

**Before**

# **UTTARAKHAND ELECTRICITY REGULATORY COMMISSION**

**Petition No. 35 of 2022**

**In the matter of:**

Petition seeking utilization of 220 kV S/C dedicated transmission line of M/s Greenko Budhil HEP till 30.11.2022 or commissioning of 400 kV D/c Transmission line, whichever is earlier, for evacuating power from generating stations operating in Ravi Basin, Himachal Pradesh viz. SHP upto 31 MW and from 180 MW Bajoli Holi HEP upto 120 MW, using 2x315 MVA, 400/220/33 kV GIS Pooling Station at Lahal, 220 kV S/C transmission line from Lahal connecting to 220 kV side of S/s at Budhil HEP on the same Terms of Use (Alternative-A) as determined by the Commission vide Order dated 04.12.2020 read with Order dated 30.06.2021.

**In the matter of:**

1. Himachal Pradesh Power Transmission Corporation Limited
2. Himachal Pradesh State Electricity Board Limited
3. M/s GMR Bajoli Holi Hydro Power Pvt. Ltd. ... Petitioners

**AND**

**In the matter of:**

1. Uttarakhand Power Corporation Ltd.
2. M/s Greenko Budhil Hydro Power Pvt. Ltd.
3. State Load Dispatch Centre, Uttarakhand (SLDC) ... Respondents

**CORAM**

<b>Shri D.P. Gairola</b>	<b>Member (Law)-Chairman (I/c)</b>
<b>Shri M.K. Jain</b>	<b>Member (Technical)</b>

**Date of Hearing: November 09, 2022**

**Date of Order: November 10, 2022**

This Order relates to the Petition dated 21.09.2022 jointly filed by Himachal Pradesh Power Transmission Corporation Limited (HPPTCL), Himachal Pradesh State Electricity Board Limited (HPSEBL) and M/s Bajoli Holi Hydropower Pvt. Ltd. (M/s BHHPL/Bajoli Holi HEP)

(hereinafter collectively referred to as “Petitioners”) under Section 64(5) of the Electricity Act, 2003 (the Act) and in the manner specified in Regulation 10 of UERC (Conduct of Business) Regulations, 2014 seeking approval of the Commission for utilisation of 220 kV S/C dedicated Transmission Line of M/s Greenko Budhil Hydro Electric project (hereinafter referred to as “M/s Greenko” or “Budhil HEP”) for evacuation of power from generating stations operating in Ravi Basin, Himachal Pradesh and from BHHPL by connecting 2x315 MVA, 400/220/33 kV GIS Pooling Station at Lahal, Himachal Pradesh to 220 kV side of S/S at Budhil HEP through a 220 kV S/C Transmission Line from Lahal to Budhil as an interim arrangement till 30.11.2022 or upto commissioning of 400 kV D/C Transmission Line whichever is earlier on the same terms of use as decided by the Commission vide Order dated 04.12.2020 read with Order dated 30.06.2021.

The Petitioners have made the following prayers:

- (i) To expeditiously admit the accompanying Petition.
- (ii) To list the matter for urgent hearing.
- (iii) To pass an interim-order allowing the present evacuation i.e., GMR Bajoli Holi HEP to evacuate upto 120 MW and SHEPs to continue evacuating upto 31 MW power post 30.09.2022 till the disposal of this Petition.
- (iv) To permit utilisation of 220 kV S/C Dedicated Transmission Line of Budhil HEP for evacuating power from SHEP’s of upto 31 MW and from Bajoli Holi HEP upto 120 MW till 30.11.2022 or upto the commissioning of 400 kV DC Transmission line whichever is earlier from 2x315 MVA, 400/220/33 kV GIS Pooling Station at Lahal, Himachal Pradesh to 220 kV side of S/s at Budhil HEP through a 220 kV S/C transmission line (1.8 km) from Lahal to Budhil, on the same Terms of Use (Alternative-A) as approved by the Commission in its order dated 04.12.2020 in Petition No. 31 of 2020 read with Order dated 30.06.2021 and 09.05.2022.
- (v) To condone any inadvertent omissions/errors/rounding off differences/ shortcomings and permit the Petitioner to add/alter this filing and make further submissions as may be required by the Hon’ble Commission.
- (vi) To pass any other Order as the Commission deem fit and proper keeping in view the

facts and circumstances of the case.

