

THE ADMINISTRATION OF UNION TERRITORY OF LADAKH
OFFICE OF THE CHIEF ENGINEER DISTRIBUTION, PDD
LADAKH (Kargil)

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**Joint Director,
Information Department
UT Ladakh**

No:-CE/PDD/T/161/ 305-10

Dated: - 18.04.2025

Subject: Publication of Notice for the Public Hearing in leading newspapers


Ref: i) JERC Letter No. JERC/law-S/P/2024/F-78, Dated 15.04.2025

Sir,

In regard to the above cited subject, kindly find the Notice for Public Hearing to be held in Leh on 26.04.2025, enclosed herewith.

It is requested to publish the Public Notice in 03 newspapers (Urdu, Hindi, English) preferably in daily newspapers widely circulated in Ladakh for its operation and information of all the stakeholders and public at large.

Yours faithfully,



**Chief Engineer
Distribution PDD
Ladakh**

Copy to the:

1. Secretary Power and NRE Department, UT Ladakh, for information.
2. Technical Director NIC UT Ladakh with request to publish / host the notice on ladakh.nic.in and PDD portal pdd.ladakh.gov.in.
3. Assistant Director, Information Department, Leh for information and necessary action.
4. Superintending Engineer, Distribution Circle Leh, UT Ladakh for information.
5. Accounts Officer, CE PDD Kargil for information and making necessary provisions for the expenditure against publication of the Public Notice.



OFFICE OF THE JOINT ELECTRICITY REGULATORY COMMISSION
FOR UT OF J&K AND UT OF LADAKH

Regd. Office: Railway road, Ambedkar (Panama) Chowk, Jammu-180016
Email: secretary-jercjkl@gov.in Phone No.: 0191-2959191, 0191-2470160
Website: <http://jercjkl.nic.in/>

NOTICE FOR PUBLIC HEARING

No: JERC/Law-S/P/2024/F-78/80

Dated: 15-04-2025

Petition for approval of True-up of FY 2023-24, APR of FY 2024-25 and ARR for FY 2025-26 along with Tariff Determination Proposal for FY 2025-26 of Ladakh Power Development Department (LPDD).

(LPDD Petition No. JERC / 03 of 2025)

1. Public Notice inviting suggestions/objections on the Petition filed by the Ladakh Power Development Department (LPDD), UT of Ladakh, (Petition No. *JERC/03 of 2025*) as per the details given above were published in various newspapers of UT of Ladakh on 29th of March 2025 respectively.
2. The Commission will be holding Public Hearing in respect of above said petition filed by Ladakh Power Development Department (LPDD), as per the details given below:

Petitioner	Date and Timing	Venue
Ladakh Power Development Department (LPDD)	26-04-2025 (Saturday) 11:00 AM onwards.	Meeting Hall, DC Office, Leh, Ladakh

3. All the objectors who have filed their objections with the Petitioner/Commission by the last date for filing of the objections and other persons/organizations interested in presenting their views/suggestions on the above-mentioned matters before the Commission are invited to participate in the Public Hearing as per schedule given above.
4. All the participants are requested to submit their views/suggestions in writing also.

Sd/

(V.K Dhar) JKAS
Secretary, JERC
For J&K and Ladakh

Summary of the Petition No. JERC / 03 of 2025

1. Ladakh Power Development Department (LPDD) has filed the petition for approval of True-up for FY 2023-24 Annual Performance Review (APR) for FY 2024-25, Aggregate Revenue Requirement (ARR) and Tariff determination Proposal for FY 2025-26 on 19-12-2024 in accordance with the Joint Electricity Regulatory Commission for the UT of Jammu & Kashmir and the UT of Ladakh (Terms and Conditions for Determination of Multi Year Generation, Transmission, Distribution Tariff), Regulations, 2023 and its amendment thereof before the Hon'ble Joint Electricity Regulatory Commission for the UT of Jammu & Kashmir and UT of Ladakh and orders under the provisions of the Electricity Act, 2003 to the extent applicable.

