



# उत्तराखण्ड पावर कारपोरेशन लि०

(उत्तराखण्ड सरकार का उपक्रम)

## Uttarakhand Power Corporation Ltd.

(A. Govt. of Uttarakhand Undertaking)

CIN : U40109UR2001SGC025867

Email ID: [dp.upcl@yahoo.com](mailto:dp.upcl@yahoo.com) Website: [www.upcl.org](http://www.upcl.org)

No. 248 /UPCL/RM/B-28

Dated: 15-01-2025

**BEFORE THE UTTARAKHAND ELECTRICITY REGULATORY COMMISSION**  
IN THE MATTER OF:

Petition for application seeking approval of  
Business Plan of the Petitioner Company for the  
Control Period of Three Financial Years from FY  
2025-26 To FY 2027-28.

AND

~~IN THE MATTER OF: UTTARAKHAND POWER CORPORATION LIMITED.~~

.....Petitioner

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*do*  
(Ajay Kumar Agarwal)  
Director (Projects)

File No. ....  
Case No. ....

**BEFORE THE UTTARAKHAND ELECTRICITY REGULATORY COMMISSION**

**IN THE MATTER OF :** Petition for application seeking approval of Business Plan of the Petitioner Company for the Control Period of Three Financial Years From FY 2025-26 To FY 2027-28.

**And**

**In the matter of :** Uttarakhand Power Corporation Limited.

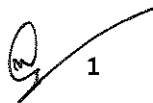
.....Petitioner

This is with reference to Hon'ble Commission's letter no. UERC/6/TF-759/2024-25/2024/1290, dated 30-12-2024 vide which the petitioner has been asked to submit the reply to the deficiencies/ shortcomings as shown at Annexure -B of the letter and observed by the Hon'ble Commission in the Business Plan of the Petitioner Company for the Control Period of Three Financial Years From FY 2025-26 To FY 2027-28. The petitioner is directed to submit the reply on the affidavit. The point wise reply/ information is mentioned herein below and the petitioner most respectfully showeth as follows in the matter:

- 1. As per Regulation 8(1)(c)(v) and Regulation 71 of UERC Tariff Regulations, 2024, UPCL has submitted financing plan for each proposed scheme. However, UPCL has not submitted any supporting documents including commitment of State Government for equity contribution, if any, and Lender's Commitment, cost/benefit analysis, alternatives considered etc. UPCL should submit the same. Further, UPCL is required to submit the lending document for the project funded by ADB along with the details of funding received from ADB to Govt. of Uttarakhand.**

**Reply:**

The petitioner humbly submits that for works under RDSS and ADB, Hon'ble Commission has granted investment approval vide its order dated 19.10.2023(copy of the same is attached as **Annexure A (in soft copy)**).RDSS works are to be carried out with grant from GoI and loans. Sanction letter of financial assistance by



PFC is attached as **Annexure B**. For loans as a general practice petitioner approaches funding agencies/bank etc. for necessary funding in lumpsum manner for certain amount to be executed over a period of time.

Further, works of Rs 977.03 Cr. are planned under ADB scheme. The commitment of GoU and lending document for the project funded by ADB is attached as **Annexure C**. The details of funding received from ADB are as follows:

Sl.	Date of claim	Amount claimed (Rs.)	Released date	Amount Received (Rs.)
1	19.4.2024	71,45,29,942	7.5.2024	71,45,29,942
2	7.5.2024	21,58,99,495	28.05.2024	21,58,99,495
3	11.9.2024	53,06,58,736	1.10.2024	53,06,58,736
4	10.12.2024	22,31,02,862	31.12.2024	22,31,02,862
<b>Total</b>		<b>1,68,41,91,035</b>		<b>1,68,41,91,035</b>

The other works stated in the petition are planned for the 5th control period and their value varies from lakhs to few Crores. Investment approvals for the same will be taken as per the criteria specified by the Hon'ble Commission before the execution of works.

With respect to preparedness for executing the works proposed, the petitioner would like to submit that as a general practice it approaches funding agencies/bank etc. for necessary funding in lumpsum manner for certain amount to be executed over a period of time. The equity contribution from the state government is also being sought in same manner based on the requirement and in the interim, the petitioner manages the funding through internal resources.

- 2. It is observed that the Petitioner has submitted that various vigilant drives were conducted and cases were registered against persons indulging in theft of electricity. In view of the same, the Petitioner is required to submit the details of assessed sales and how these units as well as revenue has been accounted for in the audited accounts for FY 2023-24.**

**Reply:**

The petitioner humbly submits that in case of theft of electricity consumption and charges assessment is done as per the provisions of supply code. However, the details of assessed sales and its revenue is not maintained separately in the audited accounts.

3. UPCL has submitted the Category Wise Load Shedding carried out during FY 2023-24 & FY 2024-25 in Form F (18.4). In this regard, UPCL should submit the following.

- i) UPCL should submit the detailed reason for carrying out load shedding and also give reason for the increase in the load shedding in FY 2023-24.
- ii) UPCL should also submit the month wise load shedding carried out for FY 2023-24 and for the first half of FY 2024-25.

**Reply:**

The Petitioner humbly submits that UPCL has been making consistent efforts to provide uninterrupted power supply to its consumers. Supply hours in Urban feeders has increased to 23:41 hrs/day in FY 2023-24 from 23:36 hours/ day in FY 2022-23 and in Rural feeders has increased to 23:28 hrs/day in FY 2023-24 from 23:15 hours/ day in FY 2022-23.

The load shedding in FY 2023-24 has been mainly due to following reasons:

1. On SLDC's instructions to control drawal.
2. Due to outage in Transmission network.
3. Due to transmission constraints in Transmission Licensee's network.

It is also to mention that power cuts are being imposed and rostering is being done only due to emergency breakdown/shutdowns. The details of rostering during last few years is as follows:

	FY2021-22	FY 2022-23	FY 2023-24
<b>Input at State periphery</b>	14912.21 MU	15866 MU	16431.17 MU
<b>Roasting</b>	104 MU	260 MU	102 MU
<b>Roasting (%)</b>	0.69%	1.63%	0.62%

Further, UPCL respectfully submits the month wise rostering carried out for FY 2023-24 and for the first half of FY 2024-25 as follows:

Month	FY 2023-24 (in Mus)	FY 2024-25 (in Mus)
<b>April</b>	14.7	1.4
<b>May</b>	3.4	1.0
<b>June</b>	4.1	8.2
<b>July</b>	14.0	12.0
<b>August</b>	19.2	4.1
<b>September</b>	9.7	3.1
<b>October</b>	7.4	0.2
<b>November</b>	0.5	0.2
<b>December</b>	3.1	0.4

3

Month	FY 2023-24 (in Mus)	FY 2024-25 (in Mus)
January	20.6	-
February	5.4	-
March	0.4	-
<b>Total</b>	<b>102</b>	<b>30</b>

4. As per Regulation 73 of UERC Tariff Regulations, 2024, UPCL should not plan to procure power on short term basis subject to unavoidable/unforeseen shortages as per conditions provided in Regulation 75 of UERC Tariff Regulations, 2024. In this regard, UPCL should provide detailed justification for projecting procurement of short-term power for all the years of the Fifth Control Period.

**Reply:**

The Petitioner submits that the energy availability is projected on the average basis considering the mix of power purchase from long term, medium term and short term sources in line with the MYT Regulations 2024. The relevant extract is as below:

**"72. Power procurement guidelines**

**(1)The Distribution Licensee shall undertake its power procurement during the year in accordance with the power procurement plan for the Control Period, which may include long-term, medium-term and short-term power procurement, approved by the Commission in accordance with these Regulations.**

....."

**{.....Emphasis supplied}**

Further, the petitioner submits that mix up of long term, medium term and short term power purchase is considered for the control period utilizing all available long/medium/short term tied-up sources including upcoming/new projects. However, the petitioner submits that, it will constantly try to adhere to the Regulations by purchasing power from the long-term arrangement (cost effective) and only under unavoidable circumstances including deficit scenario/supply outages it shall purchase power under short term as per provisions of regulations/directions of the Hon'ble Commission.

- 5. As regards power purchase proposed from upcoming stations, UPCL should submit whether it has entered into any agreement or signed any MoU for power procurement from these stations along with a copy of such agreement/ MoU.**

**Reply:**

The petitioner hereby submits that except for UJVNL hydro plant -Guptkashi, Tapovan, Tankul and UJVN Solar plant - 44.75 MW & 18 MW, agreement has been executed with proposed upcoming plants. The copy of agreement/MoU with upcoming stations is attached as **Annexure D (in soft copy)**.

- 6. As per para 1.1.7 a) of the Business Plan Petition, UPCL has submitted as follows:**

".....

*Further, no transmission, wheeling charges will be applicable for agrovoltaic power projects selling power within the state for 5 years from COD. No cross-subsidy surcharge, additional surcharge, transmission and wheeling charges will be applicable on group net metering on government establishment third party sale, Virtual Net-Metering, and Captive/Group Captive. No transmission and distribution losses will be applicable on group net metering on government establishment third party sale and Virtual Net-Metering."*

UPCL to confirm whether it has exempted such sale of power from the payment of above-mentioned surcharges and charges, and accounting treatment proposed for the same.

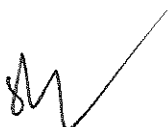
**Reply:**

The petitioner humbly submits that the above provisions/incentives are specified in Uttarakhand State Solar Policy, 2023. During energy accounting, provisions of UERC (Tariff and Other Terms for Supply of Electricity from Renewable Energy Sources and non-fossil fuel based Co-generating Stations) Regulations 2023 and Solar policy are considered through the pre-set logic in the billing system.

- 7. UPCL in Section 1.3 of the Business Plan Petition has listed down recent developments in Policy, Rules and Regulations at Central level. It is observed that the Petitioner's submission is limited to briefing of policies. The Petitioner has not detailed about the impact of these Policy, Rules and Regulations on Distribution Business and Retail Tariff. As these policies do impact the distribution business and carry substantial impact on the Retail**



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**Business, UPCL is required to submit the detailed note with regard to how the following policies will impact its business and retail tariff.**

- a) **Electricity (Amendment) Rules, 2024.**
- b) **Electricity (Amendment) Rules, 2023.**
- c) **Electricity (Amendment) Rules 2022.**
- d) **Right of Consumer Rules 2021.**
- e) **Electricity (Late Payment Surcharge) Rules, 2021.**
- f) **Enabling the Discom to exit PPA.**
- g) **Power Market Regulations, 2021.**
- h) **Revamped Distribution Sector Scheme.**
- i) **Introduction of Green Open Access Rules 2021.**
- j) **Bringing 33 kV system under Transmission for performance improvement of sub-transmission system.**
- k) **Electricity (Timely Recovery of Cost due to Change in Law) Rules, 2021.**
- l) **Electricity (Promotion of Generation of Electricity from Must Run Power Plants) Rules, 2021.**

**Reply:**

The Petitioner submits that in the Business Plan, the various policies, rules and regulations were listed limited to the briefing of the same as many of them are yet to get fully implemented to carry out the impact on retail business. Any kind of policy, rules, regulations when implemented will have some issues/challenges depending upon the state specific conditions including sales mix, consumer mix, retail tariffs, power purchase mix, state regulations etc. and hence to carry out impact it may be done over a period of time. The idea to mention the same in business plan was to make aware all the stakeholders about the same and also for the petitioner to gear up for upcoming challenges during the control period. The Petitioner respectfully submits that any kind of impact calculation presently would be theoretical only and may not provide correct picture.

- 8. UPCL in Table 33 has submitted the approach taken for projecting the availability and purchase cost from Gas based generating stations from FY 2024-25 to FY 2027-28. In this regard, UPCL is required to submit the rationale for projecting the availability and cost from these stations.**

**Reply:**



The petitioner humbly submits that the energy availability from Gas plants (Gama and Shravanti) for the control period is considered @40% PLF in view of their utilization limited to high demand periods. Further, for Gas based generating stations estimated energy charges are based on actual energy charges for FY 2024-25 till October 2024.

**9. UPCL in Table 34 has submitted the details of power availability from Solar Rooftop Plants. The basis for considering the Solar Capacity Additions should be provided.**

**Reply:**

The petitioner humbly submits that power availability from solar rooftop plants during the Control period is based on average of actual power generated from the existing rooftop plants during FY 2022-23 and FY 2023-24. Capacity addition in solar rooftop depends on various factors such as government policy, subsidy, Distribution network feasibility for net/gross metering (e.g. transformer capacity), consumer willingness etc. Hence, any solar rooftop capacity addition is not considered in the present petition.

**10. UPCL is required to submit the expected commissioning date of upcoming stations as given in Table 37-39 and also the current status of the plant, in terms of the status of % áge completion.**

**Reply:**

The Petitioner humbly submits the expected date of commissioning of upcoming stations as follows:

Sl.	Hydro Power Plants	UPCL share (MW)	Expected date of Commissioning
1	Madhmaheshwar (15 MW)_UJVN	15	Commissioned
2	Tehri PSP(1000 MW)	200	Unit 1- 18 Feb 2025 Unit 2- 30 April 2025 Unit 3-30 Jun 2025 Unit 4-31 August 2025
3	Vishnugad Pipalkoti (444 MW)_THDC	71	April 2026
4	Rayat_Aglar Pvt. Ltd. (6 MW)	6	April 2026
5	Guptkashi(1.5 MW)_UJVN	1.5	April 2027
6	Tapovan (2 MW)_UJVN	2	April 2027

*[Handwritten signatures and initials]*

Sl.	Hydro Power Plants	UPCL share (MW)	Expected date of Commissioning
7	Khutani_Shayam Power (21 MW)	21	April 2027
8	Tankul (12 MW)_UJVN	12	April 2027
9	SJVN Ltd_Solar	200	Mar 2025
10	MSSY_250 MW	250	April 2025
11	UJVNL_SOLAR	6.25	Feb 2025
12	UJVNL_SOLAR	9.5	Feb 2025
13	UJVNL_SOLAR	1.25	Feb 2025
14	UJVNL_SOLAR	29.25	
	a. (Canal bank)	9.5	March 2025
	b. Maneri	7.75	Nov 2025
	c. Dharasu	4	Nov 2025
	d. Bhatwari	4	Nov 2025
	e. Canal bank Dakpathar	2.5	March 2025
	f. Vyasi	1.5	Nov 2025
15	UJVNL_SOLAR	44.75	April 2026
16	UJVNL_SOLAR	18	April 2027
17	Khurja Super thermal power plant	51.8	Unit 1- 31 <sup>st</sup> Dec 2024* Unit 2- 31 <sup>st</sup> May 2025

\* As per latest communication, COD of unit 1 of Khurja Super thermal power plant was planned on 31<sup>st</sup> December 2024, however, currently trial runs is going on.

Further, petitioner respectfully submits that status of %age completion is not available.

**11. UPCL is required to submit the basis at which rates considered for the upcoming stations considered in Table 42.**

**Reply:**

The petitioner humbly submits the basis of rates considered for the upcoming stations as follows:

Sl.	Hydro Power Plants	UPCL share (MW)	Rate considered (Rs/ kWh)	Rational
1.	Madhmaheshwar (15 MW) _ UJVN	15.00	7.54	As per Generic Tariff order issued by Hon'ble UERC.
2.	Tehri PSP(1000 MW)	200.00	5.30	As per initial estimate of generator. To be finalized by CERC.

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Sl.	Hydro Power Plants	UPCL share (MW)	Rate considered (Rs/ kWh)	Rational
3.	VishnugadPipalkoti (444 MW)_THDC	71.00	12% - 2.32, 4% - 4.64	Free power rate considered as per prevailing rate in FY25. Rate for the remaining 4% is considered based on tentative cost submitted to Hon'ble PSERC for power procurement approval (Petition no. 54 of 2021).To be finalized by CERC.
4.	Rayat_Aglar Pvt. Ltd. (6 MW)	6.00	7.54	As per Generic Tariff order issued by Hon'ble UERC.
5.	Guptkashi(1.5 MW) UJVN	1.50	7.96	
6.	Tapovan (2 MW) UJVN	2.00	7.96	
7.	Khutani_Shayam Power (21 MW)	21.00	7.14	
8.	Tankul (12 MW) UJVN	12.00	7.52	
9.	SJVN Ltd_Solar	200.00	2.57	
10.	MSSY_250 MW	250.00	4.64	As per Generic Tariff order issued by Hon'ble UERC.
11.	UJVNL_SOLAR	6.25	4.46	
12.	UJVNL_SOLAR	9.50	4.46	
13.	UJVNL_SOLAR	1.25	4.46	
14.	UJVNL_SOLAR	29.25	4.46	
15.	UJVNL_SOLAR	44.75	4.46	
16.	UJVNL_SOLAR	18.00	4.46	
17.	Khurja Super thermal power plant	51.80	3.76	As approved by Hon'ble Commission in TO for FY 2024-25.


**12. UPCL, in Table 57, submitted the details of Capex Plans of other works. In this regard, UPCL is required to submit the details of investment approvals for the same alongwith the preparedness for executing the same.**

**Reply:**

The petitioner humbly submits that other works stated in the table 57 are planned for the 5<sup>th</sup>control period and their value varies from lakhs to few Crores. Investment



 9





approvals for the same will be taken as per the criteria specified by the Hon'ble Commission before the execution of works.

With respect to preparedness for executing the works proposed the petitioner would like to submit that as a general practice it approaches funding agencies/bank etc. for necessary funding in lumpsum manner for certain amount to be executed over a period of time. The equity contribution from the state government is also being sought in same manner based on the requirement and in the interim, the petitioner manages the funding through internal resources.

**13. The Petitioner should clarify whether the quantum of additional premium has been considered while projecting banking receivable for FY 2025-26 to FY 2027-28.**

**Reply:**

The Petitioner humbly submits that banking arrangement is carried with HPPCL, UPPCL, CESC and BYPL in the past. The banking quantum is envisaged to be in similar manner for the 5<sup>th</sup> control period. HPPCL, CESC, BYPL charged premium of 4% to 5% whereas no premium is charged by UPPCL. The quantum of additional premium has been considered as per past practice while projecting total banking energy receivable and payable for the 5<sup>th</sup> Control period i.e. FY 2025-26 to FY 2027-28.

**14. UPCL is required to submit whether the PPA's for upcoming plants have been executed, if yes, UPCL is required to submit a copy of the same.**

**Reply:**

The Petitioner humbly request Hon'ble Commission to consider submission done for the query no. 5 above.

**15. UPCL is required to provide division wise total number of contractual staffs recruited from UPNL and other agencies as at November, 2024 along with the details of role and responsibility of such staff posted in various distribution divisions.**

**Reply:**

The petitioner humbly submits that there are total 3663 nos. of contractual staff. the details of contractual staff from UPNL and self help group is as below:

1. From UPNL - 2585
2. From Self-help Group - 1078



Division wise details of staff and their roles and responsibilities is attached in **Annexure E.**

**16. UPCL in Table No. 64 has proposed recruitment of 144 employees in FY 2025-26. In this regard, UPCL is required to submit the following details:**

- (a) **Actual number of employees as on 31<sup>st</sup>December, 2024.**
- (b) **No. of employees retired and recruited from 01.04.2024 to 31.12.2024.**
- (c) **Preparedness of recruitment proposed during FY 2025-26, alongwith current status of recruitment process, and approvals from GoU.**
- (d) **Likely date of joining of the employees.**

**Reply:**


The petitioner humbly submits the point wise replies to above as follows:

- (a) As on 31<sup>st</sup> December 2024 the actual number of employees is 2345. Details are attached as **Annexure F.**
- (b) In year 2024, the total number of employees recruited through deceased quota was 12 and the total number of employees who retired/ expired was 82. Details are attached as **Annexure G.**
- (c) The status of ongoing recruitment process is as follows:
  - 1. Letter has been submitted to GoU regarding finalizing the nomination of the recruiting agency for the 9 nosof post of account officer, 3 nos. post of Personnel officer and 2 nos post of law officer.
  - 2. Letter have also been sent to GoU to unfreeze the 52 nos. post of Junior Engineer (E&M), 60 nos. post of Assistant Accountant and 18 nos. post of Assistant Store keeper.

