

Daily Generation Report of 15 July 2026

Reporting Date 16 July 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Avg. PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.207	1.257	1.250	1.068	4.783	55.549	206.889							0.000	198.0	82.5	68.2	0.594	
2	KHODRI	4x 30 = 120	0.559	0.524	0.552	0.528	2.163	26.470	103.286							0.000	90.0	75.0	65.2	0.270	
3	DHAKRANI	3x11.25=33.75	0.268	0.264	0.259		0.791	10.659	43.136							0.000	33.0	97.8	97.4	0.099	
4	DHALIPUR	3x17 = 51	0.404	0.402	0.400		1.206	16.561	63.319							0.000	50.5	99.0	99.0	0.152	
5	KULHAL	3x 10= 30	0.236	0.231	0.226		0.693	9.532	40.144							0.000	29.0	96.7	98.8	0.087	
6	TILOTH (MB-I)	3x30=90	0.256	0.803	0.803		1.862	29.157	172.682	0.298						0.298	94.5	105.0	102.8	0.284	Leakage in Top Cover in unit 1
7	DHARASU (MB-II)	4x 76 = 304	1.918	1.686	1.852	1.848	7.304	100.574	379.965							0.000	305.0	100.3	99.9	0.915	
8	CHILLA	4x 36 = 144	0.737	0.803	0.636	RMU	2.176	29.443	199.677			0.072		0.359		0.431	90.0	62.5	62.4	0.270	Unit # 4 is in RMU since 07.11.2024 Loss due to Heavy Choking & RMU
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	9.613	163.301							0.000	0.0	0.0	15.6	0.000	
10	KHATIMA	3x 13.8 =41.40	0.274	0.286	0.286		0.846	12.044	60.787							0.000	37.0	89.4	91.5	0.111	
11	VYASI	2x60=120	0.978	0.661			1.639	27.984	60.628							0.000	120.0	100.0	100.0	0.360	
12	PATHRI	3x6.8=20.4	PO	0.122	0.148		0.270	2.874	28.292			0.027		0.055		0.082	12.9			0.039	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to Heavy Choking
13	MOHD. PUR	3x3.1 =9.30	0.048	0.043	0.041		0.131	1.350	11.185			0.013				0.013	6.7			0.020	Loss due to Choking
14	GALOGI	3X1+0.5 = 3.5	RO	0.000	RO	0.017	0.017	0.242	1.565							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.013	RO			0.013	0.208	0.876							0.000	0.7			0.003	
16	PILANG GAD	2x1.125=2.25	0.007	0.007			0.014	0.119	2.660							0.000	1.4			0.001	
17	URGAM	2x1.5=3.00	0.020	0.011			0.031	0.216	2.341							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.042			0.042	0.575	3.276							0.000	2.0			0.011	
19	KALIGANGA-II	2x2.25=4.5	0.052	RO			0.052	0.595	4.100							0.000	2.4			0.014	
20	SURINGAD-II	2x2.5=5	0.051	0.052			0.103	0.917	3.839							0.000	5.0			0.024	
21	MADHYAMAHESHWAR	3x5=15	RO	0.093	0.056		0.149	1.761	16.156							0.000	9.5			0.059	
TOTAL		1440.600					24.285	336.444	1568.104	0.298	0.000	0.112	0.000	0.414	0.000	0.824	1089.6			3.322	
AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T&C-Testing & Commissioning, S/D- Shut Down																					

Dy. General Manager (Technical)