Subsequently, the Petitioners vide their additional submission dated 05.11.2022 sought extension of expiry date of interim arrangement from 30.11.2022 to 31.12.2022 to avoid any idling of generating station due to delay in commissioning activity.

## **1. Background**

- 1.1 HPPTCL came into existence on 27.08.2008 as a part of unbundling of erstwhile HPSEB. It is a deemed transmission licensee under first, second and fifth provisions of Section 14 of the Act and is vested with the functions of intra-State transmission of electricity through Intra-State Network in the State of Himachal Pradesh as notified by the GoHP. Further, in terms of Section 39 of the Act, the GoHP declared HPPTCL as the State Transmission Utility (STU). HPPTCL is entrusted with the construction, operation and maintenance of sub-stations and transmission lines of 66 kV and above. HPPTCL as STU is also entrusted with the formulation, up-dation and execution of Transmission Master Plan of the State for strengthening of Transmission network and evacuation of power from upcoming Generating Stations.
- 1.2 HPSEBL is a deemed licensee under the first proviso of Section 14 of the Act, 2003 for distribution and supply of electricity in the State of Himachal Pradesh.
- 1.3 BHHPL is a company incorporated under the companies Act 1956, having its registered office at 302, New Shakti Bhawan, IGI airport, New Delhi-110037. It is currently developing a 180 MW (3x60 MW) hydro power project on the river Ravi. The Project has also been registered with UNFCCC as a CDM Project and has completed the WCD audit.
- 1.4 M/s Greenko executed a PPA on 01.12.2015 with UPCL to supply power generated from its Budhil HEP plant which is situated in Himachal Pradesh and connected to Chamera-III Sub-station of PGCIL through its dedicated 220 kV S/C Zebra line on D/C tower, transmission line.
- 1.5 HPPTCL keeping in view of evacuation requirements of power from Bharmour Valley of Ravi Basin proposed construction of 33/220 kV, 50/63 MVA Pooling station & 220 kV line from 33/220 kV Lahal substation up to 220 kV yard of Budhil HEP and submitted the DPR of the same for approval from CEA vide its letter No. HPPTCL/Tranch

II/2012/1094 dated 26.05.2012. CEA, vide its letter No. 8/20/SP&PA-12/610 dated 05.06.2012 approved the construction of the same. Accordingly, HPPTCL developed the 33/220 kV, 50/63 MVA transformer as a part of above referred Lahal Pooling Station and also developed the 220 kV line from 33/220 kV Lahal Sub-station up to 220 kV yard of Budhil HEP. While the 2x315 MVA, 400/220/33 kV GIS Pooling Station at Lahal and 220 kV line from Lahal Pooling Station achieved its commissioning, the construction of 400 kV D/C Twin Moose transmission line got delayed.

- 1.6 HPSEBL vide its letter dated 19.06.2020 addressed to HPPTCL had sought evacuation of 26 MW of power generated from SHPs of Himachal Pradesh using the dedicated Transmission Line of M/s Greenko as the commissioning of the Bajoli Holi HEP got delayed and was not expected in the near future. The proposed interim arrangement would have catered not only to the Budhil HEP system in case of (n-1) contingency but the system would also be able to survive the tower outage contingency as two routes viz (i) through 220 kV Budhil-Chamera-III and (ii) through 220 kV Lahal-Budhil line shall be available.
- 1.7 Accordingly, HPPTCL and HPSEBL had jointly filed a Petition before the Commission seeking determination of Terms of Use for utilisation of 220 kV S/C dedicated Transmission Line of M/s Greenko for evacuation of power from Generating Stations operating in Ravi Basin, Himachal Pradesh viz. SHPs of upto 26 MW by connecting 2x315 MVA, 400/220/33 kV GIS Pooling Sub-station at Lahal, Himachal Pradesh to 220 kV side of S/S at Budhil HEP through a 220 kV S/C Transmission Line from Lahal to Budhil as an interim arrangement.
- 1.8 In the matter, the Commission vide its Order dated 04.12.2020 in Petition no. 31 of 2020 specified the terms of use of the dedicated transmission line to be utilised till 30.09.2021 and suggested two alternatives that could be exercised by the concerned parties based on the mutual agreement of the concerned parties.
- 1.9 Subsequently, in compliance to the Commission's said Order, a meeting was held on 15.01.2021 among the parties wherein UPCL suggested another methodology different from the alternative suggested by the Commission. The parties approached the Commission for appropriate directions in the matter since the methodology suggested by

UPCL in the meeting was different from the alternative suggested by the Commission vide its Order dated 04.12.2020 for recovery of transmission charges by M/s Greenko from HPPTCL/HPSEBL for using its dedicated transmission line for the purpose of evacuation of power from generating plants situated in Himachal Pradesh.

