

**No. 238/78/2017-Wind
Government of India
Ministry of New & Renewable Energy
(Wind Energy Division)**

**Atal Akshay Urja Bhawan, Opp. CGO Complex
Lodhi Road, New Delhi - 110003**

Dated: 02nd November, 2022

OFFICE MEMORANDUM

Subject: Amendment in the 'Guidelines for Tariff Based Competitive Bidding Process for procurement of power from Grid Connected Wind Solar Hybrid Projects' issued dated 14.10.2020 - regarding.

Reference is invited to the 'Guidelines for Tariff Based Competitive Bidding Process for procurement of power from Grid Connected Wind Solar Hybrid Projects' issued by this Ministry vide OM of even no. dated 14.10.2020 and subsequently amended on 23.07.2021 and 09.03.2022.

2. In this regard, it is hereby conveyed that the 'Guidelines for Tariff Based Competitive Bidding Process for procurement of power from Grid Connected Wind Solar Hybrid Projects' stand amended as under:

2.1 Clause no. 17.4 shall be read as under:

"17.4. Delay in Commissioning on account of delay in LTA Operationalization:

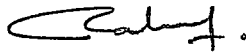
Long Term / Medium Term / Short Term Access shall be required to be submitted by the Generator prior to commissioning of the Project. However, for sale of power to procurer from SCD, the hybrid power generator shall have LTA. Subject to adherence to this, subsequent to grant of connectivity, in case there is a delay in grant / operationalization of LTA by the CTU/ STU and/or there is a delay in readiness of the ISTS / InSTS substation at the Delivery Point, including readiness of the power evacuation and transmission infrastructure of the ISTS / InSTS network until SCD of the Project, and it is established that:

- i. The Generator has complied with the complete application formalities as per the Connectivity Procedure.
- ii. The delay in grant of connectivity/ LTA by the CTU/ STU and/or delay in readiness of the ISTS/ InSTS substation at the Delivery Point, including readiness of the power evacuation and transmission infrastructure of the ISTS/ InSTS network, is a factor solely attributable to the STU/ CTU/ transmission licensee and is beyond the control of the Generator;



The above shall be treated as delays beyond the control of the Generator and such Projects shall be eligible for suitable time extension in their SCD.”

3. All other provisions of the said Guidelines remain unchanged.
4. This issues with approval of the Competent Authority.


(Dr. Rahul Rawat)
Scientist - C

To,

1. All Concerned.

Copy to:

1. NIC / IT Division with a request to upload the same on the website.

Copy for information:

1. PS to Hon'ble Minister for NRE & Power
2. PSO to Secretary
3. PPS to JS (DDJ)