

Daily Generation Report of 06 July 2026

Reporting Date 07 July 2026

Reporting Date: 07 July 2026																					
SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. In FY till date (MU)	Cumulative Gen. of the month till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Avg. PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	1.331	1.264	1.159	3.755	21.576	172.915					0.685		0.685	155.0	64.6	64.6	0.465	Unit #1 is in Capital Maintenance since 27.01.2026 Loss due to Capital Maintenance of Unit #1
2	KHODRI	4x 30 = 120	0.602	0.597	RO	0.597	1.797	10.422	87.238					0.302		0.302	74.0	61.7	62.6	0.222	Loss due to Chibro Unit #1 is in Capital Maintenance
3	DHAKRANI	3x11.25=33.75	0.259	0.262	0.256		0.776	4.568	37.045							0.000	34.0	100.7	101.2	0.102	
4	DHALIPUR	3x17 = 51	0.397	0.395	0.394		1.186	6.792	53.550							0.000	50.7	99.4	99.0	0.152	
5	KULHAL	3x 10= 30	0.235	0.231	0.229		0.696	3.979	34.591							0.000	30.0	100.0	99.4	0.090	
6	TILOTH (MB-I)	3x30=90	0.445	0.577	0.586		1.608	10.807	154.332			0.552				0.552	94.5	105.0	99.4	0.284	Loss due to Flushing & Choking
7	DHARASU (MB-II)	4x 76 = 304	1.358	1.201	1.251	1.323	5.133	37.465	316.856				1.959			1.959	306.0	100.7	100.5	0.918	Loss due to High PPM
8	CHILLA	4x 36 = 144	0.696	0.780	0.700	RMU	2.176	11.746	181.980			0.031		0.520		0.551	91.0	63.2	60.4	0.273	Unit # 4 is in RMU since 07.11.2024 Loss due to RMU of Unit #4
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	9.613	163.301							0.000	0.0	0.0	38.9	0.000	
10	KHATIMA	3x 13.8 =41.40	0.249	0.253	0.226		0.728	4.475	53.218							0.000	36.0	87.0	91.4	0.108	
11	VYASI	2x60=120	0.758	0.823			1.581	6.812	39.457				0.173			0.173	120.0	100.0	100.0	0.360	Loss due to High PPM
12	PATHRI	3x6.8=20.4	PO	0.100	0.099		0.199	1.481	26.899			0.040		0.144		0.184	11.3			0.034	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to CM of Unit #1 & Heavy Choking
13	MOHD. PUR	3x3.1 =9.30	0.047	0.041	PO		0.088	0.542	10.376					0.023		0.023	3.8			0.011	Unit #3 is in Capital Maintenance since 02.02.2026 Loss due to Capital Maintenance of Unit #3
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.016	0.016	0.092	1.415							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.011	0.008			0.019	0.097	0.765							0.000	1.1			0.006	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.054	2.595				0.012			0.012	0.0			0.000	Plant S/D due to High PPM
17	URGAM	2x1.5=3.00	RO	PO			0.000	0.083	2.208				0.010			0.010	0.0			0.000	Unit #2 is in CM since 05.04.2026 Plant S/D due to High PPM
18	KALIGANGA-I	2x2=4.00	RO	0.036			0.036	0.210	2.911							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.026	0.012			0.038	0.198	3.703							0.000	2.3			0.012	
20	SURINGAD-II	2x2.5=5	0.027	0.027			0.055	0.287	3.208							0.000	4.5			0.013	
21	MADHYAMAHESHWAR	3x5=15	RO	0.065	0.019		0.084	0.656	15.051							0.000	9.0			0.042	
TOTAL		1440.600					19.970	131.953	1363.613	0.000	0.000	0.622	2.154	1.674	0.000	4.450	1025.9			3.104	
AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T&C-Testing & Commissioning, S/D- Shut Down																					

Dy. General Manager (Technical)