

Daily Generation Report of 14 July 2026

Reporting Date 15 July 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Avg. PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.135	1.271	1.253	1.071	4.729	50.767	202.106	0.067						0.067	198.0	82.5	67.2	0.594	Loss due to dynamic balancing of Unit # 1
2	KHODRI	4x 30 = 120	0.557	0.530	0.551	0.510	2.148	24.306	101.122						0.029	0.029	90.0	75.0	64.5	0.270	Loss due to dynamic balancing of Unit # 1 at CPS
3	DHAKRANI	3x11.25=33.75	0.262	0.266	0.261		0.789	9.869	42.345							0.000	33.0	97.8	97.4	0.099	
4	DHALIPUR	3x17 = 51	0.402	0.404	0.404		1.209	15.355	62.113							0.000	50.5	99.0	99.0	0.152	
5	KULHAL	3x 10= 30	0.231	0.230	0.223		0.684	8.840	39.452							0.000	28.5	95.0	98.9	0.086	
6	TILOTH (MB-I)	3x30=90	0.682	0.788	0.789		2.259	27.295	170.820							0.000	94.5	105.0	102.6	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.927	1.687	1.853	1.853	7.320	93.270	372.661							0.000	304.0	100.0	99.9	0.912	
8	CHILLA	4x 36 = 144	0.737	0.800	0.639	RMU	2.176	27.267	197.501			0.072		0.424		0.496	90.0	62.5	62.4	0.270	Unit # 4 is in RMU since 07.11.2024 Loss due to Heavy Choking & RMU
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	9.613	163.301							0.000	0.0	0.0	16.7	0.000	
10	KHATIMA	3x 13.8 =41.40	0.286	0.289	0.289		0.864	11.198	59.941							0.000	38.0	91.8	91.6	0.114	
11	VYASI	2x60=120	0.951	1.039			1.990	26.345	58.990							0.000	120.0	100.0	100.0	0.360	
12	PATHRI	3x6.8=20.4	PO	0.046	0.051		0.096	2.604	28.022		0.006	0.011				0.017	5.2			0.016	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to Heavy Choking
13	MOHD. PUR	3x3.1 =9.30	0.058	0.051	0.030		0.140	1.219	11.053	0.001						0.001	6.7			0.020	Loss due to 8 MVA T/F- 11KV breaker trip
14	GALOGI	3X1+0.5 = 3.5	RO	0.000	0.001	0.017	0.018	0.225	1.548							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.012	0.002			0.013	0.195	0.863							0.000	0.9			0.004	
16	PILANG GAD	2x1.125=2.25	0.005	0.006			0.010	0.105	2.646							0.000	1.4			0.001	
17	URGAM	2x1.5=3.00	RO	0.021			0.021	0.185	2.310							0.000	1.5			0.004	
18	KALIGANGA-I	2x2=4.00	RO	0.039			0.039	0.533	3.235							0.000	2.0			0.011	
19	KALIGANGA-II	2x2.25=4.5	0.043	RO			0.043	0.543	4.049							0.000	4.6			0.018	
20	SURINGAD-II	2x2.5=5	0.023	0.023			0.045	0.814	3.736							0.000	4.9			0.005	
21	MADHYAMAHESHWAR	3x5=15	0.001	0.084	0.045		0.130	1.612	16.006							0.000	9.5			0.061	
TOTAL		1440.600					24.723	312.159	1543.819	0.068	0.006	0.083	0.000	0.424	0.029	0.610	1083.8			3.282	
AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T&C-Testing & Commissioning, S/D- Shut Down																					

Dy. General Manager (Technical)