

Daily Generation Report of 10 July 2026

Reporting Date 11 July 2026

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SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. In FY till date (MU)	Cumulative Gen. of the month till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Avg. PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.852	0.837	0.711	2.400	35.257	186.596			1.356		0.684		2.040	156.0	65.0	64.8	0.468	Unit #1 is in Capital Maintenance since 27.01.2026 Loss due to Capital Maintenance of Unit #1
2	KHODRI	4x 30 = 120	0.405	0.401	0.301	0.073	1.181	16.959	93.775			0.859				0.859	76.0	63.3	62.4	0.228	Loss due to Flushing & choking
3	DHAKRANI	3x11.25=33.75	0.122	0.127	0.118		0.367	7.219	39.695		0.007		0.401			0.408	32.0	94.8	100.1	0.096	Loss due to High PPM & Grid disturbance
4	DHALIPUR	3x17 = 51	0.188	0.177	0.186		0.550	10.847	57.605				0.646			0.646	50.5	99.0	99.0	0.152	Loss due to High PPM
5	KULHAL	3x 10= 30	0.166	0.120	0.106		0.392	6.292	36.904				0.290			0.290	30.0	100.0	99.2	0.090	Loss due to High PPM
6	TILOTH (MB-I)	3x30=90	0.384	0.571	0.575		1.530	18.496	162.022			0.630				0.630	94.5	105.0	101.7	0.284	Loss due to Flushing & choking
7	DHARASU (MB-II)	4x 76 = 304	1.427	1.129	1.371	1.398	5.325	63.995	343.386	0.095			1.756			1.851	299.0	98.4	99.7	0.897	Loss due to High Vibration in Unit #2 & High PPM
8	CHILLA	4x 36 = 144	0.479	0.587	0.485	RMU	1.551	19.046	189.280			0.310				0.310	93.0	64.6	62.1	0.279	Unit # 4 is in RMU since 07.11.2024 Loss due to Flushing & Choking
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	9.613	163.301							0.000	0.0	0.0	23.3	0.000	
10	KHATIMA	3x 13.8 =41.40	0.276	0.288	0.292		0.856	7.769	56.512							0.000	38.0	91.8	90.6	0.114	
11	VYASI	2x60=120	1.461	1.453			2.914	15.665	48.309							0.000	120.0	100.0	100.0	0.360	
12	PATHRI	3x6.8=20.4	PO	0.082	0.094		0.177	2.025	27.443			0.025				0.025	12.4			0.037	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to Choking
13	MOHD. PUR	3x3.1 =9.30	0.040	0.039	PO		0.080	0.824	10.659			0.003				0.003	5.3			0.016	Unit #3 is in Capital Maintenance since 02.02.2026 Loss due to Choking
14	GALOGI	3X1+0.5 = 3.5	RO	0.001	RO	0.018	0.018	0.157	1.480							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.004	0.003			0.007	0.142	0.810							0.000	1.0			0.003	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.065	2.606				0.012			0.012	0.0			0.000	Plant S/D due to High PPM
17	URGAM	2x1.5=3.00	RO	0.013			0.013	0.134	2.260							0.000	1.4			0.004	
18	KALIGANGA-I	2x2=4.00	RO	0.047			0.047	0.377	3.079							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.032	0.010			0.042	0.393	3.899							0.000	3.2			0.010	
20	SURINGAD-II	2x2.5=5	0.016	0.016			0.031	0.562	3.484							0.000	4.5			0.009	
21	MADHYAMAHESHWAR	3x5=15	RO	0.096	0.023		0.119	1.109	15.503							0.000	9.0			0.054	
TOTAL		1440.600					17.599	216.945	1448.606	0.095	0.007	3.182	3.105	0.684	0.000	7.073	1028.5			3.113	
AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T&C-Testing & Commissioning, S/D- Shut Down																					

Dy. General Manager (Technical)