

Before
UTTARAKHAND ELECTRICITY REGULATORY COMMISSION
Petition No. 34 of 2020 (Suo-moto)

In the matter of:

Hon'ble APTEL's Judgement dated 02.03.2020 in Appeal No. 18 of 2016.

In the matter of:

M/s Swasti Power Ltd.

... Petitioner

AND

In the matter of:

Uttarakhand Power Corporation Ltd. (UPCL)

... Respondent

Coram

Shri D.P. Gairola, Member-Chairman (I/c)

Shri M. K. Jain, Member (Technical)

Date of Hearing: September 14, 2021

Date of Order: September 22, 2021

ORDER

The Order relates to the Judgement of Hon'ble APTEL dated 02.03.2020 in Appeal No. 18 of 2016 filed by M/s Swasti Power Ltd. (hereinafter referred to as "the Petitioner" or "M/s SPL") challenging the legality, validity and propriety of Commission's Order dated 21.10.2015 in Petition No.08 of 2015 in the matter of adjudication of disputes between M/s SPL and Uttarakhand Power Corporation Ltd. (hereinafter referred to as "the Respondent" or "UPCL") arising out of the power purchase agreement dated 03.07.2009.

1. Background

1.1 M/s Swasti Power Limited filed an Appeal (Appeal No. 18 of 2016) before the Hon'ble APTEL, against the Order dated 21.10.2015 passed by the

Commission in the matter of adjudication of the disputes between M/s SPL and UPCL arising out of the Power Purchase Agreement dated 03.07.2009, recovery of loss of generation on account of frequent outages & inadequate transmission line capacity for evacuation of power from the project and adjudication of the disputes between the Petitioner and the Respondents (UPCL & PTCUL) to complete the commissioning of 220/33 kV Ghansali S/s and to provide connectivity in accordance with the outcome of the meeting dated 26.12.2006 of GoU and subsequent MoU signed with PTCUL/UPCL by the Petitioner on 12.07.2007.

1.2 The Commission in its Order dated 21.10.2015 had *inter-alia* decided as follows:

"5. Commission's views and decision

...

(4) With regard to the contention of the Petitioner that the PPA dated 03.07.2009 was a long term PPA is not tenable, it would be relevant to refer to the Commission's Order dated 17.12.2012, which was issued for adjudicating the dispute between M/s Swasti Power Engineering Limited and UPCL arising out of the Power Purchase Agreement dated 03.07.2009. The Commission in the said Order had held as under:

"15. With regard to the submission of the Petitioner at para 11 above the Commission is of the view that on 03.07.2009 when the conditional PPA was signed by the Petitioner, the UERC RE regulations, 2008 were effective. The Petitioner as well as the Respondent were required to abide by the relevant provisions of that regulation and must have framed the PPA consistent with the said Regulations. The parties should have come up before the Commission for obtaining approval of the agreement executed.

16. Taking cognizance of the terms and conditions of the PPA dated 03.07.2009 entered between the Petitioner and the Respondent, the Commission is of the view that the said PPA cannot be construed as a valid long term agreement particularly on account of the conditions provided in the agreement. Some of the conditions are reproduced below...

...It is noted that both recital and duration of PPA are not only conditional but also bestow unilateral power of termination to the Petitioner. In view of this, the Commission holds that the power purchase agreement, as it exists today, is not a valid long term agreement."

Thus, the Commission had already decided in its earlier Order dated 17.12.2012 that the existing PPA was not a valid long term agreement and this view has also attained finality as the Petitioner has not challenged the same.

(5) The Commission in the UERC (Tariff and Other Terms for Supply of Electricity from Renewable Energy Sources and non-fossil fuel based Co-generating Stations) (First Amendment) Regulations, 2012 had allowed the provisions of deemed generation for Small Hydro Plants (SHPs) selling power to UPCL (Respondent No.1) in the State. The said Regulations provides the mechanism for calculation of deemed generation and also lays down the circumstances under which deemed generation can be claimed by SHPs in the State. With regard to the Petitioner's claim seeking compensation on account of trippings/breakdowns of existing evacuation lines/system provided by UPCL, the Generator is at liberty to apply to UPCL for claiming deemed generation charges in accordance with the aforesaid provisions of Regulations and only if such claim is disputed by UPCL, the Petitioner may approach the Commission for adjudication under the Act.

(6) As far as the entitlement of claims against damages under Section 73 of the Indian Contract Act, 1872 from the Respondent No. 2 for breach of terms and conditions of the Power Wheeling Agreement and MoU entered into between the Petitioner and the Respondent No.2, the Commission is of the view that any claims made by the parties under the Agreement should flow from that Agreement and cannot be independent of it. Hence, the contention of the Petitioner making claim on the basis of referred documents under Section 73 of the Indian Contract Act, 1872 are not maintainable."

1.3 Hon'ble APTEL vide its Order dated 02.03.2020 partly allowed the Appeal No. 18 of 2016 while holding as under:

"The matter stands remitted back to the State Commission with a direction that the matter related to compensation on account of alleged energy loss may be examined afresh in accordance with law and pass the appropriate order as expeditiously as

possible but not later than three months from the date of receipt of a copy of this judgment/order."

- 1.4 Accordingly, the Commission vide its letter dated 19.03.2020 directed the Petitioner to submit its claims in accordance with the directives of the Hon'ble APTEL by 30.03.2020 with a copy to UPCL.
- 1.5 M/s SPL vide email dated 18.05.2020 submitted that due to lockdown conditions prevailing in the country due to Covid 19 pandemic requested the Commission to allow upto a fortnight after the lockdown is lifted to submit their claims in accordance with the directives of the Hon'ble APTEL. The request of the Petitioner was accepted by the Commission. Further, the Petitioner again vide email dated 30.05.2020 requested the Commission to allow them a fortnight from the date the lockdown is totally lifted, and all inter-State and inter-district travel restrictions are removed.
- 1.6 The Petitioner finally submitted the revised calculations of the claims before the Commission on 24.11.2020.
- 1.7 A copy of the Petition was forwarded to UPCL on 07.12.2020 for submission of comments by 24.12.2020. UPCL vide its letter dated 13.01.2021 requested the Commission to allow additional 45 days time for filing the reply in the matter. The Commission vide its letter dated 18.01.2021 accepted the request of UPCL and directed it to submit its reply as per the prescribed format by 01.03.2021.
- 1.8 The Petitioner was also directed to submit the information as per the prescribed format by 01.03.2021 vide Commission's letter dated 18.01.2021.
- 1.9 The Petitioner vide its letter dated 23.02.2021 submit the information as per the prescribed format.
- 1.10 UPCL vide its letter dated 18.03.2021 further sought time extension of 15 days for filing its reply. The Commission accepted the request of UPCL and gave it time to submit its reply by 06.04.2021. Further UPCL vide its letter dated 08.06.2021 submitted its reply which was not as per the prescribed format provided by the Commission vide its letter dated 18.01.2021. The Commission vide its letter dated 08.06.2021 gave final opportunity to UPCL to file its reply

in the provided format by 22.06.2021. UPCL vide its letter dated 29.06.2021 finally submitted its reply.

