



I. Ministry of New and Renewable Energy (MNRE)

1. Compliance under the Amended ALMM Procedure	25th August, 2026
MNRE published a compliance communication under the amended Approved List of Models and Manufacturers procedure. It forms part of the implementation framework for eligible solar photovoltaic equipment and affects manufacturers, procurers, testing bodies and implementing agencies. The communication specifies the applicable procedural compliance requirements under the amended ALMM Procedure.	
Download link: https://mnre.gov.in/en/document/compliance-with-requirement-under-the-amendment-to-the-almmm-procedure-reg/	
2. 9th Revision of ALMM List-II for Solar PV Cells	21st August, 2026
MNRE issued the ninth revision of List-II under the Approved List of Models and Manufacturers framework for solar PV cells on 21 August 2026. The revised list updates the approved cell models and manufacturers eligible under the applicable ALMM framework, affecting manufacturers, developers, procurers and implementing agencies relying on compliant domestic solar-cell supply.	
Download link: https://mnre.gov.in/en/notice/9th-revision-of-almmm-list-ii-for-solar-pv-cells-dated-21-08-2026/	
3. Extension of RE Project Timelines due to Force Majeure	21st August, 2026

MNRE issued an advisory on extending implementation timelines for renewable-energy power projects affected by qualifying force-majeure events. The advisory provides an implementation route for considering additional time where specified circumstances prevent timely achievement of project milestones. It is relevant to developers, implementing agencies and renewable-energy procurers managing contractual and commissioning schedules.

Download link:

<https://mnre.gov.in/en/notice/advisory-for-extension-of-timelines-for-implementation-of-renewable-energy-re-power-projects-due-to-force-majeure/>

4. Inverter-Level Generation Data and Storage Compliance	17th August, 2026
MNRE issued a compliance communication concerning inverter-level generation data and storage of inverter-level data from rooftop solar systems. The measure emphasises granular operational information in addition to aggregate installation records and affects vendors, DISCOMs, implementing agencies, inverter suppliers and platform operators responsible for collecting and retaining system-level generation information.	
Download link: https://mnre.gov.in/en/notice/compliance-of-guidelines-issued-by-mnre-regarding-inverter-level-generation-data-and-storage-of-inverter-level-data-of-rooftop-solar-systems/	
5. Draft Specification of Solar Pump Controllers	12th August, 2026
MNRE invited comments on a draft specification for solar pump controllers. The consultation seeks technical stakeholder input before finalisation of requirements for equipment used in solar-powered pumping applications. The specification is intended to support standardisation and consistent procurement and implementation within relevant solar-pumping programmes and affects manufacturers, suppliers, implementing agencies and users.	
Download link: https://mnre.gov.in/en/notice/invitation-of-comments-on-draft-specification-of-solar-pump-controllers/	
6. Continuation of Human Resource Development Programme in New and Renewable Energy, FY 2026-27 to 2030-31	11th August, 2026

MNRE granted administrative approval for continuation of the Human Resource Development Programme in New and Renewable Energy from FY 2026-27 through FY 2030-31. The programme provides a continuing framework for renewable-energy education, training and capacity building, supporting development of skilled personnel for the expanding renewable and new-energy ecosystem.

Download link:

<https://mnre.gov.in/en/notice/administrative-approval-for-continuation-of-the-human-resource-development-programme-in-new-and-renewable-energy-for-the-period-of-fy-2026-27-to-2030-31/>

