

Daily Generation Report of 19 July 2026

Reporting Date 20 July 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Avg. PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.034	1.211	1.171	1.040	4.456	72.254	223.594							0.000	197.0	82.1	71.1	0.591	
2	KHODRI	4x 30 = 120	0.545	0.533	0.453	0.522	2.053	34.300	111.116							0.000	88.0	73.3	67.0	0.264	
3	DHAKRANI	3x11.25=33.75	0.262	0.265	0.263		0.790	13.818	46.295		0.008					0.008	33.0	97.8	97.6	0.099	Grid disturbance
4	DHALIPUR	3x17 = 51	0.392	0.303	0.390		1.084	21.258	68.016	0.1031	0.028					0.131	51.0	100.0	99.1	0.153	Due to CT Burn in unit 2 & Grid disturbance
5	KULHAL	3x 10= 30	0.141	0.146	0.144		0.431	12.028	42.640	0.13354	0.035	0.068	0.079			0.316	30.0	100.0	98.9	0.090	Due to By Pass Gate Problem,Choking,Flood pass & Grid disturbance
6	TILOTH (MB-I)	3x30=90	0.654	0.789	0.790		2.232	37.934	181.460							0.000	94.5	105.0	103.2	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.931	1.447	1.820	1.912	7.110	128.957	408.348							0.000	299.0	98.4	99.6	0.897	
8	CHILLA	4x 36 = 144	0.716	0.793	0.450	RMU	1.959	37.861	208.095	0.252				0.326		0.578	92.0	63.9	62.6	0.276	Unit # 4 is in RMU since 07.11.2024 Loss due to unit 3 dewatering problem & RMU
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	9.613	163.301							0.000	0.0	0.0	12.3	0.000	
10	KHATIMA	3x 13.8 =41.40	0.272	0.273	0.270		0.815	15.158	63.901							0.000	36.0	87.0	90.6	0.108	
11	VYASI	2x60=120	1.246	0.451			1.698	34.026	66.671							0.000	120.0	100.0	97.4	0.360	
12	PATHRI	3x6.8=20.4	PO	0.093	0.120		0.213	3.795	29.213					0.144		0.144	11.8			0.035	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to CM
13	MOHD. PUR	3x3.1 =9.30	0.047	0.038	0.011		0.096	1.823	11.658			0.009				0.009	5.2			0.016	Loss due to Choking
14	GALOGI	3X1+0.5 = 3.5	RO	0.00029	0.001	0.017	0.017	0.312	1.635							0.000	0.9			0.001	
15	DUNAO	2x.75=1.5	RO	0.011			0.011	0.257	0.925							0.000	0.7			0.003	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.161	2.702				0.014			0.014	0.0			0.000	High PPM
17	URGAM	2x1.5=3.00	0.015	RO			0.015	0.287	2.412							0.000	1.5			0.003	
18	KALIGANGA-I	2x2=4.00	RO	0.037			0.037	0.724	3.425							0.000	2.0			0.009	
19	KALIGANGA-II	2x2.25=4.5	0.043	0.001			0.044	0.770	4.276							0.000	2.3			0.011	
20	SURINGAD-II	2x2.5=5	0.014	0.001			0.015	1.141	4.063							0.000	2.4			0.007	
21	MADHYAMAHESHWAR	3x5=15	RO	0.089	0.014		0.103	2.257	16.651							0.000	9.0			0.039	
TOTAL		1440.600					23.178	428.735	1660.395	0.489	0.072	0.076	0.093	0.470	0.000	1.200	1076.2			3.245	
AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T&C-Testing & Commissioning, S/D- Shut Down																					

Dy. General Manager (Technical)