1.11 The Commission vide its letter dated 12.07.2021 decided to hold a hearing in the matter via online mode on 28.07.2021. The hearing was held on the stipulated date and on the request of the Petitioner two week's time was granted for submission of rejoinder i.e. on or before 12.08.2021 with an advance copy to the Respondent i.e. UPCL. The rejoinder was submitted by the Petitioner on 26.08.2021.

1.12 Thereafter the final hearing was held on 14.09.2021 where the Commission vide its order of the same date reserved the judgement.

2. Submission by Petitioner

2.1 The Petitioner in his Petition has inter alia submitted that he is entitled to the compensation for deemed generation in terms of the Regulations notified by the Commission. The Petitioner submitted that due to non-availability of evacuation system beyond interconnection point he suffered loss of generation which is well beyond the outer limit prescribed by the Commission and is therefore, legally entitled to claim deemed generation benefit as per the provisions of the prevailing RE Regulations.

2.2 The month wise no. of hours lost for determination of deemed generation as claimed by the Petitioner is as given in the table below:

Months	Total outages in hours.	Outages (-) 48 hours
August 2012	100.17	52.17
September 2012	160.25	112.25
October 2012	47.83	0.0
November 2012	5.33	0.0
December 2012	12.25	0.0
January 2013	19.00	0.0
February 2013	35.00	0.0
March 2013	30.42	0.0
Total FY 2012-13	410.25	164.42
April 2013	11.33	0.0
May 2013	34.67	0.0
June 2013	94.83	46.83
July 2013	17.92	0.0
August 2013	235.83	187.83
September 2013	84.83	36.83
October 2013	13.17	0.0

Months	Total outages in hours.	Outages (-) 48 hours
November 2013	6.00	0.0
December 2013	2.33	0.0
January 2014	6.33	0.0
February 2014	23.83	0.0
March 2014	8.17	0.0
Total FY 2013-14	539.24	271.49

2.3 The Petitioner prayed the Commission to:

- (i) Direct the Respondent to pay an amount of Rs. 3,32,14,737/-towards eligible deeded generation out of the total energy spilled (10.0651 MU) due to frequent outages in the evacuation system made available to the project during the period from 14.08.2012 to 31.03.2014.
- (ii) Direct the Respondent to pay Rs. 2,84,67,826/-towards interest/late payment surcharge @ 1.25% per month on the aforesaid amount as calculated from the date of the initial petition filed before the Commission i.e.12.02.2015 upto the date of filing this Petition, 30.10.2020.
- (iii) Pass such other order as the Commission may deem fit and proper in the facts and circumstances of the case.

3. Submission by Respondent

3.1 UPCL submitted that the Petitioner has raised claims from August 2012 onwards when actually long term PPA was executed on 10.01.2013. UERC RE Regulations specifically clarifies that the deemed generation conditions shall be applicable only on those SHPs and Solar PV and Solar Thermal projects who have signed a long term PPA with the distribution licensee, therefore, any claims prior to 10.01.2013 are not maintainable. The Respondent further submitted that distinction of applicability of the Regulations applies only after long term PPA as has been held by UERC earlier in the matter of the Petitioner itself in its Order dated 18.10.2019 as also upheld by Hon'ble APTEL in its Order dated 23.04.2019. Hence the question of claims of any deemed generation prior the date of 10.01.2013 does not arise. The Petitioner becomes entitled for the benefit under the RE Regulations for the events subsequent to

the said date. The Respondent further submitted that the power from the Petitioner's plant is evacuated through two 33 kV lines that are connected with the substation having 3 different 33 kV feeders and a downstream 11 kV network as well and outage of any one or two 33 kV feeders do not lead to complete outage of plant, therefore, for calculation of deemed generation complete outage of plant is a pre-requisite and there is no provision for partial outages in the Regulations.

- 3.2 Respondent submitted that the Petitioner could not avail open access and also could not get any connectivity to the transmission network of PTCUL even when his generating station was about to be commissioned in 2009. In this situation the only option with the Petitioner was to enter into PPA with UPCL. The Respondent submitted that UPCL had no legal compulsion to enter into PPA with the Petitioner, however, by entering into the said PPA the Respondent only assisted the Petitioner in minimising his losses and the same cannot be considered as contributing to evacuation loss, if any, sustained by the Petitioner.

The Respondent further submitted that it was in a very short duration that he signed PPA with the Petitioner and he had no option or time to strengthen his distribution network to accommodate the total power generated by the generating station of the Petitioner, and the Petitioner was fully aware of the limitation of the available evacuation system of UPCL, however, it helped the Petitioner in evacuating whatever possible generation could be evacuated through the then available distribution network. Therefore, the loss of generation that occurred due to non-availability of evacuation system on account of carrying out the upgradation of the distribution network should not be counted towards deemed generation.

- 3.3 The Respondent further submitted that outages due to Force Majeure conditions do not qualify to be included for the purpose of deemed generation, therefore, outages that had occurred due to natural calamities in the year 2013 and consequent shutdowns for maintenance works should qualify as a Force Majeure events. The Respondent emphasized that on most of the occasions

Petitioner himself has admitted that the post disaster maintenance work were carried out and shutdowns were taken by UPCL.

4. Commission Observations, View & Decision

4.1 Before delving into examining the claims of Petitioner, it is imperative to relook into the order of the Hon'ble APTEL, vide which, this Commission was directed to examine compensation claim of the Petitioner afresh and pass appropriate order as expeditiously as possible but not later than three months from the date of receipt of a copy of the order. Accordingly, within three days of receiving the said order i.e. on 16.03.2020, the Commission vide its letter dated 19.03.2020, directed Petitioner to submit its revised claims before it, but the Petitioner could not raise his claims in time due to the COVID-19 Pandemic prevailing in the country. Even during the course of proceedings, both Respondent and Petitioner have delayed in submitting their submission before the Commission. The same is recorded in detail and date-wise at paras 1.3 to 1.12 above.

