



**I. Ministry of New and Renewable Energy (MNRE)**

<b>1. Non-Requirement of NOC in existing or future bids/PPAs under FDRE Bidding Guidelines, from the intermediary procurer/ end procurer / buying entity, in cases where Energy Storage System (ESS) is charged using power other than RE power, and sold under merchant/third-party sale mode, in cases where the corresponding renewable energy source is not commissioned.</b>	<b>11<sup>th</sup> April, 2026</b>
<p>MNRE has issued an OM, regarding non-requirement of NOC in existing or future bids/PPAs under FDRE Bidding Guidelines, from the intermediary procurer/ end procurer / buying entity, in cases where Energy Storage System (ESS) is charged using power other than RE power, and sold under merchant/third-party sale mode, in cases where the corresponding renewable energy source is not commissioned.</p> <p>The OM clarified that in existing or future bids/PPAs under FDRE Bidding Guidelines, no NOC from the intermediary procurer/buying entity/end procurer would be required in cases where Energy Storage System (ESS) is charged using power other than RE power, and sold under merchant/third-party sale mode, in cases where the corresponding renewable energy source is not commissioned.</p>	
<p><b>Download link:</b> <a href="https://cdnbbsr.s3waas.gov.in/s3716e1b8c6cd17b771da77391355749f3/uploads/2026/04/202604111318534338.pdf">https://cdnbbsr.s3waas.gov.in/s3716e1b8c6cd17b771da77391355749f3/uploads/2026/04/202604111318534338.pdf</a></p>	
<b>2. Application Fee for consideration for inclusion/updation in the Approved List of Models and Manufacturers - Wind (ALMM-Wind) and wind turbine component model in Approved List of Models and Manufacturers - Wind Turbine Components (ALMMWTC) -reg.</b>	<b>13<sup>th</sup> April, 2026</b>
<p>MNRE has issued an OM regarding application Fee for consideration for inclusion/updation in the Approved List of Models and Manufacturers - Wind (ALMM-Wind) and wind turbine</p>	

component model in Approved List of Models and Manufacturers - Wind Turbine Components (ALMMWTC).

The fees/service charges for the ALMM(WTC) shall be as under:

S. No.	Description	Fee (Rs.)
1	Inclusion of a new model or updation of an existing model (based on revised type certificate documents) involving physical inspection at the manufacturing facility for major wind turbine components such as blades, special bearings (main bearings pitch/blade bearings, and yaw bearings), gearbox, generator, and tower (including its model/type).	3.0 Lakhs/- (per model under one major component per manufacturing facility/location)
2	Updation of revised documents including ISO certificates (other than type certificate documents) - No physical inspection.	50,000/-

Note:

1. Taxes (as applicable would be extra).
2. For multiple models from a particular manufacturer for which a single inspection visit of the manufacturing facility/location is required, the total fee for 'n' number of models shall be calculated as: Total Fee = (\*1.5 lakhs ×n) + [₹1.5 lakhs]
3. The Fee charges would be 50% for wind turbines components upto 1 MW.
4. The necessary fees/service charges may be paid to the account of NIWE by way NEFT/RTGS, net-banking or any other permitted modes of online payment at the time of application.
5. The other procedures remain same as indicated in O.M. No. 293/10/2017-Wind dated 29.10.2025 and other relevant orders.

**Download link:**

<https://cdnbbsr.s3waas.gov.in/s3716e1b8c6cd17b771da77391355749f3/uploads/2026/04/202604131898313632.pdf>

## II. Ministry of Power

<b>1. Introduction of Insurance Surety Bonds (ISBs) as an Alternative to Bank Guarantees/Bid Security across all Power Procurement Frameworks- Reg</b>	<b>6<sup>th</sup> April, 2026</b>
Ministry of Power has issued an OM to all Staes/UTs regarding introduction of Insurance Surety Bonds (ISBs) as an alternative to Bank Guarantees/Bid Security across all Power Procurement frameworks in line with the Ministry of Finance's amendment to Rules 170(i) and 171(i) of the	

GFR, 2017 (OM dated 02.02.2022), it is informed that Insurance Surety Bonds (ISBs) are recognized as an acceptable alternative to Bank Guarantees (BGs) for Bid Security and Performance Security (copy enclosed).

