dakpatthar canal Bank (4.5 MW)	4.5	100%	4.50	0.00	5.64	0.0%	5.64	0.00%	5.64	
Sub-Total		0		0.00	356.17		356.17		356.17	
Solar Rooftop										
Solar PV Plant (203 MW Scheme)	143	100%	143.00	0.00	173.47	0.0%	173.47	0.00%	173.47	
Solar Roof-Top	22	100%	22.00	0.00	8.48	0.0%	8.48	0.00%	8.48	
Sub-Total		0		0.00	181.95		181.95		181.95	
Other Large Private										
Meja Urja Nigam (P) Ltd.	1320	1.74%	22.97	0.00	228.27	4.0%	219.14	1.10%	216.73	

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Source of Power (Station wise)	Installed Capacity	Utility share (%)*	Utility share (MW)	Energy Available from the station (MU)	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
Renew Surya Vihaan Pvt. Ltd.	100	100%	100.00	0.00	175.20	4.0%	168.19	1.10%	166.34	
ReNew Surya Roshni Pvt. Ltd.	100	100%	100.00	0.00	700.80	4.0%	672.77	1.10%	665.37	
Sasan	3960	2.50%	99.00	0.00	721.57	4.0%	692.71	1.10%	685.09	
Sub-Total				0.00	1825.84		1752.81		1733.52	
Total IPP				0.00	4178.03		4095.98		4060.89	
Upcoming Stations										
Madhmaheshwar (15 MW) UJVN	15	100%	15.00	0.00	52.56	0.0%	52.56	1.10%	51.98	
Vishnugad Pipalkoti (444 MW) THDC	444	16%	71.00	0.00	248.78	0.0%	248.78	1.10%	246.05	
Rayat_Aglar Pvt. Ltd. (6 MW)	6	100%	6.00	0.00	21.02	0.0%	21.02	1.10%	20.79	
SJVN Ltd_Solar (200 MW)50 MW in 23-24	200	100%	200.00	0.00	332.88	4.0%	319.56	1.10%	316.05	
MSSY_250 MW in three Years	250	100%	250.00	0.00	416.10	0.0%	416.10	0.00%	416.10	
UJVNL SOLAR	6.25	100%	6.25	0.00	10.40	0.0%	10.40	0.00%	10.40	
UJVNL SOLAR	9.5	100%	9.50	0.00	15.81	0.0%	15.81	0.00%	15.81	
UJVNL SOLAR	1.25	100%	1.25	0.00	2.08	0.0%	2.08	0.00%	2.08	
UJVNL SOLAR	29.25	100%	29.25	0.00	48.68	0.0%	48.68	0.00%	48.68	
UJVNL SOLAR	44.75	100%	44.75	0.00	74.48	0.0%	74.48	0.00%	74.48	
Khurja Super thermal power plant			51.80	0.00	385.70	4.0%	370.27	1.10%	366.20	
Sub-Total					1608.51		1579.77		1568.63	
State Royalty Power										
Dhauliganga				0.00	134.14	0.0%	134.14	1.10%	132.66	
Tanakpur				0.00	48.79	0.0%	48.79	1.10%	48.25	
Tehri				0.00	388.63	4.0%	373.08	1.10%	368.98	
Koteshwar				0.00	144.71	4.0%	138.93	1.10%	137.40	
Vishnu Prayag	400	12%	48	0.00	201.14	4.0%	193.10	1.10%	190.97	
GVK Srinagar	330	12%	39.6	0.00	162.11	4.0%	155.62	1.10%	153.91	
Rajwakti Him Urja SHP				0.00	2.28	4.0%	2.19	1.10%	2.17	
Debal Chamoli Hydro				0.00	1.54	0.0%	1.54	1.10%	1.53	
Loharkhet (parvatiya power)				0.00	1.77	0.0%	1.77	1.10%	1.75	
LADF				0.00	8.21	0.0%	8.21	1.10%	8.12	
Naptha mori				0.00	57.93	4.0%	55.61	1.10%	55.00	
Vanala				0.00	5.47	0.0%	5.47	1.10%	5.41	
Gunsola				0.00	1.36	0.0%	1.36	1.10%	1.34	
Swasti				0.00	9.43	0.0%	9.43	1.10%	9.33	
Birahi Ganga				0.00	1.61	0.0%	1.61	1.10%	1.59	
Motighat				0.00	1.93	0.0%	1.93	1.10%	1.91	
Lnt Free Power(Renew)				0.00	51.71	0.0%	51.71	1.10%	51.14	

Source of Power (Station wise)	Installed Capacity	Utility share (%)*	Utility share (MW)	Energy Available from the station (MU)	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
Sub-Total					1222.77		1184.50		1171.47	
Total Power Purchase from Firm Sou					16146.74		15821.57		15664.36	
Open Market Purchases & UI										
Unallocated Power				0.00	-	0.0%	0.00	1.10%	0.00	
Banking Received				0.00	700.60	4.0%	672.58	1.10%	665.18	
UI Net drawal				0.00	-	0.0%	0.00	1.10%	0.00	
Tender Purchases				0.00	-	0.0%	0.00	1.10%	0.00	
IEX/PXIL (Net Purchases)				0.00	3035.42	2.0%	2974.71	1.10%	2941.99	
Reactive Payables				0.00	-	0.0%	0.00	0.00%	0.00	
Sub-Total		0		0.00	3736.02		3647.29		3607.17	
Total Purchases					19882.76		19468.85		19271.53	
Banking Payable				0.00	715.11	0.0%	715.11	0.00%	715.11	
Additional Energy to be covered for THDC					100.34	4.0%	96.32	1.10%	95.26	
Reactive Units Receivables				0.00	0.00	0.0%	0.00	0.00%	0.00	
Sub-Total				0.00	815.45		811.43		810.37	
PSP Charges										
Fixed charges for THDC - PSP	200			0.00	495.00	0.0%	495.00	1.10%	489.56	
Total					19267.98		18850.07		18651.68	

* Utility share is including State Royalty Power

Ensuing Year (FY 2027-28)

Source of Power (Station wise)	Installed Capacity	Utility share (%)*	Utility share (MW)	Energy Available from the station (MU)	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
NHPC										
Salal	690	1.21%	8.35	0.00	38.45	4.0%	36.92	1.10%	36.51	
Tanakpur*	94	15.89%	14.94	0.00	12.20	4.0%	11.71	1.10%	11.58	
Chamera I	540	3.53%	19.06	0.00	69.49	4.0%	66.71	1.10%	65.98	
Chamera II	300	3.43%	10.29	0.00	27.05	4.0%	25.96	1.10%	25.68	
Chamera III	231	4.11%	9.49	0.00	53.64	4.0%	51.49	1.10%	50.92	
Uri	480	3.48%	16.70	0.00	86.84	4.0%	83.37	1.10%	82.45	
Dhauliganga*	280	16.07%	45.00	0.00	61.75	4.0%	59.28	1.10%	58.63	
Dulhasti	390	4.11%	16.03	0.00	120.80	4.0%	115.97	1.10%	114.69	