The Commission diligently tried to expeditiously dispose of the matter, however, the same could not be achieved as the claiming party and Respondent failed to make their claims/submission in time primarily owing it to the dreadful COVID-19 situation prevailing in the country. Hence, determination of compensation claims by the Petitioner/disposal of the matter have exceeded the time limit of three months as stated in the APTEL's Order.

4.2 The provisions of deemed generation were for the first time introduced in UERC (Tariff and Other Terms for Supply of Electricity from Renewable Energy Sources and non-fossil fuel based Co-generating Stations) (First Amendment) Regulations, 2012 which were applicable from the date of their publication in the official Gazette i.e., 01.09.2012. Further Regulation 44(A)(6) of the aforesaid Regulation specify that:

“(6) The deemed generation conditions stipulated above shall be applicable only on those small hydro projects who have signed a long term PPA with UPCL on the preferential tariffs specified in the Principal Regulations.

Further, the deemed generation conditions shall be applicable only on the small hydro projects where the evacuation line is connected to 11 kV or higher voltage Grid Sub-station"

4.3 The views of the Commission expressed in its Order dated 17.12.2012 are reproduced as under:

"16. Taking cognizance of the terms and conditions of the PPA dated 03.07.2009 entered between the Petitioner and the Respondent, the Commission is of the view that the said PPA cannot be construed as a valid long term agreement particularly on account of the conditions provided in the agreement. Some of the conditions are reproduced below:

"WHEREAS, the Generating Company desires to sell entire 22.5 MW (Plus 10% overload) power scheduled to be generated in the Generating Company's facility to UPCL pending resolution of legal issues regarding the sale of power other than consumer outside the state of Uttarakhand subject to the following conditions:

...

It is noted that both recital and duration of PPA are not only conditional but also bestow unilateral power of termination to the Petitioner. In view of this, the Commission holds that the power purchase agreement, as it exists today, is not a valid long term agreement."

4.4 Hon'ble APTEL in its Order dated 23.04.2019 in its findings has taken cognizance of the views of the Commission taken in its Order dated 17.12.2012 that:

"vi) In view of the above, the State Commission has observed that no claim of the Appellant can be considered for the period prior to signing of Supplementary PPA as it was not covered under Regulation, 2010."

Based on the above findings of the Commission, Hon'ble APTEL in the said Order concurred that:

"We are of the considered view that once it is established and held by the State Commission that the Appellant gets covered under the prevailing Regulations then all claims after 10.01.2013 shall be dealt with in accordance with the governing Regulations only."

- 4.5 In view of the above provisions of the Regulations and decision taken by the Commission in its Order dated 17.12.2012 and Hon'ble APTEL order dated 23.04.2019 the claims of the Petitioner for the period 14.08.2012 till the signing of valid long term PPA by the Petitioner with UPCL i.e. 10.01.2013 are not maintainable and are denied.
- 4.6 The contention of the Respondent that outage of any one or two 33 kV feeders do not lead to complete outage of plant and, for calculation of deemed generation complete outage of plant is a pre-requisite and there is no provision for partial outages in the Regulations, is not tenable. The Regulation 44(A)(1) of UERC (Tariff and Other Terms for Supply of Electricity from Renewable Energy Sources and non-fossil fuel based Co-generating Stations) (First Amendment) Regulations, 2012 stipulates that loss of generation at the station on account of non-availability of evacuation system beyond interconnection point and receipt of backing down instructions from SLDC which results in water spillage shall count towards deemed generation. The Regulation speaks of loss of generation which could be due to outage of one or more machines on account of non-availability of one or more evacuation feeders and it nowhere necessitates complete outage of plant i.e. outage of all the machines as a condition for the purpose of calculation of deemed generation. Therefore, the contention of the Respondent does not hold ground and is denied.
- 4.7 The Respondent in his submission has submitted a note sheet moved by Executive Engineer, Electricity Distribution Division, Tehri seeking approval for strengthening of 33 kV Ghansali-Jakhnidhar-Chamba line and 33 kV Ghansali-New Tehri-Chamba line to avoid payment of deemed generation charges in light of signing of supplementary PPA with UPCL on 10.01.2013. The approval for the said work was granted by MD, UPCL on 23.04.2013. Thereafter, the maintenance work was undertaken by UPCL in the month of June, 2013 as is evident by the documents submitted by UPCL and the Petitioner. The Commission notes that supplementary PPA was signed in January 2013 and the work of upgradation of the distribution network started in June 2013 i.e. after almost 05 months. The Commission feels that the said

work could have been undertaken by the Respondent on a war-footing earlier to avoid loss of RE generation and incidence of deemed generation charges on him. The Commission, taking into consideration the submission of the Respondent and the fact that initially the Petitioner was supposed to take power generated from his plant outside the State and at a later stage decided to sell power to UPCL and further that UPCL had to necessarily undertake maintenance/upgradation of the power evacuation lines in order to avoid paying any deemed generation charges at a later stage, feels that total outages claimed by the Petitioner are not fully allowable as the reasons for the same were not fully under the control of the Respondent. Therefore, the Commission, following the principles of prudence check laid down by the Hon'ble APTEL in its Order dated 27.04.2011 in Appeal No. 72 of 2010 has decided to consider 50% of the outage time (where needed for carrying out the maintenance/upgradation work for strengthening of evacuation system by the Respondent after signing of long term PPA) demanded by the Petitioner, in the month of June 2013 and August 2013 for the purpose of determining the deemed generation.

- 4.8 It is a well-known fact that in the months of June 2013, July 2013 and August 2013, Uttarakhand witnessed excessive rainfall and landslides in the Kedarnath region and in other hilly areas of Uttarakhand due to which there was widespread damage to the distribution lines/network of the Respondent like washing away of 33/11 kV lines, LT lines, LT sub-stations etc. The above fact is also evident from the note sheets submitted by the Respondent, seeking administrative and financial approval from the appropriate authorities, for carrying out the extensive maintenance works in various Development Blocks. The Commission taking note of the widespread damages to the distribution network in the various Development Blocks during the aforesaid months is of the view that all the outages due to heavy rain/land slide/tree falling on the line during the months of July 2013, August 2013 and September 2013 were beyond the control of the Respondent and therefore have been considered as Force Majeure Event by the Commission. Consequently, the outages claimed

by the Petitioner during the months of August 2013 and September 2013 on account of Force Majeure Events have been disallowed.

- 4.9 The total month-wise summary of time outage allowed by the Commission against the claim of the Petitioner is shown in the table below, whereas the details of the same are shown in **Annexure 1** of this Order.

