



I. Ministry of Power

1. Electricity (Amendment) Rules, 2026.	13th March, 2026
Ministry of Power has issued Electricity (Amendment) Rules, 2026 regarding clause 3 of Requirements of Captive Generating Plant with Explanatory Note.	
Download	link:
https://powermin.gov.in/sites/default/files/webform/notices/Electricity_Amendment_Rules_2026_alongwith_Explanatory_Note.pdf	

2. Seeking comments on Draft Electricity (Rights of Consumers) Amendment Rules, 2026	12th March, 2026
Ministry of Power has issued a letter to all stakeholders regarding seeking comments on Draft Electricity (Rights of Consumers) Amendment Rules, 2026 within 30 days from the date of issue of the letter.	
Download	link:
https://powermin.gov.in/sites/default/files/Seeking_comments_on_Draft_Electricity_Rights_of_Consumers_Amendment_Rules_2026.pdf	

II. Central Electricity Regulatory Commission

1. Rate of Congestion charge in real-time operation in inter-state transmission of electricity.	13th March, 2026
<p>CERC has issued order regarding rate of Congestion charge in real-time operation in inter-state transmission of electricity.</p> <p>The Commission proposes to revise the rate of congestion charge and its applicability as under:</p> <p>(a) The rate of congestion charge shall be 1.5 times the ‘Reference Charge Rate’ (RR), ‘Contract rate’ or ‘Normal Rate of Charges for Deviation’ (NR), as applicable for such entity for such time block as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2024 and subsequent amendments and re-enactments, with a minimum rate of Rs 3/unit and a maximum of Rs 10/unit.</p> <p>(b) No congestion charge shall be levied for congestion in a transmission corridor if the power flow on the corridor is as per the schedule, but the congestion has been caused by forced outages of a line in the corridor, which occurs after the drawal schedule has been fixed. Such contingencies would have to be tackled through emergency instructions by the concerned SLDCs/RLDCs/NLDC to the relevant regional entities in order to relieve congestion, considering grid security.</p> <p>Comments/ suggestions of the stakeholders on the above proposal are invited by 06.04.2026. We direct that the matter be notified for a public hearing before taking a final decision on the revised congestion charge rate.</p>	
<p>Download link: https://cercind.gov.in/2026/Orders/1-SM-2026.pdf</p>	

2. Central Electricity Regulatory Commission (Terms and Conditions of Tariff) (Second Amendment) Regulations, 2026.	20th March, 2026
<p>CERC has issued Central Electricity Regulatory Commission (Terms and Conditions of Tariff) (Second Amendment) Regulations, 2026.</p>	
<p>Download link: https://cercind.gov.in/regulations/206-Noti.pdf</p>	

3. Central Electricity Regulatory Commission (Terms and Conditions for Renewable Energy Certificates for Renewable Energy Generation) (First Amendment) Regulations, 2026.	24th March 2026
CERC has issued Central Electricity Regulatory Commission (Terms and Conditions for Renewable Energy Certificates for Renewable Energy Generation) (First Amendment) Regulations, 2026.	
<p><i>Download link:</i> https://cercind.gov.in/regulations/207-Noti.pdf</p>	

4. Central Electricity Regulatory Commission (Terms and Conditions for Renewable Energy Certificates for Renewable Energy Generation) (First Amendment) Regulations, 2026.	31st March 2026
CERC has issued Suo-Motu order regarding determination of value of “X” for computation of the deviation (in %) for Wind and Solar (WS) Sellers from 01.04.2026 onwards under the provisions of the Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2024.	
<p><i>Download link:</i> https://cercind.gov.in/2026/Orders/9-SM-2025.pdf</p>	

