

Daily Generation Report of 16 June 2026

Reporting Date 17 June 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipme nt	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.824	0.475	0.194	1.492	26.203	120.548							0.000	155	65	64	0.465	Unit #1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	0.342	0.146	0.111	0.164	0.762	13.308	61.146							0.000	75	63	62	0.225	
3	DHAKRANI	3x11.25=33.75	0.152	0.170	RO		0.322	5.732	26.130							0.000	23	68	72	0.069	
4	DHALIPUR	3x17 = 51	0.085	0.282	0.096		0.463	8.224	37.508							0.000	36	71	75	0.108	
5	KULHAL	3x 10= 30	0.125	PO	0.188		0.312	5.470	25.013							0.000	20	67	67	0.060	Unit # 2 is in CM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	0.640	0.664	0.664		1.968	30.174	112.123							0.000	95	105	106	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.429	0.239	0.320	1.238	3.226	56.207	200.030							0.000	292	96	91	0.876	
8	CHILLA	4x 36 = 144	0.621	0.661	0.617	RMU	1.899	32.614	139.820					0.013		0.013	93	65	65	0.279	Unit # 4 is in RMU since 07.11.2024 Loss due to RMU of Unit #4
9	RAMGANGA	3x 66 = 198	RO	0.732	0.741		1.473	28.540	127.637							0.000	62	31	38	0.186	
10	KHATIMA	3x 13.8 =41.40	0.192	0.229	0.235		0.656	9.902	39.375							0.000	35	85	76	0.105	
11	VYASI	2x60=120	0.151	0.152			0.303	5.795	26.691							0.000	45	38	70	0.135	
12	PATHRI	3x6.8=20.4	PO	0.134	0.153		0.286	4.699	21.414					0.105		0.105	12.7			0.038	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1
13	MOHD. PUR	3x3.1 =9.30	0.062	0.046	PO		0.107	1.640	8.478					0.020		0.020	4.9			0.015	Unit #3 is in Capital Maintenance since 02.02.2026 Loss due to C/M of Unit #3
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.016	0.016	0.223	1.129							0.000	0.6			0.001	
15	DUNAO	2x.75=1.5	0.008	0.004			0.012	0.174	0.530							0.000	0.6			0.002	
16	PILANG GAD	2x1.125=2.25	0.017	0.023			0.040	0.485	2.100							0.000	1.7			0.010	
17	URGAM	2x1.5=3.00	0.009	PO			0.009	0.268	1.856							0.000	1.2			0.004	Unit #2 is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	RO	0.041			0.041	0.571	2.140							0.000	2.0			0.011	
19	KALIGANGA-II	2x2.25=4.5	0.013	0.033			0.046	0.740	2.857							0.000	2.3			0.010	
20	SURINGAD-II	2x2.5=5	0.031	0.026			0.057	0.560	2.336							0.000	2.7			0.012	
21	MADHYAMAHESHWAR	3x5=15	RO	0.089	0.089		0.178	2.745	11.748							0.000	10.0			0.053	
TOTAL		1440.600					13.669	234.273	970.608	0.000	0.000	0.000	0.000	0.138	0.000	0.138	969.2			2.948	

AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) / Director(Project) / Director(Finance) / Director(HR)

Dy. General Manager (Technical)