2. Salient features of the petition:

Table 1: Salient feature of the Petition

S. No.	Particulars	UoM	True- Up	Annual Performance Review	Aggregate Revenue Requirement
			FY 2023-24	FY 2024-25	FY 2025-26
1.	Power Purchase	(₹ in Lac)	16,359.73	19,466.09	20,459.60
2.	O&M Expenses	(₹ in Lac)	6,140	7,444	7,893
2.1	A&G	(₹ in Lac)	1,641	1,956	2,097
2.2	R&M	(₹ in Lac)	593	479	513
2.3	Employee Expenses	(₹ in Lac)	3,906	5,009	5,283
3.	Total of Aggregate Revenue Requirement	(₹ in Lac)	22,491	26,910	28,352
4.	Revenue Available towards ARR	(₹ in Lac)	11,394	12,435	16,559
	Grant – in Aid	(₹ in Lac)	9,559	6,015	11,793.14
5.	Surplus or (Gap) for the year	(₹ in Lac)	-1,539	-8459.51	0

3. Cumulative Revenue Gap/ Surplus and Tariff Hike Proposed:

The petitioner decided to factor in grant-in-aid being provided by UT administration to LPDD and computed the moderate tariff hike to avoid tariff shock to consumers. The UT administration has provided the budgetary support of ₹6,015 Lacs as grant to meet expenses of Ladakh Power Development Department during FY 2024-25. The expected amount of ₹11,793.14 Lacs budgetary support has been considered for FY 2025-26 to meet expenses.

Based on above mentioned budgetary support of ₹11,793.14 Lacs, the projected tariff hike has been computed. The projected Revenue Gap for FY 2025-26 after assuming UT administration grant of ₹11793.14 Lacs is as computed in the table below:

Table 2: Computation of Revenue gap for existing Tariff (after including grant in aid by UT administration) for FY 2025-26 and revenue gap after considering moderate tariff hike.

Particulars		Amount	Amount	Amount
		₹ Lac	₹ Lac	₹ Lac
		As per Existing Tariff	Revenue gap as per existing Tariff (after	As per proposed tariff (7% hike)

Particulars		Amount	Amount	Amount
		₹ Lac	₹ Lac	₹ Lac
			including grant in aid by UT administration)	(with grant by UT Administration)
A	Total of Aggregate Revenue Requirement	28,352.24	28,352.24	28,352.24
B	Revenue Available towards ARR	16,559.10	16,559.10	17,716.27
C	Expected Grant-in Aid	0	11,793.14	10,635.97
D	Surplus or (Gap) for the year	(11,793.14)	0	0

To recover the revenue gap to some extent as submitted above, the Petitioner has proposed an average tariff hike of **7%**. However, tariff hike is not proposed for all categories of consumers but only for some categories of consumer. The projected revenue billed for FY 2025-26 at Existing tariff is ₹16,559.10 lacs. The proposed tariff would lead to increase in revenue billed to ₹17,716.27 lacs.

Category wise Tariff Proposal submitted by the Petitioner is provided as follows:

Table 3: Existing and Proposed Tariff (FY 2025-26) as submitted in the Petition.

Sl.	Tariff Category	Unit	Existing Tariff FY 2024-25	Tariff Category	Unit	Proposed moderate Tariff hike	% Increase	Justification for moderate Tariff hike
1	Domestic			Domestic				
a	Below Poverty Line (up to 30 units/ month)			Below Poverty Line (up to 30 units/ month)				
	Energy Charges	₹/ kWh	1.50	Energy Charges	₹/ kWh	1.50	0.0%	
	Fixed Charges	₹/ kW/ month	5.00	Fixed Charges	₹/ kW/ month	5.00	0.0%	
b	Metered			Metered				
	Up to 200 units per month	₹/ kWh	2.20	Up to 200 units per month	₹/ kWh	2.20	0.0%	No Proposed Tariff hike for FY 25-26
	201-400 units per month	₹/ kWh	3.80	201-400 units per month	₹/ kWh	3.80	0.0%	
	>400 units per month	₹/ kWh	4.20	>400 units per month	₹/ kWh	4.20	0.0%	
	Fixed Charges	₹/ kW or part thereof/ month	12.00	Fixed Charges	₹/kW or part thereof/ month	12.00	0.0%	No Proposed Tariff hike for FY 25-26
c	Un Metered			Un Metered				
	up to 1/4 kW	₹/ month	201	up to 1/4 kW	₹/ month	301.5	50.0%	The Proposed Tariff hike to discourage unmetered consumers.
	Above 1/4 kW up to 1/2 kW	₹/ month	402	Above 1/4 kW up to 1/2 kW	₹/ month	603	50.0%	
	Above 1/2 kW up to 3/4 kW	₹/ month	603	Above 1/2 kW up to 3/4 kW	₹/ month	904.5	50.0%	