Source of Power (Station wise)	Installed Capacity	Utility share (%)*	Utility share (MW)	Energy Available from the station (MU)	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
Sewa II	120	4.17%	5.00	0.00	32.67	4.0%	31.36	1.10%	31.02	
Uri II	240	4.35%	10.44	0.00	79.40	4.0%	76.22	1.10%	75.38	
Parbati III	520	4.11%	21.37	0.00	26.33	4.0%	25.28	1.10%	25.00	
Kishnaganga	330	2.86%	9.44	0.00	25.19	4.0%	24.18	1.10%	23.91	
Sub-Total				0.00	633.81		608.46		601.76	
SJVNL										
Nathpa Jhakri	1500	1.89%	28.35	0.00	78.68	4.0%	75.53	1.10%	74.70	
Rampur Equity Power	412	10.58%	43.59	0.00	217.74	4.0%	209.03	1.10%	206.73	
Sub-Total				0.00	296.43		284.57		281.44	
THDC										
Tehri HEP I*	1000	14.70%	147.00	0.00	124.27	4.0%	119.30	1.10%	117.98	
Koteshwar*	400	17.67%	70.68	0.00	79.90	4.0%	76.70	1.10%	75.86	
Sub-Total				0.00	204.17		196.00		193.84	
NTPC										
Singrauli	2000	4.82%	96.40	0.00	753.18	4.0%	723.06	1.10%	715.10	
F G Unchahar-I	420	8.57%	35.99	0.00	137.70	4.0%	132.19	1.10%	130.74	
F G Unchahar-2	420	3.60%	15.12	0.00	87.22	4.0%	83.73	1.10%	82.81	
F G Unchahar-3	210	6.19%	13.00	0.00	73.51	4.0%	70.57	1.10%	69.79	
F G Unchahar-4	500	6.13%	30.65	0.00	141.04	4.0%	135.40	1.10%	133.91	
N C T Dadri:2	980	0.69%	6.76	0.00	18.72	4.0%	17.97	1.10%	17.78	
Rihand-1 STPS	1000	3.93%	39.30	0.00	308.66	4.0%	296.32	1.10%	293.06	
Rihand-2 STPS	1000	3.40%	34.00	0.00	289.51	4.0%	277.93	1.10%	274.87	
Rihand-3 STPS	1000	3.92%	39.20	0.00	330.70	4.0%	317.48	1.10%	313.98	
Kahalgaon-II	1500	1.87%	28.05	0.00	196.39	4.0%	188.54	1.10%	186.46	
Jhajjar Aravali	1500	0.66%	9.90	0.00	103.85	4.0%	99.70	1.10%	98.60	
Singrauli SHEP	8	2.86%	0.23	0.00	0.65	4.0%	0.62	1.10%	0.62	
Koldam (Hydro)	800	5.98%	47.84	0.00	205.68	4.0%	197.45	1.10%	195.28	
TANDA-II	1320	2.87%	37.88	0.00	264.47	4.0%	253.89	1.10%	251.10	
Anta Gas	419	3.79%	15.88	0.00	3.46	4.0%	3.32	1.10%	3.28	
Auraiya Gas	663	3.84%	25.46	0.00	4.82	4.0%	4.63	1.10%	4.58	
Dadri Gas	830	3.41%	28.30	0.00	10.02	4.0%	9.62	1.10%	9.51	
Sub-Total				0.00	2929.59		2812.41		2781.47	
NPCIL										
Narora APP	440	4.96%	21.82	0.00	146.69	4.0%	140.83	1.10%	139.28	
Rajasthan APP	440	5.51%	24.24	0.00	191.97	4.0%	184.29	1.10%	182.26	
Sub-Total				0.00	338.66		325.12		321.54	
Total CSGS				0.00	4402.65		4226.55		4180.05	
UJVNL										
Large Hydro										
Dhakrani	33.75	75%	25.31	0.00	91.47	0.0%	91.47	1.10%	90.47	
Dhalipur	51	75%	38.25	0.00	130.92	0.0%	130.92	1.10%	129.48	

Source of Power (Station wise)	Installed Capacity	Utility share (%)*	Utility share (MW)	Energy Available from the station (MU)	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
Chibro	240	75%	180.00	0.00	596.24	0.0%	596.24	1.10%	589.69	
Khodri	120	75%	90.00	0.00	285.19	0.0%	285.19	1.10%	282.06	
Kuihal	30	80%	24.00	0.00	110.22	0.0%	110.22	1.10%	109.00	
Ramganga	198	100%	198.00	0.00	350.80	0.0%	350.80	1.10%	346.94	
Tiloth	90	100%	90.00	0.00	429.88	0.0%	429.88	1.10%	425.15	
Chilla	144	100%	144.00	0.00	747.01	0.0%	747.01	1.10%	738.79	
Khatima	41.4	100%	41.40	0.00	210.31	0.0%	210.31	1.10%	208.00	
Vyasi Hydro Power Project	120	100%	120.00	0.00	328.96	0.0%	328.96	1.10%	325.34	
Sub-Total				0.00	3281.00		3281.00		3244.91	
Maneri Bhali II	304	100%	304.00	0.00	1238.50	0	1238.50	1.10%	1224.88	
Small Hydro										
Mohd. Pur	9.3	100%	9.30	0.00	47.47	0.0%	47.47	1.10%	46.94	
Pathri	20.4	100%	20.40	0.00	111.04	0.0%	111.04	1.10%	109.81	
Dunao SHP 1.5 MW	1.5	100%	1.50	0.00	3.28	0.0%	3.28	0.00%	3.28	
Pilangad	2.25	100%	2.25	0.00	8.16	0.0%	8.16	0.00%	8.16	
Kaliganga-II	4.5	100%	4.50	0.00	16.07	0.0%	16.07	0.00%	16.07	
Urgam	3	100%	3.00	0.00	6.85	0.0%	6.85	0.00%	6.85	
Galogi	3	100%	3.00	0.00	7.87	0.0%	7.87	0.00%	7.87	
Kaliganga-I	4	100%	4.00	0.00	14.53	0.0%	14.53	0.00%	14.53	
Sub-Total					215.28		215.28		213.53	
Total UJVNL					4734.77		4734.77		4683.31	
UREDA										
SHPs										
Ramgarh	0.1	100%	0.10	0.00	0.15	0.0%	0.15	0.00%	0.15	
Barar + Garaun	1.05	100%	1.05	0.00	0.89	0.0%	0.89	0.00%	0.89	
Talesnwar	0	100%	0.00	0.00	0.92	0.0%	0.92	0.00%	0.92	
Chharandev	0	100%	0.00	0.00	0.54	0.0%	0.54	0.00%	0.54	
Janki Chatti	0.2	100%	0.20	0.00	0.02	0.0%	0.02	0.00%	0.02	
Harsil	0	100%	0.00	0.00	0.19	0.0%	0.19	0.00%	0.19	
Badrinath	0	100%	0.00	0.00	0.83	0.0%	0.83	0.00%	0.83	
Pandukeshwar	0	100%	0.00	0.00	0.47	0.0%	0.47	0.00%	0.47	
Rudragaira	0.15	100%	0.15	0.00	0.15	0.0%	0.15	0.00%	0.15	
Istargaad	0.2	100%	0.20	0.00	0.06	0.0%	0.06	0.00%	0.06	
Kedarganga	0.02	100%	0.02	0.00	0.10	0.0%	0.10	0.00%	0.10	
Sub Total					4.32		4.32		4.32	
UREDA Solar										
Solar Plant Dehra Dun	0	100%	0.00	0.00	0.28	0.0%	0.28	0.00%	0.28	
Sub Total					0.28		0.28		0.28	
UREDA Biomass										
Avni Bio Energy	0	100%	0.00	0.00	0.00	0.0%	0.00	0.00%	0.00	
Sub-Total					0.00		0.00		0.00	
IPP Hydro										