Details are attached as **Annexure H.**

- (d) Depending on the permission of the GoU, joining of the employees may happen in the last quarter of FY 2025-26.

**For and on behalf of  
Uttarakhand Power Corporation Limited**

  
**(Ajay Kumar Agarwal)  
Director (Projects)**







**Verification**

I, Ajay Kumar Agarwal, S/o Late Shri H. M. Agarwal, aged 59 years, working as Director (Projects) - Uttarakhand Power Corporation Limited, VCV Gabar Singh Urja Bhawan, Dehradun do hereby verify that the contents of Paras 1 to 15 are derived from official records, which are true to my personal knowledge and that I have not suppressed any material fact.

*10/0*

(Ajay Kumar Agarwal)

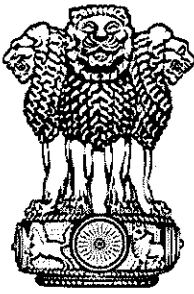
Director (Projects)

Uttarakhand Power Corporation Limited

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*✓*

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सत्यमेव जयते



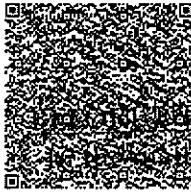
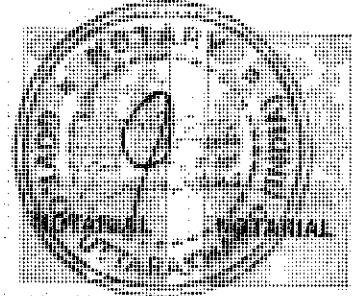
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INDIA NON JUDICIAL

Government of Uttarakhand

e-Stamp

Certificate No. : IN-UK35477827602983W  
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 (Zero)  
 First Party : UPCL  
 Second Party : NA  
 Stamp Duty Paid By : UPCL  
 Stamp Duty Amount(Rs.) : 10  
 (Ten only)



At. No. .... L. No. 174 .....

RAJESH CHAND Case No. ....

UTTARAKHAND ELECTRICITY REGULATORY COMMISSION

For of: Petition for application seeking approval of Business Plan of the Petitioner Company for the Control Period of Three Financial Years 2025-26 To FY 2027-28.

An In the matter of: Uttarakhnad Power Corporation Limited.

Petitioner

AFFIDAVIT VERIFYING THE PETITION

I, Ajay Kumar Agarwal, S/o Late Shri H. M. Agarwal, aged 59 years, working as Director (Projects) - Uttarakhand Power Corporation Limited, VCV Gabar Singh Bhawan, Dehradun, the deponent named above do hereby solemnly affirm and state on oath as under:

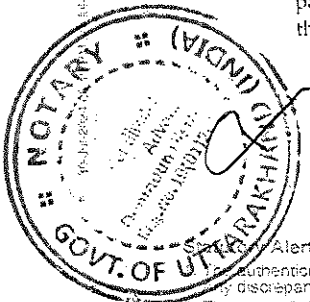
1. That the deponent is the Director (Projects) of Uttarakhand Power Corporation Limited who is authorized as per resolution of the company and is acquainted with the facts deposed to below.
2. I, the deponent named above do hereby verify that the contents of the paragraph No-1 of the affidavit and those of the paragraph no. 1 to 16 of the accompanying petition are based on the perusal of records which I believe to be true and verify that no part of this affidavit is false and nothing material has been concealed.

Deponent

*(Signature)*

(Ajay Kumar Agarwal)  
Director (Projects)

Uttarakhand Power Corporation Limited



Alert:

- 1. Authenticity of this Stamp certificate should be verified at 'www.shoilestamp.com' or using e-Stamp Mobile App of Stock Holding.
- 2. Any discrepancy in the details on this Certificate and as available on the website / Mobile App renders it invalid.
- 3. The onus of checking the legitimacy is on the users of the certificate.
- 3. In case of any discrepancy please inform the Competent Authority.

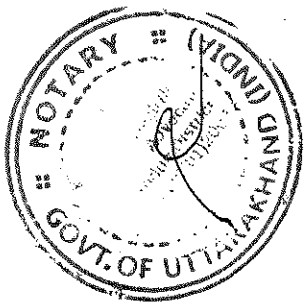
I, Anil Prasad Ranakoti, Advocate, do hereby declare that the person making this affidavit is known to me through the perusal of records and I am satisfied that he is the same person alleging to be deponent himself.

Anil 15/1/25  
(.....)

Advocate  
R.N. UK 5754/04

Solemnly affirmed before me on this 15 day of January 2025 by the deponent who has been identified by the aforesaid advocate.

I have satisfied myself by examining the deponent that he understood the contents of the affidavit which has been read over and explained to him. He has also been explained about section 193 of Indian Penal Code that whoever intentionally gives false evidence in any of the proceedings of the Commission or fabricates evidence for purpose of being used in any of the proceedings shall be liable for punishment as per law.



(Notary Public)

This affidavit is sworn before me by  
Shri. Ajay Kumar Agarwal  
who is identified by Shri .....  
at Dehradun on .....

Rajender Singh Negi  
Advocate & Notary, Dehradun



सौरभ कुमार शाह, आयु.से.  
कार्यपालक निदेशक (आई.पी.सी.एस.)  
Saurav Kumar Shah, IPS  
Executive Director (IPDS)



पावर फाइनेंस कारपोरेशन लिमिटेड  
POWER FINANCE CORPORATION LTD.  
(भारत सरकार का उपक्रम) (A Govt. of India Undertaking)

02:10: RDSS: 2021: E-UPCL /077867

Date:-18.07.2022

Sh. R. Meenakshi Sundaram, IAS,  
Secretary (Energy)  
Government of Uttarakhand  
Secretariat, 4-B, Subhash Road,  
Dehradun, Uttarakhand - 248001

कृष्णमंदिर जयते

**Sub: Financial assistance to UPCL, Dehradun for implementation of Projects under Revamped Distribution Sector Scheme (RDSS) of Govt. of India in the State of Uttarakhand.**

Grant No. 09181001 (RDSS Metering Works)

Grant No 09184S01 (RDSS PMA Grant for Metering Works)

Grant No. 09182001 (RDSS Loss Reduction Works) and

Grant No. 09184L01 (RDSS PMA Grant for Loss Reduction Works)

Sir,

1. With reference to UPCL letter no. 1829/Dir.(Project)/UPCL/RSS Dtd. 14-7-22 regarding financial assistance under RDSS Scheme, we are pleased to convey that Monitoring Committee for RDSS constituted under Chairmanship of Secretary (Power), Govt. of India, in its 4<sup>th</sup> meeting held on 10.01.2022, has approved the Action plan and DPRs for Loss Reduction works and Prepaid Smart Consumer Metering including Communicable Smart System Metering works of UPCL under Revamped Distribution Sector Scheme (RDSS) as per below mentioned details:

- Results Evaluation Matrix for UPCL as enclosed at Annexure A along with pre-qualifying criteria.
  - DPR for Prepaid Smart Consumer metering, including Communicable/Smart System Metering works with total Project Cost of Rs. 1045.04 Cr & GBS of Rs. 292.18 Cr including incentive for Phase-I Consumer metering as per details in Annexure B.
  - DPR for Infrastructure works- Loss Reduction works with total Project Cost of Rs. 1426.00 Cr & GBS of Rs. 1283.40 Cr as per details in Annexure C.
  - PMA charges of Rs. 5.88 Cr for Prepaid Smart Metering works and Rs. 21.39 Cr for Infrastructure works- Loss Reduction works with GBS of Rs. 5.29 Cr and Rs. 19.25 Cr respectively as per details in Annexure D.
- Summary of approved projects cost and GBS for Projects and PMA is attached at Appendix-I.

## 2. Funding Pattern:

- The funding Pattern for the UPCL in the State of Uttarakhand is given below:

Item Description	GBS % (Max)
Prepaid Smart consumer metering solution including Communicable/Smart System Metering at DT, feeder and boundary level including integration of existing infrastructure	22.5% of the approved cost of metering including the operational cost, provided that it is not more than Rs. 1350 per meter for consumer metering only
Loss Reduction works	90% the approved cost of Loss Reduction works
PMA Charges for Metering and Infrastructure works	90% of the approved cost of PMA

- by the UPCL/ respective State Government.
- c. The release of GBS by Government of India will be subject to prescribed scheme guidelines and would be contingent to award of prepaid smart metering works & its satisfactory progress.
3. The terms and conditions of the sanction are as given below:
- a) UPCL to ensure implementation of the scheme in accordance with all the prescribed scheme guidelines including SBDs.
- b) Prepaid Smart Metering works:
- i. Funding under Metering component will be available only to prepaid smart meters operating in prepayment mode for consumers, and in accordance with the uniform approach indicated by the Central Government, with implementation in TOTEX mode.
  - ii. A feeder and DT level automated online energy accounting system shall be put in place.
  - iii. All feeders are to be metered with communicable & AMI/AMR meters by 31st December 2022, and shall be integrated with the National Feeder Monitoring System (NFMS) proposed to be put in place shortly.
  - iv. UPCL to complete 100% DT metering with communicable & AMI/AMR meters in Phase-I areas by March 2023 and in remaining areas by December 2023 to facilitate energy accounting.
  - v. UPCL while implementing the prepaid smart metering projects shall ensure that the remotely readable metering at DT level; Consumer indexing; integration of feeder level data; and the consumer billing database under the AMI contracts are prioritised to be completed latest by March 2023.
  - vi. Prepaid Smart Meters may be installed outside the consumer premises, may be pole mounted, ground mounted panels, incoming service cables that may be armoured etc.
- c) Infrastructure works & PMA Charges:
- i. Agricultural Feeder segregation should be considered on priority under the Loss Reduction part of DPR.
  - ii. All feeders segregated for Agriculture should be solarized under the PM- KUSUM scheme of MNRE or any other similar scheme of State Government.
  - iii. UPCL to submit the timelines for completing of carry over work ERP work under IPDS.
  - iv. Funding under Metering component will be available only to Prepaid smart meters operating in prepayment mode for consumers, and in accordance with the uniform approach indicated by the Central Government, with implementation in OPEX/TOTEX mode.
  - v. Delineation of DPRs of Infrastructure works sanctioned at DISCOM level to District level by Nodal Agencies within 15 days of issue of Sanction Letter
  - vi. UPCL to carry out feeder level analysis to identify high loss feeders for reduction of losses through appropriate measures proposed in the DPR. The details of such feeders to be included in the DPR and submitted to Nodal Agency to verify the same. Feeder level analysis should be completed as early as possible but within three months of sanction.
  - vii. PMA charges over and above the permitted amount shall be borne by the respective UPCL / State government.
  - viii. Also, services of PMA shall be retained up to completion of the project, without any financial implications beyond that already provided.

The detailed terms & conditions of sanction letter is enclosed as Annexure E.

Parameter	Units	Max marks	Base Year	Baseline values	Targets			
					FY 2022	FY 2023	FY 2024	FY 2025
ACS-ARR Gap (revenue on cash basis and subsidy received basis, excluding regulatory income & UDAY grants)	Rs./kWh	25	FY 20-21	0.11	0.11	0.08	0.04	0
ACS-ARR Gap (accrued basis)			FY 20-21	0.19	0.31	0.23	0.14	0.06
AT&C loss	%	35	FY 20-21	17.79	17.20	16.10	14.99	13.96

- b) UPCL to mandatorily meet the pre-qualifying criteria and achieve the specified marks in the Evaluation Matrix based on which DPR for Modernisation & System Augmentation shall be sanctioned and grant for both Loss Reduction works (other than the advance for DPR for Loss Reduction) and for the Modernisation & System Augmentation works will be released.
- c) UPCL to ensure timely adoption of all suitable measures to meet the prequalifying criteria and to score at least 60% marks on the agreed Result Evaluation Matrix.
- d) If by the end of year 2025-26, the DISCOM is not eligible for release of any grant, the initial advance of 10% of the grant component of the cost of DPR for Loss Reduction will have to be refunded by the DISCOM.
- e) Approval of the Competent Authority shall be taken for changes in Action Plan made after approval of the Cabinet in accordance with direction of RDSS Monitoring Committee/ MOP/ Nodal Agency.

#### 5. Fund Management:

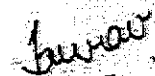
- a. UPCL shall ensure that funds released under the scheme are utilized for the purpose for which it is released and will not be diverted for any other purposes whatsoever. The grant release from Nodal Agencies to the DISCOMs shall be done through PFMS and the DISCOMs shall use PFMS for fund flows to the lowest level as specified by the Government of India's instructions on the subject under the scheme.
- b. UPCL shall submit utilization certificates (UC) for the funds released during the financial year in prescribed format latest by 30th April of succeeding year in addition to the UC along with every claim.
- c. For release of funds under the Scheme, Discom has to ensure updation of baseline data, physical & financial progress, Quality Monitoring, Fund Management, Asset identification through Geo-tagging, outcomes and achievements for evaluation under Result Evaluation Framework, closure, etc. on the digital platform to be developed by the Nodal Agencies.
- d. For works other than metering works under Part A, counterpart funding will be provided by the DISCOM/ State Government. If DISCOM takes loan for counterpart funding, such loan will be taken from REC and PFC only. Further, counterpart funding from bilateral/multilateral funding agencies can also be leveraged for which the Government of India would extend benefits of reduced Government Guarantee fee.
- e. In case loan component of the project cost is funded by the NBFCs under MoP, then in order to secure the loan, the existing TPA (Tri-partite Agreement) arrangement among Government of

UPCL and Nodal Agency on behalf of MoP within 30 days of issuance of sanction letter. Copy of approved agreement is attached as Appendix - II.

7. The Monitoring Committee is empowered to recall the grant released to the DISCOMs at any stage of the scheme, in case the sanctioned works are left incomplete, or the assets could not be put to use, or funds are utilized for purposes other than those prescribed in the scheme/ as approved by the Monitoring Committee in accordance with the prescribed guidelines.
8. UPCL undertakes to seek full authorization by way of its Resolution passed in subsequent meeting of its Board / State Govt. order to implement the RDSS Scheme on the said terms and conditions to the satisfaction of the Government of India/ Nodal Agency.
9. Any unrecovered/ outstanding dues amounts of earlier Schemes of Ministry of Power, GOI shall also be allowed to be adjusted against releases in the current scheme.
10. State Govt is requested to kindly acknowledge and accept the sanction letter within 15 days from the date of issue of this sanction letter as per the acceptance letter enclosed as Annexure- F.
11. The appointment of PMA or PIA should be in line with the RDSS Guideline and MoP letter dated 18th May 2022 & subsequent amendment thereof.
12. District wise and Project area wise bifurcation of work and corresponding project cost approved for Infrastructure - Loss Reduction works etc. is to be submitted by Discom within 3 months of this letter as per the requirement of MOP/ Nodal Agency
13. The sanction is subject to (a) undertaking / commitment and implementation by UPCL of the SOP to be issued by Ministry of Power as mentioned in para (3) of the minutes of 10th meeting of Monitoring Committee for RDSS .(b) furnishing of an action plan for implementation of PM-KUSUM scheme in the State along with commitment for implementation as per the accepted action plan.(c) Approval of revised Result Evaluation Matrix, Smart Meter BoQ, Loss Reduction BoQ total cost including PMA in line with the decision of 4<sup>th</sup> Monitoring Committee meeting held on 10.01.2022(Annex-G). The approval may be obtained as per the provision of delegation approved by State Cabinet

*Encl: As Above*

Yours sincerely,



**Saurav Kumar Shah**  
Executive Director  
for Power Finance Corporation

**Copy to:**

1. Managing Director, UPCL, Registered & Corporate Office Urja Bhawan, Kanwali Road, Dehradun-248001, Uttarakhand
2. Joint Secretary (Distribution), Ministry of Power, Govt. of India, Shram Shakti Bhawan, Rafi Marg, New Delhi - 110011



(GoI) Grant for UPCL, Uttarakhand

Rs. Cr.

Sl. No.	Grant No.	Name of the Project	Approved Project Cost	GoI Grant* Sanctioned	Additional** Incentive (GoI Grant)
1	09181001	RDSS Smart Metering Works	1045.04	235.14	57.04
2	09184S01	RDSS PMA Grant for Smart Metering Works	5.88	5.29	NA
		Total	1050.92	240.43	57.04
1	09182001	RDSS Loss Reduction Works	1426.00	1283.40	NA
2	09184L01	RDSS PMA Grant for Loss Reduction Works	21.39	19.25	NA
		Total	1447.39	1302.65	NA
		Grand Total	2498.31	1543.08	57.04

\* 22.50% of the approved cost of the metering including the operational cost, provided that it is not more than Rs. 1350 per meter for consumer metering only.

\*\* Maximum incentive GBS for deployment of prepaid Smart meters by December, 2023- 11.25 % of the cost per consumer meter including operational cost or Rs. 675 per consumer meter, whichever is lower

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[This MoA is to be executed on Non-Judicial Stamp Paper of Rs 200/-]

**IMPLEMENTATION AGREEMENT AMONGST**  
\_\_\_\_\_  
Limited, the Nodal Agency on behalf of Ministry of Power,  
Government of India  
**AND**  
State Government,  
**AND**  
Power Utility

**For Implementation of Revamped Distribution Sector Scheme**

This **TRIPARTITE MEMORANDUM OF AGREEMENT** (hereinafter referred to as the "Implementation Agreement") is made this ..... day of .....20....

**BY AND AMONGST**

\_\_\_\_\_ Limited, A Government of India Undertaking, having its Registered Office at \_\_\_\_\_ (hereinafter referred to as "**Nodal Agency**" or "\_\_\_\_\_") part on behalf of Ministry of Power, Government of India, which expression shall unless it be repugnant to the subject or context thereof, include its successors and assigns, of the **FIRST PART**;

**AND**

State Government of .....(hereinafter referred to as "**State Government**") which expression shall unless it be repugnant to the subject or context thereof, include its successors and assigns, of the **SECOND PART**

**AND**

..... [*Distribution Company*] having its Head/Registered Office at ..... (hereinafter referred to as "**DISCOM**" which expression shall unless repugnant to the context or meaning thereof includes its successors and assigns) of the **THIRD PART**.

The Nodal Agency, the State Government, and the Utility are hereinafter also referred to collectively as the "**Parties**" and individually as the "**Party**".

