

Before

UTTARAKHAND ELECTRICITY REGULATORY COMMISSION

Petition No. 52 of 2023

CORRIGENDUM

Dated: May 29, 2024

Reference: Tariff Order dated March 28, 2024 (Petition No. 52 of 2023) in the matter of Tariff Petition filed by M/s Greenko Budhil Hydro Power Pvt. Ltd. for ARR for FY 2024-25 alongwith True Up of FY 2022-23 and Annual Performance Review for FY 2023-24.

1. Para 3.3.2 “Design Energy and Saleable Primary Energy”

The Commission in its MYT Order dated 31.03.2022 on approval of Business Plan and Multi Year Tariff for the fourth Control Period from FY 2022-23 to FY 2024-25 had approved the Design Energy of 283.54 MUs and saleable primary energy of 246.52 MUs after deducting the normative auxiliary consumption of 1.20% and adjusting home State share, i.e. 12% for FY 2022-23 and FY 2023-24 and saleable energy for FY 2024-25 after adjusting home State share of 18% of 236.43 MUs. The Commission decides to consider the design energy and saleable primary energy for FY 2022-23 as approved in MYT Order dated 31.03.2022.

The same be corrected and read as under:

The Commission in its MYT Order dated 31.03.2022 on approval of Business Plan and Multi Year Tariff for the fourth Control Period from FY 2022-23 to FY 2024-25 had approved the Design Energy of 283.54 MUs and saleable primary energy of 246.52 MUs after deducting the normative auxiliary consumption of 1.20% and adjusting home State share, i.e. 12% for FY 2022-23 and FY 2023-24 and saleable energy for FY 2024-25 after adjusting home State share of 18% of 232.43 MUs from 30th May, 2024. The Commission decides to consider the design energy and saleable primary energy for FY 2022-23 as approved in MYT Order dated 31.03.2022.

2. Para 5.1.2 “Design Energy, Auxiliary Energy Consumption and Saleable Primary Energy”

The Petitioner in its Petition has projected energy generation from its 70 MW (2x35 MW) Hydro Electric power project in line with the energy generation approved by the Commission in its Tariff Order dated 31.03.2022 for FY 2024-25. Accordingly, the Commission approves the saleable primary energy of 236.43 MUs after deducting the normative auxiliary consumption of 1.20%

and adjusting home State share, i.e. 12% for April, 2024 and 18% from May, 2024 onwards for FY 2024-25. The same shall be reviewed by the Commission at the time of truing up of FY 2024-25.

The same be corrected and read as under:

The Petitioner in its Petition has projected energy generation from its 70 MW (2x35 MW) Hydro Electric power project in line with the energy generation approved by the Commission in its Tariff Order dated 31.03.2022 for FY 2024-25. Accordingly, the Commission approves the saleable primary energy of 232.43 MUs after deducting the normative auxiliary consumption of 1.20% and adjusting home State share, i.e. 12% from April, 2024 – 29th May, 2024 and 18% from 30th May, 2024 onwards for FY 2024-25. The same shall be reviewed by the Commission at the time of truing up of FY 2024-25.

3. Table 5.11, i.e. 'Capacity Charge and Energy Charge Rate approved by the Commission for FY 2024-25' reads as under:

Table 5.11: Capacity Charge and Energy Charge Rate approved by the Commission for FY 2024-25

Particular	Rs. in Crore
Net AFC (Rs. Crore)	81.30
Saleable Energy (MU)	236.43
Capacity Charges (Rs. Crore) (50% of AFC)	40.65
Energy Charges (Rs./kWh) (50% of AFC)	1.719

The same be corrected and read as under:

Table 5.11: Capacity Charge and Energy Charge Rate approved by the Commission for FY 2024-25

Particular	Rs. in Crore
Net AFC (Rs. Crore)	81.30
Saleable Energy (MU)	232.43
Capacity Charges (Rs. Crore) (50% of AFC)	40.65
Energy Charges (Rs./kWh) (50% of AFC)	1.749

(M.L Prasad)
Member (Technical)- Chairman (I/c)