7. ALMM List-II for Solar PV Cells — Clarification	4th August, 2026
MNRE published a clarification concerning List-II of the Approved List of Models and Manufacturers framework for solar PV cells. The clarification forms part of continuing administration of the cell-level ALMM regime and is relevant to manufacturers, developers, procurement agencies and project implementing entities using eligible domestic solar PV cells.	
Download link: https://mnre.gov.in/en/notice/almm-list-ii-for-solar-pv-cells-clarification-reg/	
8. Updated List-I under ALMM Order for Solar PV Modules	3rd August, 2026
MNRE published an updated List-I under the Approved List of Models and Manufacturers Order for solar PV modules on 3 August 2026. The list identifies approved module models and manufacturers for projects covered by the ALMM framework and affects manufacturers, developers, procurers, DISCOMs, REIAs and implementing agencies.	
Download link: https://mnre.gov.in/en/notice/updated-03-08-2026-list-i-under-almm-order-for-solar-pv-modules/	
9. Request for Comments on Standardised Nomenclature for Solar PV Cell Models under ALMM List-II	3rd August, 2026
MNRE invited comments on proposed standardised nomenclature for solar PV cell models under ALMM List-II. The consultation concerns model naming conventions for approved cells and is relevant to cell manufacturers, testing institutions, certification bodies, developers and	

procurement entities. The proposed standardisation is intended to improve identification and administration of cell-level approvals.

Download link:

<https://mnre.gov.in/en/notice-category/current-notices/>

II. Central Electricity Regulatory Commission

10. CERC Deviation Settlement Mechanism (DSM) Third Amendment Regulations, 2026	25th August, 2026
CERC notified the Third Amendment to its Deviation Settlement Mechanism framework on 25 August 2026, with effect from 31 August 2026. The amendment provides specified treatment for wind and solar sellers and addresses standalone pumped-hydro storage and infirm power from standalone ESS before successful trial operation, including a ₹2/kWh ceiling for specified payments.	
Download link: https://cercind.gov.in/regulations/208-third-amendment-for.pdf	
11. Levelised Generic Tariff for FY 2026-27	23rd August, 2026
CERC determined generic levelised tariffs for the third year under the 2024 Renewable Energy Tariff Regulations, applicable from 1 August 2026 to 31 March 2027. The order covers small hydro, biomass, biomass gasifier, biogas, cogeneration and RDF-based municipal-solid-waste projects and establishes the applicable central generic tariff framework for the period.	
Download link: https://cercind.gov.in/2026/Orders/12-SM-2026.pdf	
12. Rajasthan Solar Energy Zones Transmission Strengthening — Petition 258/TT/2025	18th August, 2026
CERC determined tariff for augmentation of the Fatehgarh-II Pooling Station with a 765/400 kV, 1,500 MVA transformer. The asset supports evacuation from Rajasthan Solar Energy Zones with an identified capacity of 8.1 GW. The order addresses capital cost, additional capitalisation and time overrun and determines tariff recovery for the 2024-29 period.	
Download link: https://cercind.gov.in/2026/Orders/258-TT-2025.pdf	

13. Procedure for Levying Compensation Charges for Additional Time to Achieve Milestones	14th August, 2026
CERC issued an order establishing the procedure for levying compensation charges where additional time is permitted for achieving milestones under the Connectivity and General Network Access Regulations, 2022. The procedure applies to renewable-energy generating stations, energy storage systems and renewable power park developers and addresses delays in meeting prescribed connectivity-related milestones.	
Download link: https://cercind.gov.in/2026/Orders/5-SM-2026-F.pdf	

III. Central Electricity Authority

14. Draft CEA Technical Standards for Connectivity to the Grid Regulations, 2026	4th August, 2026
CEA invited public comments on the Draft Technical Standards for Connectivity to the Grid Regulations, 2026. The consultation proposes revised technical requirements for connection of electrical facilities to the grid and is relevant to generating stations, renewable and hybrid projects, storage systems, transmission planners and system operators before finalisation of the standards.	
Download link: https://cea.nic.in/notification/draft-central-electricity-authority-technical-standards-for-connectivity-to-the-grid-regulations-2026-invitation-of-public-comments/?lang=en	

IV. GRID-INDIA / National Load Despatch Centre

15. NLDC Operating Procedure, 2026: Comprehensive Framework for Secure, Reliable, Efficient and Economic Operation of India's National Power Grid	19th August, 2026
GRID-INDIA issued the NLDC Operating Procedure, 2026 as the operating framework for secure, reliable, efficient and economic operation of India's national power grid. It defines responsibilities of NLDC, RLDCs and SLDCs and lays down procedures for demand forecasting, resource-adequacy planning, renewable-energy and energy-storage integration, transmission-outage coordination, network security, frequency and voltage control, grid restoration, scheduling and dispatch, and the use of modern grid technologies. The procedure supersedes the earlier NLDC/RLDC operating procedures.	

