

Daily Generation Report of 03 July 2026

Reporting Date 04 July 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Avg. PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	1.323	1.280	1.209	3.812	10.292	161.631					0.505		0.505	155.0	64.6	64.6	0.465	Unit #1 is in Capital Maintenance since 27.01.2026 Loss due to Capital Maintenance of Unit #1
2	KHODRI	4x 30 = 120	0.607	0.604	RO	0.602	1.813	5.037	81.853					0.222		0.222	75.0	62.5	63.1	0.225	Loss due to Chibro Unit #1 is in Capital Maintenance
3	DHAKRANI	3x11.25=33.75	0.268	0.271	0.271		0.810	2.202	34.679		0.007					0.007	34.0	100.7	100.7	0.102	Loss due to Grid Disturbance
4	DHALIPUR	3x17 = 51	0.403	0.400	0.400		1.202	3.232	49.989							0.000	50.5	99.0	98.9	0.152	
5	KULHAL	3x 10= 30	0.240	0.241	0.239		0.720	1.890	32.502							0.000	30.0	100.0	98.9	0.090	
6	TILOTH (MB-I)	3x30=90	0.687	0.640	0.587		1.915	5.394	148.919				0.245			0.245	94.5	105.0	93.9	0.284	Loss due to High PPM
7	DHARASU (MB-II)	4x 76 = 304	1.756	1.664	1.721	1.765	6.906	19.275	298.666				0.341			0.341	307.0	101.0	100.3	0.921	Loss due to High PPM
8	CHILLA	4x 36 = 144	0.733	0.798	0.318	RMU	1.849	6.320	176.554	0.343				0.030		0.373	92.0	63.9	64.4	0.276	Unit # 4 is in RMU since 07.11.2024 Loss due to RMU of Unit #4 & High Vibration in Unit #3
9	RAMGANGA	3x 66 = 198	0.720	0.720	0.750		2.190	6.525	160.213							0.000	92.0	46.5	47.0	0.276	
10	KHATIMA	3x 13.8 =41.40	0.266	0.270	0.271		0.807	2.235	50.978							0.000	36.0	87.0	93.4	0.108	
11	VYASI	2x60=120	0.850	0.217			1.067	3.029	35.674							0.000	120.0	100.0	100.0	0.360	
12	PATHRI	3x6.8=20.4	PO	0.116	0.141		0.258	0.741	26.160					0.144		0.144	12.0			0.036	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1
13	MOHD. PUR	3x3.1 =9.30	0.055	0.045	PO		0.099	0.272	10.106					0.018		0.018	4.4			0.013	Unit #3 is in Capital Maintenance since 02.02.2026 Loss due to Capital Maintenance of Unit #3
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.016	0.016	0.046	1.369							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.010	0.004			0.015	0.046	0.714							0.000	0.9			0.005	
16	PILANG GAD	2x1.125=2.25	0.005	0.006			0.011	0.042	2.583							0.000	1.4			0.001	
17	URGAM	2x1.5=3.00	0.014	PO			0.014	0.058	2.183							0.000	1.2			0.003	Unit #2 is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	RO	0.038			0.038	0.103	2.804							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.034	0.017			0.051	0.096	3.602							0.000	2.4			0.009	
20	SURINGAD-II	2x2.5=5	0.027	0.027			0.053	0.170	3.092							0.000	4.2			0.019	
21	MADHYAMAHESHWAR	3x5=15	RO	0.068	0.031		0.099	0.318	14.712							0.000	8.8			0.047	
TOTAL		1440.600					23.743	67.323	1298.983	0.343	0.007	0.000	0.586	0.919	0.000	1.856	1123.9			3.404	

AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T&C-Testing & Commissioning.

Dy. General Manager (Technical)