

Daily Generation Report of 21 July 2026

Reporting Date 22 July 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Avg. PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.266	1.256	1.240	1.120	4.883	81.473	232.813							0.000	200.0	83.3	72.2	0.600	
2	KHODRI	4x 30 = 120	0.538	0.538	0.568	0.539	2.184	38.502	115.317							0.000	90.0	75.0	67.7	0.270	
3	DHAKRANI	3x11.25=33.75	0.053	0.054	0.058		0.164	14.801	47.277				0.628			0.628	34.0	100.7	97.9	0.102	High PPM
4	DHALIPUR	3x17 = 51	0.089	0.084	0.085		0.258	22.655	69.413				0.943			0.943	50.3	98.6	99.1	0.151	High PPM
5	KULHAL	3x 10= 30	0.131	0.219	0.056		0.406	12.967	43.579				0.312			0.312	30.0	100.0	99.0	0.090	High PPM
6	TILOTH (MB-I)	3x30=90	0.596	0.778	0.781		2.156	41.912	185.437	0.004						0.004	94.5	105.0	103.4	0.284	Loss due to PRV problem in unit 1
7	DHARASU (MB-II)	4x 76 = 304	1.921	1.542	1.859	1.874	7.196	141.512	420.903							0.000	300.0	98.7	99.5	0.900	
8	CHILLA	4x 36 = 144	0.551	0.774	0.697	RMU	2.022	41.801	212.035			0.154		0.459		0.613	88.0	61.1	62.6	0.264	Unit # 4 is in RMU since 07.11.2024 Loss due to RMU and Flushing- Choking
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	9.613	163.301							0.000	0.0	0.0	11.1	0.000	
10	KHATIMA	3x 13.8 =41.40	0.091	0.041	0.104		0.236	15.890	64.633							0.000	36.0	87.0	90.3	0.108	
11	VYASI	2x60=120	0.749	0.746			1.495	37.879	70.524				1.416			1.416	120.0	100.0	97.6	0.360	High PPM
12	PATHRI	3x6.8=20.4	PO	0.051	0.036		0.086	4.022	29.440			0.154				0.154	6.3			0.019	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due Choking
13	MOHD. PUR	3x3.1 =9.30	0.046	0.041	RO		0.087	2.002	11.837	0.016		0.004				0.020	4.9			0.015	Loss due to Choking and TGB Vibration Testing of Unit 3
14	GALOGI	3X1+0.5 = 3.5	RO	0.00226	RO	0.018	0.021	0.353	1.676							0.000	0.9			0.002	
15	DUNAO	2x.75=1.5	RO	0.013			0.013	0.276	0.944							0.000	0.7			0.003	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.169	2.710				0.008			0.008	0.0			0.000	High PPM
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.287	2.412				0.015			0.015	0.0			0.000	High PPM
18	KALIGANGA-I	2x2=4.00	RO	0.045			0.045	0.803	3.504							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.049	RO			0.049	0.856	4.361							0.000	2.3			0.013	
20	SURINGAD-II	2x2.5=5	0.038	0.040			0.078	1.265	4.187							0.000	4.9			0.026	
21	MADHYAMAHESHWAR	3x5=15	RO	0.095	0.019		0.114	2.486	16.880							0.000	9.0			0.048	
TOTAL		1440.600					21.492	471.522	1703.183	0.020	0.000	0.312	3.322	0.459	0.000	4.114	1073.8			3.266	
AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T&C-Testing & Commissioning, S/D- Shut Down																					

Dy. General Manager (Technical)