III. Central Electricity Authority

1. Clarification on Acceptance of In-House Type Testing of any Electrical Equipment/Material in NABL-Accredited Laboratories as per clause 3(d) of CEA’s Type Test Guidelines– reg.	19th March 2026
CEA has issued clarification on acceptance of In-House Type Testing of any Electrical Equipment/Material in NABL-Accredited Laboratories as per clause 3(d) of CEA’s Type Test Guidelines.	
<p>In this regard, it is clarified that the Type Test conducted in-house (laboratory) is acceptable as per the CEA’s Type Test Guidelines provided</p> <p>(a) In-house laboratory is NABL-accredited laboratory</p> <p>(b) Type test has been witnessed by a representative of another NABL-accredited laboratory (different from the one in which the type test is being conducted) or, where such witnessing is not feasible, it has been witnessed by any of the purchasing utilities (purchasers) or in the absence of both, by a representative of CEA. The preference shall be followed in the order as mentioned above.</p>	

Download link:

[https://cea.nic.in/wp-content/uploads/notification/2026/03/CEA letter TT Guidelines Clause 3d 19.03.2026.pdf](https://cea.nic.in/wp-content/uploads/notification/2026/03/CEA_letter_TT_Guidelines_Clause_3d_19.03.2026.pdf)

2. National Generation Adequacy Plan (2026-27 To 2035-36)	March 2026
<p>CEA has published National Generation Adequacy Plan (2026-27 To 2035-36).</p> <p>As per the generation planning studies, the projected installed capacity by the end of 2035-36 is 1121 GW, comprising 315 GW Coal, 20 GW Gas, 22 GW Nuclear, 78 GW large Hydro, 509 GW Solar, 155 GW Wind, 16 GW Biomass and 6 GW Small Hydro. Additionally, the energy storage installed capacity of 174 GW/888 GWh (BESS of 80 GW/321 GWh and PSP of 94 GW/ 567 GWh) is envisaged by 2035-36. The non-fossil fuel-based installed capacity would be about 786 GW i.e 70% of the total installed capacity by 2035-36, as compared to 52% in January 2026. Similarly, the fossil fuel-based installed capacity would be about 30% in 2035-36 as compared to 48% in January 2026.</p>	
<p>Download link: https://cea.nic.in/wp-content/uploads/notification/2026/03/Generation Adequacy Plan 2035_36.pdf</p>	

3. Transmission Plan for Integration of over 900 GW Non-Fossil Fuel Capacity by 2035-36.	March 2026
<p>CEA has published Transmission Plan for Integration of over 900 GW Non-Fossil Fuel Capacity by 2035-36.</p> <p>As a significant step towards successfully achieving the planned RE capacity, transmission system has been planned in this report for evacuation of power from over 900 GW of non-fossil capacity by the year 2035-36 more than the required non-fossil capacity in view of challenges faced in implementation of the transmission system. The implementation decision has to be taken depending on the progress of development of RE integration. The report provides visibility for the RE project developers and other stakeholders for transmission system planned to integrate the RE capacity into the grid.</p> <p>The length of the transmission lines and sub-station capacity planned under ISTS and Intrastate for integration of additional wind and solar capacity during 2026-27 to 2035-36 has been estimated as 1,37,500 ckm and 8,27,600 MVA respectively at an estimated cost of Rs. 7,93,300 crores.</p>	
<p>Download link: https://cea.nic.in/wp-content/uploads/psp_a_i/2026/03/Trans Plan 900 GW 2035_36.pdf</p>	

Issued by States & State Regulatory Commission

I. APERC

1. Eighth Amendment to the APERC Terms and Conditions for Determination of Tariff for Wheeling and Retail Sale of electricity Regulation 2005.	23rd March 2026
APERC has issued Eighth Amendment to the APERC Terms and Conditions for Determination of Tariff for Wheeling and Retail Sale of electricity Regulation 2005.	
<i>Download link:</i> https://aperc.gov.in/admin/upload/eightamendment.pdf	