WHEREAS the Government of India has launched **Revamped Distribution Sector Scheme** (hereinafter referred to as "**RDSS**") as a Central Sector Scheme to improve the operational efficiencies and financial sustainability, by providing financial assistance to DISCOMs for strengthening of supply infrastructure. The DISCOM can take up projects relating to installation of prepaid smart meters for all consumers along with associated AMI, communicable meters for DTs & Feeders to enable automated Energy Audit and Accounting, SCADA, DMS & RT-DAS, Enterprise Resource planning (ERP) and other ICT initiatives, and Distribution infrastructure works







as required for strengthening and modernizing the system as well as measures for loss reduction with the end objective of reducing losses and ensuring 24 x 7 power supply , Public Charging Infrastructure for Electric Vehicles (EVs), Disaster Resilient Infrastructure works (hereinafter referred to as the "Project") on the terms & conditions contained in the **Order No. F. No. 20/9/2019-IPDS dated 20.07.2021 issued by Ministry of Power and RDSS guidelines and any amendments thereto issued by the nodal agency.**

NOW IT IS HEREBY AGREED BY AND BETWEEN THE PARTIES HERETO as follows:

1. This Agreement signed between (a) \_\_\_\_\_ Limited, the Nodal Agency on behalf of Ministry of Power, Government of India;(b) State Government and (c) Discom for implementation of Revamped Distribution Sector Scheme shall be implemented by the Discom in letter and spirit. Government of India will monitor implementation of the precedent conditions agreed to upon in this Agreement before releasing funds through Nodal Agency.
2. This Agreement shall be read in accordance with the provisions of **Order No. F. No. 20/9/2019-IPDS dated 20.07.2021 issued by Ministry of Power and RDSS guidelines and any amendments thereto issued by the nodal agency.** The said RDSS Guidelines shall form an integral part of this agreement as Annexure – 'A' as if fully set forth hereunder and all the terms and conditions set out in the said Revamped Distribution Sector Scheme Guidelines shall be binding on the Parties hereto.
3. The parties have agreed that the individual project(s), as proposed by DISCOM and sanctioned by the Monitoring Committee (MC) /nodal agency, under Revamped Distribution Sector Scheme (RDSS), commencing from the financial year 2021-22 shall be deemed to have been covered under this agreement. The terms and conditions of sanction by the MC/nodal agency for a particular project, as contained in the sanction letter (including the supplementals, modifications if any) issued by the nodal agency, shall also form part and parcel of this agreement.
4. DISCOM has to formulate, plan, design, develop and implement the projects in accordance with the Standard Bidding Documents for various components as circulated by Nodal agencies and in line with the Central Vigilance Commission (CVC) guidelines. Also, guidelines, SBDs, specifications and construction standards shall be adopted wherever applicable.
5. State Government and DISCOM agree that in the event the projects are not implemented satisfactorily in line with the sanction terms and conditions, left incomplete or the assets could not be put to use, or funds are utilized for purposes other than those prescribed in the scheme/ as approved by the Monitoring Committee in accordance with the prescribed guidelines then Monitoring Committee is empowered to recall the grant released to the DISCOMs at any stage of the scheme.
6. State Government and DISCOM agree that performance in the Reforms Based Results Linked Revamped Distribution scheme would also form integral part of the financing norms of PFC, REC, Banks/FIs and MDBs for any project in the Distribution Sector even



beyond those related to funding under this scheme.

7. State Government and DISCOM agree that if due to adverse performance in the Reforms Based Results Linked Revamped Distribution scheme, funds does not get released then any advance amount released shall be refunded to the Government of India.

## 8. PROJECT FINANCING

### i) For Smart Metering works:

The financial support under the scheme shall be as under:

- a) 15% of sanction cost limited up to Rs.900 per meter for Consumer metering would be provided as grant by Government of India (22.5% for special category limited to Rs.1350)
- b) The implementation of the metering scheme is proposed through PPP on TOTEX mode. State Government/DISCOM may also provide budgetary support in TOTEX mode.
- c) An incentive of 7.5% (11.25% for special category) of the cost per consumer meter worked out for the whole project or Rs. 450 per consumer meter (Rs.675 for special category), whichever is lower, would be provided for prepaid Smart meters installed within the targeted timeline of first phase mission i.e. by December, 2023. The decision of Monitoring Committee shall be final while calculating Additional grant applicable to any project under the Scheme.
- d) The consumer meters shall mandatorily be prepaid meters to be eligible for availing grant under the scheme.
- e) Discoms shall ensure Feeder/DT metering in accordance with the requirements of the scheme/ directions of MOP

### ii) For Distribution Infrastructure works:

- a) The sanction of DPR for Modernisation & System Augmentation and release of grant for both loss reduction works (other than the advance) and for the Modernisation & System Augmentation works will be based on the DISCOM meeting the pre-qualifying criteria and achieving the specified marks in the Evaluation Matrix. Also, Monitoring Committee will issue sanctions of loss reduction works contingent to sanctions of metering works being already in place; or, Smart metering works being already implemented by the DISCOMs in line with the SBD for Smart prepaid metering in TOTEX mode; or together, as the case may be.
- b) The financial support under the scheme shall be as under:
  - ❖ The grant shall be restricted to 60% (90% for special category) of sanction cost or award cost or executed cost (excluding State & local taxes) whichever is lower (*this lowered cost herein after shall be referred to as 'Sanction cost'*). The state & local taxes are not admissible under RDSS and to be borne by the State Government/Discom
  - ❖ 40% (10% for special category) of sanction cost shall be either loan from Financial Institutions (REC/PFC or MDBs) or own funds of State Government. REC/PFC shall consider offering loans at competitive interest rates for the RDSS scheme.

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- iii) Cost overruns beyond sanction cost, if any, and PMA charges beyond allowed GOI grant shall be borne by the State Government/Discom.
- iv) To be eligible for grant, State Government/Discom has to follow the SBD circulated by the nodal agency or obtain specific approval of Nodal agency for deviations.
- v) State Government to arrange for DISCOM contribution in case DISCOM fails to arrange the same;
- vi) State Government to furnish guarantee for the loan component under the scheme in case the DISCOM is not able to provide any other mode of security.
- vii) Directives of Ministry of Power in this regard if any, would be followed.

#### 9. Funds

- i) The release of the fund shall be as per the clause 5.2 of the operational guidelines of RDSS. The terms & conditions of release of funds for a particular project as contained in operational guidelines issued, shall also form part of the present agreement. The guidelines shall include supplementals and modifications issued, if any. The releases will be subject to the deductions as agreed amongst Nodal Agencies, State Government and Discom, as per RDSS guidelines or statutory requirements.
- ii) State Government/ Discom commits to refund grant component released to Utility in case of non-compliance of RDSS guidelines/ this agreement or poor progress resulting to short-closure/ cancellation.
- iii) MoP/ Monitoring Committee is empowered to recall the grant released to the DISCOMs at any stage of the scheme, in case the sanctioned works are left incomplete or the assets could not be put to use or funds are utilized for purposes other than those prescribed in the scheme/ as approved by the Monitoring Committee in accordance with the prescribed guidelines. Further, if by the end of year 2025-26, a DISCOM is unable to get any fund released due to non-fulfillment of performance criteria of the scheme,, the initial advance of 10% will have to be refunded by the DISCOM. Any unrecovered/due amounts from earlier schemes of Ministry of Power, GOI shall also be allowed to be adjusted against releases in the current scheme till 2025-26.
- iv) In order to secure the loan of NBFCs under MoP, the existing TPA (Tri-partite Agreement) arrangement among Government of India, the State Government and the RBI shall be suitably amended to provide that the loan servicing payments in case of default can be recovered through RBI.
- v) DISCOMs shall maintain books of accounts both for receipt of funds from Nodal Agency and release to contractors for each of the project.
- vi) DISCOM shall ensure that fund shall not be invested in any other bank/branch, whether for short term or medium term, including fixed deposits.

#### 10. Opening of Bank Account

- i) DISCOM (Implementing Agency) shall open an Assignment Account with NDRO, Reserve Bank of India (RBI) as Sub Agency for implementation of the RDSS through PFC (Central Nodal Agency) or as per the latest policy/ guidelines/ directives issued by Ministry of Power from time to time. All project related payments to the contractors/ agencies by DISCOM shall be done directly from the Assignment Account with RBI. Regarding counterpart funding, DISCOM shall open a dedicated scheme account in a nationalized bank having E-banking facility or as per directions issued by MoP/ Nodal Agency. MoP/ Nodal Agency shall have the view right of the said Bank Account.

- ii) State Government/Discom shall enter details like receipts, expenditures, etc in Public Fund Management System (PFMS) portal. In case of non-entering desired details in PFMS portal, banks may not consider release of funds to Contractors.

#### **11. Distribution Reforms Committee**

- i) State Government shall setup a Distribution Reforms Committee (DRC), headed by the Chief Secretary, Secretary in charge of the Energy/Power Department of the State as the convener and consisting of Secretary (Finance), Secretary (Land Revenue) and Secretary (Forest and Environment) as its members. The roles and responsibilities of Distribution Reforms Committee (DRC) are mentioned in clause 7.4 of the operational guidelines of RDSS.

#### **12. DISTRICT ELECTRICITY COMMITTEE (DEC):**

- i) State Government shall also setup a District Electricity Committee (DEC) as per the Ministry of Power letter no. 42/17/2011-RE [206787] dated 26.09.2021. The Committee shall meet periodically at District headquarters at least once in 3 months to review and coordinate overall development of power supply infrastructure in the district in accordance with the schemes of Government.
- ii) State Government shall also facilitate participation of Public Representatives in the inauguration events etc.

#### **13. PROJECT MANAGEMENT**

- i) Project Management Agency (PMA) shall be appointed by Discom/Power Department to assist them in project management to ensure timely implementation of the project. PMA charges, restricted to 2.5% of the GBS of component I - metering and 1.5% of project cost of component II - Distribution infrastructure works, shall be sanctioned as a separate component of the scheme. PMA charges, over and above the permitted amount shall be borne by the respective DISCOM/ Government.
- ii) State Government shall ensure Reforms support in the form of consultancy for Discoms and payments thereof.
- iii) State Government/Discom shall ensure establishment of a dedicated project implementation cell at district level and a centralized cell at Head office level.

#### **14. CONSTRUCTION / IMPLEMENTATION**

- i) State Government/Discom shall make all possible efforts to complete the project(s) within the approved time frame starting from the date of award of project. State Government to provide required land for substations and facilitate in obtaining other statutory clearances (ROW, forest etc.);
- ii) State Government/Discom to ensure following Public Procurement (Preference to Make in India) for Purchase Preference (linked with local content) Order in respect of Power Sector dated 28.7.2020 or its latest amendments thereof. DEA directives to be followed in case funds are availed through multi-lateral financial institutions.
- iii) State Government/Discom shall suitably incorporate the provisions towards levy of Liquidated Damages in their agreements with contractors for delay in completion of the project(s) and also other relevant contractual provisions pertaining to the procurement







of goods and works. Out of the amount recovered towards Liquidated Damages, if any, by State Government/Discom under this provision, the amount proportionate to subsidy shall be remitted to MoP account.

- iv) During implementation of projects, State Government/Discom shall be solely responsible & accountable for assuring quality in RDSS works. State Government/Discom shall formulate a comprehensive Quality Assurance (QA) and Inspection Plan with an objective to build Quality Infrastructure under RDSS works. The QA and Inspection Plan shall be an integral Part of the contract agreement with turnkey contractor or equipment supplier/vendor and erection agency as the case may be in case of partial turnkey and departmental execution of works.
- v) State Government/Discom shall also ensure that the quality of material/equipment supplied at site and field execution of works under the project is in accordance with Quality Assurance & Inspection Plan.
- vi) State Government/Discom to ensure submission of updated monthly physical and financial progress of the project to the Nodal Agency including its updation on the web portal.
- vii) State Government/Discom shall ensure submission of geotagged photographs of the assets created under the scheme and same shall be uploaded in the portal while submitting the progress and claims. The detailed methodology shall be provided by the Nodal agency.
- viii) State Government/Discom shall ensure that there is no duplication / overlapping of works with any other Government of India and State scheme.
- ix) Appropriate third party/parties will be appointed by MOP / Nodal Agencies to assess / verify the achievements of DISCOMs with respect to the action plan finalized on periodical basis using the Result Evaluation Framework.
- x) The projects shall be awarded and implemented within the time frame as per guidelines on turn-key basis through e-tendering in accordance with the prescribed Procurement Policy, Standard Bidding Document and Technical Specifications / amendments thereof.
- xi) For metering, Standardization Testing and Quality Certification (STQC) & Cyber security aspects have to be mandatorily included in the contract, while following Government of India's stipulations related to source of procurement.

## 15. UTILISATION CERTIFICATE

- i) State Government/Discom shall submit Utilization Certificate (UC) for the funds released during the Financial year and utilization thereof in prescribed format, latest by 30th April of succeeding year. The UC shall provide the physical progress/achievements also apart from financial utilization. Utilization Certificate is also mandatory to be submitted for every disbursement. The prescribed format of UC shall be furnished by the Nodal agency.

## 16. ARBITRATION

- i) Any differences or dispute among the parties arising out of or in connection with this project shall be discussed and settled amicably amongst the parties. In the event of



non-settlement of the difference or dispute within sixty (60) days, the same shall be referred to the Secretary to the Government of India in the Ministry of Power, as the sole arbitrator whose decision shall be final and binding on the parties to this Agreement.

#### **17. FORCE MAJEURE**

- i) The parties shall ensure due compliance with the terms of this Agreement. However, no party shall be liable for any claim for any loss or damage whatsoever arising out of failure to carry out the terms of the Agreement to the extent that such a failure is due to force majeure events such as fire, rebellion, mutiny, civil commotion, riot, strike, lock-out, forces of nature, accident, act of God and any other reason beyond the control of concerned party. But any party claiming the benefit of this clause shall satisfy the other party of the existence of such an event and give written notice of 30 days to the other party to this effect. The services covered under this Agreement shall be started as soon as practicable by the parties concerned after such eventuality has come to an end or ceased to exist.

#### **18. IMPLEMENTATION OF THE AGREEMENT**

- i) All discretions to be exercised and directions, approvals, consents and notices to be given and actions to be taken under these presents, unless otherwise expressly provided herein, shall be exercised and given by the signatories to this Agreement or by the Authorized representative(s) that each party may nominate in this behalf and notify in writing to the other party by Registered Post. Any other nomination of Authorized representative(s) and/or changes in designation shall be informed likewise in writing to/by State Government/Discom and PFC within one month of signing of the Agreement. Any changes in designations/ registered office address shall be intimated in writing to all concerned parties.
- ii) In case of any inconsistency between the Terms and Conditions of this Agreement and the provisions of RDSS Guidelines, the latter shall prevail.
- iii) Any dispute arising out of this Agreement/interpretation of any clause may be referred to Secretary (Power), Govt. of India whose decision shall be final and binding on all parties.

#### **19. NOTICE**

- i) All notices required or referred to under this Agreement, shall be in writing and signed by the respective authorized signatories of the parties mentioned herein above, unless otherwise notified. Each such notice shall be deemed to have been duly given if delivered or served by registered/speed post of Department of Posts to the respective heads on the addresses mentioned in the recital.

#### **20. VALIDITY & TERMINATION**

- i) This agreement shall remain valid until all liabilities and obligations of the Discom pertaining to the RDSS scheme implementation are discharged to the satisfaction of the Nodal Agency/Ministry of Power.
- ii) This agreement shall remain valid unless terminated with consent of all the Parties.

#### **21. JURISDICTION**



The competent Courts of Delhi shall have exclusive jurisdiction in all matters relating to or arising out under these presents.

IN WITNESS WHEREOF the parties have executed these presents through their Authorized Representatives at \_\_\_\_\_.

<p>SIGNED AND DELIVERED BY (on behalf of <b>STATE GOVT. OF</b> .....)</p> <p><b>Signature</b> .....</p> <p><b>Name &amp; Designation</b> .....</p> <p><b>Address</b> .....</p> <p>.....</p>	<p>in the presence of .....</p> <p><b>Signature</b> .....</p> <p><b>Name &amp; Designation</b> .....</p> <p><b>Address</b> .....</p> <p>.....</p>
<p>SIGNED AND DELIVERED BY (on behalf of <b>UTILITY</b>.....)</p> <p><b>Signature</b> .....</p> <p><b>Name &amp; Designation</b> .....</p> <p><b>Address</b> .....</p> <p>.....</p>	<p>in the presence of .....</p> <p><b>Signature</b> .....</p> <p><b>Name &amp; Designation</b> .....</p> <p><b>Address</b> .....</p> <p>.....</p>
<p>SIGNED AND DELIVERED BY <b>Power Finance Corporation Ltd</b> (on behalf of <b>Ministry of Power, Govt. of India</b>)</p> <p><b>Signature</b> .....</p> <p><b>Name &amp; Designation</b> .....</p> <p><b>Address</b> .....</p> <p>.....</p>	<p>in the presence of .....</p> <p><b>Signature</b> .....</p> <p><b>Name &amp; Designation</b> .....</p> <p><b>Address</b> .....</p> <p>.....</p>

**Results Evaluation Matrix for Uttarakhand**

S No.	Result Parameter	Units	Max Marks	Base Year-FY21	Baseline values	Targets			
						FY 22	FY 23	FY 24	FY 25
<b>I</b>	<b>Financial Stability (60% weightage) 65% weightage in first year</b>								
1a	ACS-ARR Gap	Rs./kWh	25	[FY-20] <b>FY-21</b>	0.42 <b>0.11</b>	0.11	0.08	0.04	0
1b	ACS-ARR Gap (Cash Basis)	Rs./kWh		[FY-20] <b>FY-21</b>	0.82 <b>0.19</b>	0.31	0.23	0.14	0.06
2	AT&C loss	%	35	[FY-20] <b>FY-21</b>	20.44 <b>17.79</b>	17.20	16.10	14.99	13.96
3	Outstanding/ Overdue Government Dues	Rs.Crore	10	FY-21	838	800	700	500	0
4	Progress in putting Govt. Offices on prepaid meters	%	10	FY-21	0%	0%	40%	100%	100%
5	No. of creditor days (including payment to Gencos for supply of power)	Days Payable	15	[FY-20] <b>FY-21</b>	83 <b>69</b>	65	60	55	45
6	No. of debtor days (Govt.)	Days Receivable	5	[FY-20] <b>FY-21</b>	106 <b>126</b>	100	85	60	45
	<b>Total</b>		<b>100</b>						
<b>II</b>	<b>Outcomes of Infra works (20% weightage) 25% weightage in first year</b>								
1	Hours of supply (Rural) - excluding agriculture	Avg. Hours/Day	20	FY-21	23:24	23:25	23:26	23:27	23:28
2	Hours of supply (Urban)	Day	20	FY-21	23:38	23:39	23:40	23:41	23:42
3	Feeder Level Energy accounting being published	%	20	FY-21	464 (100% Urban Feeders)	25%	100%	100%	100%

S No.	Result Parameter	Units	Max Marks	Base Year- FY21	Baseline values	Targets			
						FY 22	FY 23	FY 24	FY 25
4	Reliability of power supply - SAIFI (System Average Interruption Frequency Index)	No./ Year	20	FY-21	26	25	24	23	22
5	Data availability in the National Feeder Monitoring System/ NPP	%	20	FY-21	464 (100% Urban Feeders)	25%	100%	100%	100%
	<b>Total</b>		<b>100</b>						
<b>III</b>	<b>Infrastructure Works (10% weightage) - Baseline shall be zero for all parameters. Weightage in first year will be zero as no targets are envisaged. The weightage of this matrix has been added to Financial Sustainability (5%) and Outcome of Infra works (5%)</b>								
	<b>Metering</b>								
1	Consumer Metering - Smart Meter (Target - 15,84,205)	No.	15	FY-21	-	-	143,366	729,126	15,84,205
2	DT Metering (Target - 38,016)	No.	20	FY-21	-	-	3,802	38,016	38,016
3	Feeder Metering 33KV (Target - 379)	No.	10	FY-21	-	-	379	379	379
4	Feeder Metering 11KV (Target - 1254)	No.	10	FY-21	-	-	1,254	1,254	1,254
5	Feeder Separation - % of total Agriculture feeders separated (Feeders with Agricultural load of >= 30% of total load of feeder)	%	10	FY-21	-	0%	0%	20%	100%
6	Replacement of existing LT overhead bare conductor lines with AB/UG cable (Target - 5,381)	Km	20	FY-21	-	-	967	1,935	5,381
7	% of Consumers with Prepaid Smart Meters (other than Govt. Deptt.)	%	15	FY-21	0	0%	6%	38%	100%

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S No.	Result Parameter	Units	Max Marks	Base Year-FY21	Baseline values	Targets			
						FY 22	FY 23	FY 24	FY 25
	(Target - 15,78,564)								
	<b>Total</b>		<b>100</b>						
<b>IV</b>	<b>Policy and Structural Reforms (10% weightage)</b>								
1	SCADA	No. of Towns	15	FY-21	1	0	0	0	73
2	ERP Implementation	Yes/No	10	FY-21	No (On Going)	HCM, MM, FICO Modules	No (On Going)	No (On Going)	Yes
3	Training of DISCOM Officials	Man days	15	FY-21	5,645	450	1,000	2,000	3,000
4	Corporate Governance (No. of Independent Directors)	%	15	FY-21	3	3	3	3	3
5	Tariff Reforms (MYT/ ToD/ Cross Subsidy)	-	15	FY-21	MYT	MYT	MYT	MYT	MYT
6	Subsidy Delivery Mechanism/ DBT	-	15	FY-21	NIL	NIL	NIL	NIL	NIL
7	Consumer Rights and Grievance Redressal	-	15	-	Yes	Yes	Yes	Yes	Yes
	<b>Total</b>		<b>100</b>						

Note: For the parameters for which target is NIL or target is same as in baseline or previous year, the corresponding marks shall be proportionately redistributed amongst other parameters in the same category for evaluation purpose.

