

Daily Generation Report of 17 July 2026

Reporting Date 18 July 2026

Reporting Date: 10 July 2020																					
SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Avg. PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.165	1.179	1.145	0.577	4.066	63.860	215.199							0.000	196.0	81.7	69.0	0.588	
2	KHODRI	4x 30 = 120	0.548	0.496	0.548	0.327	1.919	30.398	107.214							0.000	89.0	74.2	65.7	0.267	
3	DHAKRANI	3x11.25=33.75	0.266	0.265	0.263		0.793	12.247	44.724							0.000	33.0	97.8	97.4	0.099	
4	DHALIPUR	3x17 = 51	0.404	0.403	0.401		1.208	18.979	65.737							0.000	50.5	99.0	99.0	0.152	
5	KULHAL	3x 10= 30	0.243	0.231	0.229		0.703	10.944	41.556							0.000	29.5	98.3	98.9	0.089	
6	TILOTH (MB-I)	3x30=90	0.747	0.793	0.560		2.100	33.460	176.985							0.000	94.5	105.0	102.9	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.924	1.576	1.869	1.853	7.222	114.745	394.136							0.000	300.0	98.7	99.7	0.900	
8	CHILLA	4x 36 = 144	0.728	0.799	0.584	RMU	2.111	33.718	203.952	0.080		0.038		0.373		0.491	92.0	63.9	62.5	0.276	Unit # 4 is in RMU since 07.11.2024 Loss due to Heavy Choking dewatering problem & RMU
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	9.613	163.301							0.000	0.0	0.0	14.6	0.000	
10	KHATIMA	3x 13.8 =41.40	0.218	0.231	0.230		0.679	13.525	62.268	0.040						0.040	36.0	87.0	91.2	0.108	Loss due to shaft seal water flow low
11	VYASI	2x60=120	1.264	0.303			1.567	31.030	63.674							0.000	120.0	100.0	98.4	0.360	
12	PATHRI	3x6.8=20.4	PO	0.130	0.144		0.274	3.423	28.841					0.144		0.144	12.8			0.038	Unit #1 is in Capital Maintenance since 20.02.2026
13	MOHD. PUR	3x3.1 =9.30	0.048	0.037	0.029		0.114	1.616	11.451			0.011				0.011	6.4			0.019	Loss due to Heavy choking
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.017	0.017	0.276	1.598							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.003	0.008			0.011	0.233	0.901							0.000	0.6			0.002	
16	PILANG GAD	2x1.125=2.25	0.006	0.008			0.014	0.147	2.688							0.000	1.4			0.001	
17	URGAM	2x1.5=3.00	RO	0.010			0.010	0.250	2.375							0.000	1.7			0.002	
18	KALIGANGA-I	2x2=4.00	RO	0.031			0.031	0.645	3.347							0.000	2.0			0.007	
19	KALIGANGA-II	2x2.25=4.5	0.024	0.012			0.036	0.678	4.184							0.000	3.1			0.009	
20	SURINGAD-II	2x2.5=5	0.047	0.048			0.095	1.071	3.993							0.000	5.0			0.024	
21	MADHYAMAHESHWAR	3x5=15	RO	0.072	0.038		0.110	2.013	16.407							0.000	9.3			0.052	
TOTAL		1440.600					23.080	382.871	1614.531	0.120	0.000	0.049	0.000	0.517	0.000	0.686	1083.4			3.277	
AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T&C-Testing & Commissioning, S/D- Shut Down																					

Dy. General Manager (Technical)