Ministry of Power has already incorporated provisions for Insurance Surety Bonds (ISBs) in the Standard Bidding Guidelines for Renewable Energy projects (Solar, Wind, Hybrid, FDRE), Pumped Storage Projects, and Transmission projects. ISBs provide financial security equivalent to Bank Guarantees, while significantly reducing the credit exposure and liquidity constraints.

All States/UTs and procuring utilities are advised to suitably incorporate provisions for acceptance of ISBs, or any other instruments permitted under the General Financial Rules (as amended from time to time), as valid instruments for Bid Security and Performance Security in their respective bidding documents, including those for long-term, medium-term, and short-term power procurement, as well as Battery Energy Storage Systems (BESS). This will ensure policy consistency across segments, improve ease of doing business, and facilitate wider and more competitive participation in the power sector.

**Download**

**link:**

[https://powermin.gov.in/sites/default/files/Introduction\\_of\\_Insurance\\_Surety\\_Bonds\\_ISBS.pdf](https://powermin.gov.in/sites/default/files/Introduction_of_Insurance_Surety_Bonds_ISBS.pdf)

<b>2. Extension of timeline for submission of Renewable Consumption Obligation (RCO) compliance details for FY 2024–25 up to 31.05.2026- reg.</b>	<b>16<sup>th</sup> April, 2026</b>
<p>Ministry of Power has issued a letter regarding extension of timeline for submission of Renewable Consumption Obligation (RCO) compliance details for FY 2024–25 up to 31.05.2026 in view of the challenges faced by obligated entities and based on requests received, it has been decided to extend the timeline for submission of final RCO compliance for FY 2024–25 by two (02) months, i.e., up to 31.05.2026.</p>	
<b>Download</b>	<b>link:</b>
<p><a href="https://powermin.gov.in/sites/default/files/Letter_dated_16042026_on_Extension_of_timeline_for_submission_of_RCO_compliance_details_for_FY%202024_25_up_to_31052026.pdf">https://powermin.gov.in/sites/default/files/Letter_dated_16042026_on_Extension_of_timeline_for_submission_of_RCO_compliance_details_for_FY%202024_25_up_to_31052026.pdf</a></p>	

<b>3. Public Procurement (Preference to Make in India) to provide for Purchase Preference (linked with local content) in respect of Power Sector- Roadmap for achieving 60% Minimum Local Content (MLC) in HVDC Substation (LCC Type) regarding.</b>	<b>30<sup>th</sup> April, 2026</b>
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Ministry of Power has issued an order regarding Public Procurement (Preference to Make in India) to provide for Purchase Preference (linked with local content) in respect of Power Sector-Roadmap for achieving 60% Minimum Local Content (MLC) in HVDC Substation (LCC Type).

In continuation to Ministry of Power's Order dated 16.11.2021 and its subsequent amendments, it has been decided to revise the Minimum Local Content (MLC) in HVDC Substation [51. No. (E)(2)6 of Annexure-I] as under:

(E) Minimum Local Content percentages in Engineering, Procurement & Construction (EPC)/Turnkey project:

Sl. No.	Existing Provision		Provision modified as	
	(2) Project as a whole	Minimum Local Content (%)	(2) Project as a whole	Minimum Local Content (%)
6	HVDC Substation	60	HVDC Substation (LCC Type)	<ul style="list-style-type: none"> <li>•30% up to 31.03.2028</li> <li>•40% from 01.04.2028 till 31.03.2030</li> <li>•50% from 01.04.2030 till 31.03.2032</li> <li>• 60% from 01.04.2032 till 31.03.2035</li> </ul>

**Download**

**link:**

[https://powermin.gov.in/sites/default/files/webform/notices/MoP\\_PPP\\_MII\\_Order\\_revision\\_dt\\_30042026\\_roadmap\\_for\\_HVDC\\_Substation\\_LCC\\_Type.pdf](https://powermin.gov.in/sites/default/files/webform/notices/MoP_PPP_MII_Order_revision_dt_30042026_roadmap_for_HVDC_Substation_LCC_Type.pdf)

### **III. Central Electricity Regulatory Commission**

<b>1. Proposal for levying compensation charges for permitting additional time to achieve milestones under the Central Electricity Regulatory Commission (Connectivity and General Network Access to the inter-State Transmission System) Regulations, 2022.</b>	<b>15<sup>th</sup> April, 2026</b>
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CERC has issued a proposal regarding a Compensation Procedure defining the eligibility criteria for obtaining the additional time to achieve the respective milestones under the GNA Regulations and calculation of applicable compensation charges.

