

Daily Generation Report of 04 July 2026

Reporting Date 05 July 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Avg. PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	1.319	1.273	1.169	3.761	14.052	165.392					0.679		0.679	155.0	64.6	64.6	0.465	Unit #1 is in Capital Maintenance since 27.01.2026 Loss due to Capital Maintenance of Unit #1
2	KHODRI	4x 30 = 120	0.600	0.591	RO	0.593	1.784	6.821	83.637					0.299		0.299	74.0	61.7	62.7	0.222	Loss due to Chibro Unit #1 is in Capital Maintenance
3	DHAKRANI	3x11.25=33.75	0.276	0.278	0.276		0.829	3.031	35.507							0.000	35.0	103.7	101.5	0.105	
4	DHALIPUR	3x17 = 51	0.404	0.402	0.403		1.210	4.441	51.199							0.000	50.5	99.0	98.9	0.152	
5	KULHAL	3x 10= 30	0.245	0.237	0.236		0.718	2.608	33.220							0.000	30.0	100.0	99.2	0.090	
6	TILOTH (MB-I)	3x30=90	0.437	0.563	0.543		1.544	6.938	150.463	0.033				0.583		0.616	94.5	105.0	96.7	0.284	Loss due Simplex filter cleaning work(PO) & Thrust pad temp. high in Unit #1
7	DHARASU (MB-II)	4x 76 = 304	1.465	1.385	1.410	1.446	5.706	24.981	304.372				1.585			1.585	306.0	100.7	100.4	0.918	Loss due to High PPM
8	CHILLA	4x 36 = 144	0.724	0.794	FO	RMU	1.518	7.838	178.072	0.441				0.255		0.696	63.0	43.8	59.2	0.189	Unit # 4 is in RMU since 07.11.2024 Loss due to RMU of Unit #4 & Unit #3 is in FO due to High Vibration
9	RAMGANGA	3x 66 = 198	0.533	0.465	0.872		1.870	8.395	162.083							0.000	96.0	48.5	47.3	0.288	
10	KHATIMA	3x 13.8 =41.40	0.254	0.256	0.260		0.770	3.005	51.748							0.000	37.0	89.4	92.4	0.111	
11	VYASI	2x60=120	1.106	0.199			1.305	4.335	36.979							0.000	120.0	100.0	100.0	0.360	
12	PATHRI	3x6.8=20.4	PO	0.138	0.142		0.280	1.022	26.440					0.144		0.144	12.2			0.037	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1
13	MOHD. PUR	3x3.1 =9.30	0.049	0.044	PO		0.093	0.365	10.199					0.022		0.022	4.2			0.013	Unit #3 is in Capital Maintenance since 02.02.2026 Loss due to Capital Maintenance of Unit #3
14	GALOGI	3X1+0.5 = 3.5	RO	0.002	0.002	0.011	0.015	0.061	1.384							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.010	0.008			0.018	0.063	0.732							0.000	1.2			0.004	
16	PILANG GAD	2x1.125=2.25	0.006	0.006			0.012	0.054	2.595							0.000	1.3			0.001	
17	URGAM	2x1.5=3.00	0.015	PO			0.015	0.073	2.198							0.000	1.2			0.004	Unit #2 is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	RO	0.028			0.028	0.131	2.832							0.000	2.0			0.010	
19	KALIGANGA-II	2x2.25=4.5	0.024	RO			0.024	0.121	3.627							0.000	2.3			0.006	
20	SURINGAD-II	2x2.5=5	0.011	0.011			0.022	0.191	3.113							0.000	3.9			0.001	
21	MADHYAMAHESHWAR	3x5=15	RO	0.082	0.049		0.131	0.449	14.843							0.000	9.0			0.052	
TOTAL		1440.600					21.652	88.975	1320.635	0.474	0.000	0.000	1.585	1.982	0.000	4.041	1099.1			3.312	
AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T&C-Testing & Commissioning.																					

Dy. General Manager (Technical)