

Daily Generation Report of 01 July 2026

Reporting Date 02 July 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Avg PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	1.154	1.151	0.616	2.921	2.921	154.260							0.000	155.0	64.6	64.6	0.465	Unit #1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	0.596	0.225	0.471	0.201	1.492	1.492	78.308							0.000	77.0	64.2	64.2	0.231	
3	DHAKRANI	3x11.25=33.75	0.081	0.262	0.262		0.605	0.605	33.082							0.000	34.0	100.7	100.7	0.102	
4	DHALIPUR	3x17 = 51	0.132	0.365	0.395		0.891	0.891	47.649							0.000	50.4	98.8	98.8	0.151	
5	KULHAL	3x 10= 30	0.240	0.234	0.081		0.554	0.554	31.166			0.007				0.007	29.5	98.3	98.3	0.089	Choking at Asan Barrage
6	TILOTH (MB-I)	3x30=90	0.695	0.757	0.722		2.174	2.174	145.699							0.000	94.5	105.0	105.0	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.860	1.766	1.816	1.858	7.300	7.300	286.691							0.000	304.0	100.0	100.0	0.912	
8	CHILLA	4x 36 = 144	0.744	0.801	0.697	RMU	2.242	2.242	172.476					0.349		0.349	93.0	64.6	64.6	0.279	Unit # 4 is in RMU since 07.11.2024 Loss due to RMU of Unit #4
9	RAMGANGA	3x 66 = 198	0.733	0.813	0.632		2.178	2.178	155.866							0.000	93.0	47.0	47.0	0.279	
10	KHATIMA	3x 13.8 =41.40	0.025	0.281	0.300		0.606	0.606	49.349	0.016						0.016	42.0	101.4	101.4	0.126	Oil leakage in Unit 1
11	VYASI	2x60=120	0.354	0.183			0.538	0.538	33.182							0.000	120.0	100.0	100.0	0.360	
12	PATHRI	3x6.8=20.4	PO	0.115	0.155		0.270	0.270	25.688					0.144		0.144	11.9			0.036	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1
13	MOHD. PUR	3x3.1 =9.30	0.046	0.032	PO		0.077	0.077	9.912	0.014				0.018		0.032	3.9			0.012	Unit #3 is in Capital Maintenance since 02.02.2026 Loss due to CM of Unit #3& SAT problem
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.014	0.014	0.014	1.337		0.001	0.001				0.002	0.7			0.001	Flushing/Choking & Grid disturbance
15	DUNAO	2x.75=1.5	0.009	0.005			0.014	0.014	0.683							0.000	0.9			0.004	
16	PILANG GAD	2x1.125=2.25	0.014	0.017			0.031	0.031	2.572							0.000	1.7			0.005	
17	URGAM	2x1.5=3.00	0.024	PO			0.024	0.024	2.149							0.000	1.2			0.005	Unit #2 is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	RO	0.031			0.031	0.031	2.732							0.000	2.0			0.011	
19	KALIGANGA-II	2x2.25=4.5	0.004	0.026			0.030	0.030	3.536							0.000	2.3			0.006	
20	SURINGAD-II	2x2.5=5	0.035	0.036			0.072	0.072	2.994							0.000	4.1			0.021	
21	MADHYAMAHESHWAR	3x5=15	RO	0.074	0.071		0.145	0.145	14.540							0.000	9.0			0.055	
TOTAL		1440.600					22.210	22.210	1253.870	0.030	0.001	0.008	0.000	0.511	0.000	0.550	1130.0			3.434	
AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T&C-Testing & Commissioning.																					

Dy. General Manager (Technical)