Months	Time Outages (-) 48 hours as claimed by the Petitioner	Time Outages allowed by the Commission (-) 48 hours
August 2012	52.17	Nil
September 2012	112.25	Nil
October 2012	0.0	Nil
November 2012	0.0	Nil
December 2012	0.0	Nil
January 2013	0.0	Nil
February 2013	0.0	Nil
March 2013	0.0	Nil
April 2013	0.0	Nil
May 2013	0.0	Nil
June 2013	46.83	20.87
July 2013	0.0	Nil
August 2013	187.83	6.67
September 2013	36.83	Nil
October 2013	0.0	Nil
November 2013	0.0	Nil
December 2013	0.0	Nil
January 2014	0.0	Nil
February 2014	0.0	Nil
March 2014	0.0	Nil
Total	271.49	27.54

- 4.10 On the basis of the above, the Commission directs the Respondent to calculate the deemed generation charges payable to the Petitioner in terms of prevailing UERC RE Regulations within One month of the issue of this Order else he shall be liable to pay simple interest @ 1.25% per month on the unpaid amount. The Commission is of the view that since deemed generation bills were not reconciled monthly as per the Regulation, the Petitioner is not entitled for any delayed payment surcharge/interest.

4.11 The Commission further directs both the Petitioner and the Respondent to henceforth, jointly sit together for monthly reconciliation of the deemed generation claims of the Petitioner in accordance with the provisions of the Regulations.

Ordered Accordingly.

(M. K. Jain)
Member (Technical)

(D.P. Gairola)
Member (Law)-Chairman (I/c)

Annexure -1

Outage time claimed by the Petitioner and considered by the Commission for the purpose of calculating deemed generation charges

Date	Time of Grid failure		Total Grid Failure / Break Down Time (Hrs.)	Total Stoppage Time (incl. synchronization time) claimed by Petitioner	Nature of Grid Failure/Break Down	Outage time (incl. synchronization time) consider by the Commission (Hrs.)	Remarks
	From	To					
June-2013							
01-Jun-13	12:20:00	19:40:00	7:20:00	7:30:00	Jakhnidhar CKT Shut Down taken for maintenance work of line.	3:45:00	50% of the total stoppage time allowed for the purpose of deemed generation (As per the decision of the Commission in Para 4.7 of this order)
--do--	15:25:00	15:45:00	0:20:00	0:35:00	Jakholi CKT Earth Fault	0:35:00	As claimed by Petitioner
2-Jun-13	10:05:00	10:30:00	0:25:00	0:35:00	Jakhnidhar CKT Shut Down taken for maintenance work of line.		Not considered by the Commission due to same feeder and overlapping of time slot
--do--	10:05:00	18:15:00	8:10:00	8:20:00	Jakhnidhar CKT Shut Down taken for maintenance work of line.	4:10:00	50% of the total stoppage time allowed for the purpose of deemed generation (As per the decision of the Commission in Para 4.7 of this order)
--do--	12:30:00	13:50:00	1:20:00	1:30:00	Jakholi CKT Earth Fault	1:30:00	As claimed by Petitioner
--do--	14:55:00	15:00:00	0:05:00	0:25:00	Jakholi CKT Earth Fault	0:25:00	As claimed by Petitioner
--do--	18:00:00	18:15:00	0:15:00	0:25:00	Jakholi CKT Earth Fault	0:25:00	As claimed by Petitioner
--do--	18:10:00	18:10:00	0:00:00	0:10:00	GT panel trip (Temporary Earth Fault)	0:10:00	As claimed by Petitioner
--do--	20:40:00	20:50:00	0:10:00	0:20:00	Tehri CKT Earth Fault	0:20:00	As claimed by Petitioner
3-Jun-13	9:00:00	19:05:00	10:05:00	10:15:00	Jakhnidhar CKT Shut Down taken for maintenance work of line.	5:07:30	50% of the total stoppage time allowed for the purpose of deemed generation (As per the decision of the Commission in Para 4.7 of this order)
4-Jun-13	1:05:00	1:20:00	0:15:00	0:25:00	Tehri CKT Earth Fault	0:25:00	As claimed by Petitioner
--do--	7:20:00	7:20:00	0:00:00	0:20:00	Jakhnidhar CKT Earth Fault	0:20:00	As claimed by Petitioner
--do--	8:50:00	18:50:00	10:00:00	10:10:00	Jakhnidhar CKT Shut Down taken for maintenance work of line.	5:05:00	50% of the total stoppage time allowed for the purpose of deemed generation (As per the decision of the

Date	Time of Grid failure		Total Grid Failure / Break Down Time (Hrs.)	Total Stoppage Time (incl. synchronization time) claimed by Petitioner	Nature of Grid Failure/Break Down	Outage time (incl. synchronization time) consider by the Commission (Hrs.)	Remarks
	From	To					
							Commission in Para 4.7 of this order)
--do--	17:10:00	17:10:00	0:00:00	0:15:00	Jakholi CKT Earth Fault & m/c synchronise on ckt-1	0:15:00	As claimed by Petitioner
--do--	18:40:00	18:50:00	0:10:00	0:20:00	Jakholi to Jakhnidhar CKT changeover	0:20:00	As claimed by Petitioner
5-Jun-13	9:15:00	19:05:00	9:50:00	10:00:00	Jakhnidhar CKT Shut Down taken for maintenance work of line.	5:00:00	50% of the total stoppage time allowed for the purpose of deemed generation (As per the decision of the Commission in Para 4.7 of this order)
--do--	11:00:00	12:50:00	1:50:00	2:00:00	Jakholi & Tehri CKT Shut Down taken for maintenance work of line.	1:00:00	50% of the total stoppage time allowed for the purpose of deemed generation (As per the decision of the Commission in Para 4.7 of this order)
--do--	16:20:00	16:20:00	0:00:00	0:15:00	Jakholi CKT Earth Fault & m/c synchronise on ckt-1	0:15:00	As claimed by Petitioner
--do--	18:45:00	19:05:00	0:20:00	0:35:00	Jakholi to Jakhnidhar CKT changeover	0:35:00	As claimed by Petitioner
6-Jun-13	8:10:00	10:20:00	2:10:00	2:30:00	Tehri & Jakhnidhar CKT Shut Down taken for maintenance work of line.	1:15:00	50% of the total stoppage time allowed for the purpose of deemed generation (As per the decision of the Commission in Para 4.7 of this order)
--do--	15:45:00	16:50:00	1:05:00	1:15:00	Tehri & Jakhnidhar CKT Earth Fault	1:15:00	As claimed by Petitioner
--do--	17:00:00	17:35:00	0:35:00	0:45:00	Jakhnidhar CKT Earth Fault	0:45:00	As claimed by Petitioner
--do--	19:00:00	21:50:00	2:50:00	3:00:00	Northern Grid fail (CKT#1&2)	3:00:00	Force Majeure Event of Grid fail
7-Jun-13	14:55:00	15:10:00	0:15:00	0:25:00	Jakhnidhar CKT Earth Fault	0:25:00	As claimed by Petitioner
--do--	17:10:00	18:00:00	0:50:00	1:00:00	Tehri CKT Earth Fault	1:00:00	As claimed by Petitioner
8-Jun-13	7:55:00	8:15:00	0:20:00	0:30:00	Tehri CKT Earth Fault	0:30:00	As claimed by Petitioner
9-Jun-13	8:50:00	9:35:00	0:45:00	1:05:00	Tehri CKT Earth Fault	1:05:00	As claimed by Petitioner
--do--	11:15:00	11:45:00	0:30:00	0:40:00	Tehri CKT Earth Fault	0:40:00	As claimed by Petitioner
--do--	14:50:00	15:20:00	0:30:00	0:40:00	Tehri CKT Earth Fault	0:40:00	As claimed by Petitioner
10-Jun-13	12:50:00	12:50:00	0:00:00	0:25:00	Tehri ckt. shut down	0:25:00	As claimed by Petitioner

