

**LADAKH POWER DEVELOPMENT DEPARTMENT**  
**Address: Office of the Chief Engineer, Distribution, PDD**  
**Council Secretariat, Kurbathang Kargil – 0194103**

**E-mail Id:-cepdd-kgl@ladakh.gov.in, cepdladakh@gmail.com** Tele /fax: 01982-265525, 01985-233220.

**PUBLIC NOTICE**

**REQUEST FOR PUBLIC RESPONSE**

**Subject: Petition for approval of True-up of FY 2024-25, Annual Performance Review of FY 2025-26 and Annual Revenue Requirement & Multi-Year Tariff (MYT) from FY 2026-27 to FY 2028-29, along with Business Plan for FY 2026-27 to FY 2028-29 and Tariff Determination Proposal for FY 2026-27**

1. Ladakh Power Development Department (LPDD) has filed the petitions for the approval of True-up for FY 2024-25, Annual Performance Review for FY 2025-26 and Annual Revenue Requirement for FY 2026-27 to FY 2028-29 along with Tariff Determination Proposal for FY 2026-27 and Business Plan & Multi Year Tariff (MYT) from FY 2026-27 to FY 2028-29 on 27.11.2025 in accordance with the Joint Electricity Regulatory Commission for the UT of Jammu & Kashmir and the UT of Ladakh (Terms and Conditions for Determination of Multi Year Generation, Transmission, Distribution Tariff), Regulations, 2023 and 2025 and its amendment thereof before the Hon'ble Joint Electricity Regulatory Commission for the UT of Jammu & Kashmir and UT of Ladakh and orders under the provisions of the Electricity Act, 2003 to the extent applicable.
2. **Salient features of the petition:**

**Table 1: True-Up for FY 2024-25 and APR for FY 2025-26**

S. No.	Particulars	UoM	True- Up	
			FY 2024-25	FY 2025-26
1.	<b>Power Purchase</b>	(₹ in Cr.)	140.29	138.54
2.	<b>O&amp;M Expenses</b>	(₹ in Cr.)	62.38	70.31
2.1	<i>A&amp;G</i>	(₹ in Cr.)	8.78	18.41
2.2	<i>R&amp;M</i>	(₹ in Cr.)	5.90	6.63
2.3	<i>Employee Expenses</i>	(₹ in Cr.)	47.69	45.27
3.	<b>Annual Revenue Requirement</b>	(₹ in Cr.)	202.55	208.85
4.	<b>Revenue Available towards ARR</b>	(₹ in Cr.)	149.01	149.80
5.	<b>Grant-in-Aid</b>	(₹ in Cr.)	65.34	37.00

S. No.	Particulars	UoM	True- Up	Annual Performance Review
			FY 2024-25	FY 2025-26
6.	Standalone revenue Surplus / (Gap) for the year	(₹ in Cr.)	11.80	(10.11)

**Table 2: ARR for MYT period from FY 2026-27 to FY 2028-29**

S. No.	Particulars	UoM	Annual Revenue Requirement	Annual Revenue Requirement	Annual Revenue Requirement
			FY 2026-27	FY 2027-28	FY 2028-29
1.	Power Purchase	(₹ in Cr.)	162.79	188.35	199.45
2.	O&M Expenses	(₹ in Cr.)	61.44	69.30	79.92
2.1	A&G	(₹ in Cr.)	9.29	9.79	10.30
2.2	R&M	(₹ in Cr.)	5.68	5.98	6.29
2.3	Employee Expenses	(₹ in Cr.)	46.47	53.54	63.33
3.	Annual Revenue Requirement	(₹ in Cr.)	224.23	257.65	278.37

**Table 3: Data pertains to Business Plan from FY 2026-27 to FY 2028-29**

S. No	Particulars	UoM	FY 2026-27	FY 2027-28	FY 2028-29
1.	No of Consumers	(Nos.)	83,648	90,309	97,550
2.	Sanctioned Load	(MW)	191.06	216.99	247.52
3.	Projected energy sales	(MU)	282.58	335.27	403.15
4.	Estimated power purchase	(MU)	340.52	412.12	504.53
5.	Distribution Loss	(%)	17.50%	17.00%	16.50%

**Table 4: Capital Expenditure Plan for FY 2026-27 to FY 2028-29**

Scheme	Amount (₹ in Cr.)
RDSS	1,219.78
PMDP 15 (Transmission Project)	1,393.29
Special Development Package Scheme (UT Administration Grant)	28.79

### 3. Cumulative Revenue Gap/ Surplus and Tariff Hike Proposed:

The petitioner decided to factor in the grant-in-aid being provided by the UT administration to LPDD and computed the reasonable tariff hike to avoid tariff shock to consumers.