In the matter, the Commission vide Suo-moto Order dated 30.06.2021 decided that Alternative-A, i.e. *M/s Greenko shall charge from the Petitioners for the usage of its dedicated transmission line based on the Annual Revenue Requirement (ARR)/Annual Transmission charges (ATC) determined by HPERC for HPPTCL vide its Tariff Orders based on actual per MW per day usage basis corresponding to daily declared capacity till the interim arrangement is effective, i.e. upto 30.09.2021*, suggested by the Commission vide its Order dated 04.12.2020 shall be applicable for recovery of transmission charges for using dedicated transmission line of Budhil HEP.

- 1.10 Subsequently, HPPTCL had submitted a letter dated 29.09.2021 before the Commission requesting to allow time of three weeks to file the Petition before the Commission in accordance with the directions of the Commission. The Commission vide letter dated 05.10.2021 allowed the time extension sought by HPPTCL and directed HPPTCL to file a Petition in accordance with the provisions of UERC (Conduct of Business) Regulations, 2014 before the Commission. Accordingly, a Petition was jointly filed by HPPTCL, HPSEBL and Bajoli Holi HEP seeking approval of the Commission for utilisation of 220 kV dedicated Transmission Line of Budhil HEP for evacuation of power from SHPs situated in Himachal Pradesh upto 26 MW and from BHHPL upto 60 MW on the same Terms of Use (Alternative-A) as determined by the Commission vide Order dated 04.12.2020 and Suo-moto Order dated 30.06.2021.

In the matter, the Commission vide Order dated 17.01.2022 in Petition no. 38 of 2022 permitted the utilisation of 200 kV S/C dedicated Transmission Line of Budhil HEP for evacuating power from SHPs upto 26 MW and from Bajoli Holi HEP upto 60 MW only till 31.03.2022 on the same terms of use as approved by the Commission vide Order dated 04.12.2020 in Petition no. 31 of 2020 read with Suo-moto Order dated 30.06.2021 in Petition no. 29 of 2021 (Suo-moto).

- 1.11 However, the construction of 400 kV D/C Twin Moose Transmission Line got delayed

due to heavy snowfall and due to unprecedented outbreak of 3<sup>rd</sup> wave of Covid-19 pandemic. Accordingly, the Petitioners had filed a Petition before the Commission seeking permission of the Commission to allow to continue the interim evacuation of upto 31 MW for SHPs and 120 MW of Bajoli Holi HEP till 30.09.2022 or upto completion of the above transmission line whichever is earlier on the same terms of use as decided by the Commission vide Order dated 04.12.2020 read with Order dated 30.06.2021.

In the matter, the Commission vide Order dated 09.05.2022 in Petition no. 13 of 2022 allowed the Petitioners to evacuate electricity upto 31 MW for SHPs and 120 MW of Bajoli Holi HEP till 30.09.2022 as per the same terms of use as approved by the Commission vide Order dated 04.12.2021 in Petition no. 31 of 2020 read with Suo-moto Order dated 30.06.2021 in Petition no. 29 of 2021 (Suo-moto).

- 1.12 However, the said work could not be completed as heavy rainfall in the Chamba region during the months of July, 2022 and August 2022 resulted in blockage of roads at different locations which resulted in delay in transportation of manpower and material. Accordingly, the Petitioner filed the present Petition before the Commission seeking further extension of two months of the interim arrangement approved by the Commission from 30.09.2022 to 30.11.2022. Subsequently, the Petitioner vide its additional submission dated 05.11.2022 submitted that the construction works are expected to be completed by 27.11.2022, however, considering the commissioning activities it requested the Commission to allow extension of the interim arrangement till 31.12.2022.