Date	Time of Grid failure		Total Grid Failure / Break Down Time (Hrs.)	Total Stoppage Time (incl. synchronization time) claimed by Petitioner	Nature of Grid Failure/Break Down	Outage time (incl. synchronization time) consider by the Commission (Hrs.)	Remarks
	From	To					
--do--	13:15:00	14:15:00	1:00:00	1:20:00	Tehri CKT Shut Down taken for maintenance work of line.	1:20:00	As claimed by Petitioner
--do--	15:30:00	15:30:00	0:00:00	0:15:00	Tehri CKT Earth Fault	0:15:00	As claimed by Petitioner
--do--	15:45:00	16:00:00	0:15:00	0:25:00	Tehri CKT Earth Fault	0:25:00	As claimed by Petitioner
11-Jun-13	3:00:00	3:15:00	0:15:00	0:25:00	Jakhnidhar CKT Earth Fault	0:25:00	As claimed by Petitioner
12-Jun-13	1:45:00	1:55:00	0:10:00	0:20:00	Jakhnidhar CKT Earth Fault	0:20:00	As claimed by Petitioner
--do--	6:00:00	6:10:00	0:10:00	0:20:00	Jakhnidhar CKT Earth Fault	0:20:00	As claimed by Petitioner
--do--	10:55:00	12:45:00	1:50:00	2:05:00	Tehri & Jakhnidhar CKT Shut Down taken for maintenance work of line.	2:05:00	As claimed by Petitioner
--do--	13:00:00	20:15:00	7:15:00	7:25:00	Tehri ckt. shut down	7:25:00	As claimed by Petitioner
13-Jun-13	0:30:00	0:35:00	0:05:00	0:40:00	Tehri CKT Earth Fault	0:40:00	As claimed by Petitioner
--do--	1:10:00	10:45:00	9:35:00	9:50:00	Tehri CKT BD (Jumper Burned)	9:50:00	As claimed by Petitioner
--do--	6:40:00	10:55:00	4:15:00	4:25:00	Jakhnidhar CKT BD (Jumper Burned)	4:25:00	As claimed by Petitioner
15-Jun-13	4:05:00	4:35:00	0:30:00	0:40:00	Jakhnidhar CKT Earth Fault	0:40:00	As claimed by Petitioner
Total			85:45:00	94:50:00	25:57:30	68:52:30	
August 2013							
1-Aug-13	3:05:00	4:15:00	1:10:00	1:20:00	Tehri CKT Earth Fault	1:20:00	As claimed by Petitioner
--do--	18:15:00	18:15:00	0:00:00	0:15:00	Tehri CKT Earth Fault & m/c synchronise on CKT-2	0:15:00	As claimed by Petitioner
--do--	18:45:00	18:45:00	0:00:00	0:10:00	Tehri CKT Earth Fault & m/c synchronise on CKT-3	0:10:00	As claimed by Petitioner
2-Aug-13	8:55:00	9:05:00	0:10:00	0:25:00	Tehri CKT Earth Fault	0:25:00	As claimed by Petitioner
10-Aug-13	8:05:00	8:15:00	0:10:00	0:20:00	Tehri & Jakhnidhar CKT Earth Fault	0:20:00	As claimed by Petitioner
--do--	17:10:00	17:10:00	0:00:00	0:20:00	Jakhnidhar CKT Earth Fault & m/c synchronise on CKT-1	0:20:00	As claimed by Petitioner

Date	Time of Grid failure		Total Grid Failure / Break Down Time (Hrs.)	Total Stoppage Time (incl. synchronization time) claimed by Petitioner	Nature of Grid Failure/Break Down	Outage time (incl. synchronization time) consider by the Commission (Hrs.)	Remarks
	From	To					
11-Aug-13	8:30:00	8:30:00	0:00:00	0:15:00	Line panel-2 trip (Temporary Earth Fault)	0:15:00	As claimed by Petitioner
--do--	14:45:00	15:35:00	0:50:00	1:00:00	Tehri & Jakhnidhar CKT Shut Down Taken By UPCL, Ghansali Sub Station	1:00:00	As claimed by Petitioner
12-Aug-13	9:00:00	9:05:00	0:05:00	0:25:00	Tehri CKT Earth Fault	0:25:00	As claimed by Petitioner
--do--	20:00:00	20:05:00	0:05:00	0:15:00	Tehri CKT Earth Fault	0:15:00	As claimed by Petitioner
13-Aug-13	13:15:00	24:00:00	10:45:00	10:45:00	Tehri CKT BD		Force Majeure Event (As per the decision of the Commission in Para 4.8 of this order)
--do--	13:15:00	24:00:00	10:45:00	10:45:00	Jakhnidhar CKT BD		Force Majeure Event (As per the decision of the Commission in Para 4.8 of this order)
--do--	16:20:00	17:55:00	1:35:00	1:50:00	Jakholi CKT Earth Fault	1:50:00	As claimed by Petitioner
--do--	18:15:00	19:15:00	1:00:00	1:10:00	Jakholi CKT Earth Fault	1:10:00	As claimed by Petitioner
--do--	23:25:00	23:35:00	0:10:00	0:20:00	Jakholi CKT Earth Fault	0:20:00	As claimed by Petitioner
14-Aug-13	0:00:00	15:00:00	15:00:00	15:10:00	Jakhnidhar CKT BD		Force Majeure Event (As per the decision of the Commission in Para 4.8 of this order)
--do--	0:00:00	16:20:00	16:20:00	16:30:00	Tehri CKT BD		Force Majeure Event (As per the decision of the Commission in Para 4.8 of this order)
--do--	9:45:00	9:55:00	0:10:00	0:25:00	Jakholi CKT Earth Fault	0:25:00	As claimed by Petitioner
--do--	12:00:00	13:30:00	1:30:00	1:45:00	Jakholi CKT Earth Fault	1:45:00	As claimed by Petitioner
--do--	14:50:00	15:00:00	0:10:00	0:20:00	CKT change Over Jakholi to Jakhnidhar.	0:20:00	As claimed by Petitioner
--do--	17:45:00	18:00:00	0:15:00	0:45:00	Tehri CKT Earth Fault	0:45:00	As claimed by Petitioner
--do--	18:15:00	24:00:00	5:45:00	5:45:00	Tehri CKT BD		Force Majeure Event (As per the decision of the Commission in Para 4.8 of this order)
--do--	18:30:00	24:00:00	5:30:00	5:30:00	Jakhnidhar CKT BD		Force Majeure Event (As per the decision of the Commission in Para 4.8 of this order)
--do--	20:30:00	21:15:00	0:45:00	1:00:00	Jakholi CKT BD	1:00:00	As claimed by Petitioner