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Source of Power (Station wise)	Installed Capacity	Utility share (%)*	Utility share (MW)	Energy Available from the station (MU)	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
Rajwakti Him Urja SHP	5	100%	5.00	0.00	20.52	0.0%	20.52	0.00%	20.52	
Greenko Budhil Hydro Power Pvt Ltd	70	100%	70.00	0.00	225.35	4.0%	216.33	1.10%	213.95	
Debal ,chamoli hydro	5	100%	5.00	0.00	18.26	0.0%	18.26	0.00%	18.26	
Loharkhet (parvatiya power)	4.8	100%	4.80	0.00	11.95	0.0%	11.95	0.00%	11.95	
Gunsola Hydro Agunda Thati	3	100%	3.00	0.00	12.24	0.0%	12.24	0.00%	12.24	
Bhilangana(Swasti)	22.5	100%	22.50	0.00	84.91	0.0%	84.91	0.00%	84.91	
Vanala	15	100%	15.00	0.00	49.24	0.0%	49.24	0.00%	49.24	
Motighat	5	100%	5.00	0.00	18.59	0.0%	18.59	0.00%	18.59	
Birahi Ganga	7.2	100%	7.20	0.00	17.67	0.0%	17.67	0.00%	17.67	
Tanga (HHPL)	5	100%	5.00	0.00	17.34	0.0%	17.34	0.00%	17.34	
Sarju II	12.5	100%	12.50	0.00	32.25	0.0%	32.25	0.00%	32.25	
Uttar Bharat Sarju III	10.5	100%	10.50	0.00	24.31	0.0%	24.31	0.00%	24.31	
Gangani	8	100%	8.00	0.00	40.59	0.0%	40.59	0.00%	40.59	
Badiyar	5	100%	5.00	0.00	14.70	0.0%	14.70	0.00%	14.70	
Sub-Total					587.91		578.90		576.52	
Co-Generation										
RBNS Sugar Mill	19.1	100%	19.10	0.00	41.62	0.0%	41.62	1.10%	41.16	
Uttam Sugar Mills	13	100%	13.00	0.00	41.03	0.0%	41.03	1.10%	40.58	
Dhanashree Agro/Lakshmi Sugar Mills	20	100%	20.00	0.00	41.75	0.0%	41.75	1.10%	41.29	
Sub-Total					124.40		124.40		123.03	
Gas										
Gama	107	100%	107.00	0.00	365.55	0.0%	365.55	1.10%	361.53	
Beta										
Shravanti	214	100%	214.00	0.00	731.11	0.0%	731.11	1.10%	723.07	
Sub-Total					1096.66		1096.66		1084.60	
Solar										
RV Akash Ganga solar power ltd	2	100%	2.00	0.00	2.25	0.0%	2.25	0.00%	2.25	
Metro Frozen	1	100%	1.00	0.00	0.89	0.0%	0.89	0.00%	0.89	
Jay Ace Technologies	2	100%	2.00	0.00	2.47	0.0%	2.47	0.00%	2.47	
UJVNL (1.466) Dhakrani	1.466	100%	1.47	0.00	2.50	0.0%	2.50	0.00%	2.50	
UJVNL (4.398)khodari	4.398	100%	4.40	0.00	6.62	0.0%	6.62	0.00%	6.62	
Redwoods	2	100%	2.00	0.00	1.39	0.0%	1.39	0.00%	1.39	
Madhav Infra	12	100%	12.00	0.00	18.03	0.0%	18.03	0.00%	18.03	
Purshotam Industries Ltd.- @7.71	1	100%	1.00	0.00	1.61	0.0%	1.61	0.00%	1.61	
Purshotam Industries Ltd.- @7.73	1	100%	1.00	0.00	1.39	0.0%	1.39	0.00%	1.39	
Purshotam Ispat- @7.96	0	100%	0.00	0.00	1.82	0.0%	1.82	0.00%	1.82	
Vivaan Solar Pvt. Ltd.	3.5	100%	3.50	0.00	5.56	0.0%	5.56	0.00%	5.56	
Eastman International	0.636	100%	0.64	0.00	0.94	0.0%	0.94	0.00%	0.94	
Purshotam Ispat-II @7.88	0	100%	0.00	0.00	1.24	0.0%	1.24	0.00%	1.24	
R.C. Energy	1	100%	1.00	0.00	1.51	0.0%	1.51	0.00%	1.51	
Advika Energy	1	100%	1.00	0.00	1.57	0.0%	1.57	0.00%	1.57	
A.R. Solar Power @5.670	1	100%	1.00	0.00	1.39	0.0%	1.39	0.00%	1.39	