## **2. Petitioners' submissions**

- 2.1 The Petitioners submitted that HPPTCL is developing an evacuation system for transmission of power generated from various proposed/under construction Hydro Power Projects located in the Ravi Basin of Himachal Pradesh. The evacuation system consists of a 19 km 220 kV D/C Transmission Line to Lahal Pooling station, 2x315 MVA, 400/220/33 kV GIS Pooling Station at Lahal and a 40 km, 400 kV D/C Twin Moose transmission line to Chamara Pooling Station of PGCIL.
- 2.2 HPPTCL submitted that in view of the evacuation requirements of power from Bharmour Valley of Ravi Basin, construction of 33/220 kV, 50/63 MVA Pooling station & 220 kV

line from 33/220 kV Lahal Sub-station up to 220 kV yard of Budhil HEP was proposed and it submitted the DPR of the same for approval from CEA vide its Letter no. HPPTCL/TranchII/2012/1094 dated 26.05.2012. CEA, vide its Letter no. 8/20/SP&PA-12/610 dated 05.06.2012 approved the construction of the same. Accordingly, HPPTCL developed the 33/220 kV, 50/63 MVA transformer as a part of above referred Lahal Pooling Station and also developed the 220 kV line from 33/220 kV Lahal Sub-station up to 220 kV yard of Budhil HEP.

- 2.3 The Petitioners submitted that HPSEBL has signed PPAs with various SHPs operating in the Ravi Basin of Himachal Pradesh and intended to utilise the above transmission assets for evacuating the power produced from the SHPs. While the 2x315 MVA, 400/220/33 kV GIS Pooling Station at Lahal and 220 kV line from Lahal Pooling Station achieved its commissioning, the construction of 400 kV D/C Twin Moose transmission line got delayed.
- 2.4 The Petitioners submitted that some of the SHPs had achieved commissioning, the delay in the construction of above line had led to non-evacuation of hydro power resulting in plant idling. HPPTCL and HPSEBL in order to resolve the issue, had jointly filed a Petition for seeking determination of Term of Use for Utilisation of 220 kV S/c dedicated Transmission line of Budhil HEP for evacuation of power from Generating Station operating in Ravi Basin, Himachal Pradesh by connecting 2x315 MVA, 400/220/33 kV GIS Pooling Station at Lahal, Himachal Pradesh to 220 kV side of S/s at Budhil HEP through a 220 kV S/C transmission line from Lahal to Budhil.
- 2.5 The Commission vide Order dated 04.12.2020 in Petition No. 31 of 2020 allowed the evacuation arrangement till 30.09.2021 and also formulated two alternatives for usage of the said dedicated line. Further, the Commission vide its Suo-Motu Order dated 30.06.2021 in Petition No. 29 of 2021 (Suo-Moto) approved Alternative A along with payment of proportionate PoC Injection Charges and GIS Bay Charges by the Beneficiaries of the System as the most suitable alternative. However, the construction of 400 kV D/C Twin Moose transmission line got delayed due to abnormal rainfall and due to unprecedented outbreak of 2nd wave of covid-19 pandemic in 2021 and was expected to be commissioned latest by March 2022.

- 2.6 The Petitioners submitted that in addition to the 26 MW being evacuated, as Bajoli Holi HEP was in advanced stage of construction and was expected to be completed by October 2021 and required evacuation from 15.11.2021 and in order to avoid idling of hydro generation, BHHHEP intended to evacuate upto 60 MW of power outside the State of Himachal Pradesh from the said interim arrangement and was willing to pay the transmission and other charges on terms laid down by this Commission vide its Order dated 04.12.2020 read with Order dated 30.06.2021 at that time.
- 2.7 The Petitioners submitted that they had jointly filed a Petition on 19.10.2021 seeking permission of the Commission for utilization of interim evacuation system for evacuating power from small hydro projects of up to 26 MW and from Bajoli Holi HEP of up to 60 MW. The Commission vide its Order dated 17.01.2022 in Petition No. 38 of 2021 permitted utilisation of 220 kV S/C dedicated Transmission Line of Budhil HEP upto 86 MW only till 31.03.2022 on the same terms of use as approved by the Commission vide Order dated 04.12.2021 in Petition no. 31 of 2020 read with Suo-moto Order dated 30.06.2021 in Petition no. 29 of 2021. Further, the Commission in its order directed the Petitioner to make necessary modification in SPS so that power of SHEPs and/or Bajoli Holi HEP can be backed down to avoid overloading. The Petitioners submitted that they have complied with the above direction of modification of SPS system and have been evacuating power under the above arrangement.
- 2.8 The Petitioners submitted that due to adverse site conditions and restriction imposed due to third wave of Covid-19, construction of transmission line could not be completed before 31.03.2022 and, therefore, a separate Petition no. 13 of 2022 seeking approval of evacuation of upto 120 MW power from Bajoli Holi and upto 31 MW power from SHPs supplying power to HPSEBL till 30.09.2022 was filed before the Commission. The Commission vide its Order dated 09.05.2022 approved the desired evacuation upto 30.09.2022 on the same terms of use as permitted previously.
- 2.9 The Petitioners submitted that even with best efforts to commission the line by 30.09.2022, the Petitioners could not complete the above line due to heavy rainfall in the Chamba Region during the months of July 2022 & August 2022 and reasons not attributable to the Petitioners. The heavy rainfall has resulted in blockage of roads at different locations which resulted in delay in transportation of manpower & material. The Physical Progress