Date	Time of Grid failure		Total Grid Failure / Break Down Time (Hrs.)	Total Stoppage Time (incl. synchronization time) claimed by Petitioner	Nature of Grid Failure/Break Down	Outage time (incl. synchronization time) consider by the Commission (Hrs.)	Remarks
	From	To					
15-Aug-13	0:00:00	10:35:00	10:35:00	10:45:00	Jakhnidhar CKT BD		Force Majeure Event (As per the decision of the Commission in Para 4.8 of this order)
--do--	0:00:00	12:15:00	12:15:00	12:35:00	Tehri CKT BD		Force Majeure Event (As per the decision of the Commission in Para 4.8 of this order)
--do--	10:30:00	10:35:00	0:05:00	0:15:00	CKT change Over Jakholi to Jakhnidhar.	0:15:00	As claimed by Petitioner
--do--	11:20:00	12:15:00	0:55:00	1:05:00	Jakhnidhar CKT BD & CKT-1 charge at 12:15		Force Majeure Event (As per the decision of the Commission in Para 4.8 of this order)
--do--	11:20:00	24:00:00	12:40:00	12:40:00	Jakhnidhar CKT BD		Force Majeure Event (As per the decision of the Commission in Para 4.8 of this order)
--do--	13:20:00	13:25:00	0:05:00	0:15:00	Tehri CKT Earth Fault	0:15:00	As claimed by Petitioner
--do--	15:10:00	15:10:00	0:00:00	0:15:00	Jakholi CKT BD	0:15:00	As claimed by Petitioner
--do--	17:10:00	17:30:00	0:20:00	0:30:00	Tehri CKT Earth Fault	0:30:00	As claimed by Petitioner
--do--	18:10:00	18:20:00	0:10:00	0:20:00	Tehri CKT Earth Fault	0:20:00	As claimed by Petitioner
--do--	18:25:00	18:30:00	0:05:00	0:15:00	Tehri CKT Earth Fault	0:15:00	As claimed by Petitioner
--do--	19:30:00	19:40:00	0:10:00	0:20:00	Tehri CKT Earth Fault	0:20:00	As claimed by Petitioner
--do--	20:10:00	20:50:00	0:40:00	0:50:00	Tehri CKT BD Jakholi CKT charge at 20:50	0:50:00	As claimed by Petitioner
--do--	21:00:00	24:00:00	3:00:00	3:00:00	Tehri CKT BD		Force Majeure Event (As per the decision of the Commission in Para 4.8 of this order)
16-Aug-13	0:00:00	24:00:00	24:00:00	24:00:00	Jakhnidhar CKT BD		Force Majeure Event (As per the decision of the Commission in Para 4.8 of this order)
--do--	0:00:00	19:15:00	19:15:00	19:30:00	Tehri CKT BD		Force Majeure Event (As per the decision of the Commission in Para 4.8 of this order)
--do--	3:30:00	3:45:00	0:15:00	0:25:00	Jakholi CKT Earth Fault fail	0:25:00	As claimed by Petitioner
--do--	5:00:00	5:15:00	0:15:00	0:25:00	Jakholi CKT Earth Fault fail	0:25:00	As claimed by Petitioner
--do--	8:15:00	8:45:00	0:30:00	0:40:00	Jakholi CKT Earth Fault fail	0:40:00	As claimed by Petitioner
--do--	10:25:00	10:30:00	0:05:00	0:15:00	Jakholi CKT Earth Fault fail	0:15:00	As claimed by Petitioner

