Daily Generation Report of 26 July 2026

Reporting Date 27 July 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILIBILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Avg. PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.265	1.258	1.241	1.110	**4.874**	105.754	257.093							**0.000**	199.0	82.9	74.2	0.597	
2	KHODRI	4x 30 = 120	0.554	0.527	0.557	0.528	**2.167**	49.290	126.106							**0.000**	89.0	74.2	69.0	0.267	
3	DHAKRANI	3x11.25=33.75	0.278	0.279	0.279		**0.836**	18.837	51.313							**0.000**	34.0	100.7	98.5	0.102	
4	DHALIPUR	3x17 = 51	0.409	0.405	0.405		**1.219**	28.660	75.417							**0.000**	50.9	99.8	99.2	0.153	
5	KULHAL	3x 10= 30	0.244	0.233	0.232		**0.709**	16.359	46.971							**0.000**	29.5	98.3	99.1	0.089	
6	TILOTH (MB-I)	3x30=90	0.683	0.781	0.773		**2.237**	52.509	196.035							**0.000**	94.5	105.0	103.7	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.940	1.418	1.876	1.878	**7.112**	177.205	456.596							**0.000**	297.0	97.7	99.5	0.891	
8	CHILLA	4x 36 = 144	0.734	0.770	0.698	RMU	**2.202**	52.358	222.592					0.476		**0.476**	91.0	63.2	62.6	0.273	Unit # 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		**0.000**	9.613	163.301							**0.000**	0.0	0.0	9.0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.282	0.285	0.287		**0.854**	20.295	69.038							**0.000**	39.0	94.2	91.1	0.117	
11	VYASI	2x60=120	1.458	1.449			**2.907**	52.444	85.089							**0.000**	120.0	100.0	98.1	0.360	
12	PATHRI	3x6.8=20.4	PO	0.131	0.138		**0.269**	5.294	30.712							**0.000**	12.5			0.038	Unit #1 is in Capital Maintenance since 20.02.2026
13	MOHD. PUR	3x3.1 =9.30	0.052	0.035	0.052		**0.139**	2.632	12.466							**0.000**	6.2			0.019	
14	GALOGI	3X1+0.5 = 3.5	RO	0.00518	RO	0.019	**0.024**	0.478	1.801							**0.000**	1.2			0.002	
15	DUNAO	2x.75=1.5	0.001	0.010			**0.011**	0.332	1.001							**0.000**	0.7			0.002	
16	PILANG GAD	2x1.125=2.25	0.003	0.005			**0.008**	0.201	2.742							**0.000**	1.5			0.001	
17	URGAM	2x1.5=3.00	0.015	RO			**0.015**	0.333	2.458							**0.000**	1.4			0.006	
18	KALIGANGA-I	2x2=4.00	RO	0.045			**0.045**	1.020	3.721							**0.000**	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.045	0.044			**0.089**	1.140	4.646							**0.000**	4.6			0.017	
20	SURINGAD-II	2x2.5=5	0.029	0.030			**0.060**	1.531	4.453							**0.000**	4.9			0.020	
21	MADHYAMAHESHWAR	3x5=15	RO	RO	0.063		**0.063**	2.986	17.380							**0.000**	4.7			0.026	
	TOTAL	1440.600					**25.839**	**599.270**	**1830.930**	**0.000**	**0.000**	**0.000**	**0.000**	**0.476**	**0.000**	**0.476**	**1083.5**			**3.275**	

AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T&C-Testing & Commissioning, S/D- Shut Down

Dy. General Manager (Technical)