The comments are invited from the stakeholders on the said proposed Procedure. The comments/ suggestions/ objections may be sent to the Secretary, Central Electricity Regulatory Commission, 6th, 7th & 8th Floors, Tower B, World Trade Centre, Nauroji Nagar, New Delhi-110029 or by email to (secy@cercind.gov.in and shilpa@cercind.gov.in) on or before

30.04.2026. The Commission would issue an Order after duly considering the comments/ suggestions/ objections received on the proposal.

A Public hearing shall be conducted in this matter, for which a separate notice will be issued.

**Download link:**

<https://cercind.gov.in/2026/Orders/5-SM-2026.pdf>

<b>2. Draft Central Electricity Regulatory Commission (Power Market) (Second Amendment) Regulations, 2026.</b>	<b>17<sup>th</sup> April, 2026</b>
<p>CERC has issued draft Central Electricity Regulatory Commission (Power Market) (Second Amendment) Regulations, 2026.</p> <p>CERC is inviting comments/suggestions/objections from the stakeholders and interested persons on the provisions of above draft Regulations. The comments/ suggestions/ objections may be sent to the Secretary, Central Electricity Regulatory Commission, World Trade Centre, 7th Floor, Tower-B, Nauroji Nagar, New Delhi -110029 or may be emailed to <a href="mailto:secy@cercind.gov.in">secy@cercind.gov.in</a> and <a href="mailto:mahesh.khicher@cercind.gov.in">mahesh.khicher@cercind.gov.in</a> on or before 16th May, 2026.</p>	
<p><b>Download link:</b></p> <p><a href="https://cercind.gov.in/2026/draft_reg/DN-PM-2ndAmd.pdf">https://cercind.gov.in/2026/draft_reg/DN-PM-2ndAmd.pdf</a></p>	
<b>3. Staff Paper on “Capacity Market for Electricity in India”</b>	<b>29<sup>th</sup> April, 2026</b>
<p>CERC has issued a Staff Paper on “Capacity Market for Electricity in India”.</p> <p>The discussion paper on “Capacity Market for Electricity in India” has been prepared and hosted on the Commission’s website (<a href="http://www.cercind.gov.in">www.cercind.gov.in</a>) for comments and suggestions of the stakeholders. The paper discusses options for capacity contracting in India. The proposals discussed in the paper depart from the existing contracting design and seek to allocate risks to both buyers and sellers appropriately while, at the same time, indexing capacity contract terms, dispatch, and pricing to the energy market.</p> <p>Stakeholders are requested to submit their comments and suggestions on the staff paper through email to <a href="mailto:secy@cercind.gov.in">secy@cercind.gov.in</a> and <a href="mailto:skchatterjee@cercind.gov.in">skchatterjee@cercind.gov.in</a> till 27th May, 2026.</p>	
<p><b>Download link:</b></p> <p><a href="https://cercind.gov.in/2026/staff-paper/SP-290426.pdf">https://cercind.gov.in/2026/staff-paper/SP-290426.pdf</a></p> <p><a href="https://cercind.gov.in/2026/staff-paper/PN-290426.pdf">https://cercind.gov.in/2026/staff-paper/PN-290426.pdf</a></p>	

#### IV. Central Electricity Authority

<b>1. Report of the committee on use of Green GIS Technology in Indian Grid</b>	<b>April, 2026</b>
CEA has shared report of the committee on use of Green GIS Technology in Indian Grid.	
<p><b>Download link:</b>  <a href="https://cea.nic.in/wp-content/uploads/notification/2026/04/Green_GIS_Committee_Report_13.04.2026.pdf">https://cea.nic.in/wp-content/uploads/notification/2026/04/Green_GIS_Committee_Report_13.04.2026.pdf</a></p>	

