

Daily Generation Report of 23 July 2026

Reporting Date 24 July 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity	PAF of the Day	Avg. PAF of the month	Gen. In M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.265	1.255	1.245	1.105	4.870	91.140	242.479							0.000	199.0	82.9	73.1	0.597	
2	KHODRI	4x 30 = 120	0.537	0.531	0.559	0.532	2.159	42.829	119.645							0.000	89.0	74.2	68.3	0.267	
3	DHAKRANI	3x11.25=33.75	0.250	0.257	0.261		0.767	16.375	48.852	0.025						0.025	34.0	100.7	98.2	0.102	Loss due to calibration of vibration meters
4	DHALIPUR	3x17 = 51	0.406	0.400	0.401		1.208	25.042	71.800							0.000	50.6	99.2	99.1	0.152	
5	KULHAL	3x 10= 30	0.242	0.238	0.235		0.715	14.216	44.828							0.000	30.0	100.0	99.1	0.090	
6	TILOTH (MB-I)	3x30=90	0.682	0.788	0.788		2.259	46.429	189.954							0.000	94.5	105.0	103.6	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.941	1.281	1.825	1.849	6.896	155.544	434.935	0.207						0.207	304.0	100.0	99.5	0.912	Loss due to UGB high vibration in Unit #2
8	CHILLA	4x 36 = 144	0.644	0.793	0.664	RMU	2.101	45.960	216.194			0.080		0.440		0.520	90.0	62.5	62.5	0.270	Unit # 4 is in RMU since 07.11.2024 Loss due to RMU and Flushing- Choking
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	9.613	163.301							0.000	0.0	0.0	10.1	0.000	
10	KHATIMA	3x 13.8 =41.40	0.294	0.288	0.303		0.885	17.670	66.413	0.003						0.003	40.0	96.6	90.8	0.120	Loss due to cooling water suction valve problem, Unit #2
11	VYASI	2x60=120	1.464	1.449			2.913	43.711	76.356							0.000	120.0	100.0	97.8	0.360	
12	PATHRI	3x6.8=20.4	PO	0.113	0.128		0.241	4.490	29.908							0.000	12.0			0.036	Unit #1 is in Capital Maintenance since 20.02.2026
13	MOHD. PUR	3x3.1 =9.30	0.055	0.043	0.019		0.117	2.220	12.054	0.010		0.002				0.012	5.7			0.017	Loss due to Choking and Excitation problem in Unit #3
14	GALOGI	3X1+0.5 = 3.5	RO	0.00432	RO	0.020	0.024	0.401	1.724							0.000	1.2			0.002	
15	DUNAO	2x.75=1.5	RO	0.014			0.014	0.303	0.971							0.000	0.7			0.004	
16	PILANG GAD	2x1.125=2.25	0.005	0.007			0.012	0.181	2.722							0.000	1.4			0.001	
17	URGAM	2x1.5=3.00	RO	0.010			0.010	0.296	2.422							0.000	1.1			0.003	
18	KALIGANGA-I	2x2=4.00	RO	0.043			0.043	0.888	3.589							0.000	2.0			0.011	
19	KALIGANGA-II	2x2.25=4.5	0.032	0.013			0.045	0.925	4.431							0.000	3.0			0.015	
20	SURINGAD-II	2x2.5=5	0.032	0.030			0.062	1.379	4.301							0.000	4.9			0.019	
21	MADHYAMAHESHWAR	3x5=15	RO	0.094	0.036		0.130	2.728	17.122							0.000	9.0			0.066	
TOTAL		1440.600					25.470	522.341	1754.002	0.244	0.000	0.082	0.000	0.440	0.000	0.766	1092.1			3.329	
AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T&C-Testing & Commissioning, S/D- Shut Down																					

Dy. General Manager (Technical)