Date	Time of Grid failure		Total Grid Failure / Break Down Time (Hrs.)	Total Stoppage Time (incl. synchronization time) claimed by Petitioner	Nature of Grid Failure/Break Down	Outage time (incl. synchronization time) consider by the Commission (Hrs.)	Remarks
	From	To					
--do--	13:15:00	13:25:00	0:10:00	0:20:00	Jakholi CKT Earth Fault fail	0:20:00	As claimed by Petitioner
--do--	15:00:00	18:05:00	3:05:00	3:15:00	Jakholi CKT Earth Fault fail	3:15:00	As claimed by Petitioner
17-Aug-13	0:00:00	10:50:00	10:50:00	11:00:00	Jakhnidhar CKT BD		Force Majeure Event (As per the decision of the Commission in Para 4.8 of this order)
--do--	7:15:00	7:20:00	0:05:00	0:15:00	Jakholi CKT Earth Fault fail	0:15:00	As claimed by Petitioner
--do--	9:20:00	9:20:00	0:00:00	0:15:00	New Tehri CKT Shut Down by UPCL, Ghansali	0:15:00	As claimed by Petitioner
--do--	9:35:00	19:05:00	9:30:00	9:40:00	Tehri CKT BD	4:50:00	50% of the total stoppage time allowed for the purpose of deemed generation (As per the decision of the Commission in Para 4.7 of this order)
--do--	9:50:00	10:00:00	0:10:00	0:20:00	Jakholi CKT to Tehri CKT Back charge	0:20:00	As claimed by Petitioner
--do--	10:45:00	10:50:00	0:05:00	0:15:00	CKT change Over Jakholi to Jakhnidhar.	0:15:00	As claimed by Petitioner
--do--	19:20:00	19:30:00	0:10:00	0:20:00	Tehri CKT Fail	0:20:00	As claimed by Petitioner
--do--	19:55:00	20:00:00	0:05:00	0:15:00	Tehri CKT Fail	0:15:00	As claimed by Petitioner
--do--	20:00:00	24:00:00	4:00:00	4:00:00	Tehri CKT Phase Sequence not Match	4:00:00	As claimed by Petitioner
18-Aug-13	0:00:00	9:20:00	9:20:00	9:35:00	Tehri CKT Phase Sequence not Match	9:35:00	As claimed by Petitioner
--do--	9:45:00	10:40:00	0:55:00	1:05:00	Tehri CKT Shut Down & Phase Sequence Change	1:05:00	As claimed by Petitioner
--do--	16:30:00	17:05:00	0:35:00	0:50:00	Tehri & Jakhnidhar CKT Shut Down taken by UPCL, for line maint. Work.	0:50:00	As claimed by Petitioner
19-Aug-13	2:30:00	11:45:00	9:15:00	9:30:00	Jakhnidhar CKT BD		Force Majeure Event (As per the decision of the Commission in Para 4.8 of this order)
--do--	11:00:00	11:45:00	0:45:00	1:05:00	Jakholi CKT Earth Fault fail	1:05:00	As claimed by Petitioner
--do--	11:30:00	12:05:00	0:35:00	0:40:00	Tehri CKT Earth Fault	0:40:00	As claimed by Petitioner
--do--	17:20:00	17:30:00	0:10:00	0:20:00	Tehri CKT Earth Fault	0:20:00	As claimed by Petitioner
--do--	21:20:00	21:20:00	0:00:00	0:15:00	Voltage fluctuation	0:15:00	As claimed by Petitioner
--do--	23:45:00	23:55:00	0:10:00	0:15:00	Jakhnidhar CKT Fail	0:15:00	As claimed by Petitioner
21-Aug-13	1:40:00	1:55:00	0:15:00	0:25:00	Tehri CKT Earth Fault	0:25:00	As claimed by Petitioner
--do--	4:00:00	4:00:00	0:00:00	0:25:00	Tehri CKT BD	0:25:00	As claimed by Petitioner

Date	Time of Grid failure		Total Grid Failure / Break Down Time (Hrs.)	Total Stoppage Time (incl. synchronization time) claimed by Petitioner	Nature of Grid Failure/Break Down	Outage time (incl. synchronization time) consider by the Commission (Hrs.)	Remarks
	From	To					
--do--	4:25:00	12:05:00	7:40:00	7:50:00	Tehri CKT BD		Force Majeure Event (As per the decision of the Commission in Para 4.8 of this order)
22-Aug-13	7:15:00	7:40:00	0:25:00	0:35:00	Tehri CKT Earth Fault	0:35:00	As claimed by Petitioner
--do--	9:30:00	9:30:00	0:00:00	0:20:00	Jakhnidhar CKT BD	0:20:00	As claimed by Petitioner
--do--	9:50:00	13:35:00	3:45:00	3:55:00	Jakhnidhar CKT BD	3:55:00	As claimed by Petitioner
--do--	15:50:00	16:10:00	0:20:00	0:30:00	Tehri CKT Earth Fault	0:30:00	As claimed by Petitioner
24-Aug-13	2:55:00	3:05:00	0:10:00	0:20:00	Jakhnidhar CKT Fail	0:20:00	As claimed by Petitioner
--do--	8:35:00	8:35:00	0:00:00	0:10:00	Line panel-2 trip (Temporary Earth Fault)	0:10:00	As claimed by Petitioner
25-Aug-13	8:20:00	8:30:00	0:10:00	0:20:00	Tehri CKT Earth Fault	0:20:00	As claimed by Petitioner
26-Aug-13	6:55:00	7:15:00	0:20:00	0:30:00	Tehri CKT Earth Fault	0:30:00	As claimed by Petitioner
--do--	11:45:00	11:55:00	0:10:00	0:20:00	Jakhnidhar CKT Fail	0:20:00	As claimed by Petitioner
28-Aug-13	0:40:00	0:40:00	0:00:00	0:10:00	Line panel-2 trip (Temporary Earth Fault)	0:10:00	As claimed by Petitioner
--do--	14:40:00	14:50:00	0:10:00	0:20:00	Tehri CKT Earth Fault	0:20:00	As claimed by Petitioner
--do--	15:55:00	16:00:00	0:05:00	0:15:00	Tehri CKT Earth Fault	0:15:00	As claimed by Petitioner
31-Aug-13	7:10:00	7:40:00	0:30:00	0:50:00	Tehri CKT Earth Fault	0:50:00	As claimed by Petitioner
Total			221:25:00	235:50:00		54:40:00	
September 2013							
1-Sep-13	14:10:00	14:20:00	0:10:00	0:20:00	Tehri CKT Earth Fault	0:20:00	As claimed by Petitioner
--do--	14:40:00	14:55:00	0:15:00	0:25:00	Tehri CKT Earth Fault	0:25:00	As claimed by Petitioner
5-Sep-13	8:55:00	9:00:00	0:05:00	0:15:00	Tehri CKT Earth Fault	0:15:00	As claimed by Petitioner
--do--	9:05:00	9:55:00	0:50:00	1:00:00	Tehri CKT Shut Down for cable work at sub station	1:00:00	As claimed by Petitioner
--do--	9:05:00	9:55:00	0:50:00	1:00:00	Jakhnidhar CKT Shut Down for cable work at sub station	1:00:00	As claimed by Petitioner
8-Sep-13	13:10:00	13:15:00	0:05:00	0:15:00	Tehri CKT Earth Fault	0:15:00	As claimed by Petitioner
--do--	13:50:00	14:00:00	0:10:00	0:20:00	Jakhnidhar CKT Earth Fault	0:20:00	As claimed by Petitioner
11-Sep-13	8:45:00	8:50:00	0:05:00	0:15:00	Tehri CKT Earth Fault	0:15:00	As claimed by Petitioner
--do--	14:50:00	15:10:00	0:20:00	0:30:00	Jakhnidhar CKT Earth Fault	0:30:00	As claimed by Petitioner
--do--	16:20:00	16:30:00	0:10:00	0:20:00	Tehri CKT Earth Fault	0:20:00	As claimed by Petitioner