of works associated with the 400kV D/C Lahal-Chamera Transmission line as achieved on 17.09.2022 is as under: -

- Foundations: Completed (457/457).
- Tower Erection: 107 out of 112 Tower erections completed. Work in progress at two tower locations.
- Stringing: 24 kms out of 35.273 km completed and balance is in progress.

Though all efforts are being made to complete the works by end of September 2022 yet there is uncertainty due to weather conditions. Further, after completion of work, statutory clearances are required to be taken before charging of line. As such, it is anticipated that the line can be made ready for charging by end of November, 2022.

2.10 The Petitioners submitted that due to the above delay, HPSEBL is desirous to continue the interim evacuation of upto 31 MW till 30.11.2022 or upto completion of the above transmission line whichever is earlier. The Petitioner also clarified that the SHPs are the very same SHPs for which approval was granted in Order dated 09.05.2022.

2.11 In addition to the above, the Petitioners submitted that the Budhil to Chamera dedicated transmission line have adequate capacity to carry the above load as also ruled by the Commission in Para 5.11 of its Order dated 09.05.2022 and pursuant to above approval, the evacuation have been successfully going on for the past 4 months without any issues.

2.12 The Petitioner vide its additional submission dated 05.11.2022 submitted that the works are in the last phase of completion and the physical progress of the said transmission line as on 04.11.2022 is as follows:

Description	Total	Completed	Under-Progress	Balance
Tower Foundation (nos.)	457	457	-	-
Tower Erection (Nos.)	112	111	1	-
Conductor Stringing (Km)	35	29	3	3

The Petitioners submitted that the last tower's erection work is also 30% complete and that 4 nos. of gangs are working parallelly for conductor stringing and further pre-commissioning checks have already been started. However, the commissioning activities at times face teething troubles, resolution of which entail coordination with various agencies. Therefore, to avoid any idling of generating station due to delay in

commissioning activity, it is requested to allow the interim arrangement till 31.12.2022 or commissioning of 400 kV Transmission Line.

### **3. Respondents' submissions**

- 3.1 The Commission forwarded the copy of the Petition to M/s Greenko, SLDC and UPCL for comments latest by 11.10.2022 and fixed a hearing on 18.10.2022. Subsequently, the hearing in the matter was rescheduled to 09.11.2022. SLDC vide its letter dated 07.10.2022 submitted that it does not have any comments to offer on the subject matter. M/s Greenko and UPCL submitted their comments vide letter dated 07.10.2022 and 14.10.2022 respectively which have been dealt in subsequent paragraphs.
- 3.2 In the matter, M/s Greenko submitted that it reserves its right to use the required capacity of the dedicated transmission line and raise any such incidences before the Commission as any loss due to including but not limited to tripping, line disturbances and/or delay in consents/response etc. needs to be reimbursed by the Petitioners.
- 3.3 Further, M/s Greenko requested the Commission to direct HPPTCL to allow evacuation of power of Budhil HEP through 400 kV Transmission Line as an alternative in case of any contingency w.r.t. tripping of Budhil HEP dedicated transmission line.
- 3.4 UPCL submitted that evacuation of power of this quantum cannot be done by an interim arrangement, the adjustment was given considering the urgency of the situation, however, the very fact that even after so many months they have failed in commissioning of the concerned evacuation system clearly shows lapse on their part and the consequences of the same shall be borne by them as per agreed terms and conditions between the parties.

