

Daily Generation Report of 05 July 2026

Reporting Date 06 July 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Avg. PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	1.321	1.283	1.165	3.769	17.821	169.160					0.321		0.321	155.0	64.6	64.6	0.465	Unit #1 is in Capital Maintenance since 27.01.2026 Loss due to Capital Maintenance of Unit #1
2	KHODRI	4x 30 = 120	0.605	0.600	RO	0.599	1.805	8.626	85.442					0.141		0.141	76.0	63.3	62.8	0.228	Loss due to Chibro Unit #1 is in Capital Maintenance
3	DHAKRANI	3x11.25=33.75	0.252	0.254	0.254		0.761	3.792	36.268	0.002						0.002	34.0	100.7	101.3	0.102	Loss due to AVR tripped of Unit #1
4	DHALIPUR	3x17 = 51	0.390	0.390	0.385		1.165	5.606	52.364							0.000	50.5	99.0	98.9	0.152	
5	KULHAL	3x 10= 30	0.232	0.224	0.220		0.675	3.283	33.895							0.000	30.0	100.0	99.3	0.090	
6	TILOTH (MB-I)	3x30=90	0.635	0.813	0.813		2.261	9.198	152.724	0.033						0.033	94.5	105.0	98.3	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.883	1.771	1.828	1.869	7.351	32.332	311.723							0.000	306.0	100.7	100.5	0.918	
8	CHILLA	4x 36 = 144	0.697	0.778	0.257	RMU	1.732	9.570	179.804	0.437						0.437	90.0	62.5	59.9	0.270	Unit # 4 is in RMU since 07.11.2024 Unit #3 is in FO due to High Vibration
9	RAMGANGA	3x 66 = 198	0.392	0.406	0.420		1.218	9.613	163.301							0.000	87.0	43.9	46.7	0.261	
10	KHATIMA	3x 13.8 =41.40	0.249	0.226	0.267		0.742	3.747	52.490	0.002						0.002	38.0	91.8	92.3	0.114	Loss due to Intake gate feedback problem
11	VYASI	2x60=120	0.536	0.361			0.897	5.232	37.876							0.000	120.0	100.0	100.0	0.360	
12	PATHRI	3x6.8=20.4	PO	0.132	0.128		0.260	1.282	26.700		0.004			0.144		0.148	11.5			0.035	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1 & Grid Disturbance
13	MOHD. PUR	3x3.1 =9.30	0.047	0.042	PO		0.089	0.454	10.288					0.023		0.023	4.1			0.012	Unit #3 is in Capital Maintenance since 02.02.2026 Loss due to Capital Maintenance of Unit #3
14	GALOGI	3X1+0.5 = 3.5	RO	0.001	RO	0.014	0.015	0.076	1.399							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.009	0.006			0.014	0.078	0.746							0.000	1.1			0.003	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.054	2.595				0.012			0.012	0.0			0.000	Loss due to High PPM
17	URGAM	2x1.5=3.00	0.010	PO			0.010	0.083	2.208							0.000	1.2			0.004	Unit #2 is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	RO	0.044			0.044	0.174	2.876							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.019	0.019			0.038	0.159	3.665							0.000	2.3			0.013	
20	SURINGAD-II	2x2.5=5	0.016	0.024			0.040	0.232	3.153							0.000	4.6			0.011	
21	MADHYAMAHESHWAR	3x5=15	RO	0.093	0.031		0.124	0.573	14.967							0.000	9.0			0.051	
TOTAL		1440.600					23.008	111.983	1343.643	0.474	0.004	0.000	0.012	0.629	0.000	1.118	1117.5			3.385	
AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T&C-Testing & Commissioning.																					

Dy. General Manager (Technical)