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## Annexure -B

**Smart Metering works for UPCL under RDSS:**

SI No.	Major Component	Item Particulars	Expected Life cycle unit cost (Rs. per meter)	Quantity (Phase I)	Quantity (Phase II)	Total Quantity	Estimated cost in Rs. Crores
				No.	No	Nos.	
(1)	(2)	(3)	(4)	(5)	(6)	(7) = (5) + (6)	(8) = (4) x (7)
1	Consumer Metering						
1.1		Single phase whole current Smart Meter-Consumer Meter	6,000	7,97,757	6,80,327	14,78,084	886.85
1.2		Three phase whole current Smart Meter-Consumer Meter	6,000	44,025	54,989	99,014	59.41
1.3		Three phase LT-CT operated Smart Meter-Consumer Meter	6,000	3,276	3,831	7,107	4.26
		<b>Sub-Total</b>		<b>8,45,058</b>	<b>7,39,147</b>	<b>15,84,205</b>	<b>950.52</b>
2.	DT Metering						
2.1		Three phase LT-CT operated Smart Meter-DT Meter	23,000	19,818	18,198	38,016	87.44
		<b>Sub-Total</b>		<b>19,818</b>	<b>18,198</b>	<b>38,016</b>	<b>87.44</b>
3	Feeder Metering						
3.1		Three phase CT/PT operated Smart Meter - Installation of modems for Feeder communication	42,000	1,686		1,686	7.08
		<b>Total</b>		<b>8,66,562</b>	<b>7,57,345</b>	<b>16,23,907</b>	<b>1,045.04</b>
		<b>Total GBS excluding incentive for Phase - I</b>					<b>235.14</b>
		<b>Incentive for Phase - I</b>					<b>57.04</b>
		<b>Total Maximum GBS including Incentive of Phase - I</b>					<b>292.18</b>

**Infrastructure works for UPCL under RDSS:****A. Loss Reduction:**

Sl. No.	Major Component	Item Particulars	Unit	Unit cost (Rs. Lakh)	Quantity	Estimated cost in Rs. Crores
<b>1</b>	<b>Feeder Segregation</b>					
1.1		New 11 KV line	CKm	11.74	349	41.00
1.2		100 KVA	Nos.	4.61	6	0.28
1.3		63 KVA	Nos.	3.71	72	2.67
1.4		25 KVA	Nos.	2.9	153	4.44
1.5		11 KV Bays & VCBs	No.	17.17	10	1.70
1.6		UG Cable	Km	30.62	8	2.45
1.7		Feeder Meter	No.	0.16	10	0.02
1.8		LT Line -3Ph ABC	<b>Km</b>	10.00	30	3.00
<b>2</b>	<b>Overloaded Feeder</b>					
2.1		33 KV New Feeders (for overloaded feeders)	Ckm	53.58	9	5.00
2.2		11 KV New Feeders (for overloaded feeders)	Ckm	21.15	425	90.00
<b>3</b>	<b>Recounductoring</b>					
3.1		Replacement of LT Conductor with AB Cable in theft prone areas	Km	6.32	4,837	306.00
3.2		Replacement of Old /Frayed Conductor (33KV)	Ckm	11.89	342	41.00
3.3		Replacement of Old /Frayed Conductor (11KV)	Ckm	3.77	2,622	99.00
3.4		Replacement of Old/frayed LT Conductor	CKm	3.68	1,218	45.00
3.5		Replacement of Old/frayed AB Cable	Km	5.58	1,983	111.00
<b>4</b>	<b>Replacement of Old aged VCBs</b>	Replacement of Old aged VCBs	Nos	4.96	553	27.00
<b>5</b>	<b>Alternate Supply</b>	Providing of Alternate 33KV supply				
5.1		Conductor	Ckm.	20.59	182	37.00

No.				cost (Rs. Lakh)	ty	d cost in Rs. Crores
5.2		UG Cable	Ckm.	57.28	77	44.00
5.3		33Kv Bay Ext.	Nos	21.92	18	4.00
6	<b>Interlinking</b>	Providing of Interlinking of 11KV lines	Ckm.	11.73	263	31.00
7	<b>Replacement of Aged DTR Structures</b>	Replacement of Aged DTR Structures		1.47	469	7.00
8	<b>Damaged Pole</b>	Replacement of damaged poles				
8.1		33kV	Nos	0.33	716	2.00
8.2		11kV	Nos	0.19	3,029	6.00
8.3		LT	Nos	0.12	4,612	6.00
8.4		DP Str.	Nos	1.15	414	5.00
8.5		4 Pole Str.	Nos	2.44	57	1.00
9	<b>Covered Conductor</b>					
9.1		33 KV Covered Conductor	Ckm.	32.04	400	128.00
9.2		11 KV Covered Conductor	Ckm.	22.31	951	212.00
10	<b>IT /OT Works</b>	IT /OT Works				164.00
10.1		Hardware and system software refresh/upgrade of DC, DR				65.00
10.2		Application software (MBC and other softwares)				31.00
10.3		ERP Additional Software Licenses and Hardware				42.00
10.4		GPS based GIS survey of assets , mapping and digitization				27.00
<b>Total Project Cost</b>						<b>1426.00</b>
<b>Total Maximum GBS</b>						<b>1283.40</b>

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**PMA Charges for UPCL under RDSS:**

Sl.No.	Particulars	Total Project Cost	GBS*	PMA Charges**	GBS for PMA Charges***
1	Smart Metering Works	1,045.04	235.14	5.88	5.29
2	Infrastructure Works - Loss Reduction	1,426	1,283.40	21.39	19.25
	<b>Total</b>	<b>2471.04</b>	<b>1518.54</b>	<b>27.27</b>	<b>24.54</b>

\*Excluding incentives in case of Smart Metering works of Phase-I.

\*\* 2.5% of GBS for Smart Metering (excluding incentive) and 1.5% of total project cost for Infrastructure works

\*\*\* 90% of PMA Charges

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## General Terms and Conditions Applicable for Availing Financial Assistance under Revamped Distribution Sector Scheme

The terms and conditions of financial assistance as set out here under shall be binding on the DISCOM and State Government in accordance with the Scheme Implementation Agreement to be executed amongst PFC (on behalf of MoP), State Government & State Discom.

### **A. Project Financing & Fund Management:**

1. The funding pattern under the scheme is as given below:

Part	Item Description	GBS % (Max)
Part A	Component I: Prepaid Smart consumer metering solution including Communicable/Smart System Metering at DT, feeder and boundary level including integration of existing infrastructure.	15% / 22.5% of meter lifecycle cost as the case may be (limited up to Rs.900 or Rs.1350 respectively per meter for Consumer metering only)
	Component II: Distribution Infrastructure works including SCADA, DMS, AB cables, feeder segregation etc.	60% or 90% of project cost as the case may be

2. The project cost approved by the Monitoring Committee or actual cost incurred whichever is less, shall be the eligible cost for determining the grant under the scheme for Component II and III of Part A. Any cost overrun after approval of the project (by Monitoring Committee) due to any reason whatsoever shall not be eligible for any grant and shall be borne by the DISCOM/respective State Government.

3. **Part A: Component I- Metering:**

3.1. The operation and maintenance cost of the meter over the life of the meter as per the SBD shall be included in the project cost.

3.2. Prepaid Smart metering for consumers, and System metering at Feeder and Distribution Transformer level with communicating feature along with associated Advanced Metering Infrastructure (AMI) will be done in TOTEX mode through PPP, to facilitate reduction of Distribution losses and enable automatic measurement of energy flows and energy accounting as well as auditing in line with the BEE regulations which will help in identifying high loss packets.

3.3. Funding under Metering component of Part A will be available only if the DISCOM agrees to the operation of smart meters in prepayment mode for consumers, and in accordance with the uniform approach indicated by the Central Government, with implementation in TOTEX mode. Pre-paid smart metering works carried out after 1st January, 2020 will be eligible for funding, if they were carried out in TOTEX mode, after obtaining approval from Monitoring Committee in this regard

3.4. In areas which do not have communication network, installation of prepayment meters, may be taken up.

3.5. The financial support for Metering Component under Part A of the scheme shall be as under:

## General Terms and Conditions Applicable for Availing Financial Assistance under Revamped Distribution Sector Scheme

3.5.1. Other than Special Category States: 15% of the project cost of the metering works including the operational cost, limited upto Rs. 900 per meter for consumer metering only would be provided as grant by Government of India. Further, an incentive @ 7.5% of the cost per consumer meter worked out for the whole project or Rs. 450 per consumer meter, whichever is lower, would be for prepaid Smart meters installed within the targeted timeline of first phase mission i.e. by December, 2023.

3.5.2. Special Category States ( All North Eastern States including Sikkim, Himachal Pradesh & Uttarakhand and union Territories of Jammu & Kashmir, Ladakh, Andaman & Nicobar Islands & Lakshadweep): 22.5% of the project cost of the metering works including the operational cost, limited upto Rs. 1350 per meter for consumer metering only would be provided as grant by Government of India. Further, an incentive @ 11.25% of the cost per consumer meter worked out for the whole project or Rs. 675 per consumer meter, whichever is lower, would be for prepaid Smart meters installed within the targeted timeline of first phase mission i.e. by December, 2023.

#### 4. Part A: Component II- Distribution Infrastructure works:

4.1. The eligible project cost shall include Central taxes and all fees like forest clearance, highway and railway crossing fee etc. The project cost shall however not include the cost of land, cost of buildings other than sub stations and anti-theft police stations, service lines to new consumers, compensation towards ROW (except forest clearance, highway and railway crossing fee), office equipment & fixtures, spares (other than mandatory spares prescribed by manufacturer), T&P, road cutting charges, vehicles and salaries and establishment expenditure. Further, the project cost shall be reduced to the extent of any Liquidated Damages actually levied, but the encashment of performance security or bid security (EMD) shall not reduce the project cost.

4.2. Feeders having significant agricultural load (30% or more) may be considered for separation under the loss reduction part of DPR and the same should also be proposed for solarization under the PM- KUSUM scheme of MNRE or any other scheme of Government.

4.3. Discom to submit feeder wise analysis of high loss feeders being taken up on priority under loss reduction works, within the 3 months of sanction to Nodal Agency.

4.4. The financial support for Part A: Component II under the scheme shall be as under:

##### 4.4.1. Other than Special Category States:

- a) 60% of project cost of works other than metering works under Part A and approved cost of PMA would be provided as grant by Government of India.
- b) 40% of project cost of works and approved cost of PMA shall be arranged through own sources of State Government/ Utility or may avail loan from PFC & REC. Funding from bilateral/multilateral funding agencies can also be leveraged for which the Government of India would extend benefits of reduced Government Guarantee fee.

##### 4.4.2. Special Category States ( All North Eastern States including Sikkim, Himachal Pradesh & Uttarakhand and union Territories of Jammu & Kashmir, Ladakh, Andaman & Nicobar Islands & Lakshadweep)

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## General Terms and Conditions Applicable for Availing Financial Assistance under Revamped Distribution Sector Scheme

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- a) 90% of project cost of works and approved cost of PMA would be provided as grant by Government of India.
- b) 10% of project cost of works and PMA works shall be arranged through own sources of State Government/ Utility or may avail loan from PFC & REC. Funding from bilateral/multilateral funding agencies can also be leveraged for which the Government of India would extend benefits of reduced Government Guarantee fee.

5. Part A: Component III- Project Management:

- 5.1. 2.5% of the GBS of metering component and 1.5% of project cost of Distribution infrastructure works component, shall be allowed as PMA charges under the Scheme. PMA charges, over and above the permitted amount shall be borne by the respective DISCOM / State government.
- 5.2. 60% of the PMA charges allowed under the scheme for metering and Distribution infrastructure work components would be provided as grant by Government of India for other than Special Category States. For Special Category States, Government of India grant would be 90% of the allowed PMA charges.
- 5.3. Services of PMA shall be retained up to physical completion of the project, without any financial implications beyond that already provided

6. Release of grant to Discom by PFC:

6.1. Release of grant for Metering:

- a) Grant for metering works, will be due when a meter is successfully installed and commissioned, and essential services and data related to it are provided for a period of one month to the DISCOM. It will be essential that a consumer meter is recharged at least once, for the release of grant pertaining to it to become due.
- b) The DISCOM may submit claim for release of grant in a phased manner when grant becomes due against 5% of the total meters planned to be installed, or such number of meters or such period that the Nodal Agencies deem practical and convenient. After the first release, subsequent releases shall be subject to submission of utilization certificate of the previous releases.

6.2. Release of grant for Distribution Infrastructure works:

6.2.1. **Phase I- 10% of the grant for Loss reduction part of Project (5% on sanction and further 5% on award of works)**

- a) Approval of the project by the Monitoring Committee
- b) Execution of Scheme Implementation agreement

6.2.2. **Phase II**

**30% of the grant for Loss reduction part of project in FY 2022-23 (including the advance 10%):**

- a) Qualification as per the Results Evaluation Framework of the Action Plan for FY 2021-22.
- b) Submission of a certificate regarding utilization of grant already released in the Format prescribed by Ministry of Finance;

ANNEXURE - II

## General Terms and Conditions Applicable for Availing Financial Assistance under Revamped Distribution Sector Scheme

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- c) Submission of a certificate regarding receipts and expenditure on the project certified by a Chartered Accountant ;
- d) Submission of physical and financial (grant and counterpart funding) progress report;
- e) Sanction letter for counter-part funding / DISCOM's own resources / State Government funding for Distribution Infrastructure Works.
- f) Award of prepaid Smart Metering works to be covered in the first phase to be completed by December 2023, as per the clause 3.2.2.2 of scheme guidelines.

**30% of the grant for Modernization & System Augmentation part of project in FY 2022-23 (10 % on sanction and 20% on award of works.)**

- a) Approval of the project by the Monitoring Committee
- b) Execution of Scheme Implementation agreement
- c) Award of prepaid Smart Metering works to be covered in the first phase to be completed by December 2023, as per the clause 3.2.2.2 of scheme guidelines.

**6.2.3. Phase III: Cumulative release of 60% of grant component of the project cost of DPRs in FY 2023-24:**

- a) Qualification as per the Results Evaluation Framework of the Action Plan for FY 2022-23.
- b) Submission of a certificate regarding utilization of grant already released in the Format prescribed by Ministry of Finance;
- c) Submission of a certificate regarding receipts and expenditure on the project certified by a Chartered Accountant;
- d) Submission of physical and financial (grant and counterpart funding) progress report;
- e) Sanction letter for counter-part funding / DISCOM's own resources / State Government funding for Distribution Infrastructure Works.

**6.2.4. Phase IV: Cumulative release of 95% of grant component of the project cost of DPRs in FY 2024-25:**

- a) Qualification as per the Results Evaluation Framework of the Action Plan for FY 2023-24.
- b) Submission of a certificate regarding utilization of grant already released;
- c) Submission of a certificate regarding receipts and expenditure on the project certified by a Chartered Accountant;
- d) Submission of physical and financial (grant and counterpart funding) progress report;
- e) Sanction letter for counter-part funding / DISCOM's own resources / State Government funding for Distribution Infrastructure Works.

**6.2.5. Cumulative release of 100% of grant component of the project cost of DPRs in FY 2024-25:**

- a) Submission of project completion report as per clause 4.9.1 of scheme guidelines.

**6.2.6. Release of grant for PMA**

Grant for PMA component shall be released, subject to the following conditions:







## General Terms and Conditions Applicable for Availing Financial Assistance under Revamped Distribution Sector Scheme

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- (i) Grant shall be released on the basis of the sanctioned cost or award cost, whichever is lower;
- (ii) Grant will be released in the month of March, every year;
- (iii) 10% shall be released as advance in the year of sanction;
- (iv) 30% shall be released each year subsequent to the sanction year;
- (v) Subsequent releases shall be subject to submission of utilization certificate of the previous releases and achievement against deliverables as specified in the SBD referred to in Clause

Discoms shall comply the amendments/supplemental to conditionalities prescribed for release of particular installment, if any, issued by MoP/PFC in future.

7. If DISCOM achieves the targets as per Action Plan of any previous FY in a subsequent year, then it shall be eligible for release of grant pertaining to that FY.
8. DISCOM (Implementing Agency) shall open an Assignment Account with NDRO, Reserve Bank of India (RBI) as Sub Agency for implementation of the RDSS through PFC (Central Nodal Agency) or as per the latest policy/ guidelines/ directives issued by Ministry of Power from time to time. All project related payments to the contractors/ agencies by DISCOM shall be done directly from the Assignment Account with RBI.
9. Regarding counterpart funding, DISCOM shall open a dedicated scheme account in a nationalized bank having E-banking facility or as per directions issued by MoP/ Nodal Agency. MoP/ Nodal Agency shall have the view right of the said Bank Account.
10. Any interest earned on grant shall be remitted to Ministry of Power's bank account on regular basis and at least once in a quarter.
11. Since grant under the scheme is Central Government money and DISCOMs are only the custodian of this money, income tax is not payable on interest earned on this money. DISCOMs shall take necessary steps to seek exemption from Income Tax Department regarding deduction of Tax at Source by the bank on interest accrued on un-utilized fund under the scheme. However, in case of deduction of TDS by bank, the Utilities shall claim refund of the deducted amount from Income Tax Department directly while filing annual tax return and remit it to Ministry of Power's account.
12. The Discom shall ensure that funds released under the scheme are utilized for the purpose for which it is released and will not be diverted for any other purposes whatsoever. In case of any breach or deviation further release of funds shall be stopped.
13. The grant release from Nodal Agencies to the DISCOMs shall be done through PFMS and the DISCOMs shall use PFMS for fund flows under the scheme. DISCOMs receiving funds under the scheme are to be registered / mapped in PFMS. The DISCOMs shall mandatorily enter details like receipts, expenditures, etc in Public Fund Management System (PFMS) portal. In case of non-entering desired details in PFMS portal, banks may not consider release of funds to Contractors.
14. DISCOM shall submit utilization certificates (UC) for the funds released during the financial year in prescribed format latest by 30th April of succeeding year in addition to the UC along with every claim.