Date	Time of Grid failure		Total Grid Failure / Break Down Time (Hrs.)	Total Stoppage Time (incl. synchronization time) claimed by Petitioner	Nature of Grid Failure/Break Down	Outage time (incl. synchronization time) consider by the Commission (Hrs.)	Remarks
	From	To					
13-Sep-13	19:55:00	19:55:00	0:00:00	0:10:00	Voltage fluctuation	0:10:00	As claimed by Petitioner
15-Sep-13	9:45:00	10:10:00	0:25:00	0:35:00	Jakhnidhar CKT Earth Fault	0:35:00	As claimed by Petitioner
--do--	13:55:00	14:25:00	0:30:00	0:40:00	Jakhnidhar CKT Earth Fault	0:40:00	As claimed by Petitioner
--do--	18:55:00	19:15:00	0:20:00	0:35:00	Tehri CKT Earth Fault	0:35:00	As claimed by Petitioner
--do--	18:55:00	19:15:00	0:20:00	0:40:00	Jakhnidhar CKT Earth Fault	0:40:00	As claimed by Petitioner
--do--	19:55:00	19:55:00	0:00:00	0:10:00	Line panel-2 trip (Temporary Earth Fault)	0:10:00	As claimed by Petitioner
16-Sep-13	9:35:00	9:35:00	0:00:00	0:15:00	Tehri CKT BD	0:15:00	As claimed by Petitioner
--do--	9:35:00	24:00:00	14:25:00	14:25:00	Tehri CKT BD		Force Majeure Event (As per the decision of the Commission in Para 4.8 of this order)
--do--	16:50:00	17:10:00	0:20:00	0:30:00	Jakhnidhar CKT Earth Fault	0:30:00	As claimed by Petitioner
17-Sep-13	0:00:00	24:00:00	24:00:00	24:00:00	Tehri CKT BD		Force Majeure Event (As per the decision of the Commission in Para 4.8 of this order)
--do--	10:00:00	10:15:00	0:15:00	0:25:00	Jakhnidhar CKT Earth Fault	0:25:00	As claimed by Petitioner
--do--	13:50:00	14:15:00	0:25:00	0:35:00	Jakhnidhar CKT Earth Fault	0:35:00	As claimed by Petitioner
--do--	17:15:00	18:30:00	1:15:00	1:25:00	Jakhnidhar CKT Shut Down by UPCL, Ghansali	1:25:00	As claimed by Petitioner
18-Sep-13	8:15:00	8:30:00	0:15:00	0:30:00	Jakhnidhar CKT Earth Fault	0:30:00	As claimed by Petitioner
--do--	0:00:00	9:10:00	9:10:00	9:15:00	Tehri CKT BD		Force Majeure Event (As per the decision of the Commission in Para 4.8 of this order)
--do--	9:10:00	9:20:00	0:10:00	0:20:00	Jakhnidhar CKT Earth Fault	0:20:00	As claimed by Petitioner
--do--	12:00:00	13:30:00	1:30:00	1:40:00	Tehri CKT Shut Down From Chamba	1:40:00	As claimed by Petitioner
--do--	12:20:00	13:30:00	1:10:00	1:25:00	Jakhnidhar CKT Shut Down From Chamba	1:25:00	As claimed by Petitioner
19-Sep-13	11:50:00	12:00:00	0:10:00	0:20:00	Tehri CKT Earth Fault	0:20:00	As claimed by Petitioner
--do--	12:10:00	15:10:00	3:00:00	3:10:00	Jakhnidhar CKT Shut Down Taken by UPCL	3:10:00	As claimed by Petitioner
20-Sep-13	10:20:00	10:40:00	0:20:00	0:30:00	Tehri CKT Earth Fault	0:30:00	As claimed by Petitioner
--do--	11:00:00	13:20:00	2:20:00	2:40:00	Jakhnidhar CKT BD	2:40:00	As claimed by Petitioner
--do--	11:30:00	13:05:00	1:35:00	1:45:00	Tehri CKT BD	1:45:00	As claimed by Petitioner

Date	Time of Grid failure		Total Grid Failure / Break Down Time (Hrs.)	Total Stoppage Time (incl. synchronization time) claimed by Petitioner	Nature of Grid Failure/Break Down	Outage time (incl. synchronization time) consider by the Commission (Hrs.)	Remarks
	From	To					
--do--	17:25:00	17:40:00	0:15:00	0:35:00	Jakhnidhar CKT Earth Fault	0:35:00	As claimed by Petitioner
21-Sep-13	9:50:00	10:10:00	0:20:00	0:30:00	Jakhnidhar CKT Earth Fault	0:30:00	As claimed by Petitioner
--do--	10:20:00	10:45:00	0:25:00	0:35:00	Tehri CKT Earth Fault	0:35:00	As claimed by Petitioner
--do--	18:45:00	18:55:00	0:10:00	0:20:00	Jakhnidhar CKT Earth Fault	0:20:00	As claimed by Petitioner
24-Sep-13	14:10:00	14:30:00	0:20:00	0:30:00	Jakhnidhar CKT Fail	0:30:00	As claimed by Petitioner
--do--	18:30:00	18:40:00	0:10:00	0:20:00	Jakhnidhar CKT Fail	0:20:00	As claimed by Petitioner
25-Sep-13	3:45:00	4:55:00	1:10:00	1:20:00	Jakhnidhar CKT Fail	1:20:00	As claimed by Petitioner
--do--	15:10:00	15:20:00	0:10:00	0:20:00	Jakhnidhar CKT Fail	0:20:00	As claimed by Petitioner
27-Sep-13	8:30:00	8:45:00	0:15:00	0:25:00	Jakhnidhar CKT Fail	0:25:00	As claimed by Petitioner
--do--	14:45:00	15:00:00	0:15:00	0:25:00	Jakhnidhar CKT Fail	0:25:00	As claimed by Petitioner
--do--	16:00:00	16:20:00	0:20:00	0:30:00	Jakhnidhar CKT Fail	0:30:00	As claimed by Petitioner
--do--	17:35:00	17:55:00	0:20:00	0:30:00	Jakhnidhar CKT Fail	0:30:00	As claimed by Petitioner
28-Sep-13	10:35:00	10:35:00	0:00:00	0:10:00	Jakhnidhar CKT Shut Down by UPCL, Ghansali	0:10:00	As claimed by Petitioner
--do--	10:45:00	13:55:00	3:10:00	3:20:00	Jakhnidhar CKT Shut Down by UPCL, Ghansali	3:20:00	As claimed by Petitioner
--do--	13:15:00	13:55:00	0:40:00	0:50:00	Jakholi CKT Fail	0:50:00	As claimed by Petitioner
29-Sep-13	6:25:00	6:25:00	0:00:00	0:15:00	GT panel trip (Temporary Earth Fault)	0:15:00	As claimed by Petitioner
--do--	11:25:00	14:20:00	2:55:00	3:15:00	Jakhnidhar CKT Shut Down by UPCL, Ghansali	3:15:00	As claimed by Petitioner
Total			75:50:00	84:50:00		37:10:00	