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Source of Power (Station wise)	Installed Capacity	Utility share (%)*	Utility share (MW)	Energy Available from the station (MU)	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
A.R. Solar Power- @5.690	1	100%	1.00	0.00	1.45	0.0%	1.45	0.00%	1.45	
Devishi Renewal energy	12.5	100%	12.50	0.00	21.65	0.0%	21.65	0.00%	21.65	
Devishi Solar power	12.5	100%	12.50	0.00	21.72	0.0%	21.72	0.00%	21.72	
Eminet Solar power	12.5	100%	12.50	0.00	20.48	0.0%	20.48	0.00%	20.48	
Sunworld Energy pvt	12.5	100%	12.50	0.00	19.71	0.0%	19.71	0.00%	19.71	
Electryone/Emami Power Ltd.	20	100%	20.00	0.00	27.01	0.0%	27.01	0.00%	27.01	
Hydro Power Engineers	1	100%	1.00	0.00	1.24	0.0%	1.24	0.00%	1.24	
Impex India	2.4	100%	2.40	0.00	3.54	0.0%	3.54	0.00%	3.54	
Technique Solaire Invest	5	100%	5.00	0.00	7.16	0.0%	7.16	0.00%	7.16	
Makin Developers Pvt. Ltd	1	100%	1.00	0.00	1.48	0.0%	1.48	0.00%	1.48	
Ballupur solar power pvt.Ltd	10	100%	10.00	0.00	14.60	0.0%	14.60	0.00%	14.60	
Chudiala Solar power project pvt.	10	100%	10.00	0.00	14.69	0.0%	14.69	0.00%	14.69	
Shakumbhari solar power project pvt Ltd	10	100%	10.00	0.00	14.86	0.0%	14.86	0.00%	14.86	
Bindookharak solar power project pvt ltd	5	100%	5.00	0.00	7.58	0.0%	7.58	0.00%	7.58	
Bhagwanpur solar projects private ltd	5	100%	5.00	0.00	7.52	0.0%	7.52	0.00%	7.52	
PL sunrays power limited	10	100%	10.00	0.00	16.62	0.0%	16.62	0.00%	16.62	
PL surya vidyut ltd	10	100%	10.00	0.00	16.41	0.0%	16.41	0.00%	16.41	
PL solar Renewable ltd	10	100%	10.00	0.00	16.67	0.0%	16.67	0.00%	16.67	
Haridwar solar projects pvt ltd @5.57	10	100%	10.00	0.00	14.89	0.0%	14.89	0.00%	14.89	
Haridwar solar projects pvt ltd @5.58	10	100%	10.00	0.00	15.02	0.0%	15.02	0.00%	15.02	
Sunheti solar power proj pvt ltd	5	100%	5.00	0.00	7.10	0.0%	7.10	0.00%	7.10	
AB Renewable Energy pvt ltd	5	100%	5.00	0.00	7.42	0.0%	7.42	0.00%	7.42	
Canal Bank Solar pv plant Dhakrani	7	100%	7.00	0.00	9.63	0.0%	9.63	0.00%	9.63	
Canal Bank Solar pv plant Dhalipur	7.5	100%	7.50	0.00	9.73	0.0%	9.73	0.00%	9.73	
Canal Top Solar pv plant Dhalipur	1	100%	1.00	0.00	1.18	0.0%	1.18	0.00%	1.18	
Dakpatthar canal Bank (4.5 MW)	4.5	100%	4.50	0.00	5.64	0.0%	5.64	0.00%	5.64	
Sub-Total		0		0.00	356.17		356.17		356.17	
Solar Rooftop										
Solar PV Plant (203 MW Scheme)	143	100%	143.00	0.00	173.47	0.0%	173.47	0.00%	173.47	
Solar Roof-Top	22	100%	22.00	0.00	8.48	0.0%	8.48	0.00%	8.48	
Sub-Total		0		0.00	181.95		181.95		181.95	
Other Large Private										
Meja Urja Nigam (P) Ltd.	1320	2%	22.97	0.00	228.27	4.0%	219.14	1.10%	216.73	
Renew Surya Vihaan Pvt. Ltd.	100	100%	100.00	0.00	175.20	4.0%	168.19	1.10%	166.34	
ReNew Surya Roshni Pvt. Ltd.	100	100%	100.00	0.00	700.80	4.0%	672.77	1.10%	665.37	
Sasan	3960	2.5	9900.00	0.00	721.57	4.0%	692.71	1.10%	685.09	
Sub-Total				0.00	1825.84		1752.81		1733.52	
Total IPP				0.00	4177.54		4095.49		4060.40	
Upcoming Stations										
Madhmaheshwar (15 MW) UJVN	15	100%	15.00	0.00	52.56	0.0%	52.56	1.10%	51.98	
Tehri PSP(1000 MW)	1000	20%	200.00	0.00	0.00	0.0%	0.00	1.10%	0.00	
Vishnugad Pipalkoti (444 MW) THDC	444	16%	71.04	0.00	248.78	0.0%	248.78	1.10%	246.05	
Raya Aglar Pvt. Ltd. (6 MW)	6	100%	6.00	0.00	21.02	0.0%	21.02	1.10%	20.79	

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Source of Power (Station wise)	Installed Capacity	Utility share (%)*	Utility share (MW)	Energy Available from the station (MU)	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
Guptkashi(1.5 MW) UJVN	1.5	100%	1.50	0.00	5.26	0.0%	5.26	1.10%	5.20	
Tapovan (2 MW) UJVN	2	100%	2.00	0.00	7.01	0.0%	7.01	1.10%	6.93	
Khutani Shayam Power (21 MW)	21	100%	21.00	0.00	73.58	0.0%	73.58	1.10%	72.77	
Tankul (12 MW) UJVN	12	100%	12.00	0.00	42.05	0.0%	42.05	1.10%	41.59	
SJVN Ltd Solar (200 MW)50 MW in 23-24	200	100%	200.00	0.00	332.88	4.0%	319.56	1.10%	316.05	
MSSY 250 MW in three Years	250	100%	250.00	0.00	416.10	0.0%	416.10	0.00%	416.10	
UJVNL SOLAR	6.25	100%	6.25	0.00	10.40	0.0%	10.40	0.00%	10.40	
UJVNL SOLAR	9.5	100%	9.50	0.00	15.81	0.0%	15.81	0.00%	15.81	
UJVNL SOLAR	1.25	100%	1.25	0.00	2.08	0.0%	2.08	0.00%	2.08	
UJVNL SOLAR	29.25	100%	29.25	0.00	48.68	0.0%	48.68	0.00%	48.68	
UJVNL SOLAR	44.75	100%	44.75	0.00	74.48	0.0%	74.48	0.00%	74.48	
UJVNL SOLAR	18	100%	18.00	0.00	29.96	0.0%	29.96	0.00%	29.96	
Khurja Super thermal power plant			51.80	0.00	386.76	4.0%	371.29	1.10%	367.20	
Sub-Total					1767.42		1738.64		1726.08	
State Royalty Power										
Dhauliganga	280			0.00	134.14	0.0%	134.14	1.10%	132.66	
Tanakpur				0.00	48.79	0.0%	48.79	1.10%	48.25	
Tehri				0.00	388.63	4.0%	373.08	1.10%	368.98	
Koteshwar				0.00	144.71	4.0%	138.93	1.10%	137.40	
Vishnu Prayag	400	12%	48	0.00	201.14	4.0%	193.10	1.10%	190.97	
GVK Srinagar	330	12%	39.6	0.00	162.11	4.0%	155.62	1.10%	153.91	
Rajwakti Him Urja SHP				0.00	2.28	4.0%	2.19	1.10%	2.17	
Debal Chamoli Hydro				0.00	1.54	0.0%	1.54	1.10%	1.53	
Loharkhet (parvatiya power)				0.00	1.77	0.0%	1.77	1.10%	1.75	
LADF				0.00	8.21	0.0%	8.21	1.10%	8.12	
Naptha mori				0.00	57.93	4.0%	55.61	1.10%	55.00	
Vanala				0.00	5.47	0.0%	5.47	1.10%	5.41	
Gunsola				0.00	1.36	0.0%	1.36	1.10%	1.34	
Swasti				0.00	9.43	0.0%	9.43	1.10%	9.33	
Birahi Ganga				0.00	1.96	0.0%	1.96	1.10%	1.94	
Motighat				0.00	2.07	0.0%	2.07	1.10%	2.04	
Int Free Power(Renew)				0.00	51.71	0.0%	51.71	1.10%	51.14	
Sub-Total					1223.26		1184.99		1171.95	
Total Power Purchase from Firm Source					16305.65		15980.43		15821.81	
Open Market Purchases & UI										
Unallocated Power				0.00	-	0.0%	0.00	1.10%	0.00	
Banking Received				0.00	0.00	0.0%	0.00	1.10%	0.00	
UI Net drawal				0.00	-	0.0%	0.00	1.10%	0.00	