Based on the budgetary support, the projected tariff hike has been computed. The projected Revenue Gap for FY 2026-27 after assuming UT administration grant-in-aid is as computed in the table below:

**Table 5: Computation of Revenue gap for existing Tariff and revenue gap after considering reasonable tariff hike (after including Grant-in-aid by UT administration) for FY 2026-27.**

<b>S No</b>	<b>Particulars</b>	<b>UoM</b>	<b>As per Existing Tariff (without grant)</b>	<b>As per the proposed tariff (5% hike) (with Grant-in-Aid by UT Administration)</b>
<b>A.</b>	Annual Revenue Requirement	(₹ in Cr.)	224.23	224.23
<b>B.</b>	Revenue Available towards ARR	(₹ in Cr.)	176.54	185.36
<b>C.</b>	UT Grant (Actual) to meet expenses for the FY 2026-27	(₹ in Cr.)	—	<b>38.87</b>
<b>D.</b>	Surplus / (Gap) for the year	(₹ in Cr.)	<b>(47.69)</b>	<b>0</b>

To recover the revenue gap to some extent as submitted above, the Petitioner has proposed a tariff hike of 5% except agriculture consumer. The projected revenue billed for FY 2026-27 at Existing Tariff is ₹176.54 Cr. The proposed tariff would lead to increase in revenue billed to ₹185.36 Cr.



Sl. No.	Category	Category Slabs	Existing		Proposed		Proposed Tariff Hike %	Justification
			Fixed Charges (₹/kW/Month) or (₹/HP/month) or (₹/kVA/Month)	Energy Charges Metered: (₹/kWh) Unmetered: ₹/ Month	Fixed Charges (₹/kW/Month) or (₹/HP/month) or (₹/kVA/Month)	Energy Charges Metered: (₹/kWh) Unmetered: ₹/ Month		
2. A.	Non-Domestic / Commercial (Other than Hotel)	Metered Single Phase NDC up to 200 Units	63	3.57	66.15	3.75	5%	• Tariff is low compared to other states.
		Metered Single Phase NDC 200 to 500 Units	63	5.30	66.15	5.57	5%	
		Metered Single Phase NDC More than 500 Units	63	5.78	66.15	6.07	5%	
		Metered Three-Phase NDC	151	5.78	158.55	6.07	5%	
		Unmetered NDC up to 0.25kw		719		1079	50%	Encourage the consumer to be metered.
		Unmetered NDC 0.25kw to 0.5kw		1438		2157	50%	
		Unmetered NDC 0.5kw to 0.75kw		2156		3234	50%	
		Unmetered NDC 0.75kw to 1.00kw		2875		4313	50%	
		Unmetered NDC more than 1.00kw		2875+575 for every additional 1/4 kW or part thereof above 1 kW		4313+1079 for every additional 1/4 kW or part thereof above 1 kW	50%	
2. B.	Non-Domestic / Commercial (Hotel)	Metered Single Phase NDC up to 200 Units	63	3.57	66.15	3.75	5%	• Tariff is low compared to other states.
		Metered Single Phase NDC 200 to 500 Units	63	5.03	66.15	5.28	5%	
		Metered Single Phase NDC	63	5.49	66.15	5.76	5%	



Sl. No.	Category	Category Slabs	Existing		Proposed		Proposed Tariff Hike %	Justification
			Fixed Charges (₹/kW/Month) or (₹/HP/month) or (₹/kVA/Month)	Energy Charges Metered: (₹/kWh) Unmetered: ₹/ Month	Fixed Charges (₹/kW/Month) or (₹/HP/month) or (₹/kVA/Month)	Energy Charges Metered: (₹/kWh) Unmetered: ₹/ Month		
6.	Public Water Works	Metered LT PHE	80	8.7	84.00	9.14	5%	• Tariff is low compared to other states.
		HT PHE 11kv supply	295.00	8.60	309.75	9.03	5%	• Tariff is low compared to other states.
		HT PHE 33kv supply	295.00	8.50	309.75	8.93	5%	
7.	Industry	LT Industry upto 50kw	68.00	4.10	71.40	4.31	5%	• Tariff is low compared to other states.
		LT Industry above 50kw	68.00	4.10	71.40	4.31	5%	
		LT Industry upto 15HP	30.00	3.90	31.50	4.10	5%	
		HTI Industry 11kv supply	205.00	4.04	215.25	4.24	5%	• Tariff is low compared to other states
		HTI Industry 33kv supply	205.00	3.99	215.25	4.19	5%	
		HTII Industry 11kv supply	255.00	4.67	267.75	4.90	5%	
		HTII Industry 33kv supply	255.00	4.62	267.75	4.85	5%	
8.	General Purpose Bulk	General Purpose Bulk Supply 11kv supply	240.00	5.30	252.00	5.57	5%	• Tariff is low compared to other states.
		General Purpose Bulk Supply 33kv supply	240.00	5.25	252.00	5.51	5%	
9.	EV Charging	EV Charging LT		7.15		7.51	5%	• To reduce loss.
		EV Charging 11 kV		7.05		7.40	5%	
		EV Charging 33 kV		6.90		7.25	5%	
<p><b>ToD Tariff:</b> ToD tariff is applicable in addition to energy charges for all consumers with a load above 10 kW and above (except agricultural consumers). For the implementation of ToD tariff, peak hours will be considered as 0600-0800 Hrs, and 1800-2200 Hrs (total 6 hours) and off-peak hours will be 2300-0500 Hrs (total 6 hours). During peak hours, a 20% surcharge on energy charges will be applicable for industrial and commercial consumers (LT commercial, LT industrial and HT industrial). During peak hours, a 10% surcharge on energy charges will be applicable for consumers (LT and HT) except industrial and commercial consumers. During off-peak hours, a 10% rebate on energy charges will be applicable for all consumers. The petitioner is not proposing any changes to the ToD tariff.</p> <p><b>Solar Hours:</b> The Petitioner is proposing Solar Hours from 09:00 hrs to 17:00 hrs (8 Hours in a day). The applicable tariff is proposed for 0.80 times the applicable energy charges. Solar Hours is proposed to be applicable on all categories.</p>								