Sl.	Tariff Category	Unit	Existing Tariff FY 2024-25	Tariff Category	Unit	Proposed moderate Tariff hike	% Increase	Justification for moderate Tariff hike
	Above 3/4 kW up to 1 kW	₹/ month	805	Above 3/4 kW up to 1 kW	₹/ month	1208	50.0%	
	Above 1 kW up to 2 kW	₹/ month	₹ 805 + ₹ 201 for every additional 1/4 kW or part thereof up to 2 Kw.	Above 1 kW up to 2 kW	₹/ month	₹ 1208 + ₹ 201 for every additional 1/4 kW or part thereof up to 2 Kw.	50.0%	
	Above 2 kW	₹/ month	₹ 1610+ ₹ 575 for every additional 1/4 kW.	Above 2 kW	₹/ month	₹ 2415+ ₹ 575 for every additional 1/4 kW.	50.0%	
				Time of Day Tariff (ToD) Tariff is applicable- 1.10 times the normal tariff. Time of Day Tariff shall be applicable on energy charge component of the normal tariff)				
2	Non-Domestic/ Commercial			Non-Domestic/ Commercial				
a	Metered Connection			Metered Connection				
	Single Phase			Single Phase				
	Up to 200 units/month	₹/ kWh	3.40	Up to 200 units/month	₹/ kWh	3.57	5.0%	The proposed tariff is lower than tariff charged to this category of consumers in the state of Himachal Pradesh, Uttarakhand, Delhi, Punjab & Haryana.

Sl.	Tariff Category	Unit	Existing Tariff FY 2024-25	Tariff Category	Unit	Proposed moderate Tariff hike	% Increase	Justification for moderate Tariff hike
	201-500 units/month	₹/ kWh	5.00	201-500 units/month	₹/ kWh	5.30	6.0%	Proposed Tariff hike for NDC consumer category for 201-500 slabs, >500 units & for Three Phase are 6%,7% & 10% Respectively
	>500 units per month	₹/ kWh	5.45	>500 units per month	₹/ kWh	5.83	7.0%	
	Three phase - For all units	₹/ kVAh	5.45	Three phase - For all units	₹/ kVAh	6.00	10.0%	
	Fixed Charges			Fixed Charges				
	Single Phase	₹/kW/ month	60	Single Phase	₹/kW/ month	63	5.0%	The Proposed hike in Fixed charge for Single- Phase NDC Category is 5% while for Three Phase NDC is 10%.
	Three Phase	₹/kVA/ month	140	Three Phase	₹/ kVA/ month	154	10.0%	
b	Un Metered			Un Metered				
	Up to1/4 Kw	₹/ month	575	Up to1/4 Kw	₹/ month	863	50.0%	The Proposed Tariff hike to discourage unmetered consumers.
	>1/4-1/2 Kw	₹/ month	1150	>1/4-1/2 Kw	₹/ month	1725	50.0%	
	>1/2-3/4 Kw	₹/ month	1725	>1/2-3/4 Kw	₹/ month	2588	50.0%	
	>3/4-1 Kw	₹/ month	2300	>3/4-1 Kw	₹/ month	3450	50.0%	
	Above 1kW	₹/ month	2300+575 for every additional1/ 4 kw or part thereof above 1 kw	>1Kw-2Kw	₹/ month	3450+575 for every additional1/4 kw or part thereof above 1 kw	50.0%	
				Time of Day Tariff (ToD) Applicable for Contract Demand above 10KW, Rate-1.20 times the normal tariff. Time of Day Tariff shall be applicable on energy charge component of the normal tariff)				