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Source of Power (Station wise)	Installed Capacity	Utility share (%)*	Utility share (MW)	Energy Available from the station (MU)	Energy Sent Out (ESO) from the station (MU)	Inter-State Transmission Losses (%)	Units received at State periphery (MU)	Intra-State Transmission Losses (%)	Energy Available at Distribution periphery	Remark
Tender Purchases				0.00	-	0.0%	0.00	1.10%	0.00	
IEX/PXIL (Net Purchases)				0.00	4374.74	2.0%	4287.25	1.10%	4240.09	
Reactive Payables				0.00	-	0.0%	0.00	0.00%	0.00	
Sub-Total		0		0.00	4374.74		4287.25		4240.09	
Total Purchases					20680.39		20267.68		20061.89	
Banking Payable				0.00	715.11	0.0%	715.11	0.00%	715.11	
Additional Energy to be covered for THDC					100.34	4.0%	96.32	1.10%	95.26	
				0.00	0.00	0.0%	0.00	0.00%	0.00	
Reactive Units Receivables				0.00	0.00	0.0%	0.00	0.00%	0.00	
Sub-Total				0.00	815.45		811.43		810.37	
PSP Charges										
Fixed charges for THDC - PSP	200			0.00	495.00	0.0%	495.00	1.10%	489.56	
Total					20065.62		19648.90		19442.05	

* Utility share is including State Royalty Power

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Name of Distribution Licensee Uttarakhand Power Corporation Limited
 Licensed Area of Supply Uttarakhand

Form: F-2.6

Availability of Power (Power Purchased at Ex-Bus)

FY 2023-24

(In MUs)*

Month	April	May	June	July	August	September	October	November	December	January	February	March	Total availability
Source													
NHPC													
Salal	2.95	4.89	5.73	5.97	6.42	5.41	2.32	1.22	0.84	0.65	1.04	2.37	39.80
Tanakpur	0.09	0.30	1.20	2.00	2.18	2.42	2.08	1.10	0.49	0.26	0.12	0.24	12.48
Chamera I	5.44	10.00	11.91	14.17	12.58	6.15	2.83	1.79	1.23	1.17	1.43	5.24	73.94
Chamera II	3.17	6.13	6.60	2.28	4.59	2.84	3.67	1.82	1.04	0.93	1.00	2.29	36.38
Chamera III	4.38	9.03	10.33	8.45	9.28	5.46	2.13	0.81	1.68	0.45	0.65	2.83	55.49
Uri	10.64	11.79	10.51	11.19	9.43	4.43	4.10	2.98	2.14	1.34	3.79	8.31	80.64
Dhauliganga	2.06	4.36	9.78	12.56	11.81	6.14	5.26	2.53	1.70	1.49	1.33	1.76	60.79
Duihasti	10.06	18.29	18.93	11.40	15.78	15.38	17.63	9.03	5.97	5.01	4.49	6.30	138.28
Sewa II	6.04	6.18	5.22	4.91	2.57	0.97	2.17	1.01	0.63	0.44	2.06	5.71	37.90
Uri II	11.30	12.23	12.32	11.92	9.37	4.46	3.28	2.56	1.85	1.29	3.06	7.13	80.77
Parbati III	1.26	3.18	6.33	3.33	0.66	0.35	2.21	1.29	0.83	0.24	0.00	0.01	19.68
Kishnaganga	4.77	4.73	5.64	5.91	3.72	1.49	2.41	1.09	0.36	0.18	0.28	1.47	32.05
Sub-Total	62.16	91.13	104.48	94.08	88.39	55.50	50.08	27.23	18.77	13.44	19.26	43.67	668.21
SJVNL													
Nathpa Jhakri + SECI	4.72	7.92	16.08	16.96	14.35	9.19	11.38	6.21	3.59	3.54	3.48	9.62	107.05
Rampur Free Power	8.45	14.17	29.44	35.14	52.85	29.16	14.97	9.61	7.21	6.30	5.78	7.37	220.45
Rampur Free Power	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sub-Total	13.17	22.10	45.52	52.10	67.20	38.34	26.35	15.82	10.80	9.84	9.26	16.99	327.50
THDC													
Tehri HEP I	8.32	7.80	7.47	14.63	26.30	9.71	13.95	12.09	11.16	11.73	10.41	9.80	143.38
Koteshwar	5.36	5.69	5.75	8.31	15.52	5.84	7.13	6.42	6.30	6.93	6.23	6.31	85.79
Sub-Total	13.68	13.49	13.22	22.94	41.82	15.55	21.08	18.52	17.46	18.66	16.64	16.12	229.17
NTPC													
Singrauli	65.56	68.40	71.31	69.53	70.26	60.61	58.09	65.08	64.31	68.96	63.87	71.78	797.76
F G Unchahar-I	9.98	10.89	11.58	12.42	16.45	16.43	12.28	3.36	3.27	14.57	9.44	5.20	125.89
F G Unchahar-2	8.76	7.43	6.77	6.22	9.09	6.99	8.18	4.34	5.17	9.90	8.39	7.20	88.43
F G Unchahar-3	7.18	5.98	5.34	5.44	7.66	6.62	5.78	1.80	3.65	7.73	6.19	4.27	67.62
F G Unchahar-4	9.24	9.30	10.75	12.91	18.37	16.63	11.98	5.84	9.17	8.49	1.41	10.69	124.78
N C T Dadri-2	3.69	1.28	2.02	1.23	2.28	1.59	3.84	0.89	1.52	2.71	2.04	0.49	23.59
Rihand-1 STPS	25.56	25.82	27.45	29.72	25.89	27.80	32.17	29.39	30.41	31.01	27.72	30.47	343.42
Rihand-2 STPS	26.82	24.32	25.96	27.22	25.53	22.09	12.47	27.36	22.41	17.84	25.95	26.24	284.21
Rihand-3 STPS	30.98	29.94	30.56	31.27	29.63	28.91	34.11	32.30	30.95	26.60	15.39	30.91	351.55
Kahalgaoon-II	14.73	12.12	12.95	13.23	17.18	15.39	14.46	11.78	16.70	17.32	17.06	18.61	181.53
Ramagundam STPS-I	17.33	4.70	7.19	5.85	7.51	4.98	12.78	4.11	3.91	7.93	4.56	5.11	85.96
Ramagundam STPS-III	0.10	0.11	0.09	0.08	0.06	0.05	0.12	0.08	0.06	0.09	0.09	0.07	1.00
Koldam (Hydro)	8.41	13.24	30.79	44.60	43.26	25.75	13.88	8.60	6.37	5.47	5.32	6.84	212.53