DISCOMS

## General Terms and Conditions Applicable for Availing Financial Assistance under Revamped Distribution Sector Scheme

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15. DISCOMs shall maintain books of accounts both for receipt of funds from Nodal Agency and release to contractors for each of the project. The DISCOM shall ensure that fund shall not be invested in any other bank/branch, whether for short term or medium term, including fixed deposits. .
16. The DISCOM will ensure audit of the scheme accounts relating to receipts of funds from GoI / Nodal agency and expenditure incurred by the DISCOM against such receipts during the financial year by an independent Chartered Accountant and furnish a report to the Nodal agency latest by 30th June of the succeeding year.
17. The works and finances would be open to audit by the office of the Comptroller & Auditor General of India (C&AG) as well as Internal Audit Wing, Office of Controller of Accounts, MoP
18. **Recall of Grant:**
- 18.1. If by the end of year 2025-26, a DISCOM is not eligible for release of any grant, the initial advance of 10% of the grant component of the cost of DPR for Loss Reduction will have to be refunded by the DISCOM.
- 18.2. The Monitoring Committee is empowered to recall the grant released to the DISCOMs at any stage of the scheme, in case the sanctioned works are left incomplete, or the assets could not be put to use, or funds are utilized for purposes other than those prescribed in the scheme/ as approved by the Monitoring Committee in accordance with the prescribed guidelines.
- 18.3. Any unrecovered/ outstanding dues amount from earlier Schemes of Ministry of Power, GoI shall also be allowed to be adjusted against releases in the current Scheme.
19. In case loan component of the project cost is funded by the NBFCs under MoP, then in order to secure the loan, the existing TPA (Tri-partite Agreement) arrangement among Government of India, the State Government and the RBI shall be suitably amended to provide that the loan servicing payments in case of default can be recovered through RBI.

### **B. Project Implementation by Discom:**

20. **Mode of Implementation:**

- 20.1. **Metering:** These projects shall be implemented in TOTEX mode (Total expenditure includes both capital and operational expenditure) with the following options:
- a) Installation and commissioning of meters and cost recoveries in equated monthly instalments by PPP or implementation partner (or service provider) with no upfront payment by DISCOM
  - b) Some initial payment shall be made to the service provider upon installation and commissioning of the meters, with the rest of the payments made on equated monthly / quarterly instalments over the operational period.
- 20.2. **Distribution infrastructure works:** The projects shall be implemented normally on turnkey basis. However, certain works may be taken up on partial turnkey basis or departmentally with the approval of DRC and consent of Nodal Agency, subject to, overall guidance of the Monitoring Committee.







## General Terms and Conditions Applicable for Availing Financial Assistance under Revamped Distribution Sector Scheme

21. The scheme shall be implemented in accordance with the Ministry of Power's Office Memorandum No. 20/9/2019-IPDS dated 20<sup>th</sup> July, 2021, Scheme Implementation Agreement and operational guidelines issued including amendments/supplemental if any.
22. Discom to follow Standard bidding Document (SBD) as issued by Nodal Agencies for selection of AMI service provider, for Distribution infrastructure works, SCADA and PMA.
23. The DISCOMs may make minor changes in the SBD, while retaining its basic structure and essence, provided that the approval of the Nodal Agency is taken for the changes, subject to, overall guidance the Monitoring Committee
24. Prepaid smart Metering projects taken up by DISCOMs through MOU route with CPSUs or their JVs and Subsidiaries shall also be permitted subject to their being implemented in TOTEX mode as per proposed model circulated by Ministry of Power vide letter No. 14/07/2021-UR&S-II-(E- 260509) dated 19.01.2022.
25. Keeping in view the aims and objectives of Atma Nirbhar Bharat Abhiyan, Ministry of Power has issued Public Procurement (Preference to Make in India) for Purchase Preference (linked with local content) Order in respect of Power Sector on 28.7.2020. This order is in line with the DPIIT Notification No. P-45021/2/2017-PP(BE-II) dated 4th June,2020. This order along-with amendments, if any, from time to time, shall be followed by the DISCOMs in the implementation of the scheme. However, in case a DISCOM is availing funds through multi-lateral financial institutions, applicable DEA directives may be followed.
26. Discom may appoint one or more PMA for project management. Existing PMA of DDUGJY or Saubhagya or IPDS or PMDP or any other Central/State Govt scheme of power sector may be used for preparation of DPR and Action Plan, and the expenses incurred will be eligible under the scheme. For all other works including bid process, monitoring of implementation, project completion, result evaluation and related works, a new PMA will have to be appointed as per the SBD as circulated by the Nodal agency. DISCOMs desirous of appointing CPSUs or their JVs and subsidiaries as PMA on nomination shall be required to obtain a specific approval from the Ministry of Power through concerned Nodal Agency. Any such proposal would be sent by the DISCOM along with the imperative need along with a detailed justification.
27. The sunset date for the scheme will be 31.03.2026, the works executed beyond which will not be eligible for release of Central Government grant.
28. Discom to ensure updation of MIS web portal to be developed by the Nodal Agencies for submission of Action Plan & DPRs, capturing baseline data, physical & financial progress, quality reports, outcomes and achievements for evaluation under Result Evaluation Framework, closure, etc.

### **C. Result Evaluation Framework:**

29. Discom to meet the pre-qualifying criteria and achieve the specified marks in the Evaluation Matrix based on which DPR for Modernisation & System Augmentation shall be sanctioned and grant for both loss reduction works (other than the advance for DPR for Loss Reduction) and for the Modernisation & System Augmentation works will be released.
30. For qualifying in the Evaluation Matrix, a DISCOM needs to score a minimum of 60 marks.

### **D. Monitoring & Evaluation**

31. This scheme would be reviewed by the District Electricity Committees, to be notified by the State Government in compliance to the notification of Government of India dated 16th Sept, 2021.
32. The DISCOM shall be responsible & accountable for assuring quality in the scheme works. Accordingly, DISCOM shall formulate a comprehensive Quality Assurance (QA) and

DISCOMS - 2

## General Terms and Conditions Applicable for Availing Financial Assistance under Revamped Distribution Sector Scheme

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Inspection Plan with an objective to build quality infrastructure under the project. The QA and Inspection Plan shall be an integral Part of the contract agreement with turnkey contractor or equipment supplier/vendor and erection agency as the case may be in case of partial turnkey and departmental execution of works. Documentation with regard to Quality Assurance & Inspection Plan shall be maintained by DISCOM and kept in proper order for scrutiny during the course of project execution and for future reference. The DISCOM has to ensure that the quality of material/equipment supplied at site and field execution of works under the project is in accordance with Quality Assurance & Inspection Plan. DISCOM may use the MQP (Manufacturing Quality Plan) and FQP (Field Quality Plan) used in DDUGJY and IPDS schemes by suitably modifying as per requirement of this scheme.

33. In addition to the in-house quality checks and processes followed by the DISCOM, the nodal agency (PFC/ REC) shall carry out concurrent inspection of works through Third Party Quality Monitoring Agency (TPQMA).

### E. Interpretation

Any dispute arising out of this Agreement/ interpretation of any clause may be referred to Secretary (Power), Govt. of India whose decision shall be final and binding on all parties. In case of any inconsistency between the Terms and Conditions of this sanction letter and the provisions of RDSS Guidelines, the latter shall prevail.

*Q*

*Q*

*Adia*

Acceptance Letter

(From Government of .....)

No.

Dated:

.....  
The Chairman & Managing Director,  
Power Finance Corporation Limited,  
Urjanidhi, 1 Barakhamba Lane  
Connaught Place,  
New Delhi-110001

**Sub: Acceptance of financial assistance to <DISCOM> for implementation of Projects under RDSS Scheme (Grant Nos. \_\_\_\_\_ and PMA Grant No- \_\_\_\_\_) and terms and conditions for implementation of projects under RDSS**

This is with reference to your sanction letter No..... dated: ..... conveying approval of Action Plan and DPRs for sanction of project cost of Rs.....Cr. for implementation of prepaid Smart metering works & Rs..... for implementation of Infrastructure works under Loss reduction in..... <DISCOM> under RDSS scheme.

The Government accepts the Action Plan and above sanctions on the terms and conditions as set out in the sanction letter under reference above and RDSS guidelines..

District wise and Project area wise bifurcation of work and project cost approved for Infrastructure – Loss reduction works etc. shall be submitted by <Discom> within 15 days of this letter as per the requirement of MOP/ Nodal Agency.

Yours faithfully,

(Authorized Officer)  
State Government

*[Handwritten signature]*

*[Handwritten signature]*

*[Handwritten signature]*

## Annexure G

Annexure 3.2

### Results Evaluation Matrix for Uttarakhand

S No.	Result Parameter	Units	Max Marks	Base Year- FY21	Baseline values	Targets			
						FY 22	FY 23	FY 24	FY 25
<b>I</b>	<b>Financial Stability (60% weightage) 65% weightage in first year</b>								
1a	ACS-ARR Gap	Rs./kWh	25	[FY-20] <b>FY-21</b>	0.42 <b>0.11</b>	0.11	0.08	0.04	0
1b	ACS-ARR Gap (Cash Basis)	Rs./kWh		[FY-20] <b>FY-21</b>	0.82 <b>0.19</b>	0.31	0.23	0.14	0.06
2	AT&C loss	%	35	[FY-20] <b>FY-21</b>	20.44 <b>17.79</b>	17.20	16.10	14.99	13.96
3	Outstanding/ Overdue Government Dues	Rs.Crore	10	FY-21	838	800	700	500	0
4	Progress in putting Govt. Offices on prepaid meters	%	10	FY-21	0%	0%	40%	100%	100%
5	No. of creditor days (including payment to Gencos for supply of power)	Days Payable	15	[FY-20] <b>FY-21</b>	83 <b>69</b>	65	60	55	45
6	No. of debtor days (Govt.)	Days Receivable	5	[FY-20] <b>FY-21</b>	106 <b>126</b>	100	85	60	45
	<b>Total</b>		<b>100</b>						
<b>II</b>	<b>Outcomes of Infra works (20% weightage) 25% weightage in first year</b>								
1	Hours of supply (Rural) - excluding agriculture	Avg. Hours/Day	20	FY-21	23:24	23:25	23:26	23:27	23:28
2	Hours of supply (Urban)		20	FY-21	23:38	23:39	23:40	23:41	23:42
3	Feeder Level Energy accounting being published	%	20	FY-21	464 (100% Urban Feeders)	25%	100%	100%	100%

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S No.	Result Parameter	Units	Max Marks	Base Year-FY21	Baseline values	Targets			
						FY 22	FY 23	FY 24	FY 25
4	Reliability of power supply - SAIFI (System Average Interruption Frequency Index)	No./Year	20	FY-21	26	25	24	23	22
5	Data availability in the National Feeder Monitoring System/ NPP	%	20	FY-21	464 (100% Urban Feeders)	25%	100%	100%	100%
<b>Total</b>			<b>100</b>						
<b>III</b>	<b>Infrastructure Works (10% weightage) - Baseline shall be zero for all parameters. Weightage in first year will be zero as no targets are envisaged. The weightage of this matrix has been added to Financial Sustainability (5%) and Outcome of Infra works (5%)</b>								
<b>Metering</b>									
1	Consumer Metering - Smart Meter (Target - 15,84,205)	No.	15	FY-21	-	-	143,366	729,126	15,84,205
2	DT Metering (Target - 38,016)	No.	20	FY-21	-	-	3,802	38,016	38,016
3	Feeder Metering 33KV (Target - 379)	No.	10	FY-21	-	-	379	379	379
4	Feeder Metering 11KV (Target - 1254)	No.	10	FY-21	-	-	1,254	1,254	1,254
5	Feeder Separation - % of total Agriculture feeders separated (Feeders with Agricultural load of >= 30% of total load of feeder)	%	10	FY-21	-	0%	0%	20%	100%
6	Replacement of existing LT overhead bare conductor lines with AB/UG cable (Target - 5,381)	Km	20	FY-21	-	-	967	1,935	5,381
7	% of Consumers with Prepaid Smart Meters (other than Govt. Deptt.)	%	15	FY-21	0	0%	6%	38%	100%

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S No.	Result Parameter	Units	Max Marks	Base Year-FY21	Baseline values	Targets			
						FY 22	FY 23	FY 24	FY 25
	(Target - 15,78,564)								
	<b>Total</b>		<b>100</b>						
<b>IV</b>	<b>Policy and Structural Reforms (10% weightage)</b>								
1	SCADA	No. of Towns	15	FY-21	1	0	0	0	73
2	ERP Implementation	Yes/No	10	FY-21	No (On Going)	HCM, MM, FICO Modules	No (On Going)	No (On Going)	Yes
3	Training of DISCOM Officials	Man days	15	FY-21	5,645	450	1,000	2,000	3,000
4	Corporate Governance (No. of Independent Directors)	%	15	FY-21	3	3	3	3	3
5	Tariff Reforms (MYT/ ToD/ Cross Subsidy)	-	15	FY-21	MYT	MYT	MYT	MYT	MYT
6	Subsidy Delivery Mechanism/ DBT	-	15	FY-21	NIL	NIL	NIL	NIL	NIL
7	Consumer Rights and Grievance Redressal	-	15	-	Yes	Yes	Yes	Yes	Yes
	<b>Total</b>		<b>100</b>						

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**Smart Metering:**

SI No.	Major Component	Item Particulars	Expected Life cycle unit cost (Rs. per meter)	Quantity (Phase I)	Quantity (Phase II)	Total Quantity	Estimated cost in Rs. Crores
				No.	No	Nos.	
(1)	(2)	(3)	(4)	(5)	(6)	(7) = (5) + (6)	(8) = (4) x (7)
1	Consumer Metering						
1.1		Single phase whole current Smart Meter-Consumer Meter	6,000	7,97,757	6,80,327	14,78,084	886.85
1.2		Three phase whole current Smart Meter-Consumer Meter	6,000	44,025	54,989	99,014	59.41
1.3		Three phase LT-CT operated Smart Meter-Consumer Meter	6,000	3,276	3,831	7,107	4.26
		<b>Sub-Total</b>		<b>8,45,058</b>	<b>7,39,147</b>	<b>15,84,205</b>	<b>950.52</b>
2.	DT Metering						
2.1		Three phase LT-CT operated Smart Meter-DT Meter	23,000	19,818	18,198	38,016	87.44
		<b>Sub-Total</b>		<b>19,818</b>	<b>18,198</b>	<b>38,016</b>	<b>87.44</b>
3	Feeder Metering						
3.1		Three phase CT/PT operated Smart Meter - Installation of modems for Feeder communication	42,000	1,686		1,686	7.08
		<b>Total</b>		<b>8,66,562</b>	<b>7,57,345</b>	<b>16,23,907</b>	<b>1,045.04</b>
		<b>Total GBS excluding incentive for Phase – I</b>					<b>235.14</b>
		<b>Incentive for Phase – I</b>					<b>57.04</b>
		<b>Total Maximum GBS including Incentive of Phase – I</b>					<b>292.18</b>

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## Annexure -3.4

**Infrastructure Works:****A. Loss Reduction:**

Sl. No.	Major Component	Item Particulars	Unit	Unit cost (Rs. Lakh)	Quantity	Estimated cost in Rs. Crores
<b>1</b>	<b>Feeder Segregation</b>					
1.1		New 11 KV line	CKm	11.74	349	41.00
1.2		100 KVA	Nos.	4.61	6	0.28
1.3		63 KVA	Nos.	3.71	72	2.67
1.4		25 KVA	Nos.	2.9	153	4.44
1.5		11 KV Bays & VCBs	No.	17.17	10	1.70
1.6		UG Cable	Km	30.62	8	2.45
1.7		Feeder Meter	No.	0.16	10	0.02
1.8		LT Line -3Ph ABC	<b>Km</b>	10.00	30	3.00
<b>2</b>	<b>Overloaded Feeder</b>					
2.1		33 KV New Feeders (for overloaded feeders)	Ckm	53.58	9	5.00
2.2		11 KV New Feeders (for overloaded feeders)	Ckm	21.15	425	90.00
<b>3</b>	<b>Recounductoring</b>					
3.1		Replacement of LT Conductor with AB Cable in theft prone areas	Km	6.32	4,837	306.00
3.2		Replacement of Old /Frayed Conductor (33KV)	Ckm	11.89	342	41.00
3.3		Replacement of Old /Frayed Conductor (11KV)	Ckm	3.77	2,622	99.00
3.4		Replacement of Old/frayed LT Conductor	CKm	3.68	1,218	45.00
3.5		Replacement of Old/frayed AB Cable	Km	5.58	1,983	111.00
<b>4</b>	<b>Replacement of Old aged VCBs</b>	Replacement of Old aged VCBs	Nos	4.96	553	27.00
<b>5</b>	<b>Alternate Supply</b>	Providing of Alternate 33KV supply				

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Sl. No.	Major Component	Item Particulars	Unit	Unit cost (Rs. Lakh)	Quantity	Estimated cost in Rs. Crores
5.1		Conductor	Ckm.	20.59	182	37.00
5.2		UG Cable	Ckm.	57.28	77	44.00
5.3		33Kv Bay Ext.	Nos	21.92	18	4.00
6	<b>Interlinking</b>	Providing of Interlinking of 11KV lines	Ckm.	11.73	263	31.00
7	<b>Replacement of Aged DTR Structures</b>	Replacement of Aged DTR Structures		1.47	469	7.00
8	<b>Damaged Pole</b>	Replacement of damaged poles				
8.1		33kV	Nos	0.33	716	2.00
8.2		11kV	Nos	0.19	3,029	6.00
8.3		LT	Nos	0.12	4,612	6.00
8.4		DP Str.	Nos	1.15	414	5.00
8.5		4 Pole Str.	Nos	2.44	57	1.00
9	<b>Covered Conductor</b>					
9.1		33 KV Covered Conductor	Ckm.	32.04	400	128.00
9.2		11 KV Covered Conductor	Ckm.	22.31	951	212.00
10	<b>IT /OT Works</b>	IT /OT Works				164.00
10.1		Hardware and system software refresh/upgrade of DC, DR				65.00
10.2		Application software (MBC and other softwares)				31.00
10.3		ERP Additional Software Licenses and Hardware				42.00
10.4		GPS based GIS survey of assets , mapping and digitization				27.00
<b>Total Project Cost</b>						<b>1426.00</b>
<b>Total Maximum GBS</b>						<b>1283.40</b>

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**PMA Charges:**

Sl.No.	Particulars	Total Project Cost	GBS*	PMA Charges**	GBS for PMA Charges***
1	Smart Metering Works	1,045.04	235.14	5.88	5.29
2	Infrastructure Works - Loss Reduction	1,426	1,283.40	21.39	19.25
	<b>Total</b>	<b>2471.04</b>	<b>1518.54</b>	<b>27.27</b>	<b>24.54</b>

\*Excluding incentives in case of Smart Metering works of Phase-I.

\*\* 2.5% of GBS for Smart Metering (excluding incentive) and 1.5% of total project cost for Infrastructure works

\*\*\* 90% of PMA Charges

Date: \_\_\_\_\_

To,

**POWER FINANCE CORPORATION LIMITED**  
Urja Nidhi, 1, Barakhamba Lane,  
Connaught Place,  
New Delhi –110001

**Sub: Request for release of Phase - I advance of 5% of GoI Grant for implementation of Loss Reduction Projects under RDSS – GoI Grant No.**

**Ref.: PFC sanction letter no. \_\_\_ dated \_\_\_\_\_**

This is to request you to kindly arrange to release 5% of GoI Grant component, as advance, for implementation of Loss Reduction Projects under RDSS sanctioned vide PFC's sanction letter referred above. The Utility is generally complying with the RDSS Guidelines.

