

Daily Generation Report of 16 July 2026

Reporting Date 17 July 2026

Reporting Date 17 July 2020																					
SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Avg. PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.948	1.072	1.186	1.038	4.244	59.794	211.133							0.000	195.0	81.3	68.1	0.585	
2	KHODRI	4x 30 = 120	0.553	0.544	0.562	0.351	2.009	28.479	105.295							0.000	89.0	74.2	65.1	0.267	
3	DHAKRANI	3x11.25=33.75	0.267	0.264	0.264		0.795	11.454	43.931							0.000	33.0	97.8	97.4	0.099	
4	DHALIPUR	3x17 = 51	0.406	0.402	0.402		1.210	17.771	64.529							0.000	50.5	99.0	99.0	0.152	
5	KULHAL	3x 10= 30	0.241	0.236	0.232		0.708	10.241	40.853							0.000	29.5	98.3	98.9	0.089	
6	TILOTH (MB-I)	3x30=90	0.633	0.791	0.779		2.203	31.360	174.885							0.000	94.5	105.0	102.8	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.909	1.640	1.865	1.535	6.949	107.523	386.914	0.204						0.204	300.0	98.7	99.8	0.900	TGB gap setting in unit 4
8	CHILLA	4x 36 = 144	0.733	0.803	0.628	RMU	2.164	31.607	201.841			0.076		0.412		0.488	90.0	62.5	62.4	0.270	Unit # 4 is in RMU since 07.11.2024 Loss due to Heavy Choking & RMU
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	9.613	163.301							0.000	0.0	0.0	15.6	0.000	
10	KHATIMA	3x 13.8 =41.40	0.263	0.268	0.271		0.802	12.846	61.589							0.000	37.0	89.4	91.5	0.111	
11	VYASI	2x60=120	0.696	0.783			1.479	29.462	62.107							0.000	90.0	75.0	98.3	0.270	
12	PATHRI	3x6.8=20.4	PO	0.129	0.147		0.276	3.149	28.568							0.000	12.8			0.038	Unit #1 is in Capital Maintenance since 20.02.2026
13	MOHD. PUR	3x3.1 =9.30	0.051	0.046	0.055		0.152	1.503	11.337							0.000	7.1			0.021	
14	GALOGI	3X1+0.5 = 3.5	RO	0.000	RO	0.016	0.016	0.258	1.581							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.014	RO			0.014	0.222	0.891							0.000	0.7			0.004	
16	PILANG GAD	2x1.125=2.25	0.007	0.008			0.015	0.133	2.674							0.000	1.4			0.001	
17	URGAM	2x1.5=3.00	RO	0.024			0.024	0.240	2.365							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.039			0.039	0.614	3.315							0.000	2.0			0.011	
19	KALIGANGA-II	2x2.25=4.5	0.047	0.000			0.048	0.643	4.148							0.000	2.4			0.011	
20	SURINGAD-II	2x2.5=5	0.028	0.030			0.058	0.975	3.897							0.000	5.0			0.019	
21	MADHYAMAHESHWAR	3x5=15	RO	0.091	0.051		0.142	1.903	16.297							0.000	9.1			0.054	
TOTAL		1440.600					23.347	359.790	1591.451	0.204	0.000	0.076	0.000	0.412	0.000	0.692	1051.0			3.196	
AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T&C-Testing & Commissioning, S/D- Shut Down																					

Dy. General Manager (Technical)