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Month	April	May	June	July	August	September	October	November	December	January	February	March	Total availability
Source													
Ramagundam STPS-I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KUDGI TPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Simhadri STPS-II	26.44	18.28	21.76	22.86	27.10	24.76	22.30	21.60	26.57	20.22	24.08	26.64	282.61
Talcher STPS-II	31.93	22.37	22.79	23.57	22.69	22.38	23.52	22.70	23.02	19.21	14.92	22.65	271.76
KUDGI TPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Simhadri STPS-II	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Talcher STPS-II	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Barh Super Thermal Power 1 Station	0.00	0.02	0.00	0.00	0.00	0.02	6.87	0.00	0.00	0.00	0.00	0.00	6.91
Auraiya Gas	0.00	0.01	0.00	0.00	0.00	0.28	9.36	0.00	0.00	0.00	0.00	0.00	9.65
Farakka Super Thermal Stn-3	0.00	0.01	0.90	0.00	0.00	0.30	17.95	0.00	0.00	0.00	0.00	0.00	19.17
Barh Super Thermal Power 1 Station	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Darlipalli STPS Stg-I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Farakka Super Thermal Stn-3	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kahalgaoon STPS 1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Jhansi Gandhar Gas Stn ABT-5	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Khargone Super Thermal Pwr Stn -I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kawas Gas Pwr Stn ABT-5	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Korba Super Thermal Power Station -1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Korba STPS Stage-3 ABT-4	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kawas Gas Pwr Stn ABT-5	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Lara Super Thermal Pwr Stn - I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Mouda Super Thermal Power Station -1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Mouda Super Thermal Power Station -2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Solapur Thermal Power Station 1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sipat Super Thermal Power Stn 1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sipat Super Thermal Power Stn 2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Vindhyachal Super Thermal Power Stn 1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Vindhyachal Super Thermal Power Stn 2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Vindhyachal Super Thermal Power Stn 3	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Vindhyachal Super Thermal Power Stn 4	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Vindhyachal Super Thermal Power Stn 5	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sub-Total	286.72	254.22	288.23	306.17	322.95	281.59	300.13	239.23	247.49	258.04	226.43	267.17	3278.38
NPCIL													
Narora APP	17.74	16.64	16.75	16.33	13.49	13.64	18.68	1.74	0.00	10.57	19.17	19.38	164.12
Rajasthan APP	24.02	24.56	22.92	21.80	18.97	15.59	11.93	18.59	18.91	18.32	19.45	18.72	233.79
Sub-Total	41.76	41.20	39.67	38.13	32.46	29.23	30.61	20.33	18.91	28.89	38.61	38.10	397.91
Total CSGS	417.49	422.13	491.12	513.43	552.83	420.22	428.25	321.13	313.43	328.88	310.21	382.05	4901.17
UJVNL													
Large Hydro													
Dhakrani	5.46	-0.10	11.41	7.54	14.33	13.87	8.36	4.99	4.32	3.48	3.82	5.69	83.17
Dhalipur	0.00	-0.02	13.41	10.99	17.13	17.34	14.59	9.83	7.75	6.25	6.32	9.57	113.17
Chibro	37.68	52.56	79.48	64.17	102.70	74.49	40.58	27.05	22.29	18.32	18.15	30.58	568.05
Khodri	19.49	27.56	37.71	27.91	46.01	35.47	19.88	13.67	10.87	8.47	8.24	16.06	271.33
Kulhal	6.73	0.60	13.44	11.31	15.57	12.28	9.68	7.12	6.35	5.49	5.55	6.97	101.09
Ramganga	28.60	63.16	35.33	-0.07	-0.15	-0.11	-0.19	6.28	41.29	40.71	55.62	46.51	316.98
Tiloth	25.31	48.54	51.03	50.66	66.98	66.48	47.80	35.08	26.42	20.29	9.84	11.63	460.06
Chilla	49.43	61.51	61.29	62.30	54.60	86.18	59.54	56.60	54.41	47.55	48.48	55.45	697.33
Khalima	10.21	16.32	22.14	27.73	27.75	27.04	20.41	6.24	7.24	12.10	10.78	12.20	200.16

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Month	April	May	June	July	August	September	October	November	December	January	February	March	Total availability
Source													
Istargaad	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.12	0.00	0.12
Kedarganga	0.00	0.00	0.01	0.01	0.01	0.01	0.00	0.05	0.00	0.00	0.08	0.02	0.20
Sub Total	0.83	0.71	0.69	0.50	0.63	0.62	0.59	0.37	0.00	1.14	1.22	0.96	8.27
UREDA Solar													
Solar Plant Dehra Dun	0.00	0.05	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.23	0.00	0.00	0.40
Sub Total	0.00	0.05	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.23	0.00	0.00	0.40
UREDA Biomass													
Avni Bio Energy	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sub-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IPP Hydro													
Rajwakti Him Urja SHP	1.13	1.65	1.74	2.38	2.17	2.49	2.57	1.87	1.30	1.13	0.98	1.11	20.53
Hanuman Ganga SHP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Greenko Budhil Hydro Power Pvt Ltd	9.68	23.58	37.99	37.15	45.72	30.05	11.13	6.16	4.39	3.92	3.42	6.28	219.47
Debal chamoli hydro	0.67	1.20	1.63	2.28	2.24	2.49	2.19	1.40	0.95	0.69	0.56	0.59	16.89
Loharkhet (parvatiya power)	0.75	1.05	1.12	2.69	2.11	1.42	0.00	0.00	0.42	0.85	0.71	0.84	11.95
Gunsola Hydro Agunda Thati	0.92	1.26	1.72	1.81	2.05	1.91	1.03	0.71	0.55	0.42	0.40	0.76	13.54
Bhiliangana(Swasti)	4.39	7.33	12.50	13.71	16.58	15.56	8.41	3.64	2.38	1.62	1.09	2.76	89.96
Vanaja	3.18	4.60	5.93	8.87	7.55	8.74	7.43	4.55	3.69	2.78	2.28	2.43	62.04
Motighat	0.79	1.61	2.26	2.11	2.10	2.95	2.78	1.59	1.10	1.01	0.48	0.98	19.75
Rishiganga	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Birahi Ganga	0.72	1.30	1.76	4.48	1.99	0.00	0.00	0.02	0.54	0.78	0.58	0.88	13.05
Tanga (HPL)	0.86	1.53	2.05	1.91	1.86	2.71	2.25	1.31	1.05	0.93	0.44	0.97	17.89
HHL: Jalandharigad	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HHL: Siyangad	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HHL: Kakoragad	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sarju II	0.69	1.13	1.26	6.01	6.51	7.28	5.13	2.42	1.41	0.81	0.62	0.74	34.02
Uttar Bharat Sarju III	0.52	0.46	0.79	4.40	4.89	5.64	3.68	1.93	1.22	0.78	0.60	0.61	25.53
Gangani	3.41	4.97	5.13	4.54	5.06	5.04	3.81	2.50	1.87	1.42	1.34	2.21	41.32
Badiyar	1.23	1.44	1.68	0.98	1.62	1.75	1.75	1.27	0.88	0.77	0.72	1.34	15.45
Sub-Total	28.95	53.12	77.57	93.33	102.47	88.03	52.13	29.40	21.75	17.91	14.23	22.51	601.40
Co-Generation													
RBNS Sugar Mill	7.60	3.80	0.00	0.00	0.00	0.00	0.00	2.96	6.27	5.65	4.83	1.14	32.26
Uttam Sugar Mills	6.13	0.41	0.00	0.00	0.00	0.00	1.50	7.11	6.55	7.91	7.24	5.13	41.97
Dhanashree Agro/Lakshmi Sugar Mills	4.55	0.00	0.00	0.00	0.00	0.00	0.00	7.34	9.09	6.97	3.70	2.00	33.65
Sub-Total	18.27	4.21	0.00	0.00	0.00	0.00	1.50	17.42	21.90	20.53	15.78	8.26	107.88
Gas													
Gama	44.56	46.93	40.79	5.91	0.00	0.00	0.00	0.00	11.75	19.13	0.00	46.15	215.22
Beta	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Shravanti	86.80	70.20	114.40	0.00	0.00	0.00	0.00	0.00	45.78	69.58	43.48	0.00	430.23
Sub-Total	131.36	117.13	155.19	5.91	0.00	0.00	0.00	0.00	57.52	88.71	43.48	46.15	645.44
Solar													
RV Akash Ganga solar power ltd	0.25	0.25	0.22	0.16	0.16	0.19	0.21	0.16	0.15	0.07	0.17	0.23	2.22
Metro Frozen	0.06	0.08	0.07	0.04	0.06	0.07	0.08	0.06	0.05	0.02	0.06	0.10	0.77
Jay Ace Technologies	0.27	0.26	0.24	0.19	0.19	0.21	0.23	0.18	0.17	0.08	0.08	0.24	2.34
UJVNL (1.466) Dhakrani	0.26	0.24	0.21	0.17	0.18	0.21	0.23	0.20	0.17	0.18	0.19	0.24	2.49