Sl.	Tariff Category	Unit	Existing Tariff FY 2024-25	Tariff Category	Unit	Proposed moderate Tariff hike	% Increase	Justification for moderate Tariff hike
3	State/ Central Govt department			State/ Central Govt department				
	Energy Charges			Energy Charges				
	LT	₹/ KVAh	8.00	LT	₹/ KVAh	8.80	10.0%	The proposed tariff hike to recover revenue gap.
	11 kV* supply	₹/ KVAh	8.00	11 kV* supply	₹/ KVAh	8.80	10.0%	
	33 kV** supply and above	₹/ KVAh	8.00	33 kV** supply and above	₹/ KVAh	8.80	10.0%	
	Fixed Charges			Fixed Charges				
	For metered consumers	₹/ kVA/ month	50	For metered consumers	₹/ kVA/ month	55	10.0%	The proposed tariff hike to recover revenue gap.
	*2.5% rebate on energy charges			*2.5% rebate on energy charges				
	**5.0% rebate on energy charges			**5.0% rebate on energy charges				
				Time of Day Tariff (ToD) Tariff is applicable-1.10 times the normal tariff. Time of Day Tariff shall be applicable on energy charge component of the normal tariff)				
4	Agriculture			Agriculture				
a	Metered			Metered				
	Energy Charges			Energy Charges				
	0-10 HP	₹/ kWh	1.00	0-10 HP	₹/ kWh	1.00	0%	No Proposed Tariff hike for FY 25- 26
	11-20 HP	₹/ kWh	1.50	11-20 HP	₹/ kWh	1.50	0%	
	Above 20 HP	₹/ kWh	5.50	Above 20 HP	₹/ kWh	5.50	0%	
	Fixed Charges for connected load			Fixed Charges for connected load				

Sl.	Tariff Category	Unit	Existing Tariff FY 2024-25	Tariff Category	Unit	Proposed moderate Tariff hike	% Increase	Justification for moderate Tariff hike
	0-10 HP	₹/ HP/ month	40.00	0-10 HP	₹/ HP/ month	40	0%	No Proposed Tariff hike for FY 25-26
	11-20 HP		40.00	11-20 HP		40	0%	
	Above 20 HP		40.00	Above 20 HP		40	0%	
B	Un Metered			Un Metered				
	0-10 HP	₹/ HP/ month	250	0-10 HP	₹/ HP/ month	375	50.0%	The proposed tariff hike to discourage unmetered consumers.
	11-20 HP	₹/ HP/ month	275	11-20 HP	₹/ HP/ month	412	50.0%	
	Above 20 HP	₹/ HP/ month	1500	Above 20 HP	₹/ HP/ month	2250	50.0%	
5	Public Street Lighting			Public Street Lighting				
a	Metered connection			Metered connection				
	Energy Charge	₹/ kWh	8.10	Energy Charge	₹/ kWh	8.92	10.0%	The proposed tariff hike to recover revenue gap.
	Fixed Charge	₹/ kW	75	Fixed Charge	₹/kW	82.50	10.0%	The proposed tariff hike to recover revenue gap.
b	Un Metered							
	₹/KW/month or any part thereof 3500/-		3500	Time of Day Tariff (ToD) Tariff is applicable-1.10 times the normal tariff. Time of Day Tariff shall be applicable on energy charge component of the normal tariff)				
6	LT Public Water Works			LT Public Water Works				