#### V. Central Transmission Utility

<b>1. Detailed Procedure for Grant of Connectivity &amp; GNA notified under CERC (Connectivity and General Network Access to the inter-State Transmission System) Regulations, 2022</b>	<b>10<sup>th</sup> April, 2026</b>
CTUIL has published detailed Procedure for Grant of Connectivity & GNA notified under CERC (Connectivity and General Network Access to the inter-State Transmission System) Regulations, 2022.	
The present detailed Procedure is in supersession of the earlier detailed Procedure to the CERC Connectivity and GNA Regulations notified by the CERC vide notification No. L-1/261/2021/CERC dated 14.10.2022.	
<p><b>Download link:</b>  <a href="https://ctuil.in/uploads/assets/177590225891CTU%20Detailed%20Procedure%20for%20Grant%20of%20Connectivity%20and%20GNA.pdf">https://ctuil.in/uploads/assets/177590225891CTU%20Detailed%20Procedure%20for%20Grant%20of%20Connectivity%20and%20GNA.pdf</a></p>	

## Issued by States & State Regulatory Commission

### I. HPERC

<b>1. Himachal Pradesh Electricity Regulatory Commission (Conduct of Business) (Second Amendment) Regulations, 2026.</b>	<b>10<sup>th</sup> April, 2026</b>
HPERC has issued <b>Himachal Pradesh Electricity Regulatory Commission (Conduct of Business) (Second Amendment) Regulations, 2026.</b>	
<b>Download link:</b> <a href="https://hperc.org/wp-content/uploads/2026/04/fcbr2-26.pdf">https://hperc.org/wp-content/uploads/2026/04/fcbr2-26.pdf</a>	

### II. MERC

<b>1. Maharashtra Electricity Regulatory Commission (Transaction of Business and Fees and Charges) (Third Amendment) Regulations, 2026.</b>	<b>1<sup>st</sup> April, 2026</b>
MERC has issued Maharashtra Electricity Regulatory Commission (Transaction of Business and Fees and Charges) (Third Amendment) Regulations, 2026.	
<b>Download link:</b> <a href="file:///C:/Users/User/Downloads/Gazette-Notifcation-1.pdf">file:///C:/Users/User/Downloads/Gazette-Notifcation-1.pdf</a>	

### III. MSERC

<b>1. Meghalaya State Electricity Regulatory Commission (Electricity Supply Code) (1 of 2026) Regulations, 2026</b>	<b>22<sup>nd</sup> April, 2026</b>
MSERC has issued Meghalaya State Electricity Regulatory Commission (Electricity Supply Code) (1 of 2026) Regulations, 2026	
<b>Download link:</b> <a href="https://www.mserc.gov.in/regulations/2026/1_MSERC_(Electricity_Supply_Code)_1_of_2026_Regulations_2026.pdf">https://www.mserc.gov.in/regulations/2026/1_MSERC_(Electricity_Supply_Code)_1_of_2026_Regulations_2026.pdf</a>	
<b>2. Meghalaya State Electricity Regulatory Commission (Grid Interactive Distributed Renewable Energy Sources) (2 Of 2026) Regulations, 2026</b>	<b>30<sup>th</sup> April 2026</b>

MSERC has issued Meghalaya State Electricity Regulatory Commission (Grid Interactive Distributed Renewable Energy Sources) (2 Of 2026) Regulations, 2026.

**Download link:**

[https://www.mserc.gov.in/regulations/2026/MSERC\\_\(Grid\\_Interactive\\_Distributed\\_Renewable\\_Energy\\_Sources\)\\_2\\_of\\_2026\\_Regulations\\_2026.pdf](https://www.mserc.gov.in/regulations/2026/MSERC_(Grid_Interactive_Distributed_Renewable_Energy_Sources)_2_of_2026_Regulations_2026.pdf)

#### IV. PSERC

<p><b>1. Punjab State Electricity Regulatory Commission (Grid Interactive Rooftop Solar Photo Voltaic Systems) (3rd amendment) Regulations, 2026</b></p>	<p><b>11<sup>th</sup> April, 2026</b></p>
<p>PSERC has issued Punjab State Electricity Regulatory Commission (Grid Interactive Rooftop Solar Photo Voltaic Systems) (3rd amendment) Regulations, 2026.</p>	
<p><b>Download link:</b> <a href="https://pserc.punjab.gov.in/pages/notification-no-203.pdf">https://pserc.punjab.gov.in/pages/notification-no-203.pdf</a></p>	

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