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Month	April	May	June	July	August	September	October	November	December	January	February	March	Total availability
Source													
UJVNL (4.398)khodari	0.66	0.63	0.57	0.40	0.39	0.53	0.63	0.55	0.52	0.47	0.55	0.65	6.56
Redwoods	0.23	0.19	0.16	0.14	0.16	0.19	0.22	0.18	0.17	0.08	0.18	0.27	2.19
Madhav Infra	1.98	1.89	1.71	1.32	1.30	1.48	1.73	1.33	1.24	0.51	1.39	1.80	17.66
Purshotam Industries Ltd.- @7.71	0.19	0.17	0.15	0.11	0.12	0.14	0.16	0.13	0.12	0.05	0.13	0.15	1.63
Purshotam Industries Ltd.- @7.73	0.13	0.07	0.11	0.09	0.11	0.12	0.14	0.12	0.11	0.05	0.12	0.13	1.30
Purshotam Ispat- @7.96	0.21	0.20	0.17	0.10	0.14	0.16	0.18	0.15	0.15	0.07	0.15	0.18	1.84
Vivaan Solar Pvt. Ltd.	0.62	0.58	0.52	0.38	0.41	0.46	0.54	0.44	0.43	0.21	0.45	0.55	5.56
Eastman International	0.11	0.10	0.09	0.07	0.07	0.08	0.09	0.07	0.07	0.03	0.08	0.09	0.94
Purshotam Ispat-II @7.88	0.14	0.14	0.11	0.09	0.10	0.12	0.13	0.11	0.11	0.04	0.10	0.11	1.30
R.C. Energy	0.17	0.16	0.14	0.09	0.11	0.13	0.15	0.12	0.12	0.05	0.13	0.17	1.53
Advika Energy	0.16	0.18	0.17	0.11	0.13	0.15	0.16	0.11	0.10	0.05	0.13	0.18	1.62
A.R. Solar Power @5.670	0.15	0.15	0.14	0.08	0.10	0.12	0.13	0.09	0.08	0.03	0.09	0.14	1.32
A.R. Solar Power- @5.690	0.16	0.15	0.14	0.07	0.10	0.12	0.14	0.10	0.09	0.04	0.10	0.14	1.36
Devishi Renewal energy	2.30	2.28	2.21	1.70	1.65	1.73	2.03	1.61	1.50	0.64	1.73	2.24	21.63
Devishi Solar power	2.32	2.29	2.21	1.65	1.67	1.75	2.05	1.62	1.51	0.65	1.72	2.25	21.71
Eminet Solar power	2.19	2.23	1.99	1.68	1.54	1.64	1.89	1.46	1.33	0.69	1.47	2.04	20.15
Sunworld Energy pvt	2.11	2.17	1.96	1.59	1.53	1.56	1.81	1.38	1.26	0.67	1.47	1.96	19.46
Electryone/Emami Power Ltd.	2.76	2.87	2.56	1.75	2.05	2.37	2.58	1.96	1.89	0.76	2.23	2.81	26.60
Hydro Power Engineers	0.16	0.14	0.13	0.04	0.06	0.07	0.09	0.06	0.05	0.02	0.08	0.13	1.04
Impex India	0.39	0.36	0.33	0.23	0.26	0.31	0.34	0.25	0.22	0.10	0.26	0.36	3.43
Technique Solaire Invest	0.75	0.77	0.68	0.52	0.57	0.63	0.60	0.53	0.52	0.22	0.60	0.76	7.17
Makin Developers Pvt. Ltd	0.17	0.16	0.14	0.09	0.11	0.13	0.15	0.11	0.09	0.04	0.09	0.15	1.42
Ballapur solar power pvt.Ltd	1.52	1.48	1.39	1.06	1.11	1.21	1.34	1.06	0.99	0.43	1.13	1.43	14.16
Chudiala Solar power project pvt.	1.50	1.50	1.40	1.10	1.11	1.23	1.39	1.08	0.99	0.42	1.16	1.45	14.32
Shakumbhari solar power project pvt Ltd	1.52	1.51	1.41	1.12	1.13	1.26	1.40	1.09	1.02	0.43	1.17	1.46	14.51
Bindookharak solar power project pvt ltd	0.79	0.74	0.72	0.57	0.56	0.65	0.70	0.57	0.52	0.21	0.59	0.75	7.36
Bhagwanpur solar projects private ltd	0.78	0.71	0.71	0.57	0.58	0.65	0.68	0.57	0.52	0.22	0.59	0.75	7.33
PL sunrays power limited	1.68	1.59	1.67	1.33	1.26	1.30	1.61	1.30	1.25	0.46	1.37	1.73	16.54
PL surya vidyut ltd	1.71	1.67	1.60	1.24	1.23	1.24	1.56	1.30	1.25	0.53	1.35	1.72	16.40
PL solar Renewable ltd	1.67	1.60	1.66	1.32	1.27	1.31	1.60	1.29	1.25	0.50	1.36	1.70	16.54
Haridwar solar projects pvt ltd @5.57	1.55	1.47	1.40	1.11	1.14	1.28	1.35	1.10	0.99	0.41	1.16	1.48	14.45
Haridwar solar projects pvt ltd @5.58	1.57	1.47	1.41	1.14	1.13	1.28	1.36	1.12	1.02	0.41	1.17	1.48	14.57
Sunheti solar power proj pvt ltd	0.77	0.80	0.70	0.44	0.57	0.62	0.67	0.44	0.40	0.06	0.42	0.64	6.54
AB Renewable Energy pvt ltd	0.82	0.80	0.70	0.34	0.56	0.71	0.72	0.58	0.52	0.20	0.58	0.82	7.35
Canal Bank Solar pv plant Dhakrani	1.03	0.96	0.84	0.70	0.64	0.81	0.86	0.73	0.64	0.64	0.74	0.84	9.44
Canal Bank Solar pv plant Dhalipur	1.08	0.96	0.89	0.72	0.71	0.71	0.73	0.62	0.62	0.59	0.67	0.90	9.19
Canal Top Solar pv plant Dhalipur	0.13	0.13	0.12	0.09	0.09	0.09	0.09	0.07	0.07	0.07	0.08	0.11	1.14
Dakpathar canal Bank (4.5 MW)	0.65	0.56	0.50	0.38	0.39	0.47	0.47	0.39	0.36	0.35	0.40	0.49	5.41
Sub-Total	37.69	36.68	34.25	26.08	26.71	29.51	33.25	26.43	24.64	11.73	27.68	35.83	350.49
Solar Rooftop													
EDC DEHRADUN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EDC SRINAGAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EDC TEHRI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UDC DEHRADUN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EDC HARIDWAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EDC ROORKEE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EDC HALDWANI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EDC KASHIPUR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