In this regard, the following compliances/ commitments are submitted for release of funds:

1. Execution of Scheme Implementation Agreement.
2. Acceptance, signing and stamping of PFC sanction letter alongwith T&C.
3. Approval of Action plan by the State Cabinet.
4. State DRC recommendation for the Action Plans and DPRs.
5. Signed and accepted copy of the approved Action plan (including the REF) and DPRs (Loss reduction, Modernization, SCADA etc.)
6. It is to confirm that the DPRs have been prepared based on feeder level analysis identifying high loss feeders for reduction of losses through appropriate measures and the same are proposed in the DPR.
7. The Discom undertakes to ensure implementation of the scheme in accordance with all the prescribed scheme guidelines including SBDs etc.
8. The Discom undertakes to ensure timely adoption of all suitable measures to meet the prequalifying criteria and to score at least 60% marks on the agreed Result Evaluation Matrix.
9. Details of TSA assignment account separate dedicated Bank A/c with RBI for RDSS and mapping of the same on PFMS.
10. List of authorized signatory for RDSS duly authorized by the Discom.
11. The Discom shall ensure that funds released under the Scheme are utilized for the purpose for which it is released and will not be diverted for any other purposes whatsoever.
12. DISCOM shall submit utilization certificates (UC) for the funds released during the financial year in prescribed format latest by 30th April of succeeding year in addition to the UC alongwith every claim.
13. The Utility is fully authorized by way of its Resolution passed in meeting of its Board/ State Govt. order to implement the RDSS Project on the terms and conditions of PFC's sanction letter.

It is to certify that Utility shall use PFMS for fund flows under the Scheme. The Utility shall mandatorily enter details like receipts, expenditures, etc. in PFMS Portal

Thanking you,

Yours faithfully,

(Signature & Name)  
(Secretary/ Commissioner/Managing Director)  
(Power Dept./ Discom)

प्रेषक,

आर० मीनाक्षी सुन्दरम्,  
सचिव,  
उत्तराखण्ड शासन।

सेवा में,

प्रबन्ध निदेशक,  
उपाकालि/पिटकुल,  
देहरादून।

ऊर्जा अनुभाग-2

देहरादून: दिनांक 24 जुलाई, 2023

विषय:- ए०डी०बी० के लिए प्रस्तावित परियोजनाओं के सम्बन्ध में।

महोदय,

कृपया ऊर्जा अनुभाग-2 के शासनादेश संख्या 1374 / 1(2) / 2022 / 05-12 / 2004 दिनांक 25.10.2022 एवं ई-जनित संख्या 1/72734 का कृपया संदर्भ ग्रहण करने का कष्ट करें, जिसके द्वारा पिटकुल एवं उपाकालि में वाह्य सहायतित परियोजना (ए०डी०बी०) के माध्यम से प्रस्तावित परियोजनाओं हेतु मुख्य सचिव की अध्यक्षता में गठित उच्च स्तरीय समिति (एच०पी०सी०) की बैठक दिनांक 10 एवं 12 अगस्त 2022 को अनुमोदित योजनाओं के सापेक्ष निम्नवत धनराशि की अनुमति प्रदान की गयी थी:-

S.I	Description	PTCUL (In Cr.)	UPCL (In Cr.)	Total (In Cr.)	Remarks
a	Project Cost	843.72	831.86	1675.58	
b	Grant from GoU-52% of Project cost	438.73	432.57	871.30	Amount (72%) will be adjusted from ADB loan
c	Equity Share from GoU-20% of Project cost	168.75	166.37	335.12	
d	Loan taken by PTCUL and UPCL as per ADB norms (8% of Project cost) from ADB	67.50	66.55	134.05	Amount (28%) will be arranged by UPCL&PTCUL from their own resource
e	Amount arranged by PTCUL&UPCL from their own resource (20%) of Project cost	168.74	166.37	335.11	





2- उपाकालि एवं पिटकुल द्वारा पूर्व में एच0पी0सी0 द्वारा अनुमोदित धनराशि रू0 1675.58 करोड की डी0पी0आर0 में संशोधन करते हुए प्रस्ताव तकनीकी स्टीयरिंग कमेटी के समक्ष प्रस्तुत किया गया जिसकी बैठक दिनांक 01.05.2023 को सम्पन्न हुई जिसमें समिति द्वारा संसोधित प्रस्ताव पर सहमति व्यक्त करते हुए प्रस्ताव को उच्च स्तरीय समिति (एच0पी0सी0) के अनुमोदनार्थ प्रस्तुत किये जाने का निर्णय लिया गया है।

3- उच्च स्तरीय समिति (एच0पी0सी0) की बैठक दिनांक 01.06.2023 को सम्पन्न हुई जिसमें एच0पी0सी0 द्वारा पूर्व में अनुमोदित धनराशि रू0 1675.58 करोड़ की डी0पी0आर0/आगणन में संशोधन करते हुए पिटकुल एवं यूपीसीएल के प्रस्तावित कार्यों हेतु धनराशि रू0 1868.31 करोड की स्वीकृति का विवरण निम्नवत् है:-

S.1	Description	PTCUL (In Cr.)	UPCL (In Cr.)	Total (In Cr.)	Remarks
1	Grant from GoU-52% of Project cost	463.46	508.06	971.52	Amount (72%) will be adjusted from ADB loan
2	Equity Share from GoU-20% of Project cost	178.26	195.40	373.66	
3	Loan taken by PTCUL and UPCL as per ADB norms (8%) of Project cost) from ADB	71.30	78.17	149.47	Amount (28%) will be arranged by UPCL&PTCUL from their own resource
4	Amount arranged by PTCUL&UPCL from their own resource (20%) of Project cost	178.26	195.40	373.66	
	Total	891.28	977.03	1868.31	

4- इस सम्बन्ध में पूर्व में निर्गत ऊर्जा अनुभाग-2 के शासनादेश संख्या 1374/1(2)/2022/05-12/2004 में संशोधन करते हुए दिनांक 01.06.2023 को सम्पन्न हुई उच्च स्तरीय समिति (एच0पी0सी0) की बैठक में लिए गये निर्णय के क्रम में उक्त प्रस्तर-3

पर अंकित तालिकानुसार निम्न प्रतिबन्धों एवं शर्तों के साथ अनुमोदन प्रदान करते हुए अग्रेत्तर कार्यवाही किये जाने की अनुमति प्रदान की जाती है।

5- उच्च स्तरीय समिति द्वारा आगणन में प्रस्तावित सभी कार्यों को निर्धारित समयवधि में अनिवार्य रूप से पूर्ण किये जाने के निर्देश दिये गये हैं। ए0डी0बी0 द्वारा वित्त पोषित Uttarakhand Transmission Strengthening and Distribution Improvement Programme (UTSDIP) परियोजनाओं से सम्बन्धित कार्यों हेतु कुल रू0 1868.31 करोड की योजना पर निम्न प्रतिबन्धों के साथ अनुमोदन प्रदान किया गया है:-

1. प्रस्तावित परियोजना को वर्तमान तक DEA, GOI द्वारा अनुमोदन प्रदान न किये जाने के दृष्टिगत निर्देश दिये गये कि DEA, GOI से अनुमोदन प्राप्त होने तक प्रस्तावित कार्यों के सापेक्ष कोई Liability Create न की जाये।
2. ए0डी0बी0 द्वारा Project Implementation Support Consultant (PISC) & Financial Road Map Consultant (FRMC) को कार्योजित करने हेतु दिये गये सुझाव के क्रम में निर्देश दिये गये कि Consultants की सेवाएँ आवश्यकतानुसार Cost effective तरीके से प्राप्त की जायें।
3. प्रस्तावित Technical Steering Committee द्वारा तकनीकी परीक्षण उपरान्त दिये गये सुझावों का अनुपालन सुनिश्चित कराया जाय।
4. प्रश्नगत परियोजना की कुल लागत रू0 1868.31 करोड को उपरोक्तानुसार वित्त पोषण संरचना सुनिश्चित करायी जाय। संशोधित वित्त पोषण संरचना के अनुपालन में पिटकुल एवं यूपीसीएल द्वारा वित्तीय संस्थानों से ऋण प्राप्त किये जाने हेतु ब्याज दर में परिवर्तन होने के कारण Interest during construction राशि में संशोधन होने की संभावना रहेगी, जिससे परियोजना की डी0पी0आर0 लागत में भी संशोधन होना संभावित होगा, ऐसी स्थिति में वित्तीय प्रबन्धन के उपरान्त पिटकुल एवं यूपीसीएल द्वारा संशोधित डी0पी0आर0 लागत पर उच्चस्तरीय समिति से कार्योत्तर अनुमोदन प्राप्त किया जाना होगा।
5. यूपीसीएल द्वारा देहरादून शहर में ऊपरगामी (Overhead) विद्युत लाईनों को भूमिगत करने सम्बन्धी कार्यों के लिए अन्तर्विभागीय समन्वय सुनिश्चित कराया जाये। इस हेतु अपर मुख्य सचिव, शहरी विकास विभाग की अध्यक्षता में सम्बन्धित विभागाकें यथा लोक निर्माण विभाग, पुलिस विभाग, जल संस्थान एवं नगर निगम के साथ बैठक कर कार्ययोजना तैयार करने के उपरान्त कार्य प्रारम्भ किया जाय।

.....4

उपरोक्त संदर्भ में लिए गये निर्णय के क्रम में अग्रेत्तर कार्यवाही सुनिश्चित करने का कष्ट करें, एवं इस सम्बन्ध में पूर्व में निर्गत शासनादेश संख्या दिनांक 25.10.2022 को इस सीमा तक संशोधित समझा जाय शेष शर्तें यथावत् लागू रहेगी।

उक्त आदेश वित्त विभाग के अशासकीय पत्र संख्या- 1/138827/2023 दिनांक 18.07.2023 में प्राप्त सहमति के क्रम में जारी किये जा रहे हैं।

भवदीय,

Signed by R. Meenakshi  
Sundaram

Date: 22-07-2023 11:58:33

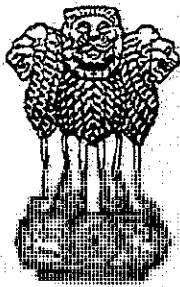
(आर० मीनाक्षी सुन्दरम)  
सचिव

संख्या- / 1(2) / 2023 / 05-12 / 2004 तददिनांक।

प्रतिलिपि निम्न लिखित को सूचनार्थ प्रेषित:-

1. निजी सचिव, मा० मुख्यमंत्री जी, उत्तराखण्ड सरकार।
2. निजी सचिव, मा० वित्त मंत्री जी, उत्तराखण्ड सरकार।
3. निजी सचिव, मुख्य सचिव, उत्तराखण्ड शासन।
4. सचिव नियोजन विभाग, उत्तराखण्ड शासन।
5. सचिव वित्त विभाग, उत्तराखण्ड शासन।
6. गार्ड फाईल।

(विक्रम सिंह राणा)  
संयुक्त सचिव।



सत्यमेव जयते



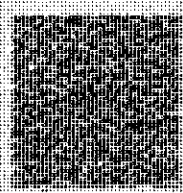
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# INDIA NON JUDICIAL

## Government of Uttarakhand


e-Stamp


Certificate No.	: IN-LK64371664362431W
Certificate issued Date	: 25-Dec-2024 03:35 PM
Account Reference	: NOMACC (SV) 462214704 DEBITADUML LK-DH
Unique Doc. Reference	: SUJIN-LKLN.121470430547085152553W
Purchased by	: UTTARAKHAND POWER CORPORATION LTD UPCL
Description of Document	: Article 5 Agreement or Memorandum of an agreement
Property Description	: NA
Consideration Price (Rs.)	: 0 (Zero)
First Party	: UTTARAKHAND POWER CORPORATION LTD UPCL
Second Party	: NA
Stamp Duty Paid By	: UTTARAKHAND POWER CORPORATION LTD UPCL
Stamp Duty Amount (Rs.)	: 200 (Two Hundred only)



  
 Director (Finance)  
 Uttarakhand Power Corporation Ltd  
 2nd Floor, Sector-17, Dehra Dun  
 Uttarakhand-248001

Please refer to the below details

  
 Joint Secy. Finance Dept.  
 For Punjab National Bank  
 The Secy. Finance Dept.  
 Govt. Secy. Bldg.  
 Sector-17, Dehra Dun

  
 DIRECTOR (FINANCE)  
 Uttarakhand Power Corporation Ltd  
 2nd Floor, Sector-17, Dehra Dun  
 Uttarakhand-248001

1. The certificate of this stamp certificate shall be valid only if it is accompanied by a duly stamped copy of the document.  
 2. The certificate of this stamp certificate shall be valid only if it is accompanied by a duly stamped copy of the document.  
 3. The stamp duty amount shall be paid in full at the time of purchase of the stamp certificate.  
 4. The stamp duty amount shall be paid in full at the time of purchase of the stamp certificate.

## TRIPARTITE ESCROW AGREEMENT

This Escrow Agreement ("Agreement") is made on <sup>27<sup>th</sup> December</sup> ~~September~~ 2024 at Dehradun between REC Limited (Formerly Rural Electrification Corporation Limited, a Govt. of India Enterprise), (through its Regional Office at 7 New Road, Opposite MKP College, Dehradun), a Company registered under the Companies Act, 1956 and having its registered office at Core - 4, SCOPE Complex, 7 Lodhi Road, New Delhi acting through its Regional office at Dehradun (hereinafter referred to as "REC") of the First Part.

AND

Uttarakhand Power Corporation Limited Company (UPCL), Constituted under the Companies Act, 1956 having its Registered Office at Urja Bhawan Kanwali Road, Dehradun (hereinafter referred to the "Borrower") of the Second Part.

AND

Punjab National Bank, a body corporate constituted under the Banking Companies (Acquisition and Transfer of Undertakings) Act, 1970 having its Head Office at Plot No. 4, Sector-10, Dwarka, New Delhi and branches throughout the country and abroad including its branch at Paltan Bazar, Astley Hall, Dehradun, Uttarakhand (hereinafter referred to as the "Escrow Agent") of the Third Part.

REC, the Borrower and the Escrow Agent collectively referred to as "Parties" and individually as "party"

AND WHEREAS the Borrower has availed/proposes to avail financial assistance by way of Term Loan for different project/scheme from the REC, aggregating to Rs. 273.57 Crore (Rupees Two Hundred Seventy Three Crore Fifty Seven Lakhs only).

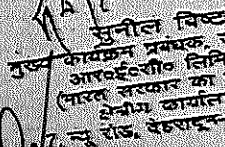
AND WHEREAS REC has sanctioned the above facility (ies) to the Borrower on the terms and conditions contained in the respective Sanction Letter of REC and the Borrower has accepted the said terms and conditions as set out in the respective Sanctions Letter for the respective scheme.


AND WHEREAS the Borrower has executed respective Memorandum of Agreement ("MOA") and other documents in respect of the facilities extended for the Counter Part Funding of "Uttarakhand Climate Resilient Power Sector Development Project (UCRFSDP)" - Externally Aided Project (EAP) funded from Asian Development Bank (ADB) (Scheme code UA-TD-INT-027-2023-18285).

AND WHEREAS the Borrower has agreed for establishing Escrow Mechanism for availing financial assistance, on Current Account No. 0111002100103660 (hereinafter referred to as an "Escrow Account") maintained with the Escrow Agent for revenue collection and to pay REC the amount due but not paid by the Borrower immediately on receipt of notice of demand for payment from REC.

  
मुख्य प्रबंधक/Chief Manager  
For Punjab National Bank

मुख्य प्रबंधक/Chief Manager  
पलटन बाजार, देहरादून  
Paltan Bazar, Dehradun-011111

  
मुनील बिष्ट  
मुख्य कार्यकारी प्रबंधक, उत्तराखण्ड  
आर.ए.सी. लिमिटेड  
(महान सत्कार का उद्यम)  
केन्द्रीय कार्यालय  
7, नू रोड, देहरादून-248001

  
DIRECTOR (FINANCE)  
Uttarakhand Power Corporation Ltd.  
V.C.V. Gabar Singh Urja Bhawan,  
Kanwali Road, Dehradun

AND WHEREAS the Borrower has irrevocably and unconditionally authorized the Escrow Agent to collect and receive all its receivables, which includes all monies including but not limiting to revenue accruing to the Borrower by sale of electricity or otherwise collected and deposited in the Escrow Account to be maintained with the Escrow Agent.

AND WHEREAS the Borrower declares and undertakes that any cash receipt towards payment of any receivables of the Borrower shall be deposited in the Escrow Account with the Escrow Agent in entirety immediately on receipt of the same and shall not be utilized for any other purpose to the extent monies are due and payable to the Corporation (REC) in terms of MOA.

AND WHEREAS the Borrower also declares and undertakes that it shall not collect, credit or make any adjustment against receivables directly or through any other person except as provided in this Agreement and shall ensure that no other person is being authorized to utilize or appropriate any part of the receivables.

AND WHEREAS the Escrow Agent confirms that the average monthly inflow of revenue of Rs. 241.16 Crore based on the collection during the past Six months (June, 2024 to November, 2024) to the tune of Rs. 1446.98 Crore stands credited to the Escrow Account and agrees that the amount so standing deposited in the said Escrow Account shall be continuing security utilized for repayment of the dues to REC from the Borrower in the manner provided in the Agreement.

NOW THIS AGREEMENT WITNESSETH AS UNDER:

1. Each of REC and the Borrower hereby appoint the Punjab National Bank as the Escrow Agent and the Escrow Agent hereby consents to the appointment as the Escrow Agent and to act for and on behalf of REC and the Borrower on the terms and conditions set out herein.
2. The Borrower hereby creates a first lien in favor of REC on all receivables in the Escrow Account to the extent of Rs. 40 Crore per month to which Escrow Agent has no objection. The Borrower undertakes to complete all the formalities in this regard including filing of requisite returns/formalities with Registrar of Companies.
3. The Borrower hereby acknowledges and undertakes to ensure the deposit of its receivables being not less than Rs. 40 Crore (Rupees Forty Crore Only) per month from the collection of revenue by sale of Energy from various centers of Uttarakhand inclusive of capital receipts/proceeds from investments, subsidy and any other source in Escrow Account No. 0111002100103660 maintained with Escrow Agent. The Borrower undertakes not to open/operate any other account directly and/or indirectly for the purpose of collection of its revenues/realizations till entire loan amount along with interest thereon and any other related liability has been discharged to REC.
4. That REC shall without prejudice to other rights and remedies shall have the right to recall the loan covered under the MOA at any time, if the Borrower fails to fulfill its

कृते पंजाब नेशनल बैंक  
For Punjab National Bank

मुख्य सहायक/Chief Manager  
पल्लव मंडार, देहरादून  
Pallav Mandar, Dehradun 0111

सुनील विष्ट  
उपयुक्त कार्यवाही प्रबंधक, उच्च  
आयोजनाधीन विद्युत  
(भारत सरकार)  
देहरादून  
7 न्यू रोड, देहरादून 243022

DIRECTOR (FINANCE)  
Uttarakhand Power Corporation Ltd.  
V.C.V. Gabar Singh Urja Bhawan,  
Kanwali Road, Dehradun

obligation under the MOA and/or in the event of its committing breach of any of its obligations under this Agreement.

5. The Borrower irrevocably and unconditionally authorizes the Escrow Agent to make payments to REC from the Escrow Account to discharge the outstanding dues of the Borrower.

6. If at any time, for any reason whatsoever the Borrower defaults in making payment to REC towards loan amount provided here-in-before, notice of demand will be served on the Escrow Agent by REC to remit the amount to REC from the said designated Escrow Account. Such notice of demand shall be conclusive evidence of the Borrower having defaulted in the repayment of the outstanding loans of the Borrower owed to REC.