Download link:

https://webcdn.grid-india.in/files/grdw/2026/08/NLDC%20Operating%20Procedure%202026_974.pdf

V. Central Transmission Utility of India Limited (CTUIL)

16. Declaration of Solar and Non-Solar Hour Access and Tentative Bay/Substation Margins	13th August, 2026
CTUIL published information on solar-hour and non-solar-hour access and tentative bay and substation margins under the General Network Access framework. The publication operationalises transmission-access information following the applicable GNA provisions and provides visibility on margins available to connected or proposed generating entities, including renewable projects.	
Download link: https://www.ctuil.in/renewable-energy	

Issued by States & State Regulatory Commission

I. KERC

17. Tariff and Norms for Solar and Distributed Solar PV Projects	25th August, 2026
KERC issued a discussion paper for tariff determination for solar and distributed solar PV projects, covering the proposed framework through 30 June 2029. It considers utility-scale and consumer-sited projects under different metering arrangements and provides a basis for regulatory consideration before final tariff treatment. The paper is relevant to generators, consumers, DISCOMs and distributed-solar programme stakeholders.	
Download link: https://kerc.karnataka.gov.in/uploads/48561787653428.pdf	
18. KERC Grid Interactive Distributed Solar PV Plants Regulations, 2026	19th August, 2026
KERC notified regulations governing grid-interactive distributed solar PV plants under multiple metering arrangements. The framework provides for net metering up to sanctioned load or 1,000 kW, whichever is lower, alongside net billing, gross metering, group and virtual net metering and behind-the-meter arrangements, with defined consumer and distribution-licensee responsibilities.	

Download link:

https://kerc.karnataka.gov.in/uploads/media_to_upload1787642381.pdf

II. GERC

19. GERC Green Energy Open Access Sixth Amendment Regulations, 2026	19th August, 2026
GERC notified the Sixth Amendment to its Green Energy Open Access Regulations. It fixes the banking charge at ₹1 per unit from 1 September 2026 to 31 March 2027 and provides for an annual data-based methodology thereafter. The framework retains monthly banking and a 30% consumption limit and introduces specified data requirements for DISCOMs.	
Download link: https://gercin.org/viewdocument/TmV3TmV3c18xMDdfMTc4NzMwMzkzOA==	

III. PSERC

20. Digital Rooftop-Solar Net-Metering Agreements — Petition 57/2026	19th August, 2026
PSERC considered recognition of system-generated digital connection agreements through the PM Surya Ghar portal, removing the need for a separate physical net-metering agreement for consumers using the online process. The order provides a State regulatory route for digital execution and seeks to reduce documentary and procedural barriers in rooftop-solar connections.	
Download link: https://pserc.punjab.gov.in/pages/Final%20Order%20in%20Pt.%20No.%2057%20of%202026.pdf	

21. GST Expenditure Claimed by Solar Generators — Petitions 22 and 23/2026	19th August, 2026
PSERC issued a common order on additional GST expenditure claimed by two solar generators. The claims related to reverse-charge requirements on rented immovable property, with petitioners seeking tariff pass-through or change-in-law compensation and carrying cost. The proceeding addresses allocation of post-bid statutory expenditure under the relevant contractual arrangements.	

