

Daily Generation Report of 25 July 2026

Reporting Date 26 July 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Avg. PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.262	1.254	1.247	1.106	4.869	100.880	252.220							0.000	199.0	82.9	73.9	0.597	
2	KHODRI	4x 30 = 120	0.546	0.518	0.553	0.525	2.142	47.123	123.939							0.000	89.0	74.2	68.8	0.267	
3	DHAKRANI	3x11.25=33.75	0.271	0.271	0.271		0.814	18.000	50.477							0.000	34.0	100.7	98.4	0.102	
4	DHALIPUR	3x17 = 51	0.394	0.397	0.398		1.188	27.441	74.199		0.020					0.020	50.9	99.8	99.1	0.153	Grid Disturbance
5	KULHAL	3x 10= 30	0.247	0.236	0.233		0.716	15.650	46.262							0.000	30.0	100.0	99.1	0.090	
6	TILOTH (MB-I)	3x30=90	0.536	0.620	0.620		1.776	50.272	193.797				0.384			0.384	94.5	105.0	103.7	0.284	High PPM
7	DHARASU (MB-II)	4x 76 = 304	1.943	1.550	1.860	1.870	7.223	170.093	449.484							0.000	304.0	100.0	99.5	0.912	
8	CHILLA	4x 36 = 144	0.653	0.776	0.632	RMU	2.061	50.156	220.390			0.096		0.376		0.472	91.0	63.2	62.5	0.273	Unit # 4 is in RMU since 07.11.2024 Loss due to RMU and Flushing- Choking
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	9.613	163.301							0.000	0.0	0.0	9.3	0.000	
10	KHATIMA	3x 13.8 =41.40	0.297	0.298	0.294		0.889	19.441	68.184							0.000	39.0	94.2	91.0	0.117	
11	VYASI	2x60=120	1.463	1.455			2.918	49.537	82.182							0.000	120.0	100.0	98.0	0.360	
12	PATHRI	3x6.8=20.4	PO	0.140	0.136		0.276	5.025	30.443							0.000	13.0			0.039	Unit #1 is in Capital Maintenance since 20.02.2026
13	MOHD. PUR	3x3.1 =9.30	0.048	0.032	0.055		0.135	2.493	12.328							0.000	6.6			0.020	
14	GALOGI	3X1+0.5 = 3.5	RO	0.00574	RO	0.020	0.025	0.454	1.777							0.000	1.2			0.002	
15	DUNAO	2x.75=1.5	RO	0.007			0.007	0.321	0.989							0.000	0.7			0.002	
16	PILANG GAD	2x1.125=2.25	0.006	0.007			0.013	0.193	2.734							0.000	1.5			0.001	
17	URGAM	2x1.5=3.00	0.014	RO			0.014	0.318	2.443							0.000	1.2			0.005	
18	KALIGANGA-I	2x2=4.00	RO	0.046			0.046	0.976	3.677							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.046	0.028			0.074	1.051	4.556							0.000	4.5			0.013	
20	SURINGAD-II	2x2.5=5	0.036	0.036			0.071	1.471	4.393							0.000	4.8			0.023	
21	MADHYAMAHESHWAR	3x5=15	RO	RO	0.082		0.082	2.923	17.317							0.000	4.7			0.035	
TOTAL		1440.600					25.339	573.431	1805.091	0.000	0.020	0.096	0.384	0.376	0.000	0.876	1091.5			3.307	
AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T&C-Testing & Commissioning, S/D- Shut Down																					

Dy. General Manager (Technical)