7. That on receipt of the notice of demand from REC, the Escrow Agent shall immediately effect the payment demanded by REC in full, superseding all other payments of the Borrower and also any other instructions of the Borrower and notwithstanding any reason whatsoever, any advice issued by any beneficiary of the Borrower for making payment to any party other than REC will not be acted upon till the payment to REC has been made in full.


8. In the event, the balance in the Escrow Account including the amount of funds sanctioned by the Bank is insufficient to meet fully the Payment demanded by REC in their notice of demand, the Escrow Agent shall debit and make remittance to REC to the extent available therein and when further credits are effected/received in the Escrow Account, the Escrow Agent shall continue to make remittance to REC till the full amount as per notice of demand by REC is paid.


9. The Escrow Agent acknowledges and confirms that the Borrower has given/issued an irrevocable and unconditional authorization under this Agreement in favor of the Escrow Agent extending inter-alia, the mandate to discharge the commitments under this Agreement from time to time and further undertakes that the Borrower and the Escrow Agent shall not modify or revoke the mandate without the prior written approval and the consent of REC.


10. The Escrow Agent undertakes that it shall not have any lien and/or exercise its right to set off or be entitled to assert a general claim on the monies due to the Escrow Agent on account of any calls, short term, fixed or other deposits in the Escrow Account, without the prior written consent of REC.

11. The Escrow Agent undertakes that the amounts deposited in the Escrow Account shall be applied as per the terms and conditions set out herein. For the purposes of this Agreement, Section 20 of the Indian Trust Act, 1882 shall not apply.

12. No waiver by REC of any breach of this Agreement, by the Escrow Agent shall be considered a waiver of any subsequent breach of the same or any other provision.

  
Anil Kumar  
Joint Director (Finance)  
Central Power Corporation Ltd.  
Karnal Road, Dehradun

  
V.K.V. Cyber Singh  
Joint Director (Finance)  
Central Power Corporation Ltd.  
Karnal Road, Dehradun

  
DIRECTOR (FINANCE)  
Uttarakhand Power Corporation Ltd.  
V.K.V. Cyber Singh Jn. Station,  
Karnal Road, Dehradun

13. The Parties shall be governed and construed in accordance with the Indian Laws and the Parties hereby irrevocably submit to the exclusive jurisdiction of the Court at Delhi to entertain and decide any dispute arising out of or relating to this Agreement.

14. The Escrow Agent will, without any delay give notice to REC in the event of any withdrawal from the Escrow Account or an order of attachment of Escrow Account or any other development which is likely to prejudicially affect the right(s) of REC to realize its amount due for from the Escrow Account in terms of this Agreement.

15. The Borrower agrees that notwithstanding any other remedy available to REC these presents create a security interest in REC and REC shall have the prerogative to exercise its right under Securitization & Reconstruction of Financial Assets and Enforcement of Security Interest September, 2002.

16. The Borrower shall indemnify the Escrow Agent against any financial liability while discharging its duty being an Escrow Agent. The Escrow Agent shall raise all bills towards the charges, fees, commissions and expenses on the Borrower, which the Borrower shall promptly settle the said bills separately without raising any debit on the Escrow Account and REC, shall not be responsible for delay/non payment of the said bills.

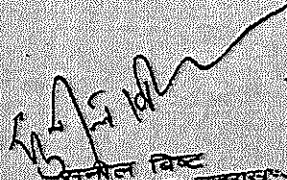
17. The Escrow Agent shall furnish the monthly bank statement of the above Escrow Account by the first week of the succeeding month to REC or as and when called upon by REC.


18. Names and specimen signatures of the authorized official(s) of REC to issue notice duly attested are annexed to this Agreement. Any change in the said authorization will be advised to the Escrow Agent at the appropriate time.

19. Except as otherwise expressly provided elsewhere in the Agreement, all notices and/or communications, which are required to be given to the Parties and/or Party shall be addressed to the respective Party on the address written herein above in writing and shall be sufficient, if delivered/sent by Registered/Speed Post/ Courier/ Facsimile.

  
कृते पंजाब नेशनल बैंक  
For Punjab National Bank

मुख्य प्रबन्धक/Chief Manager  
पल्लन बाजार, देहरादून  
Pallan Bazar, Dehradun

  
कुन्वाली बिस्ट  
मुख्य कार्यकारी प्रबन्धक, उत्तराखण्ड  
आर०ई०सी० लिमिटेड  
(भारत सरकार का उद्यम)  
क्षेत्रीय कार्यालय  
7, न्यू रोड, देहरादून-248001

  
DIRECTOR (FINANCE)  
Uttarakhand Power Corporation Ltd.  
V.C.V. Gabar Singh Urja Bhawan,  
Kanwali Road, Dehradun

IN WITNESS whereof the Parties hereto have executed these presents the day, month and year first herein above written.

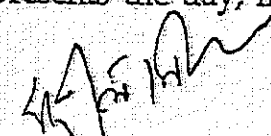
(For and on behalf of REC)

Sunil Bisht

Chief Program Manager

7, New Road, Opposite MKP College,

Dehradun-243001

  
सुनील बिष्ट  
मुख्य कार्यक्रम प्रबंधक, उत्तराखण्ड  
आर०ई०सी० लिमिटेड  
(भारत सरकार का उद्यम)  
देशीय कार्यालय  
7, न्यू रोड, देहरादून-243001  
(Signature and Seal)

(For and on behalf of the Borrower)


Shri Kamal Sharma

Director (Finance), UPCL

UPCL, Victoria Cross Vigna Gabar Singh

Urja Bhawan, Kanwali Road, Dehradun,

Uttarakhand


  
DIRECTOR (FINANCE)  
Uttarakhand Power Corporation Ltd.  
V.C.V. Gabar Singh Urja Bhawan,  
Dehradun

(For and on behalf of the Bank)

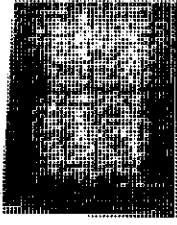
Name: SUNIT SHARMA

Branch Manager

Punjab National Bank, Astley Hall, Dehradun

  
सुनील शर्मा  
For Punjab National Bank  
(Signature and Seal)  
Date: 11/11/2011

**Uttarakhand Power Corporation Ltd.**  
**Contractual Personnel(UPNL/SHG) Year- 2024**



S.No.	Name of Office	2024		
		UPNL	SHG	Total
<b><u>Corporate Maintenance, Dehradun</u></b>				
1	EE(CM), V.C.V.G.S. Urja Bhawan Dehradun	173	19	192
<b><u>Chief Engineer(D), Garhwal Zone</u></b>				
2	CE(D), Garhwal Zone	10	0	10
3	EDC(R), Dehradun	2	0	2
4	EDD, Raipur	38	42	80
5	EDD, Mohanpur	34	7	41
6	EDD, Doiwala	47	19	66
7	EDD, Rishikesh	77	3	80
8	EDD, Vikasnagar	48	69	117
9	ETD(R), Dehradun	19	0	19
10	EDC(U), Dehradun	3	0	3
11	EDD(C), Dehradun	61	74	135
12	EDD(N), Dehradun	50	53	103
13	EDD(S), Dehradun	57	52	109
14	ETD(U), Dehradun	4	10	14
15	EDC, Srinagar	3	4	7
16	EDD, Srinagar	45	15	60
17	ETD, Srinagar	7	3	10
18	EDD, Kotdwar	82	3	85
18(I)	EDD, Nainidanda	32	0	32
19	EDD, Pauri	80	0	80
	EDC, Karanprayag			

2024

S.No.	Name of Office	2024		
		UPNL	SHG	Total
20	EDD, Narayanbagarh	29	5	34
21	EDD, Rudraprayag	77	39	116
22	EDD, Gairsain	22	20	42
23	EDD, Gopeshwar	68	27	95
24	EDC, Tehri	2	0	2
25	EDD, Tehri	115	68	183
26	EDD, Uttarkashi	57	51	108
27	EDD, Barkot	38	34	72
28	ETD, Tehri	5	0	5
29	DGM(Finance), Garhwal Zone, Dehradun	2	0	2
<b>Chief Engineer(D), Haridwar Zone</b>				
30	CE (D), Haridwar Zone	4	1	5
31	EDC, Haridwar	2	0	2
32	EDD(R), Sidcul, Haridwar	39	0	39
33	EDD(U), Haridwar	67	47	114
34	EDD, Jwalapur	54	37	91
35	EDD, Lakshar	47	1	48
36	ETD, Haridwar	19	0	19
37	EDC, Roorkee	6	0	6
38	EDD(U), Roorkee	48	20	68
39	EDD, Ramnagar, Roorkee	31	28	59
40	EDD(R), Roorkee	49	41	90
41	EDD, Bhagwanpur	42	14	56
42	ETD, Roorkee	13	2	15
43	DGM(Fin.), Haridwar Zone, Haridwar	2	0	2
<b>Chief Engineer(D), Rudrapur Zone</b>				
44	CE(D), Rudrapur Zone	7	0	7
45	EDC, Pithoragarh	5	0	5
46	EDD, Champawat	45	10	55
47	EDD, Dharchula	75	2	77
48	EDD, Pithoragarh	69	7	76

S.No.	Name of Office	2024		
		UPNL	SHG	Total
49	ETD, Pithoragarh	5	6	11
50	EDC, Rudrapur	3	0	3
51 (I)	EDD, Rudrapur(I)	42	33	75
51(II)	EDD, Kiccha	21	12	33
51 (III)	EDD, Rudrapur(II)	23	23	46
52	EDD, Sitarganj	34	18	52
53	EDD, Khatima	19	15	34
54	ETD, Rudrapur	1	0	1
55	DGM(Finance), Rudrapur Zone	0	2	2

**Chief Engineer(D), Kumaon Zone**

56	CE(D), Kumaon Zone	10	0	10
57	EDC, Haldwani	4	0	4
58	EDD(U), Haldwani	28	15	43
59	EDD(Rural), Haldwani	40	8	48
60	EDD, Ramnagar (Nainital)	43	0	43
61	EDD, Nainital	48	20	68
62	ETD, Haldwani	4	1	5
63	EDC, Kashipur	8	0	8
64	EDD, Bazpur	33	19	52
65	EDD, Kashipur	40	36	76
66	EDD, Jaspur	35	20	55
67	ETD, Kashipur	2	0	2
68	EDC, Ranikhet	3	0	3
69	EDD, Almora	31	0	31
70	ETD, Almora	2	0	2
71	EDD, Bageshwar	21	0	21
72	EDD, Ranikhet	37	4	41
73	EDD, Bhikiyasain	23	6	29
	<b><u>Other Offices</u></b>			
74	Elect. Sec. Works Circle, Dehradun	2	0	2
75	Elect. Sec. Works Division Dehradun	2	1	3
76	Elect. Civil Circle, Dehradun	1	0	1

S.NO.	NAME OF OFFICE	UPNL	SHG	Total
77	Elect. Civil Division, Haldwani	3	0	3
78	Elect. Store Division, Dehradun	39	0	39
79	Elect. Store Centre, Mohanpur (Dehradun)	0	4	4
80	Elect. Store Division, Haldwani	24	0	24
81	Elect. Secd. Works. Circle, Haldwani	2	0	2
82	Elect. Secd. Works Division, Haldwani	2	0	2
83	Elect. Workshop Division Haldwani	10	0	10
84	Elect. Project Division, Srinagar	1	0	1
85	Elect. Project Division, Haridwar	0	4	4
86	Elect. Project Circle, RDSS Haldwani	1	0	1
87	Elect. Project Division-I, RDSS Haldwani	1	0	1
88	Disaster Recovery Centre, Haldwani	4	0	4
89	CGRF, Haldwani	2	0	2
90	Vigilance Cell, Haldwani	4	0	4
91	TTC, Bahadrabad	5	0	5
92	CGRF, Rudrapur	1	2	3
93	Elect. Workshop Division, Dehradun	10	0	10
94	Electricity Project Division-II(RDSS) Haldwani/ (RE Division, Haldwani)	0	2	2
	<b>Total</b>	<b>2585</b>	<b>1078</b>	<b>3663</b>

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**संविदा उपनल/एस0एच0जी0 कर्मियों के Role and responsibility  
(नियमित कार्मिकों के मार्ग-निर्देशन में)**

संविदा कर्मियों के पदनाम	कार्य	जिम्मेदारी
टी0जी0-2 (विद्युत)	विद्युत वितरण उपस्थानों के लाईनों के अनुरक्षण के कार्य, लाईनों का रखरखाव करना, नियमित टी0जी0-(वि0)/(ला0) के साथ मिलकर ब्रेक डाउन को सुचारु करना, सम्मानित उपभोक्ताओं की शिकायतों का अवर अभियन्ता के दिशा-निर्देशन में निराकरण कराना तथा मीटर रीडिंग के कार्य।	लाईनों का बेहतर रखरखाव करना। किसी भी अप्रिय घटना होने पर शीघ्र अवर अभियन्ता व खण्ड कार्यालय को अवगत कराना।  विद्युत चोरी की सूचना तुरन्त अवर अभियन्ता व खण्ड कार्यालय में तत्काल को देना। विद्युत चोरी रोकने हेतु जागरूता फैलाना। सम्मानित उपभोक्ताओं एवं जन समुदाय को तर्कशील उत्तर देना व उनका सम्मान करना।
टी0जी0-2 (लाईन)		
मीटर रीडर		
मानचित्रक/ड्राफ्टमैन		
हाईड्रोलिक ड्राईवर		
पेट्रोलमैन		
श्रमिक		
कुली/श्रमिक		
ड्राईवर	विभागीय वाहन को चलाने का कार्य।	वाहनों का रख-रखाव रखना।
मीडिया कोर्डिनेटर	मीडिया/सामाचार पत्रों में खबर से सम्बन्धित कार्य।	मीडिया से सम्बन्धित चैनलों से व समाचार पत्र ऐजन्सी से जन सम्पर्क बनाये रखना। समाचार पत्रों द्वारा जो भ्रामक सूचना प्रकाशित होने पर उसे सही करवाना। समाचार पत्रों की कतरन काटकर उपाकालि के मीडिया प्रमारी को उपलब्ध कराना व अन्य जन-सम्पर्क के कार्य करना।
डी0ई0ओ0	अंग्रेजी एवं हिन्दी के टंकण के कार्य को करना। नियंत्रक अधिकारियों द्वारा प्रेषित डाक के निस्तारण हेतु पूर्ण रूप से मय साक्ष्य सहित पत्रावली तैयार करना। कार्यालय में पत्रावलियों के रख-रखाव के कार्य करना। समय-समय पर उच्चाधिकारियों द्वारा प्रेषित किये गये कार्यालय ज्ञापों/महत्वपूर्ण दस्तावेजों को पत्रावलियों में संग्रीहीत करना।	कार्यालय में अनुशासन में रहना। पत्रावलियों को ससमय निस्तारित करने हेतु प्रकरण को उच्चाधिकारियों को ससमय प्रस्तुत करना। कार्यालय समय से आना।  अपने कार्यालय के कार्यों हेतु अन्य कार्यालयों से सम्बन्ध स्थापित करना।
कम्प्यूटर ऑपरेटर		
कार्यालय सहायक		
क्लर्क		
लिपिक		
आशुलिपिक		

क्रमशः.....(2)

सफाई कर्मी	शौचालयों की साफ-सफाई का कार्य।	शौचालयों को साफ व स्वच्छ रखना।
रनर/चपरासी	कार्यालयों की साफ-सफाई व डस्टिंग के कार्य। अधिकारियों व आगन्तुकों को जल-पाल करवाना। पत्रावालियों को लाने ले जाने आदि का कार्य।	कार्यालय में समय से आकर अधिकारियों के कार्यालय की साफ-सफाई का ध्यान रखना।
अनुसेवक		
चतुर्थ श्रेणी		
सुपरवाइजर	उपनल के माध्यम से कार्याजित सुरक्षागार्ड की ड्यूटी लगाना।	उपनल के माध्यम से कार्याजित कर्मियों की उपस्थिति लगवाना व अवकाश का रिकार्ड रखना।
सुरक्षागार्ड	कार्यालयों की सुरक्षा व कार्यालय में रखी गयी सामग्रियों की सुरक्षा का कार्य। मुख्य गेट पर आगन्तुकों का पास बनाना।	कार्यालय की सुरक्षा।
चौकीदार		
गनमैन	अधिकारियों की सुरक्षा तथा सतर्कता टीम द्वारा विद्युत चोरी को रोकने के लिये की जाने वाले छापेमारी में अधिकारियों की सुरक्षा हेतु।	अधिकारियों की सुरक्षा।
तकनीशियन	कारपारेशन मुख्यालय में कम्प्यूटर /प्रिन्टर व अन्य नेटवर्किंग उपकरणों आदि में सम्बन्ध में कर्मिकों द्वारा की जानी वाली शिकायतों का निस्तारण करना।	कम्प्यूटर/प्रिन्टर व अन्य नेटवर्किंग के रख-रखाव का कार्य।

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31-12-2024

CLASS	DESIGNATION	SANCTIONED POST	WORKING	VACANT
	MANAGING DIRECTOR	1	1	0
A	DIRECTOR(OPERATION)	1	0	1
A	DIRECTOR(PROJECT)	1	1	0
A	DIRECTOR(FINANCE)	1	0	1
A	DIRECTOR(HUMAN RESOURCE)	0	0	0
A	EXECUTIVE DIRECTOR(HR)	1	1	0
A	EXECUTIVE DIRECTOR(TECH)	1	0	1
A	CHIEF ENGINEER LEVEL 1	3	1	2
A	CHIEF ENGINEER LEVEL 2	7	5	2
A	CHIEF ENGINEER LEVEL 2 (CIVIL)	1	1	0
A	GENERAL MANAGER (FINANCE)	3	3	0
A	GENERAL MANAGER (HR)	1	0	1
A	GENERAL MANAGER (LEGAL)	1	0	1
A	SUPERINTENDING ENGINEER (E&M)	28	28	0
A	SUPERINTENDING ENGINEER (CIVIL)	1	0	1
A	DY GENERAL MANAGER (FINANCE)	6	1	5
A	DY GENERAL MANAGER (HR)	3	0	3
A	COMPANY SECRETARY	1	0	1
A	DY CHIEF ACCOUNTS OFFICER	8	0	8
A	DY DIRECTOR (INTERNAL AUDIT)	1	0	1
A	DY CHIEF PERSONNEL OFFICER	3	2	1
A	EXECUTIVE ENGINEER (E&M)	93	61	32
A	EXECUTIVE ENGINEER (CIVIL)	6	6	0
A	INDUSTRIAL ENGINEER	1	1	0
A	SENIOR ACCOUNTS OFFICER	9	3	6
A	SENIOR ADMINISTRATIVE OFFICER	1	0	1
A	SENIOR PERSONNEL OFFICER	3	2	1
A	SENIOR LAW OFFICER	2	2	0
A	SENIOR EXECUTIVE SECRETARY	1	0	1
A	SENIOR EXECUTIVE (HR)/SENIOR PERSONNEL OFFICER	2	0	2
B	ASSISTANT ENGINEER (E&M)	281	267	14
B	ASSISTANT ENGINEER (CIVIL)	24	21	3
B	ACCOUNTS OFFICER	23	13	10
B	SECTION OFFICER	9	0	9
B	PERSONNEL OFFICER	14	6	8
B	ADMINISTRATIVE OFFICER	2	1	1
B	LAW OFFICER	2	0	2
B	PERSONAL SECRETARY	4	1	3
B	ASSISTANT ACCOUNTS OFFICER	21	17	4
C	PERSONAL ASSISTANT-II	4	2	2
C	STENO (SPECIAL GRADE)	3	0	3
C	OFFICE SUPERINTENDENT (SPECIAL GRADE)	6	3	3
C	JUNIOR ENGINEER (E&M)	638	491	147
C	JUNIOR ENGINEER (CIVIL)	34	28	6
C	ACCOUNTANT	119	114	5
C	OFFICE SUPERINTENDENT	11	9	2

C	STENO GRADE I	15	1	14
C	TECHNICAL ASSISTANT	15	14	1
C	STORE SUPRINTENDENT	8	8	0
C	CABLE JOINTER	26	3	23
C	OFFICE SUPERINTENDENT-II	30	10	20
C	OFFICE ASSISTANT-I	53	37	16
C	ASSISTANT ACCOUNTANT	194	29	165
C	TECHNICIAN GRADE -I(E)	191	154	37
C	TECHNICIAN GRADE -I(L)	191	84	107
C	ASSISTANT STORE KEEPER	22	4	18
C	TECHNICIAN GRADE -II(E)	1409	161	1248
C	TECHNICIAN GRADE -II(L)	1233	84	1149
C	OFFICE ASSISTANT-II	341	259	82
C	DATA ENTRY OPERATOR	77	36	41
C	OFFICE ASSISTANT-III	467	98	369
C	ASSISTANT GRADE-III-TC	0	1	-1
C	DRAFTS MAN	38	0	38
C	ACCOUNTS CLERK	26	0	26
C	DRIVER	58	4	54
D	PATROL MAN/SKILLED COOLIE	1128	44	1084
D	DAFADAR	72	23	49
D	PEON/RUNNER	247	45	202
D	COOLIE/MATE	1257	135	1122
D	STORE COOLIE	0	1	-1
D	CHOWKIDAR	71	6	65
D	STORE CHOWKIDAR	0	4	-4
D	SWEEPER	21	4	17
D	LABOUR-TC	0	1	-1
D	TC-PEON	0	2	-2
D	MOTOR MAZDOOR	0	1	-1
	<b>TOTAL</b>	<b>8579</b>	<b>2345</b>	<b>6234</b>

The above information have been compiled as per the samiksha baithak reports received from

Note : the UPCL field offices who have submitted their report for the M/o Dec'2024 & ERP requests, so their may be some variation in the data.