Sl.	Tariff Category	Unit	Existing Tariff FY 2024-25	Tariff Category	Unit	Proposed moderate Tariff hike	% Increase	Justification for moderate Tariff hike
	Energy Charge	₹/ kWh	8.20	Energy Charge	₹/ kWh	9.02	10.0%	The proposed tariff hike to recover revenue gap.
	Fixed Charge	₹/ kW/ month	75	Fixed Charge	₹/kW/ month	82.50	10.0%	The proposed tariff hike to recover revenue gap.
				Time of Day Tariff (ToD) Tariff is applicable-1.10 times the normal tariff. Time of Day Tariff shall be applicable on energy charge component of the normal tariff)				
	HT Public Water Works			HT Public Water Works				
a	11 KV supply			11 KV supply				
	Energy Charge	₹/ kVAh	8.20	Energy Charge	₹/ kVAh	9.02	10.0%	The proposed tariff hike to recover revenue gap.
	Demand Charge	₹/kVA/mo nth	275	Demand Charge	₹/kVA/ month	302.50	10.0%	
b	33 KV supply and above			33 KV supply and above				
	Energy Charge	₹/ kVAh	8.10	Energy Charge	₹/ kVAh	8.91	10.0%	The proposed tariff hike to recover revenue gap.
	Demand Charge	₹/kVA/mo nth	275	Demand Charge	₹/kVA/ month	302.50	10.0%	The proposed tariff hike to recover revenue gap
				1.10 times the normal tariff. Time of Day Tariff shall be applicable on energy charge component of the normal tariff)				
7	LT Industrial supply			LT Industrial supply				
a	LTIS- I (For all metered			LTIS- I (For all metered				

Sl.	Tariff Category	Unit	Existing Tariff FY 2024-25	Tariff Category	Unit	Proposed moderate Tariff hike	% Increase	Justification for moderate Tariff hike
	consumers except those covered under LTIS-II			consumers except those covered under LTIS-II				
	For consumers with connected load < 50 kW			For consumers with connected load < 50 kW				
	Energy Charge	₹/ kVAh	3.90	Energy Charge	₹/ kVAh	4.13	6.0%	The proposed tariff hike to recover revenue gap.
	Fixed Charge	₹/ kVA/ month	65	Fixed Charge	₹/ kVA/ month	68.90	6.0%	The proposed full cost tariff hike to recover revenue gap.
	For consumers with connected load > 50 kW			For consumers with connected load > 50 kW				
	Energy Charge	₹/ kVAh	3.90	Energy Charge	₹/ kVAh	4.17	7.0%	The proposed tariff hike to recover revenue gap.
	Fixed Charge	₹/ kVA/ month	65	Fixed Charge	₹/ kVA/ month	69.55	7.0%	The proposed full cost tariff hike to recover revenue gap.
b	LTIS II (For all metered consumers and having load up to 15 HP)			LTIS II (For all metered consumers and having load up to 15 HP)				
	Energy Charge	₹/ kWh	3.85	Energy Charge	₹/ kWh	4.12	7.0%	The proposed tariff hike to recover revenue gap.
	Fixed Charge	₹/kW/month	30	Fixed Charge	₹/kW/month	32.10	7.0%	The proposed full cost tariff hike to recover revenue gap.

Sl.	Tariff Category	Unit	Existing Tariff FY 2024-25	Tariff Category	Unit	Proposed moderate Tariff hike	% Increase	Justification for moderate Tariff hike
				Time of Day Tariff (ToD) Applicable for Contract Demand above 10KW, Rate-1.20 times the normal tariff. Time of Day Tariff shall be applicable on energy charge component of the normal tariff)				
8	HT Industrial supply			HT Industrial supply				
a	11 KV supply			11 KV supply				
	Energy Charge	₹/ kVAh	3.85	Energy Charge	₹/ kVAh	4.16	8.0%	The proposed tariff hike to recover revenue gap.
	Demand Charge	₹/kVA/month	190	Demand Charge	₹/kVA/month	205.20	8.0%	The proposed tariff hike to recover revenue gap.
b	33 KV supply and above.			33 KV supply and above.				
	Energy Charge	₹/ kVAh	3.80	Energy Charge	₹/ kVAh	4.10	8.0%	The proposed tariff hike to recover revenue gap.
	Demand Charge	₹/kVA/month	190	Demand Charge	₹/kVA/month	205.20	8.0%	The proposed tariff is similar to tariff charged to this category of consumers in the state of Himachal Pradesh, Uttarakhand and Punjab.
	ToD Tariff Applicable		Surcharge/ rebate: 10%	Time of Day Tariff (ToD) Applicable for Contract Demand above 10KW, Rate-1.20 times the normal tariff. Time of Day Tariff shall be applicable on		Surcharge/Rebate: 20%/10%		