Download link:

<https://pserc.punjab.gov.in/pages/Final%20Order%20in%20Pt.%20No.%2022%20and%2023%20of%202026.pdf>

IV. APERC

22. Tariff for Additional 6 MW WtE Capacity at Visakhapatnam	19th August, 2026
APERC determined the tariff applicable to an additional 6 MW of waste-to-energy capacity at Visakhapatnam. The proceeding considered tariff assumptions and expected capital expenditure, with electricity to be sold to APEPDCL under the applicable arrangement. The order establishes the State regulatory treatment for the incremental waste-to-energy generating capacity.	
Download link: https://aperc.gov.in/admin/upload/OrderforJindalWtEVisakhapatnamO.P.No.19of2026dt19-08-2026.pdf	

V. UERC

23. Draft UERC (Deviation Settlement Mechanism and Related Matters) Regulations, 2026	18th August, 2026
UERC published the Draft Uttarakhand Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2026 for stakeholder comments. The draft proposes an intra-State framework for computing and settling deviations and covers buyers, general sellers, wind, solar and wind-solar hybrid sellers, Qualified Coordinating Agencies and standalone or co-located energy storage systems.	
Download link: https://cdnbbsr.s3waas.gov.in/s3cf05968255451bdefe3c5bc64d550517/uploads/2026/08/202608181625521084.pdf	
24. Removal-of-Difficulties Review under Uttarakhand RE Regulations	19th August, 2026
UERC issued an order on UJVN Limited's review petition under the State renewable-energy tariff framework, following an earlier suo-motu removal-of-difficulties proceeding. The matter concerns practical application of amended regulations and the obligations of the generator and Uttarakhand Power Corporation Limited within the State renewable tariff and procurement framework.	

Download link:

<https://uerc.uk.gov.in/miscellaneous-orders-2026/>

25. Indian Railways Fragmented Control-Area Treatment	17th August, 2026
UERC considered Indian Railways' request to treat directly connected traction substations as one fragmented control area. The petition addressed consolidated scheduling, metering and accounting as well as DSM, balancing, intra-State charges, losses and wheeling-charge applicability. The order concerns a dispersed consumer procuring electricity through open access and the associated grid-governance arrangements.	
Download link: https://uerc.uk.gov.in/miscellaneous-orders-2026/	

VI. MPERC

26. Standard Operating Procedure for Banking of Power	17th August, 2026
MPERC issued a Standard Operating Procedure for Banking of Power for Green Energy Open Access consumers. It establishes a three-month banking cycle, limits banked energy to 30% of monthly consumption and applies an 8% in-kind banking charge to surplus energy in each 15-minute block. It also sets peak/off-peak drawal, reconciliation and treatment of unused energy.	
Download link: https://mperc.in/uploads/editor/Other%20Orders%20by%20MPERC/MPERC_Order_17_08_2026_SOP_For_Banking_of_Power_With_Annexures.pdf	

VII. UPERC

27. Draft UPERC (Uttar Pradesh Electricity Grid Code) Regulations, 2026	10th August, 2026
UPERC issued a public notice inviting comments on the draft Uttar Pradesh Electricity Grid Code Regulations, 2026. The consultation concerns the State framework governing grid operation and connectivity and is relevant to generating entities, transmission and distribution licensees, system operators and consumers. Renewable and storage projects may be affected by revised technical and operational requirements.	

Download link:

https://www.uperc.org/App_File/UPERCDraftGridCode-pdf723202671249PM.pdf

VIII. BERC

28. Consultative Paper and Draft Regulations on Bihar Electricity Grid Code, 2026	7th August, 2026
BERC issued a consultative paper and draft regulations for the Bihar Electricity Grid Code, 2026 on 7 August 2026 and invited comments from stakeholders. The draft provides a proposed State grid-operating framework covering technical and operational matters relevant to generators, licensees and system operators, including renewable and storage assets connected to the Bihar system.	
Download link: https://berc.co.in/rules-regulations/regulations/draft-regulations	
29. Draft BERC (Framework for Resource Adequacy) (1st Amendment) Regulations, 2026	3rd August, 2026
BERC issued draft regulations for the first amendment to its Framework for Resource Adequacy on 3 August 2026 and invited stakeholder comments. The proposal updates the State resource-adequacy framework and is relevant to planning for generation capacity, system reliability and flexibility, including the interaction between variable renewable generation and other balancing resources.	
Download link: https://berc.co.in/rules-regulations/regulations/draft-regulations/3409-draft-regulations-on-berc-framework-for-resource-adequacy-1st-amendment-regulations-2026	