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08/01/2025

**UTTARAKHAND POWER CORPORATION LTD**

No. of Employees recruited (Decease Quota) from 01.04.2024 to 31.12.2024

S.NO	DESIGNATION	RECRUITMENT
1	TECHNICIAN GRADE -II(E)	1
2	OFFICE ASSISTANT-III	6
3	COOLIE/MATE	5
	<b>TOTAL</b>	<b>12</b>

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08/01/2025

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# UTTARAKHAND POWER CORPORATION LTD

No. of Employees Retired/Expired from 01.04.2024 to 31.12.2024

CLASS	DESIGNATION	RETIREMENT
A	DIRECTOR(FINANCE)	1
A	EXECUTIVE DIRECTOR(TECH)	1
A	EXECUTIVE ENGINEER (E&M)	1
A	SENIOR EXECUTIVE SECRETARY	1
B	ASSISTANT ACCOUNTS OFFICER	3
B	ASSISTANT ENGINEER (CIVIL)	2
B	ASSISTANT ENGINEER (E&M)	3
B	PERSONAL SECRETARY	1
C	ACCOUNTANT	1
C	ADMINISTRATIVE OFFICER	1
C	DRIVER	2
C	JUNIOR ENGINEER (E&M)	8
C	OFFICE ASSISTANT-II	5
C	OFFICE SUPERINTENDENT-I	3
C	TECHNICIAN GRADE -I(E)	13
C	TECHNICIAN GRADE -I(L)	15
C	TECHNICIAN GRADE -II(E)	2
C	TECHNICIAN GRADE -II(L)	8
D	COOLIE/MATE	1
D	DAFADAR	1
D	PATROL MAN/SKILLED COOLIE	5
D	PEON/RUNNER	3
D	TC-HELPER	1
TOTAL		82

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08/01/2025

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(उत्तराखण्ड सरकार का उपक्रम)  
**Uttarakhand Power Corporation Ltd.**  
 (A. Govt. of Uttarakhand Undertaking)  
 CIN : U40109UR2001SGC025887  
 Email ID: hr@upcl.org, Website: www.upcl.org

पत्रांक :- 832 - अधि०नि० (मा०सं०) / S-I / नियुक्ति

दिनांक : 01/03/2024

विषय :- उत्तराखण्ड पावर कारपोरेशन लि० में सीधी भर्ती के विभिन्न रिक्त पदों की नियुक्ति के सम्बन्ध में।

सचिव (कंजी),  
 उत्तराखण्ड शासन,  
 देहरादून।

महोदय,

कृपया उपर्युक्त विषयक अवगत कराना है कि कारपोरेशन में समूह 'ख' के विभिन्न रिक्त पदों पर नियुक्ति की कार्यवाही की जानी अपेक्षित है।

इस सम्बन्ध में महोदय के संज्ञान में निम्न तथ्य लाने हैं कि :-

- शासन पत्रांक-1320 / 1(2) / 2019-06(2)-14 / 2016 दिनांक 26 जुलाई, 2019 के माध्यम से कारपोरेशन में समूह 'क' एवं 'ख' के 105 पदों पर भर्ती प्रक्रिया प्रारम्भ किये जाने हेतु अनुमति प्रदान की गयी।
- उक्त के क्रम में कारपोरेशन द्वारा पत्रांक-2705 दिनांक 05.08.2019 एवं पत्रांक-2667 दिनांक 19.09.2020 के माध्यम से उक्त भर्ती प्रक्रिया सम्पन्न कराने हेतु शासन से नियुक्ति संस्था नामित करने हेतु अनुरोध किया गया।
- शासन द्वारा पत्रांक-1168 / 1(2) / 2020-06(2)-14 / 2016 दिनांक 16 अक्टूबर, 2020 के माध्यम से उक्त भर्ती प्रक्रिया सम्पन्न कराने हेतु गोविन्द बल्लभ पंत कृषि एवं प्रौद्योगिक विश्वविद्यालय को नियुक्ति संस्था नामित किया गया।
- शासन द्वारा प्रदान की गयी अनुमति एवं निर्देशों के अनुपालन में कारपोरेशन द्वारा नामित नियुक्ति संस्था गोविन्द बल्लभ पंत कृषि एवं प्रौद्योगिक विश्वविद्यालय के माध्यम से 105 रिक्त पदों पर भर्ती प्रक्रिया सम्पन्न करायी गयी।
- उक्त सम्पन्न भर्ती प्रक्रिया में समूह 'ख' के विभिन्न पद जो शेष रह गये हैं, पर नियुक्ति की कार्यवाही अपेक्षित है, जिसकी स्थिति निम्नवत है :-

क्रम सं०	पदनाम	शासन पत्रांक-1320 / 1(2) / 2019-06(2)-14 / 2016 दिनांक 26 जुलाई, 2019 के माध्यम से अनफीज पद	भरे गये पद	शेष रिक्त पद
1	लेखाधिकारी	15	06	09
2	विधि अधिकारी	02	00	02
3	कार्मिक अधिकारी	08	05	03
	योग	25	11	14

कमशः.....(2)

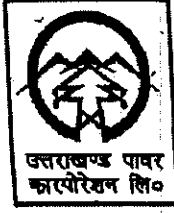
(2)

साथ ही यह भी संज्ञान में लाना है कि कारपोरेशन में उक्त पदों पर अधिकारियों की नितान्त आवश्यकता है, जिसके आलोक में कारपोरेशन द्वारा उक्त रिक्त पदों पर नियुक्ति की कार्यवाही शीघ्रातिशीघ्र की जानी है।

अतः उक्त तथ्यों को दृष्टिगत रखते हुए महोदय से विनम्र निवेदन है कि कारपोरेशन में समूह "ख" के रिक्त 14 पदों पर भर्ती प्रक्रिया प्रारम्भ करने हेतु शासन स्तर से नियुक्ति संस्था नामित कराने का कष्ट करें, जिससे कारपोरेशन स्तर से उक्त रिक्त पदों पर भर्ती प्रक्रिया तत्काल प्रारम्भ की जा सके।

भवदीय,

(अनिल कुमार)  
प्रबंध निदेशक



# उत्तराखण्ड पावर कारपोरेशन लि०

(उत्तराखण्ड सरकार का उपक्रम)

## Uttarakhand Power Corporation Ltd.

(A. Govt. of Uttarakhand Undertaking)

CIN : U40109UR2001SGC025867

Email ID: hr@upcl.org, Website: www.upcl.org

पत्रांक :- 1879 -अधि०निदे० (मा०सं०) / S-I/नियुक्ति

दिनांक 24/05/2024

**विषय :- उत्तराखण्ड पावर कारपोरेशन लि० में सीधी भर्ती के विभिन्न रिक्त पदों की नियुक्ति के सम्बन्ध में।**

सचिव (ऊर्जा),  
उत्तराखण्ड शासन,  
देहरादून।

महोदय,

कृपया उपर्युक्त विषयक कारपोरेशन पत्रांक-832-अधि०निदे०(मा०सं०)/S-I/नियुक्ति दिनांक 07.03.2024 का संदर्भ ग्रहण करने का कष्ट करें, जिसके माध्यम से कारपोरेशन में समूह "ख" के विभिन्न रिक्त पदों पर नियुक्ति की कार्यवाही किये जाने हेतु नियुक्ति संस्था नामित कराने अनुरोध किया गया था, जो आतिथि तक अपेक्षित है।

उक्त के सम्बन्ध में महोदय से पुनः अनुरोध है कि कारपोरेशन में समूह "ख" के विभिन्न रिक्त पदों (विधि अधिकारी, लेखाधिकारी एवं कार्मिक अधिकारी) के कुल 14 रिक्त पदों पर पर भर्ती प्रक्रिया प्रारम्भ करने हेतु शासन स्तर से नियुक्ति संस्था नामित कराने का कष्ट करें, जिससे कारपोरेशन स्तर से उक्त रिक्त पदों पर भर्ती प्रक्रिया तत्काल प्रारम्भ की जा सके।

भवदीय,

(अनिल कुमार)  
प्रबन्ध निदेशक



उत्तराखण्ड पावर  
कारपोरेशन लि०

(उत्तराखण्ड सरकार का उपक्रम)

# Uttarakhand Power Corporation Ltd.

(A. Govt. of Uttarakhand Undertaking)

GIN : U40109UR2001SIC025867

Email-ID: hr@upcl.org, Website: www.upcl.org

पत्रांक :- 2572 -अधि०निदे० (मा०स०) / S-I / नियुक्ति

दिनांक : 05/07/2024

विषय :- उत्तराखण्ड पावर कारपोरेशन लि० में सीधी भर्ती के विभिन्न रिक्त पदों की नियुक्ति के सम्बन्ध में।

सचिव (ऊर्जा),  
उत्तराखण्ड शासन,  
देहरादून।

महोदय,

कृपया उपर्युक्त विषयक कारपोरेशन पत्रांक-832-अधि०निदे०(मा०स०) / S-I / नियुक्ति दिनांक 07.03.2024 एवं पत्रांक 1879-अधि०निदे०(मा०स०) / S-I / नियुक्ति दिनांक 24.05.2024 का संदर्भ ग्रहण करने का कष्ट करें, जिसके माध्यम से कारपोरेशन में समूह "ख" के विभिन्न रिक्त पदों पर नियुक्ति की कार्यवाही किये जाने हेतु नियुक्ति संस्था नामित करवाने का अनुरोध किया गया था, जो आतिथि तक अपेक्षित है।

उक्त के क्रम में महोदय से पुनः अनुरोध है कि कारपोरेशन में समूह "ख" के विभिन्न रिक्त पदों (विधि अधिकारी, लेखाधिकारी एवं कार्मिक अधिकारी) के कुल 14 रिक्त पदों पर भर्ती प्रक्रिया प्रारम्भ करने हेतु शासन स्तर से नियुक्ति संस्था नामित करवाने का कष्ट करें, जिससे कारपोरेशन स्तर से उक्त रिक्त पदों पर भर्ती प्रक्रिया तत्काल प्रारम्भ की जा सके।

संलग्नक- यथोपरि।

महोदय,

(अनिल कुमार)  
प्रबन्ध निदेशक



# उत्तराखण्ड पावर कारपोरेशन लि०

(उत्तराखण्ड सरकार का उपक्रम)  
Uttarakhand Power Corporation Ltd.

(A. Govt. of Uttarakhand Undertaking)

CIN : U40109UR2001SGC025867

Email ID: hr@upcl.org, Website: www.upcl.org

पत्रांक :- 3585 - अधि०निदे० (मा०सं०) / उपाकालि / S-L/KF-22

दिनांक : 10/09/2024

अनु सचिव,  
ऊर्जा अनुभाग-2,  
उत्तराखण्ड शासन,  
देहरादून।

विषय : उत्तराखण्ड पावर कारपोरेशन लि० में सीधी भर्ती के रिक्त पदों से सम्बन्धित सूचना के सम्बन्ध में।

महोदया,

कृपया दिनांक 06.09.2024 को कारपोरेशन के मानव संसाधन अधिकारियों के साथ हुई चर्चा के क्रम में वर्तमान में कारपोरेशन में विभिन्न रिक्त पदों की सूचना निम्नवत् है :-

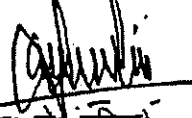
क्र० सं०	समूह	पदनाम	स्वीकृत	कार्यरत	रिक्त	टिप्पणी
1	क	कम्पनी सचिव	01	00	01	<ul style="list-style-type: none"><li>शासन पत्रांक 629/1(2)/2020-07(2)/16/2019 दिनांक 03 जुलाई, 2020 के माध्यम 01 पद अनफ्रीज किया गया।</li><li>नियुक्ति की कार्यवाही कारपोरेशन स्तर पर गतिमान है।</li></ul>
2		सहायक अभियन्ता (वि०एवंय०)	141	135	06	
3	ख	सहायक अभियन्ता (जानपद)	12	09	03	
4		लेखाधिकारी	15	05	10	
5		विधि अधिकारी	02	00	02	
6		कार्मिक अधिकारी	09	05	04	<ul style="list-style-type: none"><li>कारपोरेशन द्वारा शासन से नियुक्ति संस्था नामित करने हेतु पत्राचार किया जा रहा है।</li><li>आतिथि तक दिशा-निर्देश अप्राप्त हैं।</li></ul>
7		अवर अभियन्ता (वि०एवंय०)	383	331	52	
8	ग	अवर अभियन्ता (जानपद)	34	28	06	

कमशः.....(2)

9	ग	सहायक लेखाकार	78	18	60	<ul style="list-style-type: none"> <li>कारपोरेशन द्वारा शासन से नियुक्ति हेतु रिक्त पदों को अनफ्रीज करने हेतु पत्राचार किया जा रहा है।</li> <li>आतिथि तक दिशा-निर्देश अप्राप्त हैं।</li> <li>माननीय उच्च न्यायालय, नैनीताल में दायर रिट याचिका सं०-3283/2017 में पारित अन्तरिम आदेश दिनांक 03.01.2018 के द्वारा रोक लगाई गई है।</li> </ul>
10		सहायक भण्डारी	22	04	18	
11		तकनीशियन ग्रेड-1.1 (विद्युत)	939	17	922	
12		डाटा एण्ट्री ऑपरेटर	77	36	41	
13		कार्यालय सहायक-तृतीय	374	85	289	
14	घ	ड्राफ्ट्समैन	19	07	12	-
15		ड्राइवर	58	06	52	-
16		चपरासी/रनर	247	46	201	-
17		कूली/मेट	1257	134	1123	-
18		चौकीदार	71	06	65	-
19		स्वीपर	21	04	17	-

अतः उपरोक्त के सम्बन्ध में महोदया से अनुरोध है कि कृपया कारपोरेशन में मानवशक्ति की कमी को दूर करने, विद्युत व्यवस्था को सुदृढ़ एवं सुचारु बनाये रखने एवं विद्युत उपकेंद्रों के सुचारु परिचालन तथा सम्मानित विद्युत उपभोक्ताओं को निर्बाध, गुणवत्तायुक्त विद्युत आपूर्ति उपलब्ध कराने, नये विद्युत संयोजन ससमय निर्गत किये जाने के उद्देश्य से शासनादेश संख्या-1199/1(2)/2017-05-34/2016 दिनांक 25.09.2017 के बिन्दु संख्या-05 पर दिए गए निर्देश के अनुपालन में कारपोरेशन में सीधी भर्ती के उक्त पदों को शासन स्तर से अनफ्रीज (Unfreeze) कराते हुए नियुक्ति हेतु शीघ्र अनुमति प्रदान करवाने की कृपा करें।

भवदीय



(आर० जे० मलिक)

अधिशारी निदेशक (मानव संसाधन)



# उत्तराखण्ड पावर कारपोरेशन लि०

(उत्तराखण्ड सरकार का उपक्रम)

## Uttarakhand Power Corporation Ltd.

(A. Govt. of Uttarakhand Undertaking)

CIN : U40109UR2001SGC025867

Email ID: hr@upcl.org, Website: www.upcl.org

पत्रांक :- 3694 - अधि०निदे० (मा०सं०) / उपाकालि / S-I

दिनांक : 19/09/2024

अनु सचिव,  
ऊर्जा अनुभाग-2,  
उत्तराखण्ड शासन, देहरादून।

विषय : उत्तराखण्ड पावर कारपोरेशन लि० में सीधी भर्ती के रिक्त पदों को नियुक्ति हेतु अनफ्रीज किये जाने के सम्बन्ध में।

महोदया,

कृपया उपर्युक्त विषयक कारपोरेशन पत्रांक-3585-अधि०निदे०(मा०सं०) / उपाकालि / S-I/KF-22 दिनांक 10.09.2024 के सम्बन्ध में हुई चर्चा के क्रम में कारपोरेशन में सीधी भर्ती के विभिन्न रिक्त पदों पर नियुक्ति करने हेतु अनफ्रीज किये जाने वाले पदों का विवरण निम्नवत् है :-

क्र० सं०	समूह	पदनाम	स्वीकृत	कार्यरत	रिक्त
1	ख	सहायक अभियन्ता (वि०एवंयो०)	141	135	06
2		सहायक अभियन्ता (जानपद)	12	09	03
योग (अ)			153	144	09
3	ग	अवर अभियन्ता (वि०एवंयो०)	383	331	52
4		अवर अभियन्ता (जानपद)	34	28	06
5		सहायक लेखाकार	78	18	60
6		सहायक भण्डारी	22	04	18
योग (ब)			517	381	136
कुल योग (अ+ब)			670	525	145

अतः उपरोक्त के सम्बन्ध में महोदया से अनुरोध है कि कृपया कारपोरेशन में मानवशक्ति की कमी को दूर करने, विद्युत व्यवस्था को सुदृढ़ एवं सुचारु बनाये रखने एवं विद्युत उपकेन्द्रों के सुचारु परिचालन तथा सम्मानित विद्युत उपभोक्ताओं को निर्बाध, गुणवत्तायुक्त विद्युत आपूर्ति उपलब्ध कराने, नये विद्युत संयोजन, ससमय निर्गत किये जाने के उद्देश्य से शासनादेश संख्या-1199/1(2)/2017-05-34/2016 दिनांक 25.09.2017 के विन्दु संख्या-05 पर दिए गए निर्देश के अनुपालन में कारपोरेशन में सीधी भर्ती के उक्त रिक्त पदों को शासन स्तर से अनफ्रीज (Unfreeze) कराते हुए नियुक्ति हेतु शीघ्र अनुमति प्रदान करवाने की कृपा करें।

भवदीय,

(आर० जे० मलिक)

अधिसासी निदेशक (मानव संसाधन)

R. 19/09/24