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Month	April	May	June	July	August	September	October	November	December	January	February	March	Total availability
Source													
EDC RANIKHET	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Solar PV Plant (203 MW Scheme)	15.98	17.05	16.03	15.00	14.08	15.50	16.31	16.43	17.19	16.46	18.50	18.61	197.13
Solar Roof-Top	1.08	0.77	0.89	0.66	0.51	0.49	0.62	0.84	0.59	0.64	0.54	0.74	8.38
Sub-Total	17.06	17.82	16.92	15.66	14.59	15.99	16.93	17.27	17.78	17.11	19.04	19.35	205.52
Other Large Private													
Meja Urja Nigam (P) Ltd.	27.91	25.13	25.44	24.80	16.88	20.79	17.67	15.42	23.99	28.80	28.43	29.16	284.42
Sasan	51.10	56.74	65.11	64.55	67.70	60.40	60.92	65.99	66.46	66.16	63.26	65.59	753.98
Sub-Total	79.01	81.87	90.55	89.34	84.59	81.19	78.60	81.41	90.44	94.96	91.69	94.75	1038.40
Total IPP	313.18	311.59	375.28	230.82	228.99	215.35	182.99	172.31	234.04	252.32	213.11	227.82	2957.81
Upcoming Stations													
Suringad-II (5 MW) UJVN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Madhmaheshwar (15 MW) UJVN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Khurja Super thermal power plant	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sub-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
State Royalty Power													
Dhauliganga	4.03	8.25	17.41	23.81	24.89	13.22	7.67	4.04	3.08	2.56	2.21	3.06	114.23
Tanakpur	0.82	1.86	4.61	7.62	8.13	7.47	6.40	3.38	1.52	0.79	0.38	0.75	43.73
Tehri	22.02	20.48	20.12	40.19	78.75	31.55	30.73	29.16	30.59	30.44	26.13	25.66	385.82
Koteshwar	8.66	9.22	9.41	14.06	27.76	10.52	10.17	9.70	10.29	10.95	9.64	10.03	140.41
Vishnu Prayag	5.91	12.48	24.74	33.84	35.31	32.60	12.11	8.20	6.25	4.21	4.03	5.20	184.87
GVK Srinagar	5.10	8.36	16.45	26.96	27.57	26.61	13.52	7.22	5.49	4.26	3.74	4.93	150.22
Rajwakti Him Urja SHP	0.13	0.18	0.19	0.26	0.24	0.28	0.29	0.21	0.14	0.13	0.11	0.12	2.28
Debal Chamoli Hydro	0.07	0.13	0.18	0.25	0.25	0.28	0.24	0.16	0.11	0.08	0.06	0.07	1.88
SJVN Mauri	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Loharkhet (parvatiya power)	0.08	0.12	0.12	0.30	0.23	0.16	0.00	0.00	0.05	0.09	0.08	0.09	1.33
Int Free Power(Renew)	1.68	3.35	6.25	10.70	4.85	9.83	1.44	3.15	1.26	1.05	0.77	2.27	46.59
Sub-Total	48.49	64.43	99.48	158.00	207.98	132.51	82.57	65.20	58.79	54.57	47.16	52.18	1071.36
Total Power Purchase from Firm Source	1042.47	1204.04	1507.46	1441.50	1639.73	1354.62	1045.51	796.00	854.94	858.29	792.68	914.38	13451.64
Open Market Purchases & UI													
Unallocated Power	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Banking Received	0.00	0.00	0.00	0.00	0.00	0.00	0.00	38.40	130.56	148.80	188.95	0.00	506.71
UI Net drawal	6.16	-6.49	1.72	7.57	15.04	6.51	13.01	6.51	5.88	19.98	2.57	3.75	82.19
Tender Purchases	68.63	68.75	63.40	67.13	47.27	62.59	64.27	56.12	71.49	59.81	53.07	68.01	750.55
IEX/PXIL (Net Purchases)	175.27	182.52	38.97	84.96	-23.37	198.78	222.18	295.05	290.04	412.73	265.77	297.67	2440.56
Reactive Payables	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sub-Total	250.06	244.78	104.09	159.66	38.93	267.87	299.45	396.08	497.97	641.32	510.36	369.42	3780.00
Total Purchases	1292.53	1448.83	1611.55	1601.17	1678.66	1622.49	1344.96	1192.08	1352.91	1499.61	1303.04	1283.80	17231.63
Banking Payable	0.00	0.00	21.12	134.66	151.92	114.49	0.00	0.00	0.00	0.00	0.00	0.00	422.20
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Reactive Units Receivables	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sub-Total	0.00	0.00	21.12	134.66	151.92	114.49	0.00	0.00	0.00	0.00	0.00	0.00	422.20
State Consumption	1292.53	1448.83	1590.43	1466.50	1526.74	1508.00	1344.96	1192.08	1352.91	1499.61	1303.04	1283.80	16809.44

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Annexure - F

Name of Distribution Licensee Uttarakhand Power Corporation Ltd.
Licensed Area of Supply Uttarakhand

Form: F-12

Income from Wheeling Charges

FY 2023-24

(Figures in Rs Crore)

S.No	Open Access Consumer	Contracted Capacity (kW)	Fixed Charge (Rs/kW/month)	Energy Wheeled	Energy Charge (Rs/kWh)	Any Other Charge as approved by Commission (Please specify)	Revenue from Fixed Charge	Revenue from Energy Charge	Revenue from Other Charge	Total Revenue
	1	2	3	4	5	6	7	8	9	10=7+8+9
1	44	57265		59						0.25
	Total									

Note: The Open access details for the FY 2024-25 & 5th Control Period shall be provided on actual basis at the time of truing-up.

Petitioner

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