

Daily Generation Report of 07 July 2026

Reporting Date 08 July 2026

Reporting Date: 05 July 2026																					
SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. In FY till date (MU)	Cumulative Gen. of the month till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Avg. PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	1.318	1.281	1.175	3.773	25.349	176.688					0.667		0.667	156.0	65.0	64.6	0.468	Unit #1 is in Capital Maintenance since 27.01.2026 Loss due to Capital Maintenance of Unit #1
2	KHODRI	4x 30 = 120	0.596	0.594	RO	0.596	1.786	12.209	89.025					0.293		0.293	73.0	60.8	62.4	0.219	Loss due to Chibro Unit #1 is in Capital Maintenance
3	DHAKRANI	3x11.25=33.75	0.257	0.266	0.260		0.783	5.351	37.827	0.006						0.006	35.0	103.7	101.6	0.105	Thurst Bearing Relay problem in unit 1
4	DHALIPUR	3x17 = 51	0.402	0.401	0.402		1.204	7.996	54.754							0.000	50.5	99.0	99.0	0.152	
5	KULHAL	3x 10= 30	0.245	0.231	0.227		0.703	4.682	35.294			0.017				0.017	29.5	98.3	99.3	0.089	TRC level high
6	TILOTH (MB-I)	3x30=90	0.462	0.593	0.586		1.641	12.448	155.973			0.519				0.519	94.5	105.0	100.2	0.284	Loss due to Flushing & Choking
7	DHARASU (MB-II)	4x 76 = 304	1.904	1.567	1.847	1.886	7.204	44.669	324.060							0.000	300.0	98.7	100.2	0.900	
8	CHILLA	4x 36 = 144	0.424	0.459	0.422	RMU	1.305	13.051	183.285			0.843		0.245		1.088	93.0	64.6	61.0	0.279	Unit # 4 is in RMU since 07.11.2024 Loss due to RMU of Unit #4 & high head loss
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	9.613	163.301							0.000	0.0	0.0	33.3	0.000	
10	KHATIMA	3x 13.8 =41.40	0.272	0.274	0.273		0.819	5.294	54.037							0.000	36.0	87.0	90.8	0.108	
11	VYASI	2x60=120	1.173	0.740			1.913	8.725	41.370							0.000	120.0	100.0	100.0	0.360	
12	PATHRI	3x6.8=20.4	PO	0.045	0.059		0.105	1.586	27.004			0.132		0.144		0.276	10.7			0.032	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to CM of Unit #1 & Heavy Choking
13	MOHD. PUR	3x3.1 =9.30	0.043	0.036	PO		0.078	0.620	10.455			0.003		0.024		0.027	3.9			0.012	Unit #3 is in Capital Maintenance since 02.02.2026 Loss due to Capital Maintenance of Unit #3& Choking
14	GALOGI	3X1+0.5 = 3.5	0.000	RO	RO	0.015	0.015	0.107	1.430							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.010	0.008			0.018	0.115	0.784							0.000	0.9			0.005	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.054	2.595				0.012			0.012	0.0			0.000	Plant S/D due to High PPM
17	URGAM	2x1.5=3.00	RO	0.007			0.007	0.090	2.215							0.000	0.8			0.002	Unit #2 is in CM since 05.04.2026 (Running Under testing)
18	KALIGANGA-I	2x2=4.00	RO	0.040			0.040	0.250	2.952							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.031	0.027			0.059	0.256	3.762							0.000	4.5			0.018	
20	SURINGAD-II	2x2.5=5	0.048	0.048			0.096	0.384	3.306							0.000	5.0			0.023	
21	MADHYAMAHESHWAR	3x5=15	RO	0.079	0.044		0.123	0.779	15.173							0.000	8.6			0.049	
TOTAL		1440.600					21.674	153.628	1385.288	0.006	0.000	1.512	0.012	1.373	0.000	2.903	1024.7			3.115	
AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T&C-Testing & Commissioning, S/D- Shut Down																					

Dy. General Manager (Technical)