

Daily Generation Report of 08 July 2026

Reporting Date 09 July 2026

Reporting Date: 05 July 2026																					
SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. In FY till date (MU)	Cumulative Gen. of the month till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Avg. PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	1.308	1.282	1.173	3.763	29.112	180.451					0.677		0.677	156.0	65.0	64.7	0.468	Unit #1 is in Capital Maintenance since 27.01.2026 Loss due to Capital Maintenance of Unit #1
2	KHODRI	4x 30 = 120	0.594	0.591	RO	0.593	1.777	13.986	90.802					0.298		0.298	74.0	61.7	62.3	0.222	Loss due to Chibro Unit #1 is in Capital Maintenance
3	DHAKRANI	3x11.25=33.75	0.260	0.270	0.270		0.800	6.151	38.627							0.000	33.0	97.8	101.1	0.099	
4	DHALIPUR	3x17 = 51	0.399	0.402	0.400		1.201	9.197	55.955							0.000	50.5	99.0	99.0	0.152	
5	KULHAL	3x 10= 30	0.245	0.231	0.227		0.703	5.385	35.997			0.017				0.017	29.5	98.3	99.2	0.089	TRC level high
6	TILOTH (MB-I)	3x30=90	0.682	0.797	0.780		2.259	14.707	158.232							0.000	94.5	105.0	100.8	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.914	1.564	1.857	1.877	7.212	51.881	331.272	0.084						0.084	300.0	98.7	100.0	0.900	Loss due to High Vibration in Unit #2
8	CHILLA	4x 36 = 144	0.716	0.822	0.706	RMU	2.244	15.295	185.529					0.370		0.370	93.0	64.6	61.5	0.279	Unit # 4 is in RMU since 07.11.2024 Loss due to RMU of Unit #4
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	9.613	163.301							0.000	0.0	0.0	29.2	0.000	
10	KHATIMA	3x 13.8 =41.40	0.275	0.277	0.281		0.833	6.127	54.870							0.000	37.0	89.4	90.6	0.111	
11	VYASI	2x60=120	0.783	1.045			1.829	10.554	43.198							0.000	120.0	100.0	100.0	0.360	
12	PATHRI	3x6.8=20.4	PO	0.069	0.096		0.165	1.751	27.169	0.007		0.034		0.096		0.137	12.2			0.037	Unit #1 is in Capital Maintenance since 20.02.2026, Loss due to CM of Unit #1, Heavy Choking & Thurst bearing Temp high
13	MOHD. PUR	3x3.1 =9.30	0.041	0.038	PO		0.079	0.699	10.533			0.007		0.022		0.029	4.7			0.014	Unit #3 is in Capital Maintenance since 02.02.2026 Loss due to Capital Maintenance of Unit #3 & Choking
14	GALOGI	3X1+0.5 = 3.5	0.003	RO	RO	0.011	0.013	0.120	1.443							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.010	0.002			0.012	0.128	0.796							0.000	0.8			0.004	
16	PILANG GAD	2x1.125=2.25	0.005	0.006			0.011	0.065	2.606							0.000	1.3			0.001	
17	URGAM	2x1.5=3.00	RO	0.015			0.015	0.104	2.229							0.000	1.3			0.004	Unit #2 is in CM since 05.04.2026 (Running Under testing)
18	KALIGANGA-I	2x2=4.00	RO	0.043			0.043	0.293	2.994							0.000	2.0			0.008	
19	KALIGANGA-II	2x2.25=4.5	0.041	0.015			0.055	0.312	3.818							0.000	4.5			0.018	
20	SURINGAD-II	2x2.5=5	0.025	0.025			0.049	0.433	3.355							0.000	4.5			0.009	
21	MADHYAMAHESHWAR	3x5=15	RO	0.095	0.025		0.121	0.900	15.294							0.000	9.0			0.036	
TOTAL		1440.600					23.184	176.812	1408.472	0.091	0.000	0.058	0.000	1.463	0.000	1.612	1028.5			3.094	
AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T&C-Testing & Commissioning, S/D- Shut Down																					

Dy. General Manager (Technical)