

Daily Generation Report of 11 July 2026

Reporting Date 12 July 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Avg. PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	1.337	1.300	1.088	3.725	38.981	190.321	0.015530				0.700		0.715	156.0	65.0	64.8	0.468	Unit #1 is in Capital Maintenance since 27.01.2026 Loss due to Capital Maintenance of Unit #1& GTB Temperature high unit4
2	KHODRI	4x 30 = 120	0.606	0.606	0.614	RO	1.826	18.785	95.601						0.214	0.214	76.0	63.3	62.5	0.228	Loss Due to CPS unit 1
3	DHAKRANI	3x11.25=33.75	0.093	0.281	0.273		0.647	7.865	40.342	0.114						0.114	32.0	94.8	99.7	0.096	Loss due to TGB problem in unit 1
4	DHALIPUR	3x17 = 51	0.393	0.388	0.391		1.172	12.019	58.777			0.028				0.028	50.3	98.6	99.0	0.151	Loss due to Choking
5	KULHAL	3x 10= 30	0.242	0.235	0.234		0.710	7.002	37.614			0.005				0.005	29.5	98.3	99.1	0.089	Loss due to Choking
6	TILOTH (MB-I)	3x30=90	0.682	0.788	0.789		2.259	20.755	164.280							0.000	94.5	105.0	102.0	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.915	1.702	1.847	1.847	7.311	71.306	350.697							0.000	304.0	100.0	99.8	0.912	
8	CHILLA	4x 36 = 144	0.565	0.642	0.568	RMU	1.775	20.821	191.055			0.448				0.448	93.0	64.6	62.3	0.279	Unit # 4 is in RMU since 07.11.2024 Loss due to Flushing & Choking
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	9.613	163.301							0.000	0.0	0.0	21.2	0.000	
10	KHATIMA	3x 13.8 =41.40	0.289	0.298	0.298		0.885	8.654	57.397							0.000	39.0	94.2	90.9	0.117	
11	VYASI	2x60=120	1.461	1.453			2.914	18.579	51.224							0.000	120.0	100.0	100.0	0.360	
12	PATHRI	3x6.8=20.4	PO	0.087	0.085		0.172	2.197	27.615			0.032				0.032	11.5			0.035	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to Choking
13	MOHD. PUR	3x3.1 =9.30	0.040	0.041	PO		0.081	0.905	10.740			0.022				0.022	4.7			0.014	Unit #3 is in Capital Maintenance since 02.02.2026 Loss due to Choking
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.016	0.016	0.173	1.495							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.008	0.003			0.011	0.152	0.821							0.000	0.9			0.004	
16	PILANG GAD	2x1.125=2.25	0.005	0.006			0.010	0.075	2.616							0.000	1.4			0.001	
17	URGAM	2x1.5=3.00	RO	0.012			0.012	0.146	2.271							0.000	1.4			0.004	
18	KALIGANGA-I	2x2=4.00	RO	0.031			0.031	0.409	3.110							0.000	2.0			0.007	
19	KALIGANGA-II	2x2.25=4.5	0.034	RO			0.034	0.427	3.933							0.000	2.3			0.009	
20	SURINGAD-II	2x2.5=5	0.048	0.047			0.095	0.657	3.579							0.000	5.0			0.028	
21	MADHYAMAHESHWAR	3x5=15	RO	0.079	0.021		0.100	1.209	15.603							0.000	10.0			0.049	
TOTAL		1440.600					23.786	240.731	1472.392	0.130	0.000	0.534	0.000	0.700	0.214	1.577	1034.2			3.136	
AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T&C-Testing & Commissioning, S/D- Shut Down																					

Dy. General Manager (Technical)