II. CSERC

1. Chhattisgarh State Electricity Supply Code (Third Amendment) 2023	20th March 2026
CSERC has issued Chhattisgarh State Electricity Supply Code (Third Amendment) 2023.	
<i>Download link:</i> https://cserc.gov.in/upload/upload_regulation/24-03-2023_16796565161.pdf	
2. Chhattisgarh State Electricity Regulatory Commission (Connectivity and Intra-State Open Access) (Third Amendment) Regulations, 2026.	18th March 2026
CSERC has issued Chhattisgarh State Electricity Regulatory Commission (Connectivity and Intra-State Open Access) (Third Amendment) Regulations, 2026	
<i>Download link:</i> https://cserc.gov.in/upload/upload_regulation/26-03-2026_17745186901.pdf	
3. Chhattisgarh State Electricity Regulatory Commission (Framework for Resource Adequacy) Regulations, 2026.	18th March 2026
CSERC has issued Chhattisgarh State Electricity Regulatory Commission (Framework for Resource Adequacy) Regulations, 2026.	
<i>Download link:</i> https://cserc.gov.in/upload/upload_regulation/26-03-2026_17745192231.pdf	

III. KERC

1. Karnataka Electricity Regulatory Commission (Framework for Demand Flexibility (DF)/Demand Side Management (DSM)) Regulations, 2026	10th March 2026
KERC has issued Karnataka Electricity Regulatory Commission (Framework for Demand Flexibility (DF)/Demand Side Management (DSM)) Regulations, 2026	
<i>Download link:</i> https://kerc.karnataka.gov.in/uploads/media_to_upload1774253459.pdf	

IV. KSERC

1. Kerala State Electricity Regulatory Commission (Standards of Performance of Distribution Licensees) (First Amendment) Regulations, 2026	5th March 2026
KSERC has issued Kerala State Electricity Regulatory Commission (Standards of Performance of Distribution Licensees) (First Amendment) Regulations, 2026.	
<i>Download link:</i> https://dev.erckerala.org/api/storage/final-regulations/k0JHKObhM9mQAi4xnoh4uRBkjWooBO1wRGwx8KYQ.pdf	
2. Kerala State Electricity Regulatory Commission (Framework for Resource Adequacy) Regulations, 2026.	11th March 2026
KSERC has issued Kerala State Electricity Regulatory Commission (Framework for Resource Adequacy) Regulations, 2026.	
<i>Download link:</i> https://dev.erckerala.org/api/storage/draft-regulations/3hUqXfzIq7Wt10094Rztrj3JXZt8TsJI0pt1iL1S.pdf	

V. MPERC

1. Madhya Pradesh Electricity Regulatory Commission (Cogeneration and Generation of Electricity from Renewable Sources of Energy (Revision-II) Regulations 2021(Fifth Amendment)	12th March 2026
MPERC has issued Madhya Pradesh Electricity Regulatory Commission (Cogeneration and Generation of Electricity from Renewable Sources of Energy (Revision-II) Regulations 2021(Fifth Amendment).	

Download link:

https://mperc.in/uploads/regulation_document/MPERC_Regulation_ARG_33_II_v_2026_English.pdf

VI. PSERC

1. Punjab State Electricity Regulatory Commission (Electricity Supply Code, Standards of Performance and Related Matters) (1st Amendment) Regulations, 2026.	17th March 2026
PSERC has issued Punjab State Electricity Regulatory Commission (Electricity Supply Code, Standards of Performance and Related Matters) (1st Amendment) Regulations, 2026.	
Download link: https://pserc.punjab.gov.in/pages/notification-no-201.pdf	
2. Punjab State Electricity Regulatory Commission (Electricity Supply Code, Standards of Performance and Related Matters) (2nd Amendment) Regulations, 2026.	25th March 2026
PSERC has issued Punjab State Electricity Regulatory Commission (Electricity Supply Code, Standards of Performance and Related Matters) (2nd Amendment) Regulations, 2026.	
Download link: https://pserc.punjab.gov.in/pages/Notification-no-202.pdf	

VII. RERC

1. The Rajasthan Electricity Regulatory Commission (Electricity Supply Code and Connected Matters) (Third Amendment), Regulations, 2026.	12th March 2026
MPERC has issued The Rajasthan Electricity Regulatory Commission (Electricity Supply Code and Connected Matters) (Third Amendment), Regulations, 2026.	
Download link: https://mperc.in/uploads/regulation_document/MPERC_Regulation_ARG_33_II_v_2026_English.pdf	