## 5. Other submissions:

- a. Time of Day (TOD): LPDD has proposed a TOD tariff, except agriculture and solar hours as below:

**b. Table 7: Proposed ToD Tariff and Solar Hours**

Season	Timing	Peak Hours	Off Peak Hours	Solar Hours
Summer (April – October)	Day	06:00 Hrs. to 08:00 Hrs.	NA	09:00 Hrs. to 17:00 Hrs.
Summer (April – October)	Night	18:00 Hrs. to 22:00 Hrs.	23:00 Hrs. to 05:00 Hrs	NA
Winter (November – March)	Day	06:00 Hrs. to 08:00 Hrs.	NA	09:00 Hrs. to 17:00 Hrs.
Winter (November – March)	Night	18:00 Hrs. to 22:00 Hrs.	23:00 Hrs. to 05:00 Hrs	NA

- c. LPDD requests the Hon’ble Commission to approve the schedule of Miscellaneous Charges without any changes in existing charges.
- (i) The Hon’ble Commission has directed LPDD to publish a Public Notice under Section 64(2) of the Electricity Act, 2003, inviting suggestions/objections from the public.
- (ii) Any person can obtain copies of the Petition (in English) submitted by LPDD, from the following offices on payment of photocopying charges on any working day:

*Office of the Chief Engineer PDD, Council Secretariat, Kurbathang, Kargil - 194103*

*or*

*Office of the Chief Engineer, Generation, Ladakh Power Development Department, Choglamsar, Leh, UT Ladakh 194104*

- (iii) Suggestions/comments/objections shall be submitted in Budh, Urdu, Hindi or English, in person or may be sent by post to the **Office of the Chief Engineer PDD, Council Secretariat, Kurbathang, Kargil – 194103 / Chief Engineer, Generation, Ladakh Power Development Department, Choglamsar, Leh – 194104** Email: [cepdladakh@gmail.com](mailto:cepdladakh@gmail.com), [cepdd-kgl@ladakh.gov.in](mailto:cepdd-kgl@ladakh.gov.in), along with copies to the **Secretary, JERC for J&K and Ladakh, Ambedkar (Panama) Chowk, Railway Road Jammu – 180016, Email: [secretary-jercjkl@gov.in](mailto:secretary-jercjkl@gov.in)**, by 22.05.2026. Suggestions/comments/objections can also be sent through email by 22.05.2026 to the following addresses:

- a. **Chief Engineer, Generation, Ladakh Power Development Department, Choglamsar, Leh, UT Ladakh 194104**

**b. Office of the Chief Engineer PDD, Council Secretariat, Kurbathang, Kargil – 194103**

**E-mail:- [cepdladakh@gmail.com](mailto:cepdladakh@gmail.com), [cepdd-kgl@ladakh.gov.in](mailto:cepdd-kgl@ladakh.gov.in)**

**c. The Secretary, Jammu & Kashmir and Ladakh Electricity Regulatory Commission, Ambedkar (Panama) Chowk, Railway Road, Jammu – 180016**

**Email: [secretary-jercjkl@gov.in](mailto:secretary-jercjkl@gov.in)**

- (iv) The Suggestions/comments/objections should carry the full name, postal address and e-mail address. If any of the senders is sending on behalf of an organisation or any category of consumers, it should be indicated that the objection is being filed on behalf of that organisation or category of consumers.
- (v) LPDD shall reply to each of the objections/comments/suggestions within three days of the receipt of the same, but not later than 25.05.2025, for all the objections/comments/suggestions received till 22.05.2026. Stakeholders can submit their rejoinders on replies provided by LPDD either during the public hearing or by 29.05.2026.
- (vi) In case any stakeholder wants to be heard in person, an opportunity would be given by the Hon'ble Commission at the Public Hearing to be held at a later date, for which a separate notice will be issued in due course of time.

**Issued with the approval of competent authority.**

No. CE/PDD/T/328

**Dated** 30.04.2026

SD/-  
**Chief Engineer  
Distribution (LPDD)  
UT Ladakh**