

Daily Generation Report of 20 July 2026

Reporting Date 21 July 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Avg. PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.042	1.088	1.169	1.038	4.337	76.591	227.930							0.000	198.0	82.5	71.6	0.594	
2	KHODRI	4x 30 = 120	0.533	0.408	0.549	0.526	2.017	36.317	113.133							0.000	89.0	74.2	67.3	0.267	
3	DHAKRANI	3x11.25=33.75	0.266	0.276	0.276		0.818	14.636	47.113							0.000	34.0	100.7	97.8	0.102	
4	DHALIPUR	3x17 = 51	0.404	0.343	0.392		1.139	22.396	69.154	0.0704						0.070	50.6	99.2	99.1	0.152	Loss Due to CT Burn in unit 2
5	KULHAL	3x 10= 30	0.167	0.201	0.165		0.534	12.561	43.173			0.181				0.181	30.0	100.0	98.9	0.090	Flushing & Choking at Asan Barrage
6	TILOTH (MB-I)	3x30=90	0.558	0.637	0.627		1.821	39.756	183.281				0.339			0.339	94.5	105.0	103.3	0.284	High PPM
7	DHARASU (MB-II)	4x 76 = 304	1.561	1.075	1.216	1.507	5.359	134.316	413.707				1.385			1.385	300.0	98.7	99.6	0.900	High PPM
8	CHILLA	4x 36 = 144	0.669	0.788	0.461	RMU	1.918	39.779	210.013	0.244		0.035		0.143		0.422	92.0	63.9	62.7	0.276	Unit # 4 is in RMU since 07.11.2024 Loss due to unit 3 dewatering problem, RMU and Flushing- Choking
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	9.613	163.301							0.000	0.0	0.0	11.7	0.000	
10	KHATIMA	3x 13.8 =41.40	0.162	0.181	0.153		0.496	15.654	64.397							0.000	36.0	87.0	90.5	0.108	
11	VYASI	2x60=120	1.325	1.034			2.358	36.384	69.029							0.000	120.0	100.0	97.5	0.360	
12	PATHRI	3x6.8=20.4	PO	0.064	0.077		0.141	3.936	29.354		0.014	0.037		0.132		0.183	7.5			0.023	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to CM, Grid disturbance and choking
13	MOHD. PUR	3x3.1 =9.30	0.049	0.043	RO		0.092	1.915	11.750	0.016	0.001					0.017	4.4			0.013	Loss due to Grid disturbance and TGB Vibration Testing of Unit 3
14	GALOGI	3X1+0.5 = 3.5	RO	0.00041	RO	0.019	0.020	0.332	1.655							0.000	0.9			0.002	
15	DUNAO	2x.75=1.5	RO	0.006			0.006	0.263	0.931							0.000	0.7			0.002	
16	PILANG GAD	2x1.125=2.25	0.004	0.005			0.008	0.169	2.710							0.000	1.4			0.001	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.287	2.412				0.015			0.015	0.0			0.000	High PPM
18	KALIGANGA-I	2x2=4.00	RO	0.034			0.034	0.758	3.459							0.000	2.0			0.011	
19	KALIGANGA-II	2x2.25=4.5	0.037	RO			0.037	0.807	4.313							0.000	2.3			0.013	
20	SURINGAD-II	2x2.5=5	0.025	0.020			0.046	1.187	4.109							0.000	4.5			0.014	
21	MADHYAMAHESHWAR	3x5=15	RO	0.099	0.016		0.115	2.372	16.766							0.000	9.0			0.041	
TOTAL		1440.600					21.295	450.030	1681.690	0.330	0.016	0.253	1.739	0.275	0.000	2.612	1076.8			3.253	
AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T&C-Testing & Commissioning, S/D- Shut Down																					

Dy. General Manager (Technical)