

Daily Generation Report of 18 July 2026

Reporting Date 19 July 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Avg. PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.888	1.234	1.058	0.759	3.939	67.798	219.138							0.000	197.0	82.1	70.4	0.591	
2	KHODRI	4x 30 = 120	0.571	0.287	0.571	0.420	1.849	32.247	109.063							0.000	88.0	73.3	66.6	0.264	
3	DHAKRANI	3x11.25=33.75	0.265	0.268	0.249		0.781	13.029	45.505	0.016						0.016	34.0	100.7	97.6	0.102	Due to Carbon brush sparking in unit 3
4	DHALIPUR	3x17 = 51	0.398	0.398	0.399		1.194	20.173	66.931		0.018					0.018	51.0	100.0	99.0	0.153	Grid disturbance
5	KULHAL	3x 10= 30	0.225	0.219	0.209		0.653	11.597	42.209	0.02436	0.035					0.060	30.0	100.0	98.8	0.090	Due to Gate Problem & Grid disturbance
6	TILOTH (MB-I)	3x30=90	0.666	0.788	0.789		2.243	35.702	179.228							0.000	94.5	105.0	103.1	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.923	1.516	1.777	1.886	7.102	121.847	401.238	0.074						0.074	300.0	98.7	99.7	0.900	Due to Carbon brush sparking in unit 3
8	CHILLA	4x 36 = 144	0.719	0.796	0.669	RMU	2.184	35.902	206.136	0.031				0.423		0.454	92.0	63.9	62.6	0.276	Unit # 4 is in RMU since 07.11.2024 Loss due to unit 3 dewatering problem & RMU
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	9.613	163.301							0.000	0.0	0.0	13.0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.268	0.273	0.277		0.818	14.343	63.086							0.000	36.0	87.0	90.8	0.108	
11	VYASI	2x60=120	0.903	0.396			1.299	32.328	64.973							0.000	90.0	75.0	97.2	0.270	
12	PATHRI	3x6.8=20.4	PO	0.070	0.088		0.158	3.581	28.999			0.035		0.144		0.179	9.9			0.030	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to Choking & CM
13	MOHD. PUR	3x3.1 =9.30	0.050	0.041	0.020		0.111	1.727	11.562							0.000	5.5			0.017	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.019	0.019	0.295	1.617							0.000	0.9			0.001	
15	DUNAO	2x.75=1.5	RO	0.013			0.013	0.246	0.914							0.000	0.7			0.003	
16	PILANG GAD	2x1.125=2.25	0.006	0.008			0.014	0.161	2.702							0.000	1.4			0.001	
17	URGAM	2x1.5=3.00	0.022	RO			0.022	0.272	2.397							0.000	1.5			0.004	
18	KALIGANGA-I	2x2=4.00	RO	0.041			0.041	0.686	3.388							0.000	2.0			0.011	
19	KALIGANGA-II	2x2.25=4.5	0.039	0.010			0.048	0.727	4.232							0.000	3.0			0.015	
20	SURINGAD-II	2x2.5=5	0.028	0.028			0.055	1.126	4.048							0.000	4.9			0.014	
21	MADHYMAHESHWAR	3x5=15	RO	0.090	0.052		0.142	2.013	16.407							0.000	8.8			0.041	
TOTAL		1440.600					22.686	405.415	1637.075	0.145	0.053	0.035	0.000	0.567	0.000	0.800	1051.0			3.174	
AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T&C-Testing & Commissioning, S/D- Shut Down																					

Dy. General Manager (Technical)