Sl.	Tariff Category	Unit	Existing Tariff FY 2024-25	Tariff Category	Unit	Proposed moderate Tariff hike	% Increase	Justification for moderate Tariff hike
				energy charge component of the normal tariff)				
	HT PIU			HT PIU				
a	11 KV supply			11 KV supply				
	Energy Charge	₹/ kVAh	4.45	Energy Charge	₹/ kVAh	4.81	8.0%	
	Demand Charge	₹/kVA/mo nth	240	Demand Charge	₹/kVA/ month	259.20	8.0%	
b	33 KV supply and above. (ToD tariff)			33 KV supply and above. (ToD tariff)				
	Energy Charge	₹/ kVAh	4.40	Energy Charge	₹/ kVAh	4.75	8.0%	
	Demand Charge	₹/kVA/ month	240	Demand Charge	₹/kVA/ month	259.20	8.0%	
	ToD Tariff applicable		Surcharge/ Rebate 10%	Time of Day Tariff (ToD) Applicable for Contract Demand above 10KW, Rate-1.20 times the normal tariff. Time of Day Tariff shall be applicable on energy charge component of the normal tariff)		Surcharge/ Rebate: 20%/ 10%		
9	Bulk supply			Bulk supply				

Sl.	Tariff Category	Unit	Existing Tariff FY 2024-25	Tariff Category	Unit	Proposed moderate Tariff hike	% Increase	Justification for moderate Tariff hike
a	11 KV supply			11 KV supply				
	Energy Charge	₹/ kVAh	5.30	Energy Charge	₹/ kVAh	5.30	0%	No Proposed Tariff hike for FY 25-26
	Demand Charge	₹/kVA/month	240	Demand Charge	₹/ kVA/month	240	0%	
b	33 KV supply and above			33 KV supply and above				
	Energy Charge	₹/ kVAh	5.25	Energy Charge	₹/ kVAh	5.25	0%	
	Demand Charge	₹/kVA/month	240	Demand Charge	₹/ kVA/month	240	0%	
			Surcharge/ Rebate 10%	Time of Day Tariff (ToD) Tariff is applicable-1.10 times the normal tariff.		Surcharge/ Rebate: 20%/ 10%		
10	Electric Vehicle (EV) charging station			Electric Vehicle (EV) charging station				
a	LT supply			LT supply				
	Energy Charge	₹/ kVAh	7.15	Energy Charge	₹/ kVAh	7.15	0%	No Proposed Tariff hike for FY 25-26
	Demand Charge	₹/kVA/month	-	Demand Charge	₹/kVA/month	-		
b	11 KV supply			11 KV supply				
	Energy Charge	₹/ kVAh	7.05	Energy Charge	₹/ kVAh	7.05	0%	No Proposed Tariff hike for FY 25-26
	Demand Charge	₹/ kVA/month	-	Demand Charge	₹/ kVA/month	-		
c	33 KV supply and above			33 KV supply and above				

Sl.	Tariff Category	Unit	Existing Tariff FY 2024-25	Tariff Category	Unit	Proposed moderate Tariff hike	% Increase	Justification for moderate Tariff hike
	Energy Charge	₹/ kVAh	6.90	Energy Charge	₹/ kVAh	6.90	0%	No Proposed Tariff hike for FY 25-26
	Demand Charge	₹/ kVA/month	-	Demand Charge	₹/ kVA/ month	-		
	ToD Tariff applicable		Surcharge/ rebate:10%	Time of Day Tariff (ToD) Tariff is applicable-1.10 times the normal tariff.		Surcharge/Re bate: 20%/ 10%		