### **4. Commission's Analysis and view**

- 4.1 The present Petition has been filed jointly by HPPTCL, HPSEBL and BHHPL under Section 64(5) of the Act, in the manner specified in Regulation 10 of UERC (Conduct of Business) Regulations, 2014 seeking approval of the Commission for utilisation of 220 kV S/C dedicated Transmission Line of Budhil HEP for evacuation of power from SHPs operating in Ravi Basin, Himachal Pradesh and from BHHPL by connecting 2x315 MVA, 400/220/33 kV GIS Pooling Station at Lahal, Himachal Pradesh to 220 kV side of S/S at

Budhil HEP through a 220 kV S/C Transmission Line from Lahal to Budhil as an interim arrangement till 30.11.2022 (revised 31.12.2022) or upto commissioning of 400 kV D/C Transmission Line whichever is earlier on the same terms of use as decided by the Commission vide Order dated 04.12.2020 read with Order dated 30.06.2021.

- 4.2 Through the instant Petition, the Petitioners have also requested the Commission to pass an interim order allowing the present evacuation to continue post 30.09.2022 till the disposal of the Petition. In the matter, the Commission vide its letter dated 30.09.2022 granted the utilisation of dedicated transmission line of Budhil HEP for evacuation of power upto 120 MW of Bajoli Holi HEP and upto 31 MW of SHPs situated in Himachal Pradesh till the disposal of the current Petition.
- 4.3 The Commission heard the matter on 09.11.2022. The Commission heard all the parties and carefully considered their written submissions. The Commission has critically analysed the issues raised by the Petitioners, UPCL and M/s Greenko. After examining the relevant material available on records, issues raised by the Petitioners and the Respondents have been dealt in the subsequent paragraphs of this Order.
- 4.4 The Commission has considered the submissions of HPPTCL, HPSEBL, M/s Greenko and UPCL. The Commission observed that UPCL has raised some of the same issues which have already been dealt by the Commission in its previous orders in the matter. Therefore, the Commission is not reiterating its observation for the sake of brevity of time.
- 4.5 The Commission observed that M/s Greenko requested the Commission that it should be allowed evacuation of power using 400 kV Lahal-Chamera line in case of any exigency/ n-1 contingency/ line tripping of Budhil HEP dedicated transmission. The Commission observed that 400 kV Lahal-Chamera Transmission line is expected to be commissioned and once the line is completed, undoubtedly dedicated transmission line of Budhil HEP will help to evacuate the power of the Petitioners in case of n-1 contingency and accordingly, 400 kV D/C line from Lahal Sub-station to Chamera Sub-station will serve as an alternate line to evacuate, power of Budhil HEP in the event of outage of the existing dedicated transmission line of Budhil HEP as also mentioned by the Petitioners in their Petition and reproduced at Para 1.6 of this Order. Accordingly, the Commission advices the parties to mutually decide regarding evacuation of power from both ends in

case of n-1 contingency.

- 4.6 UPCL during the hearing stated that additional charges should be levied on the Petitioners for evacuation of power through dedicated transmission line of Budhil HEP as the Petitioners have failed to meet their commitment of completing the line by 30.09.2022. In the matter, it is pertinent to mention that every utility tries its best to complete the project with bare minimum expenditure and any delay increases the cost of the project. Further, the Petitioners are paying charges to M/s Greenko for utilisation of the dedicated transmission line of Budhil HEP as directed by the Commission vide suo-moto Order dated 30.06.2021 and which are being adjusted against the payment to M/s Greenko for power supply to UPCL.
- 4.7 With regard to physical progress, the Commission observes that most of the work of the 400 kV D/C Transmission Line has already been completed and erection of last tower is under progress. Further, four nos. of gangs are working parallelly for conductor string which is expected to be completed by the end of November 2022. However, Governmental norms and paperwork required for commissioning of the transmission line may require couple of weeks. Accordingly, taking cognizance of the physical progress of the works, activities involved in commissioning of transmission line and no change in the capacity to be evacuated using dedicated transmission line of Budhil HEP, the Commission allows the Petitioners to utilise the dedicated transmission line of Budhil HEP till 31.12.2022 or commissioning of 400 kV D/C Transmission line, whichever is earlier, on the same terms of use as approved by the Commission vide Order dated 04.12.2020 in Petition no. 31 of 2020 read with Suo-moto Order dated 30.06.2021 in Petition no. 29 of 2021 (Suo-moto) and Order dated 17.01.2022 and 09.05.2022.

5. Ordered accordingly.

**(M.K. Jain)**  
**Member (Technical)**

**(D.P. Gairola)**  
**Member (Law)- Chairman (I/c)**