4. Other submissions:

- a. Time of Day (TOD): LPDD has proposed to TOD tariff except agriculture and solar hours as below:

Table 4: Proposed ToD Tariff and Solar Hours

Season	Timing	Peak Hours	Off Peak Hours	Solar Hours
Summer (April – October)	Day	06:00 Hrs. to 10:00 Hrs.	10:00 Hrs. to 18:00 Hrs.	08:00 Hrs. to 16:00 Hrs.
Summer (April – October)	Night	18:00 Hrs. to 22:00 Hrs.	22:00 Hrs. to 06:00 Hrs	NA
Winter (November –March)	Day	07:00 Hrs. to 10:00 Hrs.	10:00 Hrs. to 17:00 Hrs.	08:00 Hrs. to 16:00 Hrs.
Winter (November –March)	Night	17:00 Hrs. to 22:00 Hrs.	22:00 Hrs. to 07:00 Hrs	NA

- b. LPDD requests the Hon'ble Commission to approve the schedule of Miscellaneous Charges without any changes in existing charges.

- (i) Any person can obtain copies of the Petition (in English) submitted by LPDD, from the following offices on payment of photocopying charges on any working day:

Office of the Chief Engineer PDD, Council Secretariat, Kurbathang, Kargil - 194103

or

Office of the Chief Engineer, Generation, Ladakh Power Development Department, Choglamsar, Leh, UT Ladakh 194104

- (ii) Suggestions/comments/objections shall be submitted in Urdu, Hindi or English, in person or may be sent by post to the **Office of the Chief Engineer PDD, Council Secretariat, Kurbathang, Kargil – 194103, Email: cepdladakh@gmail.com , cepdd-kgl@ladakh.gov.in / Chief Engineer, Generation, Ladakh Power Development Department, Choglamsar, Leh – 194104 Email: cepdladakh@gmail.com , cepdd-kgl@ladakh.gov.in**, along with copies to the **Secretary, JERC for J&K and Ladakh, Ambedkar (Panama) Chowk, Railway Road Jammu – 180016, Email: secretary-jercjkl@gov.in**, by 21st April, 2025. Suggestions/comments/objections can also be sent through email within 21st April 2025 to the following addresses:

- Chief Engineer, Generation, Ladakh Power Development Department, Choglamsar, Leh, UT Ladakh 194104**
- Office of the Chief Engineer PDD, Council Secretariat, Kurbathang, Kargil – 194103**
E-mail Id:- cepdladakh@gmail.com, cepdd-kgl@ladakh.gov.in
- The Secretary, Jammu & Kashmir and Ladakh Electricity Regulatory Commission, Ambedkar (Panama) Chowk, Railway Road Jammu – 180016 Email: secretary-jercjkl@gov.in**

(iii) The Suggestions/comments/objections should carry the full name, postal address and e-mail address. If any of the senders is sending on behalf of an organization or any category of the consumers, it should be indicated that the objection is being filed on behalf of that organization or category of consumers.

(iv) LPDD shall reply to each of the objections / comments / suggestions within three days of the receipt of the same but not later than 24th April 2025 for all the objections / comments / suggestions received till 21st April 2025. Stakeholders can submit their rejoinders on replies provided by LPDD either during the public hearing or by 28th April 2025.

(v) The Commission will be holding Public Hearing in respect of above said petition filed by Ladakh Power Development Department (LPDD), as per the details given below:

Petitioner	Date and Timing	Venue
Ladakh Power Development Department (LPDD)	26-04-2025 (Saturday) 11:00 AM onwards.	Meeting Hall, DC Office, Leh, Ladakh

(vi) All the objectors who have filed their objections with the Petitioner/Commission by the last date for filing of the objections and other persons/organizations interested in presenting their views/suggestions on the above-mentioned matters before the Commission are invited to participate in the Public Hearing as per schedule given above.

Issued with the approval of competent authority.

No. CE/PDD/T/311

Dated: 15-04-2025

SD/-
Chief Engineer
Distribution,
Ladakh Power Development